



Dual Induction Log

DIGITAL LOG

(785) 625-3858

15-065-23591-00-00

Company **Venture Resources, Inc.**

Well **Nevins Unit No. 1**

Field **Kenyon**

County **Graham**

State

Kansas

Location

**NW - NW - NW - NE
165' FNL & 2475' FEL**

Sec: **9**

Twp: **8 S**

Rge: **21 W**

Permanent Datum **Ground Level** Elevation **2057**
Log Measured From **Kelly Bushing** **5** Ft. Above Perm. Datum
Drilling Measured From **Kelly Bushing**

Other Services
CNL/CDL

Elevation
K.B. 2062
D.F. 2057
G.L. 2057

Date **2/16/2010**

Run Number **One**

Depth Driller **3812**

Depth Logger **3812**

Bottom Logged Interval **3811**

Top Log Interval **250**

Casing Driller **8.625 @ 271**

Casing Logger **267**

Bit Size **7.875**

Type Fluid in Hole **Chemical**

Salinity, ppm CL **1.700**

Density / Viscosity **9.2 51**

pH / Fluid Loss **10.0 8.0**

Source of Sample **Flowline**

Rm @ Meas. Temp **1.85 @ 55**

Rmf @ Meas. Temp **1.39 @ 55**

Rmc @ Meas. Temp **2.50 @ 55**

Source of Rmf / Rmc **Charts**

Rm @ BHT **0.89 @ 114**

Operating Rig Time **2 Hours**

Max Rec. Temp. F **114**

Equipment Number **15**

Location **Hays**

Recorded By **B. Becker**

Witnessed By **Greg Mackey**

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

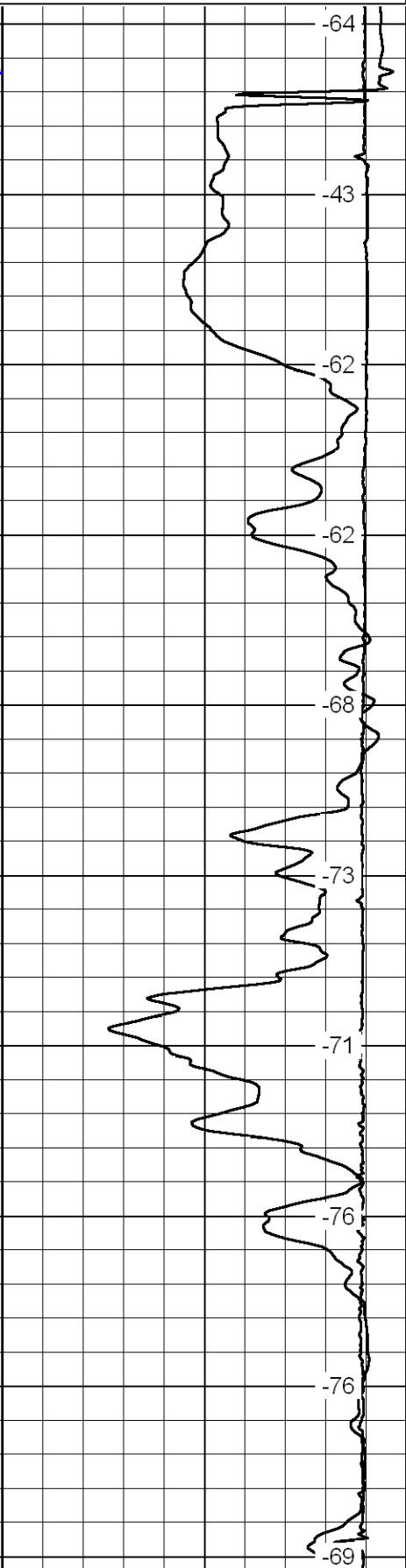
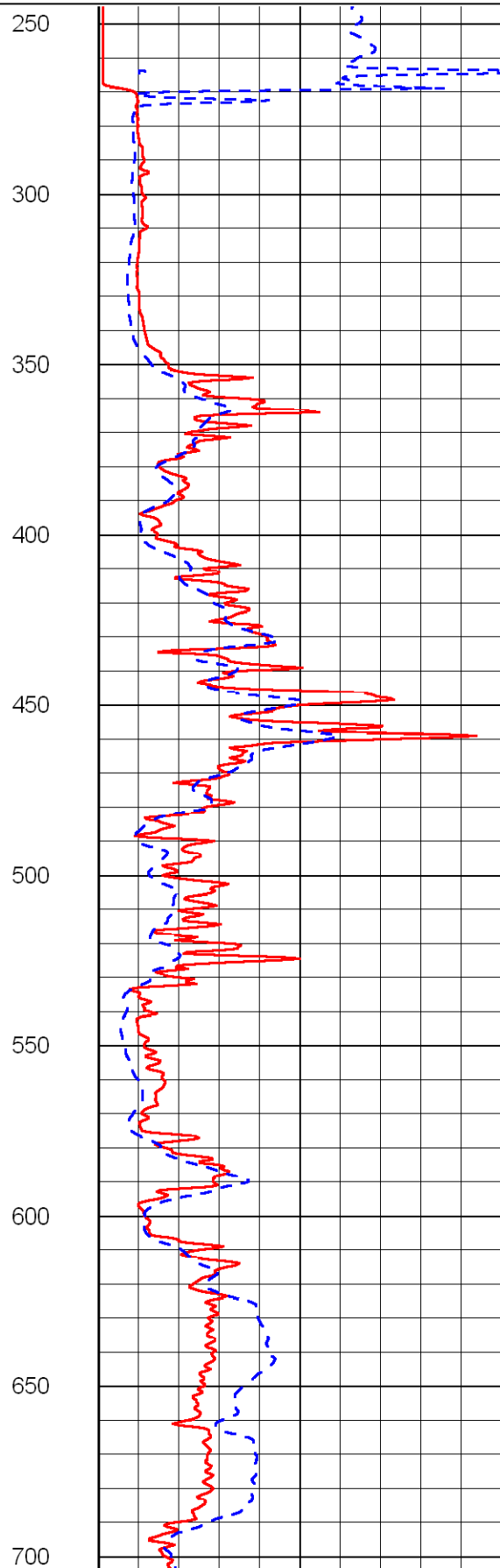
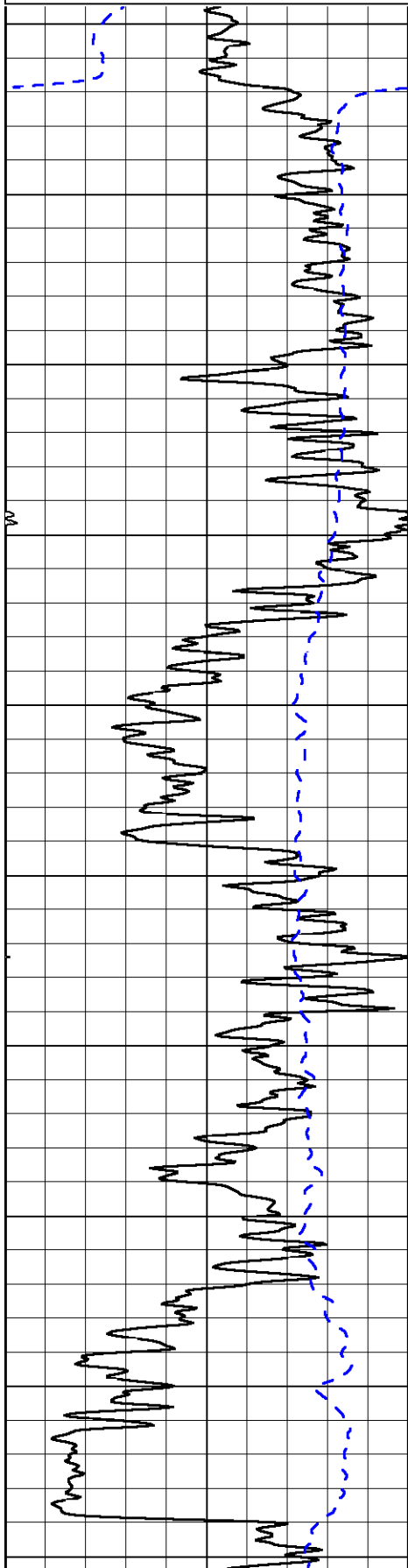
Thank you for using Log-Tech, Inc.
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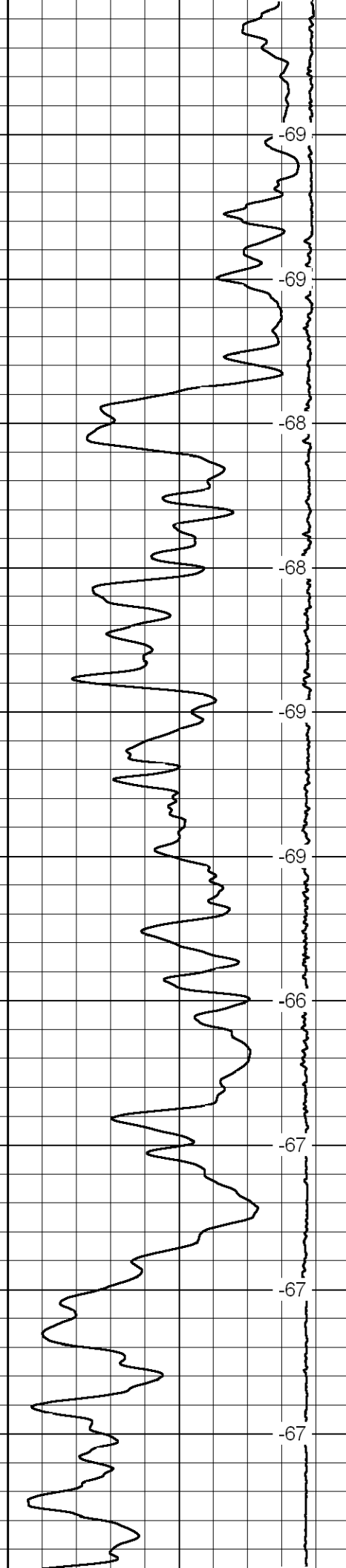
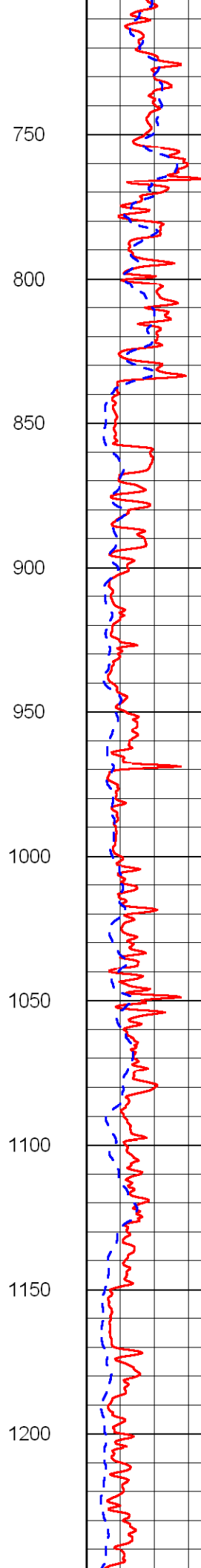
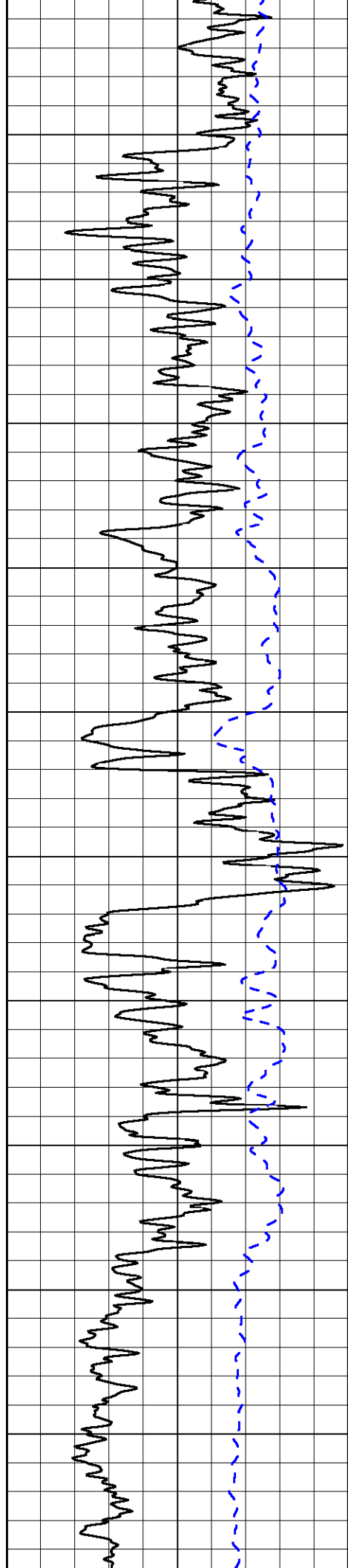
Bogue, Ks; North to Hwy 24; 1 East;
South into at R Rd

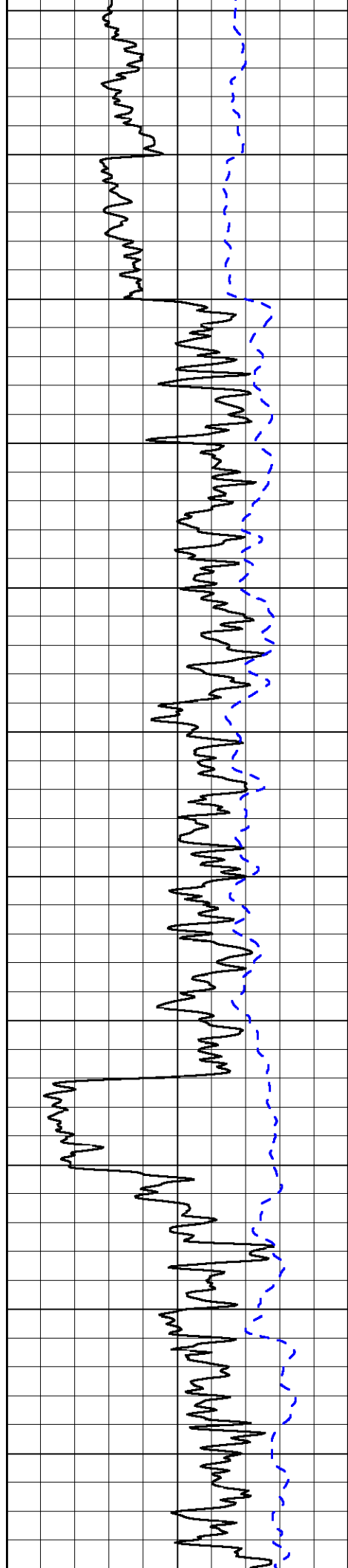
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Dataset Pathname: DIL\ventdol
Presentation Format: dil2in
Dataset Creation: Tue Feb 16 22:24:36 2010
Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
-200	SP (MV)	0

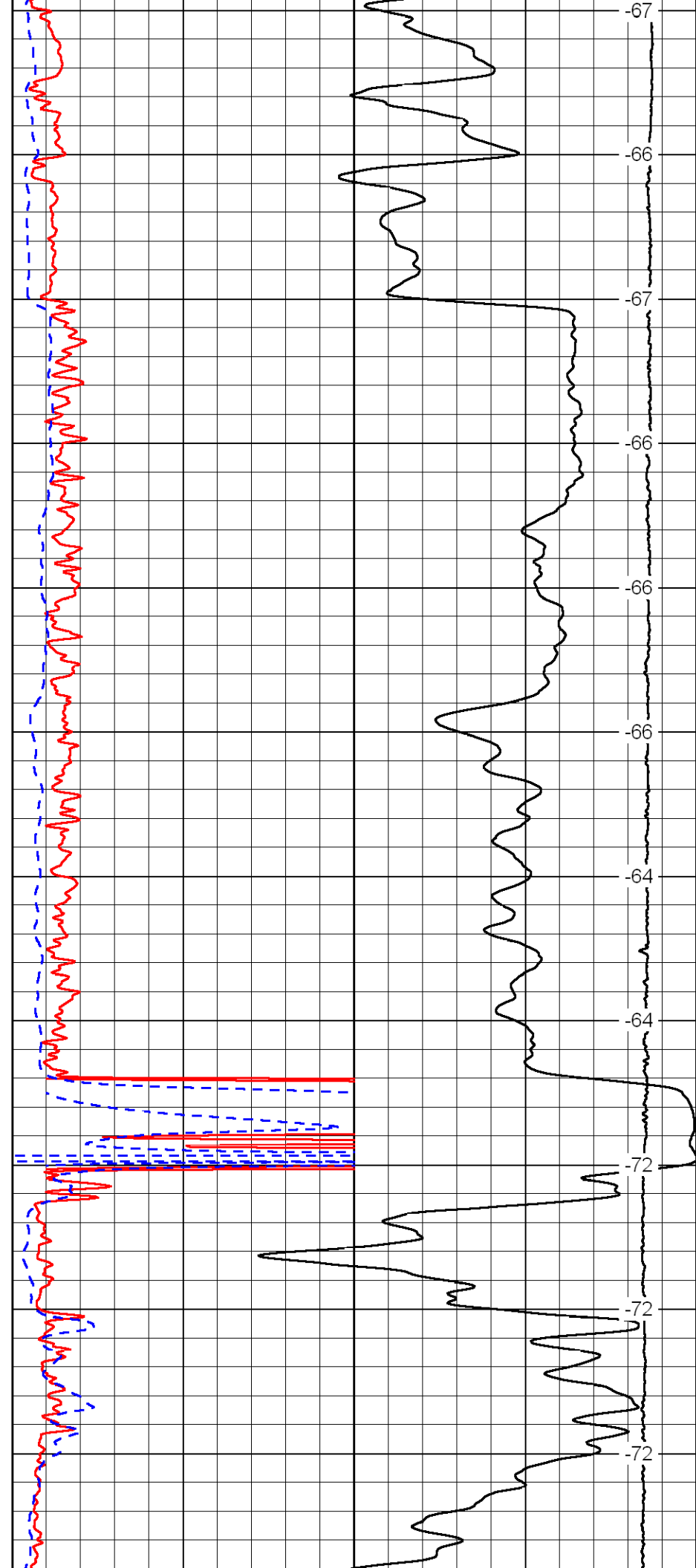
0	Shallow Resistivity (Ohm-m)	50
0	Deep Resistivity (Ohm-m)	50
1000	Conductivity (mmho/m)	0
15000	Line Tension (lb)	0



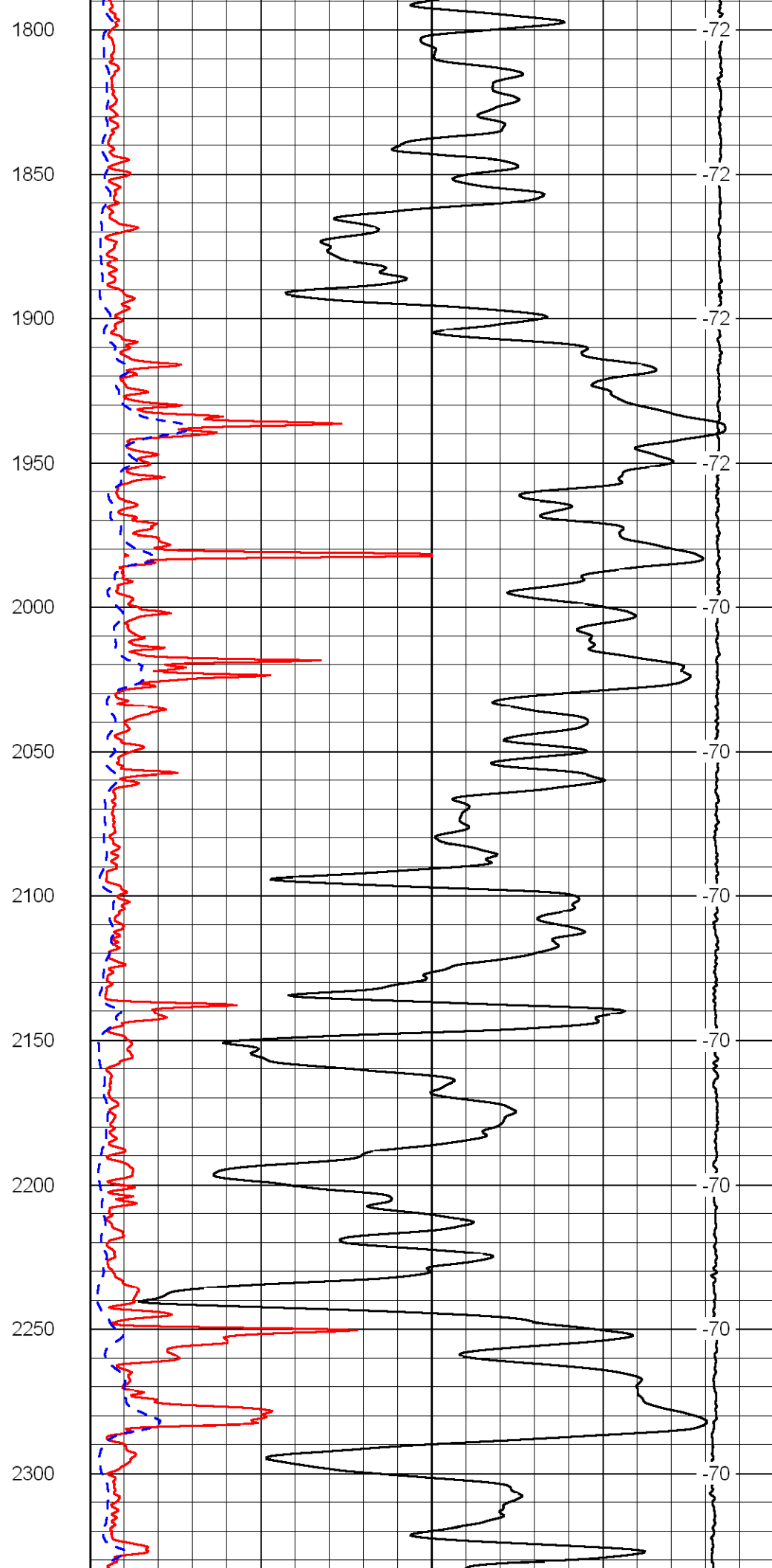
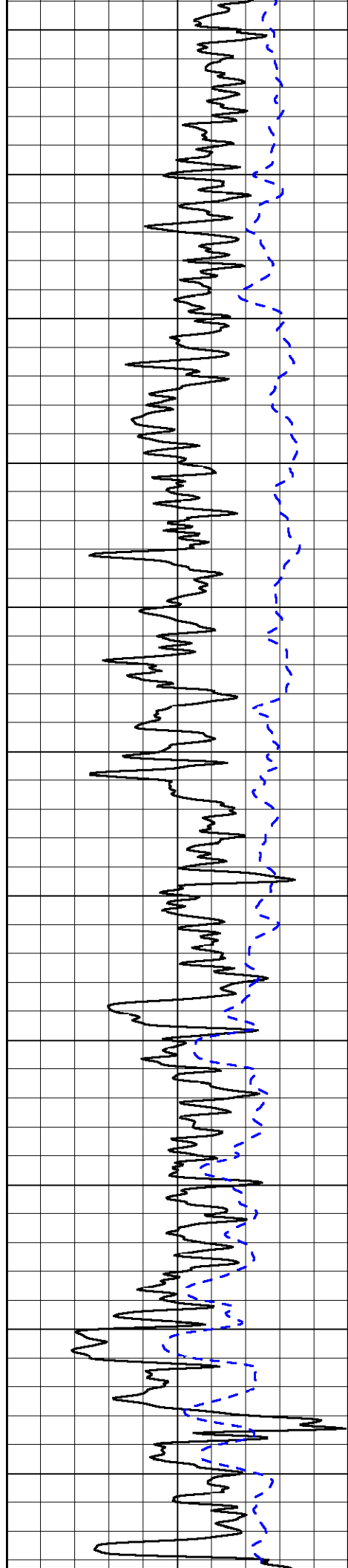


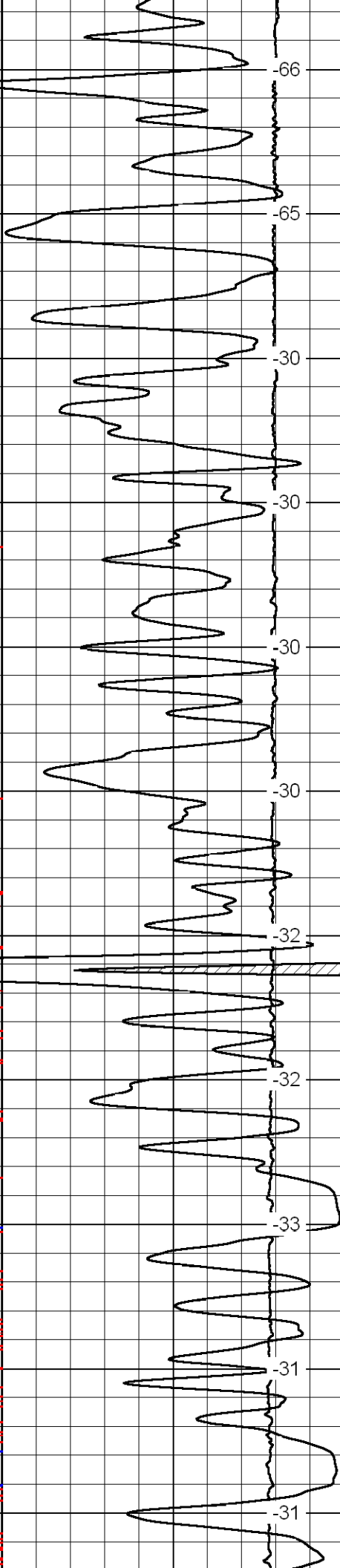
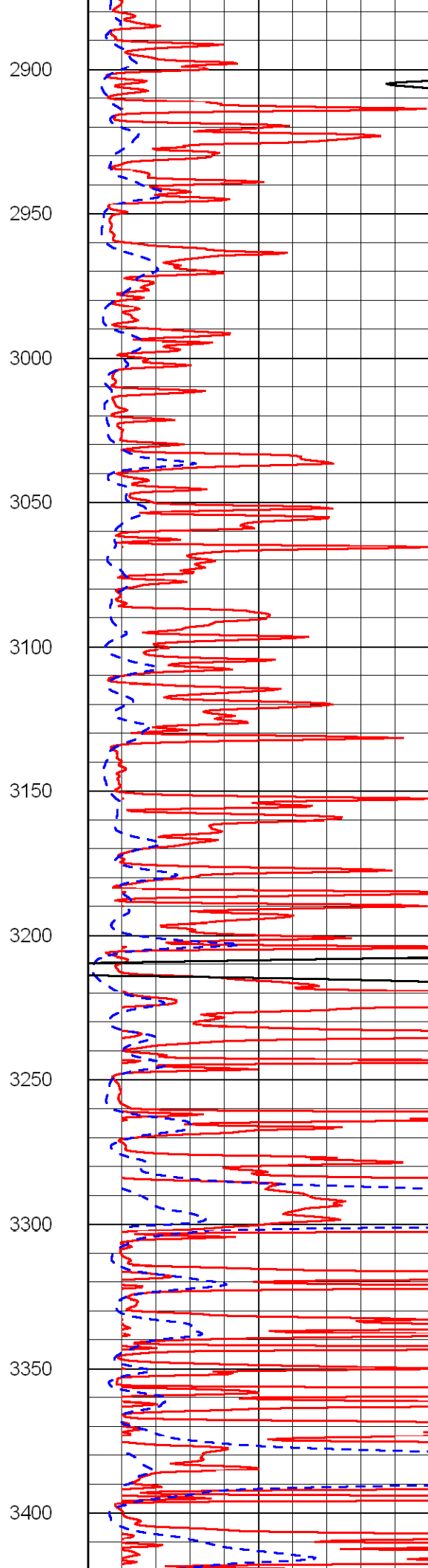
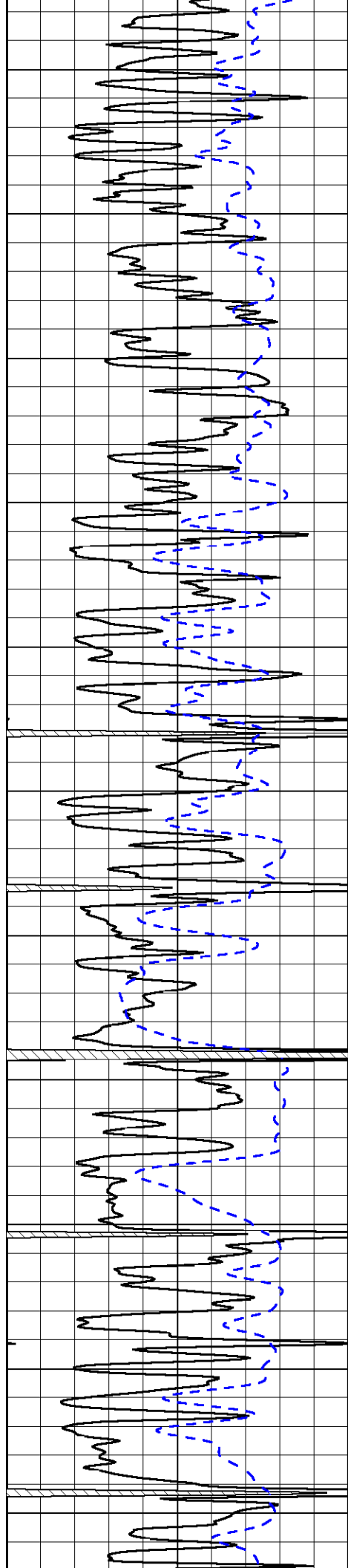


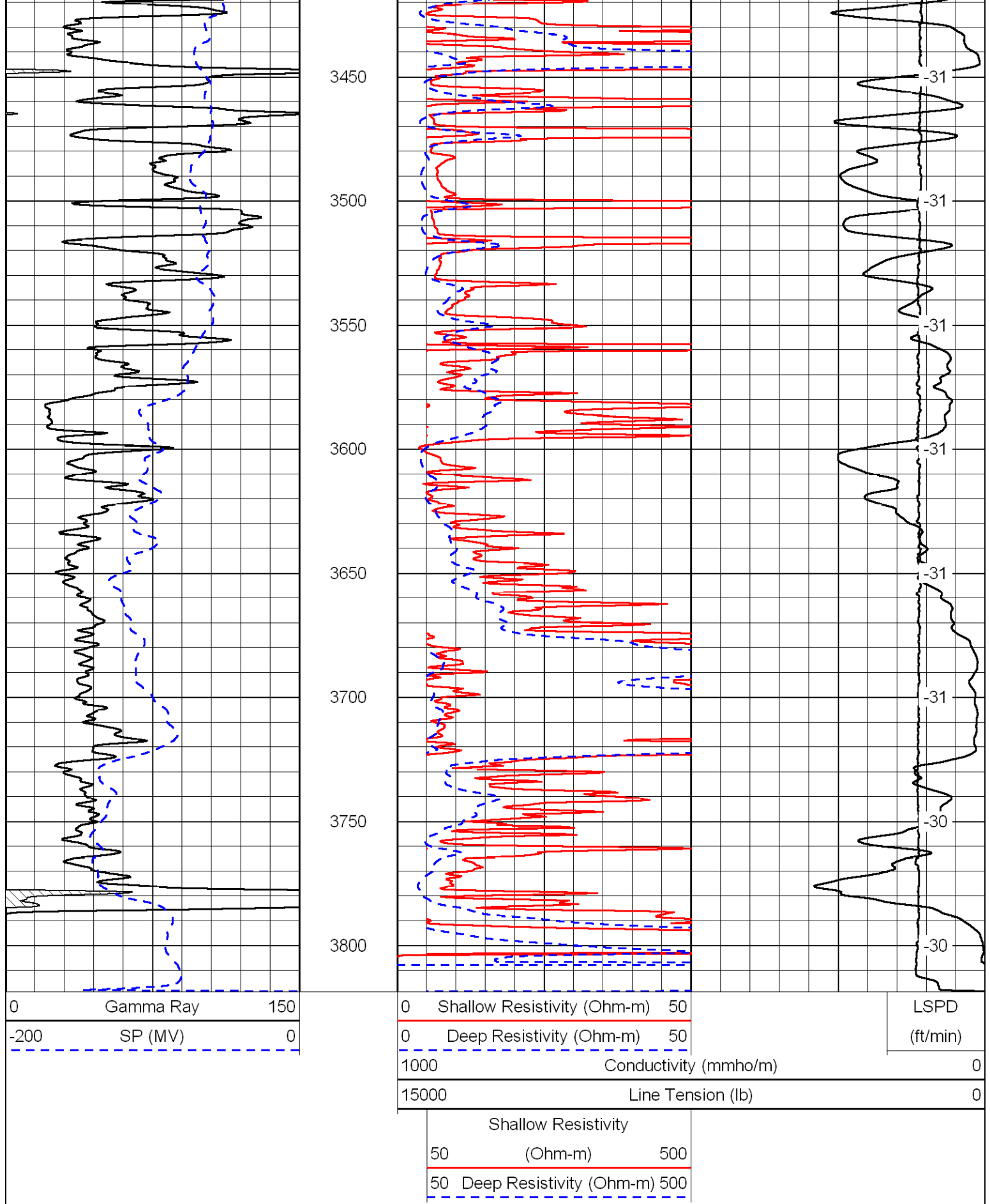
1250
1300
1350
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1450
1500
1550
1600
1650
1700
1750



-67
-66
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-66
-66
-66
-64
-64
-72
-72
-72

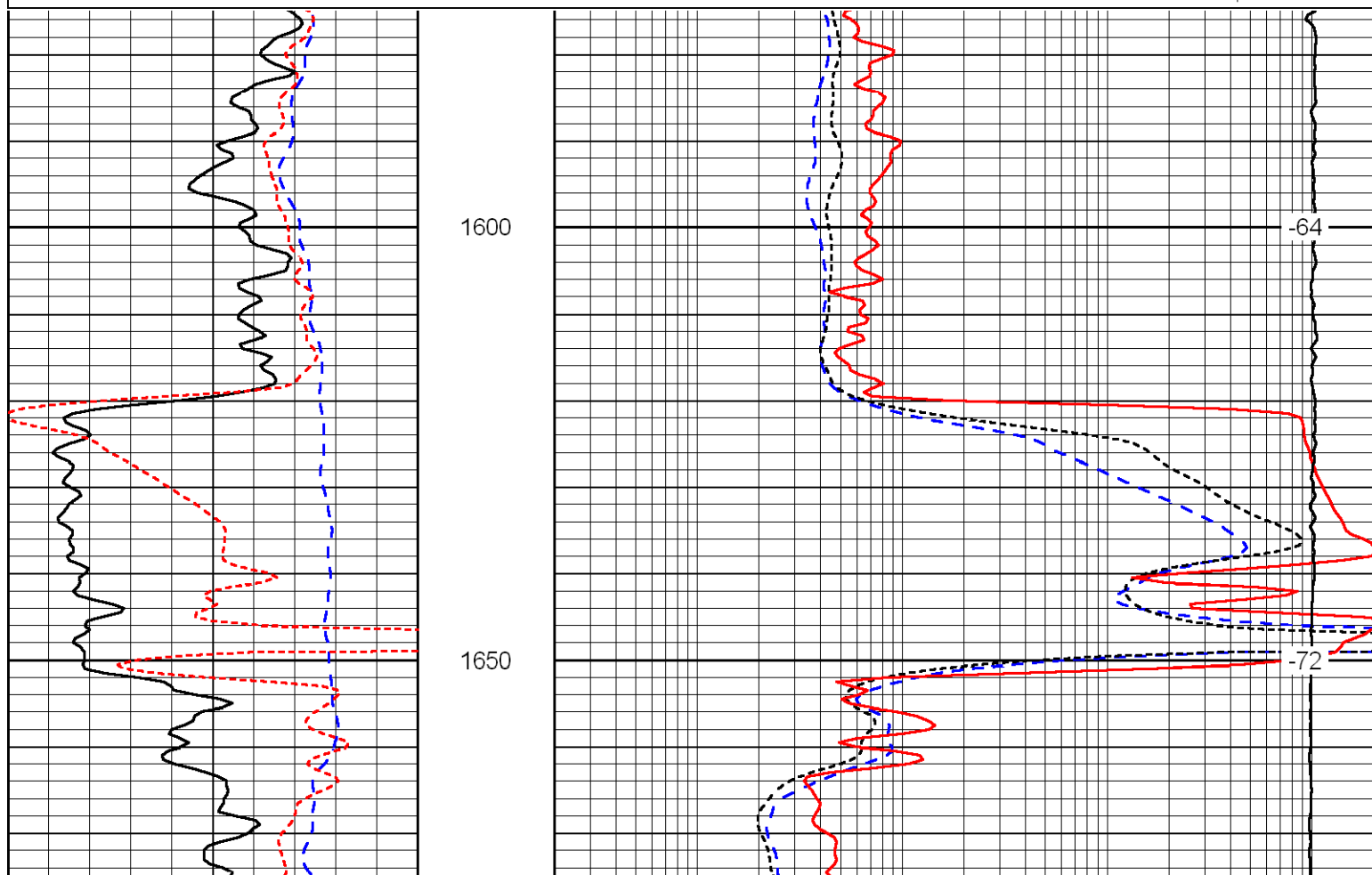






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Presentation Format: dil
Dataset Creation: Tue Feb 16 22:24:36 2010
Charted by: Depth in Feet scaled 1:240

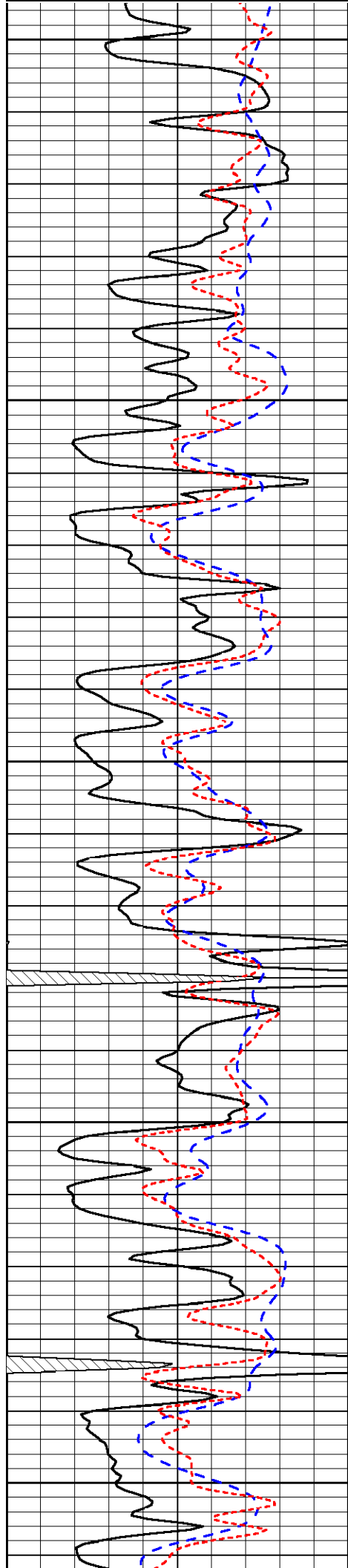
0	Gamma Ray	150	0.2	Deep Resistivity (Ohm-m)	2000
-200	SP (MV)	0	0.2	Medium Resistivity (Ohm-m)	2000
-160	Rxo / Rt	40	0.2	Shallow Resistivity (Ohm-m)	2000
			15000	Line Tension (lb)	0
					LSPD (ft/min)



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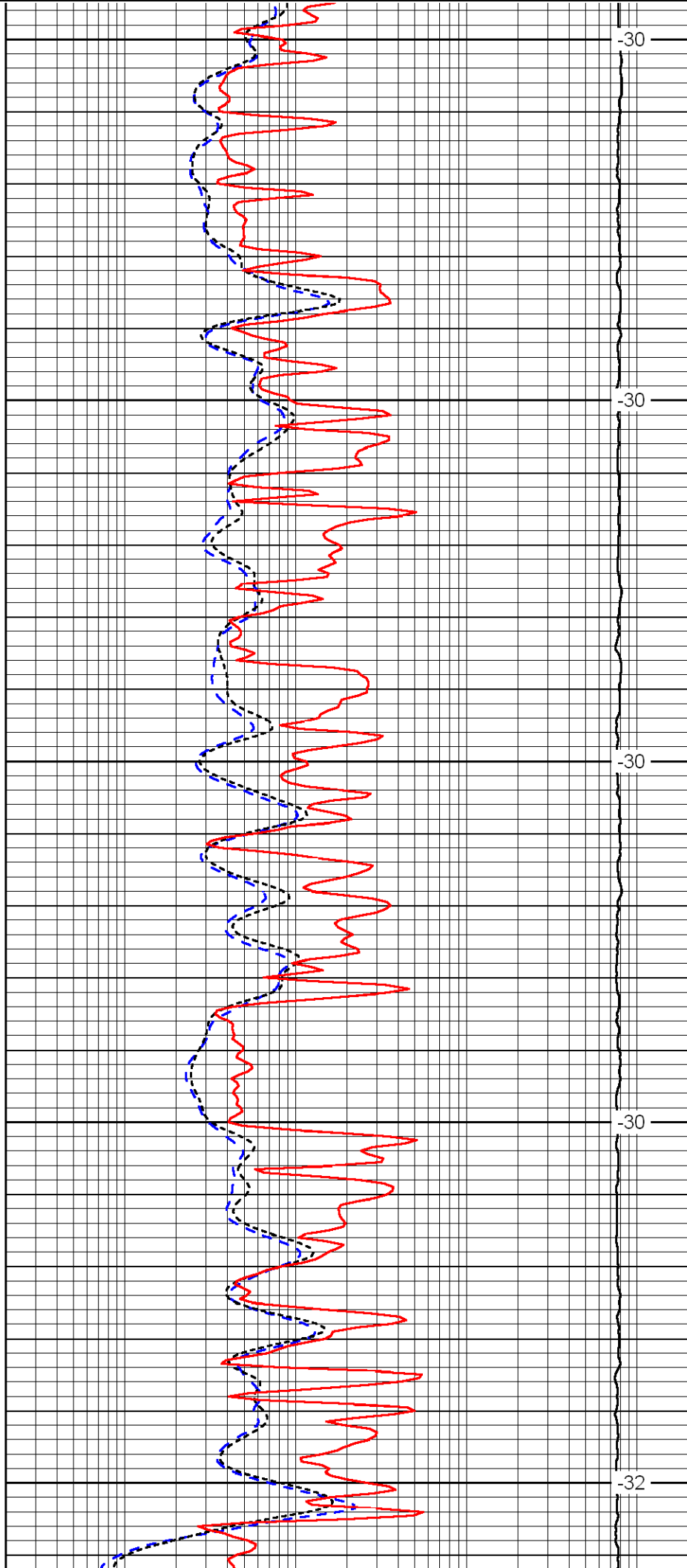
3000

3050

3100

3150

3200



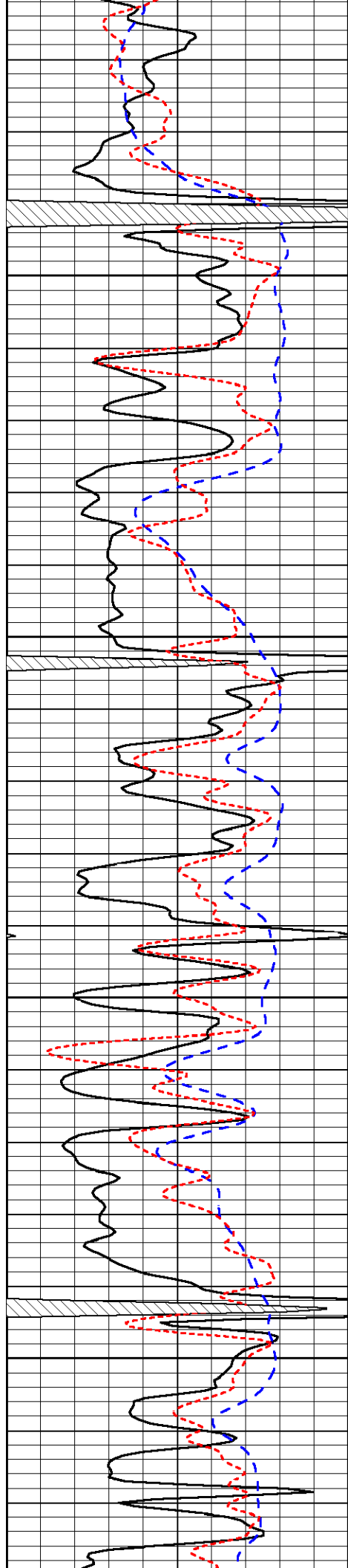
-30

-30

-30

-30

-32

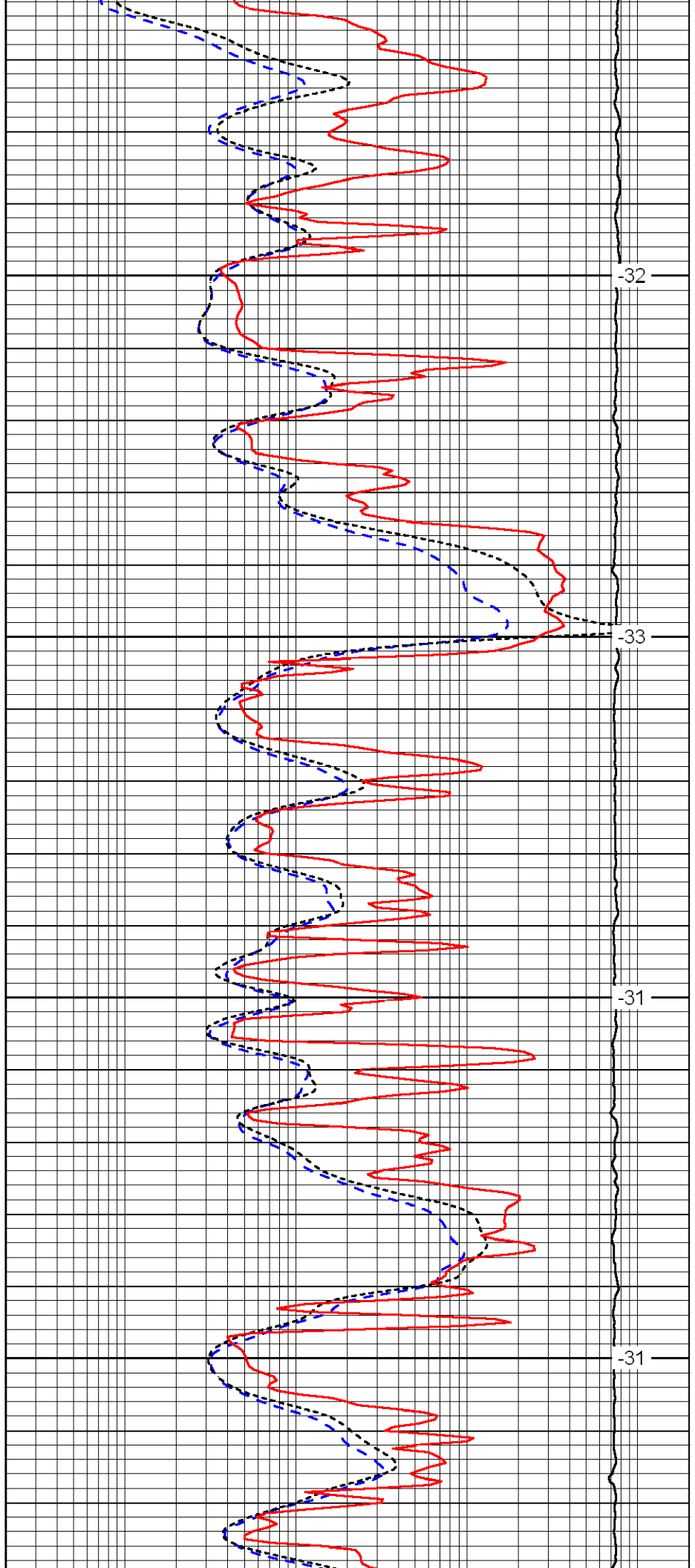


3250

3300

3350

3400

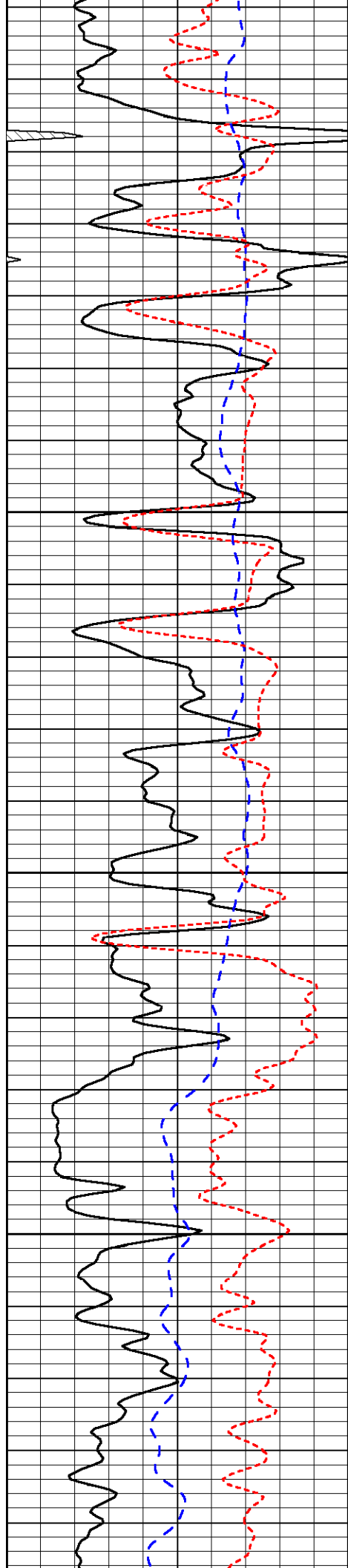


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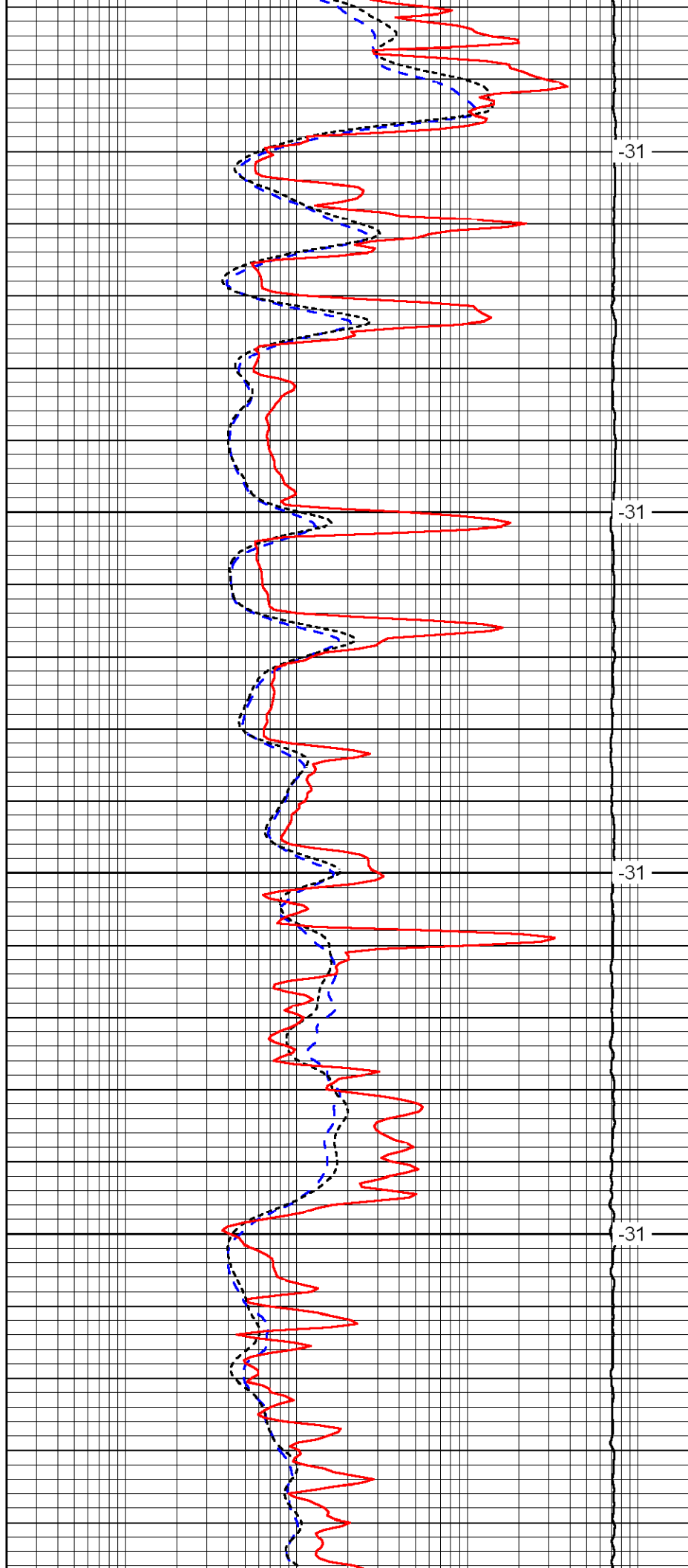


3450

3500

3550

3600

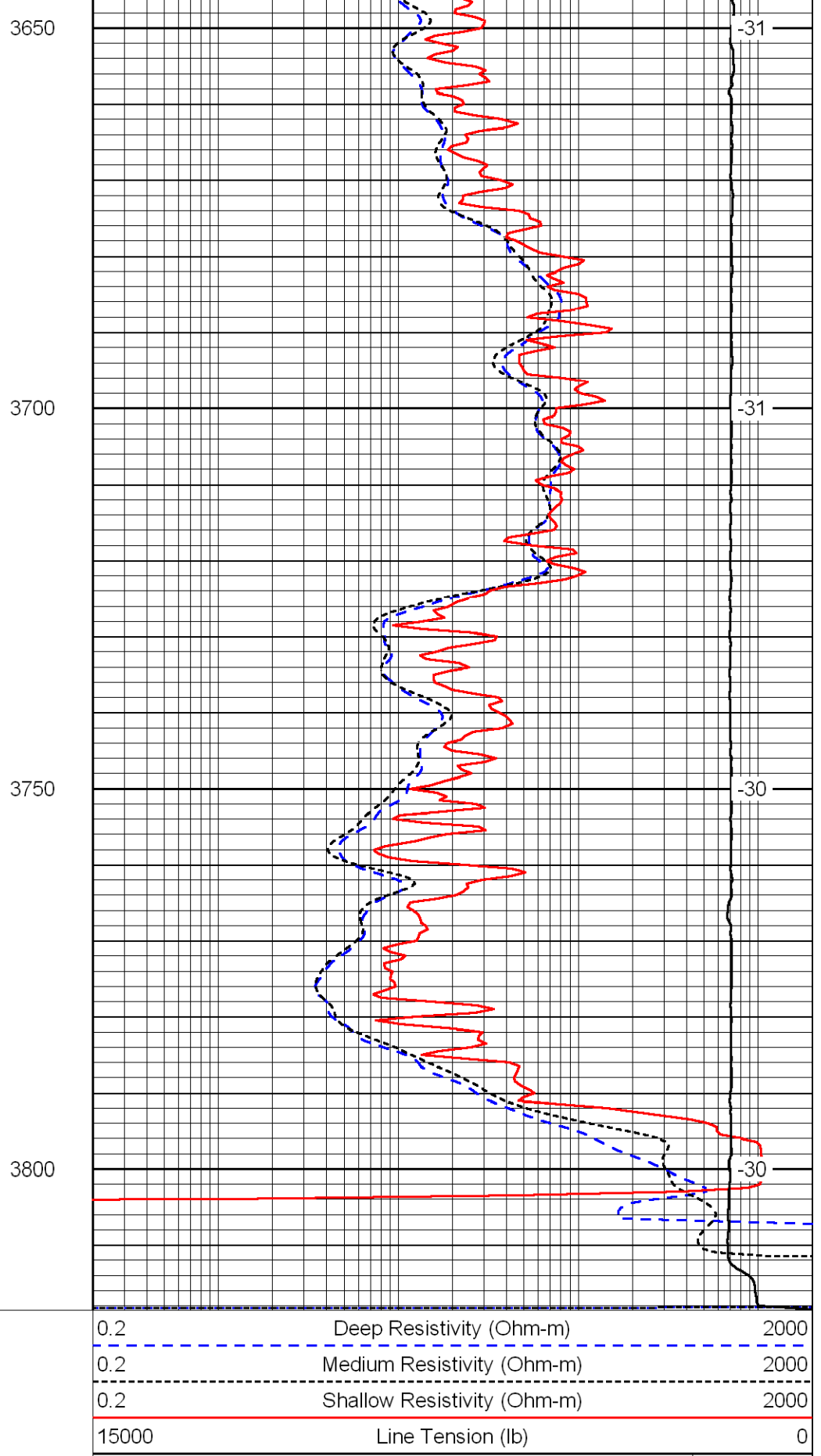
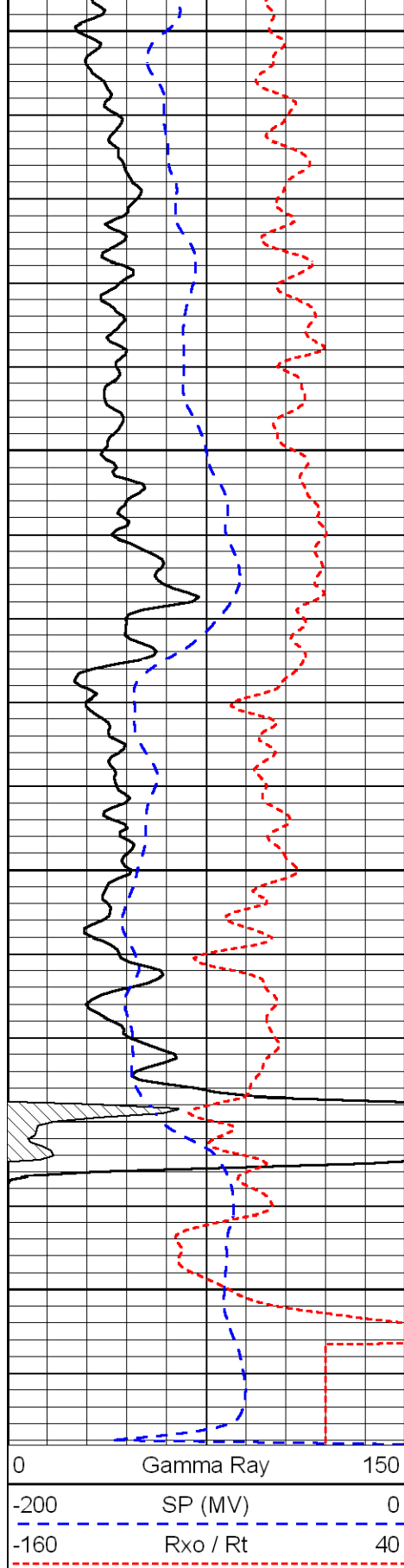


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LSPD
(ft/min)