

1 LOCATION OF WATER WELL: FRACTION SECTION NUMBER TOWNSHIP NUMBER RANGE NUMBER
 COUNTY: 065 MORTON SE 1/4 SW 1/4 SE 1/4 8 T 34 S R 43 W

DISTANCE AND DIRECTION FROM NEAREST TOWN OR CITY STREET ADDRESS OF WELL IF LOCATED WITHIN CITY?
 FROM ELKHART; APPX 5 1/2 MILES WEST & 6 MILES NORTH

2 WATER WELL OWNER: ANADARKO PETROLEUM
 RR#, ST. ADDRESS, BOX #: 701 S. TAYLOR ST STE 400 BOARD OF AGRICULTURE, DIVISION OF WATER RESOURCES
 CITY, STATE, ZIP CODE : AMARILLO, TX 79101-2424 APPLICATION NUMBER:

3 LOCATE WELL'S LOCATION WITH AN "X" IN SECTION BOX:

1	2	3	4
5	6	7	8
9	10	11	12
13	14	15	16
17	18	19	20
21	22	23	24
25	26	27	28
29	30	31	32
33	34	35	36
37	38	39	40
41	42	43	44
45	46	47	48
49	50	51	52
53	54	55	56
57	58	59	60
61	62	63	64
65	66	67	68
69	70	71	72
73	74	75	76
77	78	79	80
81	82	83	84
85	86	87	88
89	90	91	92
93	94	95	96
97	98	99	100

4 DEPTH OF COMPLETED WELL 140 ELEVATION: 0
 DEPTH(S) GROUNDWATER ENCOUNTERED 1. 0 FT. 2. 0 FT. 3. 0 FT.

WELL'S STATIC WATER LEVEL 125 FT. BELOW LAND SURFACE MEASURED ON MO/DAY/YR 3/29/03
 PUMP TEST DATA: WELL WATER WAS 0 FT. AFTER 0 HOURS PUMPING 0 GPM

ESTIMATED YIELD 0 GPM: WELL WATER WAS 0 FT. AFTER 0 HOURS PUMPING 0 GPM

BORE HOLE DIAMETER 7 7/8 IN. TO 160 FT., AND IN. TO 0 FT.

WELL WATER TO BE USED AS: 10 MONITORING

WAS A CHEMICAL/BACTERIOLOGICAL SAMPLE SUBMITTED TO DEPARTMENT? No ;
 IF YES, MO/DAY/YR SAMPLE WAS SUBMITTED WATER WELL DISINFECTED? YES

5 TYPE OF BLANK CASING USED: 02 PVC CASING JOINTS: THREADED
 BLANK CASING DIAMETER 2 IN. TO 140 FT., DIA IN. TO 0 FT., DIA IN. TO 0 FT.
 CASING HEIGHT ABOVE LAND SURFACE 12 IN., WEIGHT 67 LBS/FT. WALL THICKNESS OR GAUGE NO. .154
 TYPE OF SCREEN OR PERFORATION MATERIAL: 07 PVC
 SCREEN OR PERFORATION OPENINGS ARE: 03 MILL SLOT

SCREEN PERFORATED INTERVALS: FROM 130 FT. TO 140 FT., FROM 0 FT. TO 0 FT.
 GRAVEL PACK INTERVALS: FROM 0 FT. TO 0 FT., FROM 0 FT. TO 0 FT.
 FROM 20 FT. TO 119 FT., FROM 0 FT. TO 0 FT.
 FROM 129 FT. TO 160 FT., FROM 0 FT. TO 0 FT.

6 GROUT MATERIAL 03 BENTONITE
 GROUT INTERVALS: FROM 0 FT. TO 20 FT., FROM 119 FT. TO 129 FT., FROM 0 FT. TO 0 FT.
 WHAT IS THE NEAREST SOURCE OF POSSIBLE CONTAMINATION: NONE OBSERVED
 DIRECTION FROM WELL? HOW MANY FEET? 0

FROM	TO	LITHOLOGIC LOG	FROM	TO	PLUGGING INTERVALS
0	2	02 SILT			
2	15	07 FINE SAND			
15	90	05 SAND			
90	92	20 LIMESTONE			
92	120	05 SAND 01 CLAY			
120	150	03 SILTY CLAY 05 SAND			
150	160	05 SAND 03 SILTY CLAY			

7 CONTRACTOR'S OR LANDOWNER'S CERTIFICATION: THIS WATER WELL WAS CONSTRUCTED UNDER MY JURISDICTION AND WAS COMPLETED ON (MO/DAY/YEAR) 03/29/03 AND THIS RECORD IS TRUE TO THE BEST OF MY KNOWLEDGE AND BELIEF. KANSAS WATER WELL CONTRACTOR'S LICENSE NO. 145 THIS WATER WELL RECORD WAS COMPLETED ON (MO/DAY/YR) 09/09/03 UNDER THE BUSINESS NAME OF HENKLE DRILLING & SUPPLY BY (SIGNATURE) *Bruce J. Reichmuth*



October 26, 2016

Kenny Sullivan
Kansas Corporation Commission
Conservation Division
210 E. Frontview, Suite A
Dodge City, KS 67801

Re: Smith B5 SWD Well (Smith Finn Site Project)

On August 23, 2016, Anadarko E&P Onshore LLC and its affiliates (collectively, "Anadarko") entered into a purchase and sale agreement with Merit Hugoton II, LLC, an affiliate of Merit Energy Company ("Merit"). Pursuant to that agreement, Merit has agreed to acquire all of Anadarko's interest in certain upstream and midstream assets in southwest Kansas, northwest Oklahoma and southeast Colorado. Consequently, Anadarko is requesting Kansas Corporation Commission (KCC) to transfer our remediation obligations for the Smith B5 SWD Well (Smith Finn Site) to Merit.

In connection with the acquisition, Merit has agreed to assume responsibility for Anadarko's obligations with respect to the Smith Finn Site located in Morton County, Kansas, regardless of whether such obligations arose prior to or after the acquisition of the assets by Merit. This acquisition includes the assumption of responsibility by Merit for the existing remediation system, associated infrastructure, such as piping, flow meters, pumping wells, and monitoring wells, and permits. A complete list of the Smith Finn Site monitoring and pumping wells is included as Attachment 1 for reference.

Merit will be submitting a Form T-1 to KCC in support of their request for a change in operator for the Smith B5 SWD well injection permit (# D-0770). Anadarko and Merit will also be working with the Kansas Department of Agriculture to transfer Anadarko's water appropriation Term Permit (File No. 20099078), which is necessary to operate the groundwater extraction wells, to Merit.

Please be advised that Anadarko further requests the refund of any regulatory oversight deposit that remains once this transfer is complete. The sale to Merit, and the assumption of such obligations by Merit, is expected to occur on October 31, 2016. Merit's contact information is as follows:

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Merit Hugoton II, LLC
13727 Noel Road, Suite 1200
Tower 2
Dallas, Texas 75240
Facsimile: (972) 960-1252
Attn: Mark Savoy

If you have any questions or comments you can contact me at (832) 636-2879.

Sincerely,

A handwritten signature in black ink, appearing to read "Greg Feege". The signature is fluid and cursive, with the first name "Greg" and last name "Feege" clearly distinguishable.

Greg Feege, P.E.
Anadarko Petroleum Corp

cc: Mark Savoy, Merit Energy
Pam Chaffee, Kansas Department of Health and Environment

Attachment 1: Smith Finn Site Well List

Attachment 1.

Smith Finn Well List

Inventory of Wells Originally Installed by Anadarko Petroleum in support of remediation at the Smith Finn Site

Well ID	Well Type	Installation Date	GPS Location		County	Ownership Status, Effective Oct. 31, 2016
			Latitude (degrees north)	Longitude (degrees west)		
PW-1	Pumping	4/3/2006	37.09802	-102.01149	Morton	Merit Energy
PW-2	Pumping	4/4/2006	37.09958	-102.01255	Morton	Merit Energy
PW-3	Pumping	7/20/2009	37.10047	-102.01477	Morton	Merit Energy
PW-4	Pumping	6/5/2012	37.09830	-102.01182	Morton	Merit Energy
MW10-8	Monitoring	3/26/2003	37.10212	-102.01354	Morton	Merit Energy
MW11-8	Monitoring	3/17/2003	37.10213	-102.01375	Morton	Merit Energy
MW12-8	Monitoring	3/15/2003	37.10196	-102.01367	Morton	Merit Energy
MW13-8	Monitoring	3/29/2003	37.09848	-102.01200	Morton	Merit Energy
MW14-8	Monitoring	3/28/2003	37.09849	-102.01184	Morton	Merit Energy
MW15-8	Monitoring	3/27/2003	37.09835	-102.01185	Morton	Merit Energy
MW16-8	Monitoring	8/17/2005	37.09769	-102.01104	Morton	Merit Energy
MW17-8	Monitoring	8/18/2005	37.09762	-102.01098	Morton	Merit Energy
MW18-8	Monitoring	8/18/2005	37.09768	-102.01092	Morton	Merit Energy

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