			WWC-5		ivision of Wate	1.0.00 20020				
			e in Well Use		sources App. N		Well ID			
	ION OF V : Thomas	VATER WELL:	Fraction NW1/4 NE1/4 SE1/4	SE1/4	ection Numbe 36	Township Number	Range Number R 34 ☐ E ☑ W			
2 WELL (I 4 N				where well is located (if				
	Midwest E					intersection): If at owner's				
Address: PO Box 766						mersection). If at owner s	address, effect fiere.			
Address:		- 1/0	I	Colby Cati	hodic 14-1					
City:	Colby	State: KS	ZIP: 67701							
3 LOCATE WITH "X		4 DEPTH OF COM	IPLETED WELL:	205	ft. 5 Latitu	de: 39.3976	(decimal degrees)			
SECTION		Depth(s) Groundwater I	Encountered: 1)	ft.		Longitude: 101.0564 (decimal degrees)				
N N			3) ft., or 4) 🔽			: ☑ WGS 84 □ NAD 8	3 □ NAD 27			
		WELL'S STATIC WA				for Latitude/Longitude:				
'			measured on (mo-day- measured on (mo-day-			☐ GPS (unit make/model:) (WAAS enabled? ☐ Yes ☐ No)				
NW	NE	Pump test data: Well w			I	ind Survey ☐ Topograph				
W +	——————————————————————————————————————		pumping			nline Mapper:				
SW	-	Well w	ater was ft							
SW	SE X	after hours	pumping	gpm	6 Flever	tion: 3161ft. 🛭	7 Ground Level □ TOC			
S		Estimated Yield:	gpm 18 in to 205	A and		: ☐ Land Survey ☐ GPS				
1 m		Bore Hole Diameter:	in. to	. It. and	304.00	☑ Other KOLAR	, D toboBiabilio illab			
	<u></u>	O BE USED AS:		., 16.						
1. Domestic:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ter Supply: well ID		. 10. 🗆 Oil	Field Water Supply: lease	3			
☐ Househ			g: how many wells?			11. Test Hole: well ID				
☐ Lawn &			echarge: well ID			sed 🗌 Uncased 🔲 Geo				
Livesto			g: well ID			ermal: how many bores?				
2. ☐ Irrigation 3. ☐ Feedlot		9. Environmenta	al Remediation: well ID : ☐ Soil Vapor E			osed Loop Horizontal en Loop Surface Disch	☐ vertical			
4. Industri		☐ Recovery	☐ Injection	Allaction	13. 🔽 Otl	ner (specify): Cathotic We	ell Permit from KCC			
		riological sample subm		/os 🗖 No		sample was submitted: .				
		? 🗆 Yes 🔽 No	itted to KDIIE:	ies MINO	11 yes, date	sample was submitted.				
8 TYPE O	F CASINO	G USED: ☐ Steel	C \square Other	CAS	ING JOINTS:	✓ Glued ☐ Clamped ☐	7 Welded □ Threaded			
Casing diame	ter 12	G USED: ☐ Steel ☑ PV in. to	Diameter	in. to	ft., Diam	eter in. to	ft.			
Casing height	t above land	surface 0 in	. Weight 10.31	0lbs./ft.	. Wall thick	ness or gauge No593				
1		R PERFORATION MAT								
Steel	_	inless Steel Fiber	_			er (Specify)				
Brass		vanized Steel		sea (open no	ole)					
Continu				ch Cut	Drilled Holes	☑ Other (Specify) .none.				
Louver	ed Shutter	☐ Key Punched ☐ W	ire Wrapped Sav	v Cut	None (Open He	ole)				
SCREEN-PI	ERFORAT	ED INTERVALS: From	ı .Q ft. to .Q	ft., From	ft. to	ft., From	ft. to ft.			
GR	RAVEL PA	CK INTERVALS: From	10 ft. to40	ft., From	ft. to	ft., From	ft. to ft.			
9 GROUT	MATERI	AL: Neat cement D	Cement grout Ber	itonite 🔲	Other					
Grout Interva	lls: From		. ft., From 1	t. to	ft., From .	ft. to	ft.			
Septic T		Lateral Line	s Pit Privy	Г	Livestock Per	ns 🔲 Insecticide	Storage			
Sewer L		Cess Pool	☐ Sewage Lag		Fuel Storage	☐ Abandone				
	ght Sewer L				Fertilizer Stor					
		LITHOLOG					LICCINIC DITERVALO			
10 FROM	TO 2	LITHOLOG surface	aic Log	FROM 168		L1THO. LOG (cont.) or PL caliche & clay w/sand !				
	25	loess		183		ine to some med sand				
		clay & caliche w/traces	s of sand	191		caliche & clay w/sand l				
		clay & caliche w/sand		1.0.	1200	Janotio a diay wioana i	Unico			
		fine & med sand & gra								
		clay & caliche w/sand		1			7.1.1011			
		fine & med sand & gra	Notes:							
72	2 110 clay & caliche w/sand strks									
110 168 fine to some med sand w/clay & caliche st										
11 CONTRACTOR'S OR LANDOWNER'S CERTIFICATION: This water well was \(\subseteq \) constructed, \(\subseteq \) reconstructed, or \(\subseteq \) plugged										
under my jurisdiction and was completed on (mo-day-year) .09/22/20.14 and this record is true to the best of my knowledge and belief. Kansas Water Well Contractor's License No881 This Water Well Record was completed on (mo-day-year) .10/05/20.14										
under the business name of Wooffer Pump and Well, Inc.										
		Send one copy to WATER W	ELL OWNER and retain or	ne for your re	cords. Fee of \$5.	00 for each constructed well.				
		and Environment, Bureau of W	ater, Geology Section, 100	00 SW Jackso	on St., Suite 420,	Горека, Kansas 66612-1367.	•			
Visit us at htt	tp://www.kdh	eks.gov/waterwell/index.html					KSA 82a-1212			

NO. 482

For KCC Use: 07/12/2014	KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION
District # 4	,
SGA? Yes No	CATHODIC PROTECTION BOREHOLE I

Form CB-1 March 2010 Form must be Typed Form must be Signed

CATHODIC PROTECTION BOREHOLE INTENT

Spot Description:	Form KSONA	Must be app -1. Certification of Compiler	proved by the KCC si	Surface Owner Notification Act, MUST be submitted with this form,	∌Q
OPERATOR: Licensuses 31089 Nemer. Info@exist Entertry. Linc. Accrose is 1: PO BOX 998 Nemer. Info@exist Entertry. Linc. Accrose is 1: PO BOX 998 Operators: Check Steamory. Linc. Accrose is 1: PO BOX 998 Operators: Check Steamory. Linc. Operators: Check Steamory. L					
OPERATR Lienages 31089	expected Spria Date:	month day	year		-
OPERATOR: Leansel OPERATOR OPERATOR: Leansel OPERATOR OPE	,	14000	•		
Actives is 1. PO 8 00 8 98 Sate: KS Zip. 97801 + 9990 Contract Person Chard Nitempler Sate: KS Zip. 97801 + 9990 Contract Person Chard Nitempler Sate: KS Zip. 97801 + 9990 Contract Person Chard Nitempler Sate: KS Zip. 97801 + 9990 Contract Person Chard Nitempler Sate: KS Zip. 97801 + 9990 Contract Person Chard Nitempler Sate: KS Zip. 97801 + 9990 Contract Person Chard Nitempler Sate: KS Zip. 97801 + 9990 Contract Cont				feet from N / S Line of Section	
Address 2. Chick Hay S	Name: Midwest Energy, Inc.			leet from V E / VV Line of Section	П
Country Thomas Country Thomas					
Contact Person: Child Niermeier Phone: TS-526-3437 CONTRACTOR: Licensed: 564 Construction Features Length of Cathodic Surface (Non-Metalic) Casing Planned to be set:					
Somative restant Some Society			1 + 0898	County: Thomas	
Bornshole Number: 14-1 CONTRACTORS Control Sufface Suffa		ermeier		Facility Name: Colby Catholic	_
South Notice Construction Features South Med Rotary Cable Cathodic Borehole Total Depth: 200 Seet	Phone:			Borehole Number: 14-1	
Depth to Bedrock: Get Ge	CONTRACTOR: License#55	34		Ground Surface Elevation: 3162 Estimated MS	šL.
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pluggling this well will comply with KSA S-51 of each soil, pagning the spread hereby affirms that the drilling, completion and eventual pluggling this well will comply with KSA S-51 of each, and prevented in accessing the accessing are approved notes of the propriete District Office of the outputs of the progression of the propriete District Office of the outputs of the progression of the spropriete District Office of the outputs of the progression of the propriete District Office of the outputs of the progression of the propriete of the outputs of the progression of the propriete of the outputs of the output of the outputs of the output of the outpu	Name: Jay C. Woofter Pur	no & Well, Inc.		Cathodic Borehole Total Depth; 200 fee	ŧ
Aquiller Penetration: Single Multiple	Type Drilling Equipment:	Mud Rotary	Cable Cable	Depth to Bedrock:fee	ŧ
Length of Cathodic Surface (Non-Metallul) Casing Planned to be set: 20		☐ Air Rotary	Other		
Planned to be sel:					
Length of Conductor pipe (if any):	•	- · ·		Depart to dottom of real water.	-
Surface casing ponehole size: 14 inches Cathodic surface casing size: 15 inches Cathodic surface casing will terminate at: 15 inches Cathodic surface casing will terminate at: 16 inches Cathodic surface casing will terminate at: 17 inches Cathodic surface casing will terminate at: 18 inches Cathodic surface casing will terminate at: 19 inches Cathodic Surface Casing will the used: 19 inches Cathodic Surface Casing will the used: 19 inches Cathodic Surface Casing will be used: 19 inches Cathodic Surface Casing will be grouted with: 18 inches Cathodic Surface Casing will be grouted with: 18 inches Cathodic Surface Casing will be grouted with: 18 inches Cathodic Surface Casing will be grouted with: 18 inches Cathodic Surface Casing Surface Casing Surface Casing Surface Casing Surface Casing Cathodic Surface Casing				Deput to bottom of usable water.	
Cathodic surface casing centralizers set at depthe of. 5 15 15 15 15 15 15 15		• • • • • • • • • • • • • • • • • • • •		·	
Cathodic surface casing entrializers set at depthe of. 5 ; 15 ; Cathodic surface casing will terminate at: Arove surface Surface Vault Below Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface casing will terminate at: Arove surface Surface Vault Below Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is = 26 Cathodic surface Surface Vault Standard Dimension Ratio (SDR) is Standard Dimension Ratio (SDR) in the surface Cash (SDR)					
Cathodic surface casing will terminate at: Above surface Sur	Cathodic surface casing size:	New 1 - 1 1 - 1 - 5			
Cathodic surface casing will terminate at: Above surface Surface Vault Selow Surf			i		
Standard Dimension Ratio (SDR) is = 26 Standard Value Yes Yes No Depth feet Anode installation depths are: 80 90 100 110 120 130 140 150 160 170 180 190 200 110 120 130 140 150 160 170 180 190 200 130 140 150 160 170 180 190 200 140 150 160 170 180 190 200 140 150 160 170 180 190 200 140 150 160 170 180 190 200 140 150 160 170 180 190 200 140 150 160 170 180 190 170 180 190 200 140 150 160 170 180 190 170 180 190 170 180 190 170 180 190 170 180 190 170 180 190 170 180			ii		_
Pilless casing adaptor will be used: Yes No Depth			rface Vault	Standard Dimension Ratio (SDR) is = 26	_
Anode installation depths are: 80					_
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq. Is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to appudging and again before plugging the well. An agreement between the operator and the District Office on plugs and plecement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify the appropriate District office prior to appudging and again before plugging the well. An agreement between the operator and the District Office on plugs and plecement is necessary prior to following minimum requirements will be set by grouting. Notify appropriate District office prior to expected on each drilling rig. The minimum amount of cathodic surface assing as specified below shall be set by grouting to the top when the cathodic surface casing is set: File all required forms: a. File Drill Pa Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KS-NA-1) with Drilling report (CP-4) within 30 days after final plugging is completed. Submitted Electronically For KCC Use ONLY Application of Compliance with Kansas Surface Owner Notification Act (form CB-1) and Drilling report (CP-4) within 30 days after final plugging is completed. If this permit has expired or will not be drilled, check a bax below, sign, date and return to the address below. Permit Expired Well Nat Drilled Permit Expired Permit Expired Well Nat Drilled Permit Expired Permit Expired Permit Expired Permit Expired Permit Expired	•				
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 5S-101 et. seq. Is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District office prior to sepudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office of Intent to drill shall be posted on each drilling rig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all resulted forms: a File Drill Pt Application (form CD-1) with intent to Drill (form CB-1). Is, File Confident of this Solve. Submitted Electronically For KCC Use ONLY API # 15 - 15-193-20826-00-00 Conductor pipe required 0 feet Approved by: Rick Hestermann 07/07/2014 This authorization expires: 07/07/2015 This authorization expires: 07/07/2015 This authorization expires: 07/07/2016 This authorization expires: 07/07/2016 This authorization expires: 07/07/2016 This authorization of conditions of paperveil deta.) Date Signature of Operator or Agent methods and paper or pape	Anode installation depths are:	· · · · · · · · · · · · · · · · · · ·	i 120;		,
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq. Is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to equadring and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to fullyging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of Intent to drill shall be posted on each drilling rig. The finitimum memoral of clarification forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Completion Form (ACC-1) within 30 days from spud date. If the ell required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Completion Form (ACC-1) within 30 days from spud date. Submit plugging report (CP-4) within 30 days after final plugging is completed. Submitted Electronically For KCC Use ONLY API # 15 - 15-193-20826-00-00 Conductor pipe required feet Minimum Cathodic Surface Casing Required: This authorization expires: OT/07/2015 This authorization expires: OT/07/2015 This authorization expires: OT/07/2015 This authorization vaid if drilling not started within 12 months of approvel date. Date Signature of Operator or Agent men	130 140 150 160	. 170 . 180 . 190 .	200 :	Anode vent pipe will be set at:3 feet above surface	
Depth of BASE of Backfill installation material:		, , , , , , , , , , , , , , , , , , , ,		Anode conductor (backfill) material TYPE: Loresco RS3	_
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging by this well will comply with K.S.A. 55-101 et. seq. Is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify the approved notice of the prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office 4 thours prior to workover or re-orby. A copy of the approved notice of theath of affiliation of plugging in a case in the prior to a plugging it is not to prior to any grouting. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required from set. File Drill Pid Application (form CDP-1) with Intent to Drill (form CB-1). b, File Conflication of Compliance with Kanses Surface Owner Notification Act (form KSOA-1) with Cathodic Protection Borehole Intent (CB-1) a. File Completion Form (ACO-1) within 30 days from spud date. Submit plugging report (CP-4) within 30 days after final plugging is completed. Submit ted Electronically For KCC Use ONLY API # 15 - 15-193-20826-00-00 Conductor pipe required				Depth of BASE of Backfill installation material: 200	
Borehole will be Pre-Plugged?		AFFIDAVIT		Depth of TOP of Backfill installation material;	_
fit his well will comply with K.S.A. 55-101 et. seq. Is agreed that the following minimum requirements will be met: Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting. Notify appropriate District Office 48 hours prior to workover or re-entry. A copy of the approved notice of Intent to drill shall be posted on each drilling fig. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set. File all required forms: a. File Drill Fit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Confidence with Kanses Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed. Submitted Electronically For KCC Use ONLY API # 15 - 15-193-20826-00-00 Conductor pipe required 0 feet Minimum Cathodic Surface Casing Required: 20 feet Minim			مرام اجريفه ما معرفه	Romanda will be Pre-Plumand? TVes Willia	
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For KCC Use ONLY API # 15 - 15-193-20926-00-00 Conductor pipe required 0 feet Minimum Cathodic Surface Casing Required: 20 feet Approved by: Rick Hestermann 07/07/2014 This authorization expires: 07/07/2015 (This authorization void it drilling not started within 12 months of approved date.) Date Signature of Operator or Agent					
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Approved by: Rick Hestermann 07/07/2014 This authorization expires: 07/07/2015 (This authorization void if drilling not started within 12 months of approval date.) Date Signature of Operator or Agent					
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	(This authorization void if drilling i	not started within 12 months of	`approvai date.)		
Spud date: Agent:				Date Signature of Operator or Agent	닕
	Spud date:	Agent:			S