100112 Thomas.pdf

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells 2 **	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 111974
Gas Gathering System:	Lease Name: Thomas
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Legal Description of Lease: NESE Sec 36
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Rooks
Number of Injection Wells **	Production Zone(s): Arbuckle
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	injection zone(s).
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OF Drilling
Past Operator's License No. 33190/	Contact Person: Liz Lindow
Past Operator's Name & Address: Noble Energy, Inc.	Phone: 303-228-4342
100 Glenborough Suite 100; Houston, TX 77067	Date: 9/26/2012
	DEOCHUSE
Title: Jeff Schwarz - Rocky Mountain Business Unit Manager	Signature: RECEIVED
New Operator's License No03553 /	Contact Person: Sharon Ward OCT 0 4 2012
New Operator's Name & Address: Citation Oil & Gas Corp.	Phone: 281-891-1556 KCC WICHITA
14077 Cutten Road, Conroe, Texas 77069-2212	Oil / Gas Purchaser: Duke
	Date: 9/26/2012
Title: Robert T Kennedy - Sr. Vice President	Signature: Ash 1.
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has beer
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pi
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
1 1	PRODUCTION
Mail to: Past Operator New Operat	tor District

Must Be Filed For All Wells

Lease Name:	Thomas	* Location: Sec 36 T8S R18W						
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Li	ne)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned		
01	15-163-20758	2314 Circle		<i>Circle</i> Æ L/FWL	OIL	PR		
02	15-163-21145	1650 FSL 1097 ★SL/FNL	330 2164	FEL XEL/FWL	OIL	IN		
		FSL/FNL		_FEL/FWL				
		FSL/FNL		_ FEL/FWL				
		FSL/FNL		_FEL/FWL				
		FSL/FNL		_ FEL/FWL				
		FSL/FNL		_ FEL/FWL				
		FSL/FNL		_FEL/FWL				
		FSL/FNL		_ FEL/FWL				
		FSL/FNL		_ FEL/FWL				
		FSL/FNL		_FEL/FWL				
	-	FSL/FNL		_ FEL/FWL		RECEIVED		
		FSL/FNL		_ FEL/FWL				
		FSL/FNL		FEL/FWL				
		FSL/FNL		_ FEL/FWL		KCC WICHITA		
		FSL/FNL		_ FEL/FWL				
		FSL/FNL		_ FEL/FWL				
		_ FSL/FNL		_ FEL/FWL				
		FSL/FNL		FEL/FWL				
		FSL/FNL		FEL/FWL				
		ESI /FNI		FEL/FWL				

A separate sheet may be attached if necessary

_____FSL/FNL _____FEL/FWL ___

_____FSL/FNL _____FEL/FWL ___

_____FEL/FWL ____FEL/FWL _

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

KCC WICHITA

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33190	Well Location:
Name: Noble Energy, Inc.	
Name: Noble Energy, Inc. Address 1: 1625 Broadway, Suite 2200	·
Address 2:	County: ROOKS Lease Name: Multiple Well #: multiple
City: Denver State: CO Zip: 80202 +	If filling a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Liz Lindow	the lease below:
Phone: (303) 228-4342 Fax: ()	See attached well list
Contact Person: Liz Lindow Phone: (303) 228-4342 Fax: () Email Address: Ilindow@nobleenergyinc.com	
Surface Owner Information:	
Name: E. Kent Stamper & Larry D. Stamper	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 2120 R Rd	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plat
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cithe KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Itice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to the following:	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ared on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It ice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filled is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counted the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the KCC will be required to send this information to the surface owner(see KCC will be required to send this information to the surface owner(see KCC will be required to send this information to the surface owner(see KCC will be required to send this information to the surface owner(see KCC will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be required to send this information to the surface owner(see will be re	Cathodic Protection Borehole Intent), you must supply the surface owners and a tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. It is a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address. (a). I acknowledge that, because I have not provided this information, the ce owner(s). To mitigate the additional cost of the KCC performing this holling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-In CP-1 will be returned.

Mail to: KCC - Conservation Division. 130 S. Market - Room 2078. Wichita. Kansas 67202

Lease Name	Well No	API Number	County						5 (S. 184)	16 19	1 60
RUSS A	03	15-163-20916	County	Sec.	TWN	Rge	R Dir	Q4	R Q3	022	Q1
Russ A	2		ROOKS	31	8	17	W	NW	NW	sw	NE
RUSS	- 2	15-163-03021	ROOKS	31	8	17	W	NW	SE	sw	NE
	02	15-163-20790	ROOKS	31	8	17	W	SE	sw	sw	
RUSS	04	15-163-20908	ROOKS	31	8	17					NW
RUSS	06	15-163-20955	ROOKS	31	<u> </u>		W	SW	SE	NE	NW
RUSS	07	15-163-21027			8	17	W	SW	NE	SE	NW
RUSS	D-10		ROOKS	31	8	17	W	SW	NE	NE	NW
		15-163-21225	ROOKS	31	8	17	W	SE	SW	NW	NW
RUSS	W-05	15-163-20910-0001	ROOKS	31	8	17	W				
HOMAS	01	15-163-20758	ROOKS	36				NE	NE	SW	NW
HOMAS	02	15-163-21145			- 8	18	W	NE	NE	NE	SE
		110-100-21140	ROOKS	36	8	18 I	wi	NE	SE	NE	SE

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