County: Seward Fraction: SWSE SE.	SE Sec. 2.3 T. 33 S. R. 32 W
CORRECTION(S) to WATER WELL COMPLETION RECORD F	orm WWC-5 (to rectify lacking or incorrect information)
Owner: Merit Energy Company (was Anadarko Petroleum	ID No.: GMW-1
If location corrected, was listed as:	Location changed to:
Section-Township-Range: 23-33S-32	23-335-32 W
Fraction (1/4 calls): NW SE SE	23-335-32 W SW SE SE SE
Other changes: Initial statements: No latitude and longitude give	ven.
Changed to: Latitude: 37. /5556 Longitude: -,	100.76173 (Datum WGS 84 assumed)
Comments:	
Verification method: Latitude and longitude given on "Attack	nment 1," KGS' online LEOWEB conversion
tool, and KGS' online WWC-5 mapping tool and aerial pl	
	Initials: DRA Date: 6/11/2019
Submitted by: Kansas Geological Survey, Data Resources Library, 19: Kansas Dept. of Health & Environment, Bureau of Water	/ /
	(rev 01/26/2018)

				WATER WI	ELL REC	ORD Fo	rm WW	C-5	KSA 82a-1	212 ID	No. G	/W - 1			
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			town or city str						nilee norti	h of Cir	marron !	Divor			
			darko Petr				, ,,	0.2311	illes nord	11 01 011	ilai i Oii i	VIACI			
	dress, Box#			Olculli C	o.po.	acion				Boar	of Agricu	ulture, Divi	cion of \A	lator Doc	0.15000
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† Г	i i		WELL'S S	TATIC WAT	TER LEV	EL	24	ft. b	elow land s	urface m	easured o	n mo/day/	yr		
	NW	- NE							f						
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7			WELL WA	TER TO BE	USED	ĀŠ: 5 P	ublic wa	ater su	pply	8 Ai	r condition	ing 11	1 Injectio	n well	
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	S		1		eriologica				epartment?						
			submitted									d? Yes			
	F BLANK CAS				-	t Iron			te tile						
	eel						9 (Other (s	specify belo	w)		Weld	ed		-
(2) PV		4 AE			Fibergla							Threa	aded	X	
Blank casing	g diameter _	2	in. to	15	ft., Dia			_ in. to		ft., Dia			in. to		ft.
Casing heig	ht above land	surface	0 TION MATERIA	in., v	veight		.716	-(-)-	lbs./ft.	Wall thic	kness or g	gauge No.		.154	
TYPE OF S	CREEN OR P	ERFORA	TION MATERIA	۸L:				W.	PVC		10 Asbe	stos-ceme	ent		
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1	ERFORATED								ft. F	From	ici (speci	fy)	^		
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12	15 17		Silty Clay Sand w/ Ti	W/ I race	or Sa	na									
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28	30		Sand												
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1			D			0 \4/-!!	in	i his W	ater Well Re	ecord wa	s complet	ed on (mo/	gay/yr)	∠3-23	-00
	USINESS NAME		olanks and circle	Voofter i	newers 9	ox VVEII	copies 4	o Kaner	b Departmen	y (signat	ure)	W/ Col	ITPOUT AFAI	later 1000	SW
Jackso	on St., Ste. 420,	Topeka, K	ansas 66612-136	37. Telephoi	ne: 913-2	96-5545.	Send on	e to WA	TER WELL	OWNER a	and retain o	ne for your	records.	ater, 1000	**

P.O. Box 1330 . Houston, Texas 77251-1330



October 25, 2016

Andrea Schiller
Remediation Section/Voluntary Cleanup Unit
Bureau of Environmental Remediation
Kansas Dept. of Health and Environment
1000 SW Jackson St., Suite 410
Topeka, KS 66612-1367

1 44

Re: East Meter Station VCPRP Agreement No. 00-VCP-0026

On August 23, 2016, Anadarko E&P Onshore LLC and its affiliates (collectively, "Anadarko") entered into a purchase and sale agreement with Merit Hugoton II, LLC, an affiliate of Merit Energy Company ("Merit"). Pursuant to that agreement, Merit has agreed to acquire all of Anadarko's interest in certain upstream and midstream assets in southwest Kansas, northwest Oklahoma and southeast Colorado. Consequently, Anadarko is requesting Kansas Department of Health and Environment to terminate our Voluntary Cleanup and Property Redevelopment Program (VCPRP) agreement for this site; VCPRP Agreement Number 00-VCP-0026.

In connection with the acquisition, Merit has agreed to assume responsibility for Anadarko's obligations with respect to the East Meter Station Site located in Seward County, Kansas, regardless of whether such obligations arose prior to or after the acquisition of the assets by Merit. This acquisition includes the assumption of responsibility by Merit for the existing remediation system and associated infrastructure, such as piping, remediation wells, and monitoring wells. A complete list of the East Meter Station Site monitoring and remediation wells is included as Attachment 1 for reference.

Please be advised that Anadarko further requests the refund of any regulatory oversight deposit that remains once this transfer is complete. The sale to Merit, and the assumption of such obligations by Merit, is expected to occur on October 31, 2016. Merit's contact information is as follows:

Merit Hugoton II, LLC 13727 Noel Road, Suite 1200 Tower 2 Dallas, Texas 75240 Facsimile: (972) 960-1252

Attn: Mark Savoy

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OCT 26 2016

BUREAU OF WATER

If you have any questions or comments you can contact me at (832) 636-2879.

Sincerely,

Greg Feegle, P.E.

Anadarko Petroleum Corp

cc:

Mark Savoy, Merit Energy

Pam Chaffee, Kansas Department of Health and Environment

Attachment 1: East Meter Station Well List

Attachment 1.

East Meter Station Well List

Inventory of Wells Originally Installed by Anadarko Petroleum in support of VCPRP Agreement No. 00-VCP-0026

Merit Energy	Seward	-100.76159	37.15518	4/26/2004	Air Sparge, Pilot Test Well	Air Sparge Well
Merit Energy	Seward	-100.76127	37.15536	1/24/2006	Soil Vapor Extraction	SVE-8
Merit Energy	Seward	-100.76127	37.15526	1/25/2006	Soil Vapor Extraction	SVE-7
Merit Energy	Seward	-100.76144	37.15520	1/25/2006	Soil Vapor Extraction	SVE-6
Merit Energy	Seward	-100.76164	37.15519	1/23/2006	Soil Vapor Extraction	SVE-5
Merit Energy	Seward	-100.76152	37.15535	1/24/2006	Soil Vapor Extraction	SVE-4
Merit Energy	Seward	-100.76162	37.15543	1/24/2006	Soil Vapor Extraction	SVE-3
Merit Energy	Seward	-100.76145	37.15543	1/24/2006	Soil Vapor Extraction	SVE-2
Merit Energy		-100.76153	37.15554	1/24/2006	Soil Vapor Extraction	SVE-1
Merit Energy	Seward	-100.76176	37.15518	4/26/2004	Monitoring, Pilot Test Well	MP-4
Merit Energy	Seward	-100.76167	37.15514	4/26/2004	Monitoring, Pilot Test Well	MP-3
Merit Energy	Seward	-100.76154	37.15514	4/26/2004	Monitoring, Pilot Test Well	MP-2
Merit Energy	Seward	-100.76161	37.15514	4/26/2004	Monitoring, Pilot Test Well	MP-1
Merit Energy	Seward	-100.76148	37.15544	8/22/2001	Monitoring	MW-9
Merit Energy	Seward	-100.76177	37.15571	6/16/2009	Monitoring	GMW-10
Anadarko, Reassignment to FCGP site ¹	Seward	-100.76102	37.15441	6/16/2009	Monitoring	GMW-9 ¹
Anadarko, Reassignment to FCGP site ¹	Seward	-100.76116	37.15482	5/19/2008	Monitoring	GMW-8 ¹
Anadarko, Reassignment to FCGP site ¹	Seward	-100.76181	37.15503	5/19/2008	Monitoring	GMW-7 ¹
Anadarko, Reassignment to FCGP site ¹	Seward	-100.76083	37.15502	1/26/2006	Monitoring	GMW-6 ¹
Anadarko, Reassignment to FCGP site ¹	Seward	-100.76139	37.15491	1/27/2006	Monitoring	GMW-5 ¹
Merit Energy	Seward	-100.76158	37.15522	4/26/2004	Monitoring	GMW-4
Merit Energy	Seward	-100.76176	37.15530	1/26/2006	Monitoring	GMW-3
Merit Energy	Seward	-100.76141	37.15557	1/26/2006	Monitoring	GMW-2
Merit Energy	Seward	-100.76173	37.15556	1/26/2006	Monitoring	GMW-1
2016	County	Longitude (degrees west)	Latitude (degrees north)	Date	(veil Type	VV CII
Ownership Status Effective Oct 31		ocation	GPS Location	Installation	187-11-7-11-1	<u> </u>

Notes:

¹GMW-5 through GMW-9 will be transferred to Anadarko Petroleum Corporation's Former Cimarron Gas Plant (FCGP); Voluntary Cleanup and Property Redevelopment Program Agreement No. 11-VCP-0010.

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