

<b>1 LOCATION OF WATER WELL:</b> County: Morton		Fraction NE ¼ SW ¼ SE ¼ ¼	Section Number 8	Township No. T 34 S	Range Number R 43 E ✓W																																																																		
Street/Rural Address of Well Location; if unknown, distance & direction from nearest town or intersection: If at owner's address, check here 6 1/4 North 5 1/2 West Elkhart, KS			<b>Global Positioning System (GPS) information:</b> Latitude: 37.05.999 (in decimal degrees) Longitude: 102.00.972 (in decimal degrees) Elevation: _____ Datum: WGS 84, ✓ NAD 83, NAD 27 Collection Method: ✓ GPS unit (Make/Model: Garmin) Digital Map/Photo, Topographic Map, Land Survey Est. Accuracy: <3 m, ✓ 3-5 m, 5-15 m, >15 m																																																																				
<b>2 WATER WELL OWNER:</b> RR#, Street Address, Box #: Anadarco Petroleum City, State, ZIP Code: 1201 Lake Robbins Drive The Woodlands, TX 77380																																																																							
<b>3 LOCATE WELL WITH AN "X" IN SECTION BOX:</b> N W E S 1 mile		<b>4 DEPTH OF COMPLETED WELL</b> 240 ft. Depth(s) Groundwater Encountered (1) 125 ft. (2) _____ ft. (3) _____ ft. WELL'S STATIC WATER LEVEL 125 ft. below land surface measured on mo/day/yr. 7/22/09 Pump test data: Well water was 151 ft. after 3 hours pumping 30 gpm EST. YIELD 70 gpm. Well water was _____ ft. after _____ hours pumping _____ gpm Bore Hole Diameter 8.75 in. to 250 ft., and _____ in. to _____ ft. WELL WATER TO BE USED AS: Public water supply Geothermal Injection well Domestic Feedlot Oil field water supply Dewatering ✓ Other (Specify below) Irrigation Industrial Domestic-lawn & garden Monitoring well RECOVERY Was a chemical/bacteriological sample submitted to Department? Yes ✓ No If yes, mo/day/yr sample was submitted _____ Water well disinfected? Yes No																																																																					
<b>5 TYPE OF CASING USED:</b> Steel ✓ PVC Other _____ CASING JOINTS: Glued Clamped Welded ✓ Threaded Casing diameter 5 in. to 140 ft., Diameter _____ in. to _____ ft., Diameter _____ in. to _____ ft. Casing height above land surface 0 in., Weight _____ lbs./ft., Wall thickness or gauge No. SCH 80 TYPE OF SCREEN OR PERFORATION MATERIAL: Steel ✓ Stainless Steel PVC Other (Specify) _____ Brass Galvanized Steel None used (open hole) SCREEN OR PERFORATION OPENINGS ARE: Continuous slot Mill slot Gauze wrapped Torch cut Drilled holes None (open hole) Louvered shutter Key punched ✓ Wire wrapped Saw cut Other (specify) _____ SCREEN-PERFORATED INTERVALS: From 140 ft. to 240 ft., From _____ ft. to _____ ft. From _____ ft. to _____ ft., From _____ ft. to _____ ft. GRAVEL PACK INTERVALS: From 139 ft. to 240 ft., From _____ ft. to _____ ft. From _____ ft. to _____ ft., From _____ ft. to _____ ft.																																																																							
<b>6 GROUT MATERIAL:</b> ✓ Neat cement Cement grout ✓ Bentonite Other _____ Grout Intervals: From 0 ft. to 20 ft., From 20 ft. to 139 ft., From _____ ft. to _____ ft. What is the nearest source of possible contamination: Septic tank Lateral lines Pit privy Livestock pens Insecticide storage Other (specify below) Sewer lines Cesspool Sewage lagoon Fuel storage Abandoned water well Watertight sewer lines Seepage pit Feedyard Fertilizer storage Oil well/gas well Direction from well _____ Distance from well _____																																																																							
<table><tr><td>FROM</td><td>TO</td><td>LITHOLOGIC LOG</td><td>FROM</td><td>TO</td><td>LITHO. LOG (cont.) or PLUGGING INTERVALS</td></tr><tr><td>0</td><td>2</td><td>Top Soil Brn</td><td></td><td></td><td></td></tr><tr><td>2</td><td>97</td><td>Sand Gravel Tan/Brn</td><td></td><td></td><td></td></tr><tr><td>97</td><td>100</td><td>Poorly Cemented Sandstone Tan</td><td></td><td></td><td></td></tr><tr><td>100</td><td>118</td><td>Sand Gravel Tan/Brn</td><td></td><td></td><td></td></tr><tr><td>118</td><td>140</td><td>Clay W/Sand</td><td></td><td></td><td></td></tr><tr><td>140</td><td>240</td><td>Sand Brn</td><td></td><td></td><td></td></tr><tr><td>240</td><td>250</td><td>Clay Red</td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td></tr></table>						FROM	TO	LITHOLOGIC LOG	FROM	TO	LITHO. LOG (cont.) or PLUGGING INTERVALS	0	2	Top Soil Brn				2	97	Sand Gravel Tan/Brn				97	100	Poorly Cemented Sandstone Tan				100	118	Sand Gravel Tan/Brn				118	140	Clay W/Sand				140	240	Sand Brn				240	250	Clay Red																					
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<b>7 CONTRACTOR'S OR LANDOWNER'S CERTIFICATION:</b> This water well was ✓ constructed, reconstructed, or plugged under my jurisdiction and was completed on (mo/day/year) 7/21/09 and this record is true to the best of my knowledge and belief. Kansas Water Well Contractor's License No. 808 This Water Well Record was completed on (mo/day/year) 7/24/09 under the business name of Harrison & Cooper, INC. by (signature) _____																																																																							
INSTRUCTIONS: Use typewriter or ball point pen. PLEASE PRESS FIRMLY and PRINT clearly. Please fill in blanks and check the correct answers. Send three copies (white, blue, pink) to Kansas Department of Health and Environment, Bureau of Water, Geology Section, 1000 SW Jackson St., Suite 420, Topeka, Kansas 66612-1367. Telephone 785-296-5522. Send one copy to WATER WELL OWNER and retain one for your records. Include fee of \$5.00 for each constructed well. Visit us at <a href="http://www.kdheks.gov/waterwell/index.html">http://www.kdheks.gov/waterwell/index.html</a> .																																																																							



October 26, 2016

Kenny Sullivan  
Kansas Corporation Commission  
Conservation Division  
210 E. Frontview, Suite A  
Dodge City, KS 67801

Re: Smith B5 SWD Well (Smith Finn Site Project)

On August 23, 2016, Anadarko E&P Onshore LLC and its affiliates (collectively, "Anadarko") entered into a purchase and sale agreement with Merit Hugoton II, LLC, an affiliate of Merit Energy Company ("Merit"). Pursuant to that agreement, Merit has agreed to acquire all of Anadarko's interest in certain upstream and midstream assets in southwest Kansas, northwest Oklahoma and southeast Colorado. Consequently, Anadarko is requesting Kansas Corporation Commission (KCC) to transfer our remediation obligations for the Smith B5 SWD Well (Smith Finn Site) to Merit.

In connection with the acquisition, Merit has agreed to assume responsibility for Anadarko's obligations with respect to the Smith Finn Site located in Morton County, Kansas, regardless of whether such obligations arose prior to or after the acquisition of the assets by Merit. This acquisition includes the assumption of responsibility by Merit for the existing remediation system, associated infrastructure, such as piping, flow meters, pumping wells, and monitoring wells, and permits. A complete list of the Smith Finn Site monitoring and pumping wells is included as Attachment 1 for reference.

Merit will be submitting a Form T-1 to KCC in support of their request for a change in operator for the Smith B5 SWD well injection permit (# D-0770). Anadarko and Merit will also be working with the Kansas Department of Agriculture to transfer Anadarko's water appropriation Term Permit (File No. 20099078), which is necessary to operate the groundwater extraction wells, to Merit.

Please be advised that Anadarko further requests the refund of any regulatory oversight deposit that remains once this transfer is complete. The sale to Merit, and the assumption of such obligations by Merit, is expected to occur on October 31, 2016. Merit's contact information is as follows:

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OCT 27 2016  
BUREAU OF WATER

Merit Hugoton II, LLC  
13727 Noel Road, Suite 1200  
Tower 2  
Dallas, Texas 75240  
Facsimile: (972) 960-1252  
Attn: Mark Savoy

If you have any questions or comments you can contact me at (832) 636-2879.

Sincerely,

A handwritten signature in black ink, appearing to read "Greg Feege". The signature is fluid and cursive, with the first name "Greg" and last name "Feege" clearly distinguishable.

Greg Feege, P.E.  
Anadarko Petroleum Corp

cc: Mark Savoy, Merit Energy  
Pam Chaffee, Kansas Department of Health and Environment

Attachment 1: Smith Finn Site Well List

# Attachment 1.

## Smith Finn Well List

Inventory of Wells Originally Installed by Anadarko Petroleum in support of remediation at the Smith Finn Site

Well ID	Well Type	Installation Date	GPS Location		County	Ownership Status, Effective Oct. 31, 2016
			Latitude (degrees north)	Longitude (degrees west)		
PW-1	Pumping	4/3/2006	37.09802	-102.01149	Morton	Merit Energy
PW-2	Pumping	4/4/2006	37.09958	-102.01255	Morton	Merit Energy
PW-3	Pumping	7/20/2009	37.10047	-102.01477	Morton	Merit Energy
PW-4	Pumping	6/5/2012	37.09830	-102.01182	Morton	Merit Energy
MW10-8	Monitoring	3/26/2003	37.10212	-102.01354	Morton	Merit Energy
MW11-8	Monitoring	3/17/2003	37.10213	-102.01375	Morton	Merit Energy
MW12-8	Monitoring	3/15/2003	37.10196	-102.01367	Morton	Merit Energy
MW13-8	Monitoring	3/29/2003	37.09848	-102.01200	Morton	Merit Energy
MW14-8	Monitoring	3/28/2003	37.09849	-102.01184	Morton	Merit Energy
MW15-8	Monitoring	3/27/2003	37.09835	-102.01185	Morton	Merit Energy
MW16-8	Monitoring	8/17/2005	37.09769	-102.01104	Morton	Merit Energy
MW17-8	Monitoring	8/18/2005	37.09762	-102.01098	Morton	Merit Energy
MW18-8	Monitoring	8/18/2005	37.09768	-102.01092	Morton	Merit Energy

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