CORRECTION(S) TO WATER WELL RECORD (WWC-5)

(to rectify lacking or incorrect	t information)
Location listed as:	County: Morton Location changed to:
Section-Township-Range:	8-345-43 W
Fraction (¼ ¼ ¼):	SW SE SE
Other changes: Initial statements: From E/Rhart; appr	7 miles North & 7 miles Wes
Changed to: From E/Khart: approx. 6 m	i. N., 6 mi. W.
Comments:	
verification method: Legal description, other	

initials: DRL date: 1/13/2006

submitted by: Kansas Geological Survey, Data Resources Library, 1930 Constant Ave., Lawrence, KS 66047-3726 to: Kansas Dept of Health & Environment, Bureau of Water, 1000 SW Jackson, Suite 420, Topeka, KS 66612-1367.

WA	TER WELL RECORD Form WWC-	5 KSA 82a-1212	MW -	18-8
1 LOCATION OF WATER WELL: Fraction COUNTY: 065 MORTON SW 1/4	SE 1/4 SB 1/4	Section Number 08	Township Number T 34 S	Range Number R 43 W
Distance and direction from nearest town FROM BLKHART; APPX 7 MILES NORTH & 7 MILE		well if located with	nin city?	:
2 WATER WELL OWNER: RR#, St. Address, Box # : 5231 S. QUEBEC City, State, ZIP code : GREENWOOD VILL	ROLKUM 2 ST LAGE, CO 80111-1802	Board of Agriculture	e, Division of Water R	esources
3 LOCATE WELL'S LOCATION WITH AN "X" IN SECTION BOX:	DEPTH OF COMPLETED WELL Depth(s) Groundwater Encou	148ELEVATION: 0 ntered 1.	0 ft. 2. 0 ft	. 3. 0 ft.
	RLL'S STATIC WATER LEVEL Pump testdata: We	0 ft. below land all water was 0	surface measured on mo ft. after 0 hours	/day/yr pumping 0 gpm
1	stimated Yield 0 gpm: W	ell water was 0	ft. after 0 hours	pumping 0 gpm
	ore Hole Diameter 6.	25 in. to 148 ft	., and in. to	0 ft.
	RLL WATER TO BE USED AS: 10	MONITORING		
	as a chemical/bacteriologic f yes, mo/day/yr sample was			l disinfected? Yes
5 TYPE OF BLANK CASING USED: 02 PVC Blank casing diameter 2 in. to Casing height above land surface 12 in TYPE OF SCREEN OR PERFORATION MATERIAL: 0 SCREEN OR PERFORATION OPENINGS ARE: 0	D7 PVC	JUED to Oft., Dia t. Wall thickness	in. to 0 ft. or gauge No154	
GRAVEL PACK INTERVALS: Fro	om 138 ft. to 148 ft., om 0 ft. to 0 ft., om 25 ft. to 132 ft., om 136 ft. to 148 ft.,	From 0 ft. to From 0 ft. to	0 ft. 0 ft.	
6 GROUT MATERIAL 03 BENTONITE Grout Intervals: From 0 ft. to 25 What is the nearest source of possible co Direction from well?	5 ft., From 132 ft. to ontamination: NONE OBSERVE	136 ft., From		w many feet? 0
FROM TO LITHOL 0 2 02 SILT 2 6 01 CLAY 6 11 05 SAND 01 CLAY 11 31 05 SAND 11 GRAVEL 28 31 39 01 CLAY 20 LIMESTONE 39 44 07 FINE SAND 44 85 01 CLAY 05 SAND 85 90 07 FINE SAND 01 CLAY 90 114 05 SAND 13 FINE GRAVE 114 121 01 CLAY		FROM TO	PLUGGING I	NTBRVALS
7 CONTRACTOR'S OR LANDOWNER'S CERTIFICATION completed on (mo/day/year) 08/17/05 and t Water Well Contractor's License No. 145 under the business name of HENKLE DRILLIN	this record is true to the	best of my knowledge	e and belief. Kansas	08/05

CATION OF WA	ATER WELL:	Fraction SW 1/4	SE 1/4	SE 1/4	Section Number 08	Township Number T 34 S	Range N R 43	
TER WELL OWN #, St. Addre ty, State, 2	ess, Box # :	ANADARKO PETE 5231 S. QUEBE GREENWOOD VIL	C ST	80111-1802	Board of Agricultum Application Number	re, Division of Water :	Resources	
	TO 50 07 FIN	LITHO IE SAND 01 CLAY	LOGIC LOG					
# # # # # # # # # # # # # # # # # # #								
		. 4						
mpleted on	(mo/day/year)	S CERTIFICATIO 08/17/05 and cense No. 145	N: This w this recor	ater well was	Constructed under my the best of my knowled	jurisdiction and was ge and belief. Kansa	S g/ng/nr	1
		HENKLE DRILLI	NG & SUPPL	Y	the best of my knowled Well Record was compl by (signat	eted on (mo/day/yr) ure)	Keich	mt

P.O. Box 1330 . Houston, Texas 77251-1330



October 26, 2016

Kenny Sullivan
Kansas Corporation Commission
Conservation Division
210 E. Frontview, Suite A
Dodge City, KS 67801

Re: Smith B5 SWD Well (Smith Finn Site Project)

On August 23, 2016, Anadarko E&P Onshore LLC and its affiliates (collectively, "Anadarko") entered into a purchase and sale agreement with Merit Hugoton II, LLC, an affiliate of Merit Energy Company ("Merit"). Pursuant to that agreement, Merit has agreed to acquire all of Anadarko's interest in certain upstream and midstream assets in southwest Kansas, northwest Oklahoma and southeast Colorado. Consequently, Anadarko is requesting Kansas Corporation Commission (KCC) to transfer our remediation obligations for the Smith B5 SWD Well (Smith Finn Site) to Merit.

In connection with the acquisition, Merit has agreed to assume responsibility for Anadarko's obligations with respect to the Smith Finn Site located in Morton County, Kansas, regardless of whether such obligations arose prior to or after the acquisition of the assets by Merit. This acquisition includes the assumption of responsibility by Merit for the existing remediation system, associated infrastructure, such as piping, flow meters, pumping wells, and monitoring wells, and permits. A complete list of the Smith Finn Site monitoring and pumping wells is included as Attachment 1 for reference.

Merit will be submitting a Form T-1 to KCC in support of their request for a change in operator for the Smith B5 SWD well injection permit (# D-0770). Anadarko and Merit will also be working with the Kansas Department of Agriculture to transfer Anadarko's water appropriation Term Permit (File No. 20099078), which is necessary to operate the groundwater extraction wells, to Merit.

Please be advised that Anadarko further requests the refund of any regulatory oversight deposit that remains once this transfer is complete. The sale to Merit, and the assumption of such obligations by Merit, is expected to occur on October 31, 2016. Merit's contact information is as follows:

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OCT 27 2016

BUREAU OF WATER

Merit Hugoton II, LLC 13727 Noel Road, Suite 1200

Tower 2

Dallas, Texas 75240

Facsimile: (972) 960-1252

Attn: Mark Savoy

If you have any questions or comments you can contact me at (832) 636-2879.

Sincerely,

Greg Feegle, P.E. 4

Anadarko Petroleum Corp

cc: Mark Savoy, Merit Energy

Pam Chaffee, Kansas Department of Health and Environment

Attachment 1: Smith Finn Site Well List

Attachment 1.

Smith Finn Well List Inventory of Wells Originally Installed by Anadarko Petroleum in support of remediation at the Smith Finn Site

Merit Energy	Morton	-102.01092	37.09768	8/18/2005	Monitoring	MW18-8
Merit Energy	Morton	-102.01098	37.09762	8/18/2005	Monitoring	MW17-8
Merit Energy	Morton	-102.01104	37.09769	8/17/2005	Monitoring	MW16-8
Merit Energy	Morton	-102.01185	37.09835	3/27/2003	Monitoring	MW15-8
Merit Energy	Morton	-102.01184	37.09849	3/28/2003	Monitoring	MW14-8
Merit Energy	Morton	-102.01200	37.09848	3/29/2003	Monitoring	MW13-8
Merit Energy	Morton	-102.01367	37.10196	3/15/2003	Monitoring	MW12-8
Merit Energy	Morton	-102.01375	37.10213	3/17/2003	Monitoring	MW11-8
Merit Energy	Morton	-102.01354	37.10212	3/26/2003	Monitoring	MW10-8
Merit Energy	Morton	-102.01182	37.09830	6/5/2012	Pumping	PW-4
Merit Energy	Morton	-102.01477	37.10047	7/20/2009	Pumping	PW-3
Merit Energy	Morton	-102.01255	37.09958	4/4/2006	Pumping	PW-2
Merit Energy	Morton	-102.01149	37.09802	4/3/2006	Pumping	PW-1
[] CON () () () () () () () () () ((degrees west)	(degrees north)	0		
Effective Oct 31 2016	County	Longitude	Latitude	Date	Well Type	Well ID
Ownership Status		ocation	GPS Location	Inetallation		

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OCT 27 2016

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