

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

6-11-82

26-16-21E

KCC
dnd

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey
WICHITA BRANCH

CONFIDENTIAL

AUG 31 1982

OPERATOR W. P. Moore, Inc.

API NO. 15 121-22,891

ADDRESS 308 Terrace Trail W.

COUNTY Miami

Lake Quivira, Ks 66106

FIELD Pressonville

**CONTACT PERSON W. P. Moore

PROD. FORMATION Burgess

PHONE 913-268-6540

LEASE Wilson

PURCHASER N/A

WELL NO. 109

ADDRESS _____

WELL LOCATION NW NG NE - KCC

DRILLING CONTRACTOR Western Exploration Drilling Co., Inc.

335 - KCC

ADDRESS P. O. Box 3038

330 Ft. from north Line and

Littleton, Co. 80161

895 Ft. from east Line of

the SEC. 26 TWP. 16 RGE. 21E

PLUGGING N/A

WELL FLAT

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1,070 PBTD 1,057

SPUD DATE 6/9/82 DATE COMPLETED 6/11/82

ELEV: GR 1,015 DF _____ KB _____

DRILLED WITH (~~XXXXX~~) (ROTARY) (AIR) TOOLS

KCC
KGS
(Office Use)

RELEASED
Date: JUL 1 1984
FROM CONFIDENTIAL

Amount of surface pipe set and cemented 50 ft. DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fractured with 4,000 # of sand and gel water	992-1,014

Date of first production Water Supply Well Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water % Gas-oil ratio _____
bbis. MCF 100 bbis. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	8		26-16-21e 109 Wilson
Limestone	8	48		
Shale	48	55		
Limestone	55	61		
Shale	61	92		
Sandstone	92	104		
Shale	104	198		
Limestone	198	212		
Shale	212	286		
Limestone	286	296		
Shale	296	314		
Limestone	314	341		
Coal	340	341		
Limestone	341	370		
Coal	370	371		
Limestone	371	384		
Shale	384	496		
Sandstone	496	500		
Shale	500	521		
Coal	521	522		
Shale	522	598		
Limestone	598	602		
Shale	602	620		
Limestone	620	622		
Coal	622	623		
Limestone	623	642		
Shale	642	649		
Limestone	649	654		
Shale	654	658		
Coal	658	659		
Shale	659	664		
Coal	664	665		
Shale	665	674		
Oil Sand	674	697		
Shale	697	816		
Sandstone	816	821		
Shale	821	988		
Sandstone	988	1,014		
Shale	1,014	1,070 T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9½	7	18	53	Type A Port	13	CaCl
Production	6½	4½	9.5	1,057	Type A Port	110	50/50 Poz

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			½	3" Glasjet	992-1,014
TUBING RECORD					
Size	Setting depth	Packer set at			