County: Seward	Fraction: NW NE NE	NE Sec. 2	<u>6 t. 33</u> s r. <u>32</u> W							
CORRECTION(S) to WATER WELL	L COMPLETION RECORD	Form WWC-5	(to rectify lacking or incorrect information)							
Owner: Merit Energy Company	(was Anadarko Petroleu	m)	ID No.: MW MP3							
If location corrected, was listed as:		Location o	changed to:							
Section-Township-Range:	23-33S-32 W		26-335-32 W							
Fraction (% calls):	W SE SE		NW NE NE NE							
Other changes: Initial statements: No	o latitude and longitude g	iven.								
Changed to: Latitude: 37, 15			7 (Datum WGS 84 assumed)							
Verification method: Latitude and	longitude given on "Attac	chment 1," KC	GS' online LEOWEB conversion							
tool, and KGS' online WWC-5 mapping tool and aerial photos.										
Submitted by: Kansas Geological S	• • • • • • • • • • • • • • • • • • • •	930 Constant Ave	als: Date: 6/11/2019 e., Lawrence, KS 66047-3724 kson, Suite 420, Topeka, KS 66612-1367							
Transac 2 opt. of free	THE STATE OF THE STATE OF THE	, 2000 5 11 0401	(2010/1/2019)							

R	e anno	d		WATER WEL	L RECORI	D Form	WWC-5	KSA 82a-1	1212 ID No.				
	ON OF WATE						Secti	on Number	Township	Number	Range	Number	
County:		ward	NW		1/4	SE		23	T 33	s	R 3	32	w
Distance and	d direction from	m nearest t	own or city str al on US H	eet address o	of well if lo	cated with	nin city? he Cima	ron Rive	r				
2 WATER	WELL OWNE	R:		ko Petro				TOTTINE		· ·	,		
1	dress, Box#		PO Box						Board of Ad	riculture. Divi	ision of Water	r Resourc	es
City, State, 2	,	;		n, TX 77	251-13	30			Application				
	WELL'S LOC		HI				20						
MAN X II	N SECTION B	OX:							VATION:				<u>.</u> 0
<b>A</b> [									t. 2				1 71
	NW	- NE	WELLSS						surface measure ft. after				원
	1	1	Est. Yield						ft. after				
₹ W <b>—</b>	<del>-</del>   -	-	E Bore Hole	Diameter	4	in. to	28		ft. and	ir	1. to		
ī			WELL WA	TER TO BE	USED AS:	5 Pub	lic water su	pply	ft. and 8 Air condi	itioning 1			
	SW	-' x							9 Dewater		2 Other (Spe		w)
<b>†</b> _		_ 1							c) 10 Monitor				
	S		1	mical/bacteri	ological sa	ample sub	mitted to D		Yes No				s
E TYPE OF	- DI ANIK 046	VIV.0055	submitted		· · · · · · · · · · · · · · · · · · ·				ater Well Disinfe			, <b>X</b>	
1 Ste	F BLANK CAS				Vrought Ir				CASING J			amped	
2 PV		_	P (SR)				9 Other (	specity being	ow)	Welc		luch	
		4 ABS			iberglass						ided F		
Casing boil	g diameter ht above land		in. to		ft., Dia		in. to	)	ft., Dia		in. to	h. 40	π.
i			ION MATERIA		ignt		703	IDS./Tt.	Wall thickness 10 As	or gauge No.	not	11.79	
1 Ste			nless steel		iheralass								
2 Bra			vanized steel	6 0	Concrete ti	ile	9	ABS	11 O 12 N	one used (op	en hole)		∤ ¬
SCREEN O	R PERFORAT								8 Saw cut			pen hole)	)
1 Cor	ntinuous slot	L	3 Mill slot		6	Wire wra	apped		9 Drilled hol				
	vered shutter		4 Key punche			Torch co			10 Other (sp	ecify)			
SCREEN-PE	ERFORATED	INTERVAL							From				
CB/		NTCD\/ALC	From _		ft. to		20	ft. I	From	ft. i	to		ft.   70
GRA	AVEL PACK II	NIERVALS					40		From				π. ft.
6 GROUT	MATERIAL:	1 No:	at cement					onite			to		_
							3 Belli	ornie	4 Other ft. From				
What is the	nearest source	e of possib	e contamination					10 Lives	stock pens	14 Ab	andoned wate	er well	16.
	otic tank		4 Lateral		7 P	Pit privy		11 Fuel	•		well/ Gas we		İ
2 Sev	wer lines		5 Cess p	ool	8 S	Sewage la	anon	12 Forti	lizer storage	16 Ot	her (specify b	elow)	
	tertight sewer	lines	6 Seepa			eedyard	goon		cticide storage	10 00	ner (specify b	CIO <b>II</b> )	
Direction fro	m well?							How many	•				
FROM	TO	CODE		THOLOGIC	LOG		FROM	то		PLUGGING II	NTERVALS		
0 2.5	2.5 6		Sand Sand, sligh	tly clave	v			ļ					\rightarrow \frac{\text{E}}{2}
6	16.5		Sand, fine	itiy olayo	<u>.                                    </u>								<u>ا</u> ا
16.5	24		Sandy clay							RECE	IVED		
24	28		Silty sand										_
								<del> </del>		SEP 1 3	2004		$\dashv$
								<del> </del>					
									BU	<b>REAU O</b>	F WATER	}	
			· · · · · · · · · · · · · · · · · · ·										
								<u></u>					
7 CONTRA	ACTOR'S OR	LANDOWN	NER'S CERTIF	ICATION: T	his water v	well was	(1) construc	ted (2) rec	onstructed, or (3	s) plugged und	ler mv iurisdic	tion and w	vas
	on (mo/day/yr)			4-26-04					to the best				
	Contractor's L			53	1				ecord was comp				
under the bu	usiness name	of	Geotech	nical Ser	vices, I		by (sig	nature) /	MALIRE	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		<u> </u>	
			anks and circle	he correct ans	wers. Sen	d three co	pies to Kans	as Departme	nt of Health and E	nvironment, B		, 1000 S V	V
UdCNSO	., 01., 010. 420,	ropera, na	1003 UUU 14-130	. releptione	. 513-296-	0040. <b>3</b> 61	IN ONE TO MY	VIEW MAFTE	OWNER and reta	in one for your	records.		

## ANADARKO E&P ONSHORE LLC

27 11 11

1201 LAKE ROBBINS DRIVE • THE WOODLANDS, TEXAS 77380
P.O. BOX 1330 • HOUSTON, TEXAS 77251-1330



October 25, 2016

Andrea Schiller
Remediation Section/Voluntary Cleanup Unit
Bureau of Environmental Remediation
Kansas Dept. of Health and Environment
1000 SW Jackson St., Suite 410
Topeka, KS 66612-1367

Re: East Meter Station VCPRP Agreement No. 00-VCP-0026

On August 23, 2016, Anadarko E&P Onshore LLC and its affiliates (collectively, "Anadarko") entered into a purchase and sale agreement with Merit Hugoton II, LLC, an affiliate of Merit Energy Company ("Merit"). Pursuant to that agreement, Merit has agreed to acquire all of Anadarko's interest in certain upstream and midstream assets in southwest Kansas, northwest Oklahoma and southeast Colorado. Consequently, Anadarko is requesting Kansas Department of Health and Environment to terminate our Voluntary Cleanup and Property Redevelopment Program (VCPRP) agreement for this site; VCPRP Agreement Number 00-VCP-0026.

In connection with the acquisition, Merit has agreed to assume responsibility for Anadarko's obligations with respect to the East Meter Station Site located in Seward County, Kansas, regardless of whether such obligations arose prior to or after the acquisition of the assets by Merit. This acquisition includes the assumption of responsibility by Merit for the existing remediation system and associated infrastructure, such as piping, remediation wells, and monitoring wells. A complete list of the East Meter Station Site monitoring and remediation wells is included as Attachment 1 for reference.

Please be advised that Anadarko further requests the refund of any regulatory oversight deposit that remains once this transfer is complete. The sale to Merit, and the assumption of such obligations by Merit, is expected to occur on October 31, 2016. Merit's contact information is as follows:

Merit Hugoton II, LLC 13727 Noel Road, Suite 1200 Tower 2 Dallas, Texas 75240 Facsimile: (972) 960-1252

Attn: Mark Savoy

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OCT 26 2016

BUREAU OF WATER

If you have any questions or comments you can contact me at (832) 636-2879.

Sincerely,

Greg Feegle, P.E.

Anadarko Petroleum Corp

cc:

Mark Savoy, Merit Energy

Pam Chaffee, Kansas Department of Health and Environment

Attachment 1: East Meter Station Well List

Attachment 1.

East Meter Station Well List

Inventory of Wells Originally Installed by Anadarko Petroleum in support of VCPRP Agreement No. 00-VCP-0026

Outposition Charles Charles Constitution Constitution Constitution Charles Cha	Ownership Status, Effective Oct. 31, 2016		Merit Energy	Merit Energy	Merit Energy	Merit Energy	Anadarko, Reassignment to FCGP site <sup>1</sup>	Anadarko, Reassignment to FCGP site1	Merit Energy	Merit Energy	Merit Energy	Merit Energy	Merit Energy	Merit Energy	Merit Energy	Merit Energy	Merit Energy	Merit Energy	Merit Energy	Merit Energy	Merit Energy	Merit Energy	Merit Energy			
	County		Seward	Seward	Seward	Seward	Seward A	Seward	Seward	Seward	Seward	Seward	Seward	Seward	Seward	Seward	Seward	Seward	Seward	Seward	Seward	Seward	Seward	Seward	Seward	Seward
cation	Longitude	(degrees west)	-100.76173	-100.76141	-100.76176	-100.76158	-100.76139	-100.76083	-100.76181	-100.76116	-100.76102	-100.76177	-100.76148	-100.76161	-100.76154	-100.76167	-100.76176	-100.76153	-100.76145	-100.76162	-100.76152	-100.76164	-100.76144	-100.76127	-100.76127	-100.76159
GPS Location	Latitude	(degrees north)	37.15556	37.15557	37.15530	37.15522	37.15491	37.15502	37.15503	37.15482	37.15441	37.15571	37.15544	37.15514	37.15514	37.15514	37.15518	37.15554	37.15543	37.15543	37.15535	37.15519	37.15520	37.15526	37.15536	37.15518
201101	installation F Date		1/26/2006	1/26/2006	1/26/2006	4/26/2004	1/27/2006	1/26/2006	5/19/2008	5/19/2008	6/16/2009	6/16/2009	8/22/2001	4/26/2004	4/26/2004	4/26/2004	4/26/2004	1/24/2006	1/24/2006	1/24/2006	1/24/2006	1/23/2006	1/25/2006	1/25/2006	1/24/2006	4/26/2004
	(Vell Type		Monitoring	Monitoring	Monitoring	Monitoring	Monitoring	Monitoring	Monitoring	Monitoring	Monitoring	Monitoring	Monitoring	Monitoring, Pilot Test Well	Soil Vapor Extraction	Air Sparge Well Air Sparge, Pilot Test Well										
	Well ID		GMW-1	GMW-2	GMW-3	GMW-4	GMW-5 <sup>1</sup>	GMW-61	GMW-71	GMW-8 <sup>1</sup>	GMW-91	GMW-10	MW-9	MP-1	MP-2	MP-3	MP-4	SVE-1	SVE-2	SVE-3	S\'E-4		SVE-6	SVE-7	SVE-8	Air Sparge Well

## Notes:

<sup>1</sup>GMW-5 through GMW-9 will be transferred to Anadarko Petroleum Corporation's Former Cimarron Gas Plant (FCGP); Voluntary Cleanup and Property Redevelopment Program Agreement No. 11-VCP-0010.

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OCT **2.6** 2016 BUREAU OF WATER