LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-101-22,192-00-00

Company Larson Engineering, Inc.

Well Tanner No. 1-12

Field Wildcat

County Lane State Kansas

Location 1771' FSL & 2048' FWL

Sec: 12 Twp: 19S Rge: 30W

Other Services
CNL/CDL
MEL

Elevation
K.B. 2869
D.F.
G.L. 2859

Permanent Datum Ground Level
Log Measured From Kelly Bushing 10 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	09/06/2009		
Run Number	One		
Depth Driller	4700		
Depth Logger	4702		
Bottom Logged Interval	4701		
Top Log Interval	200		
Casing Driller	8.625 @ 267		
Casing Logger	263		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	3,400		
Density / Viscosity	9.2 / 54		
pH / Fluid Loss	9.5 / 7.2		
Source of Sample	Flowline		
Rm @ Meas. Temp	1 @ 65		
Rmf @ Meas. Temp	.75 @ 65		
Rmc @ Meas. Temp	1.35 @ 65		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.52 @ 125		
Operating Rig Time	3 Hours		
Max Rec. Temp. F	125		
Equipment Number	10		
Location	Hays		
Recorded By	Jason Wellbrock		
Witnessed By	Steve Davis		

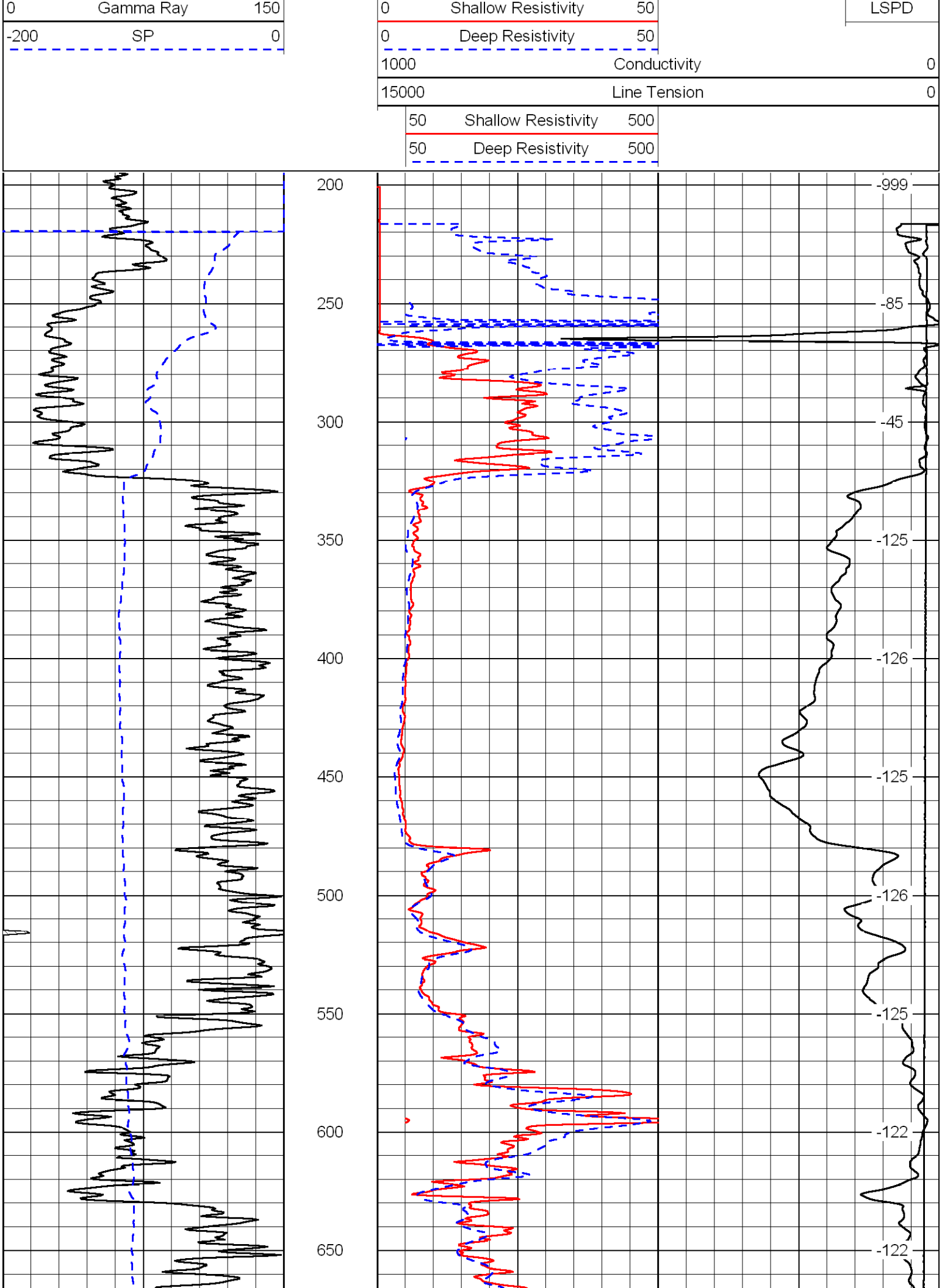
<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Dighton 4 to 5 W to Eagle rd, 4 1/2 S, E Into

Database File: larsonhd.db
Dataset Pathname: dil/lar2in
Presentation Format: dil2in
Dataset Creation: Sun Sep 06 07:14:01 2009
Charted by: Depth in Feet scaled 1:600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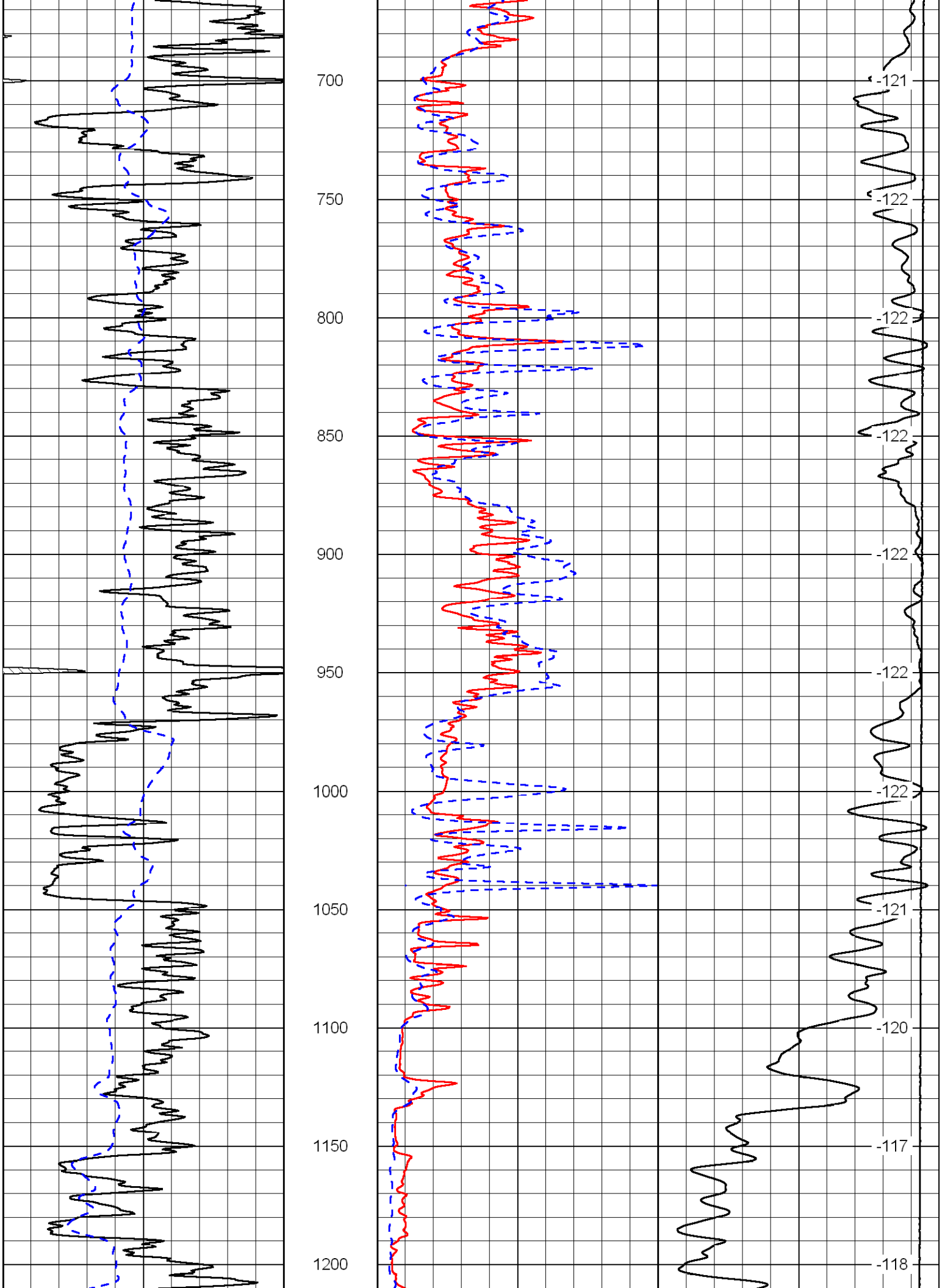
-200 SP 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
LSPD
50 Shallow Resistivity 500
50 Deep Resistivity 500
200
250
300
350
400
450
500
550
600
650
-999
-85
-45
-125
-126
-125
-126
-125
-122
-122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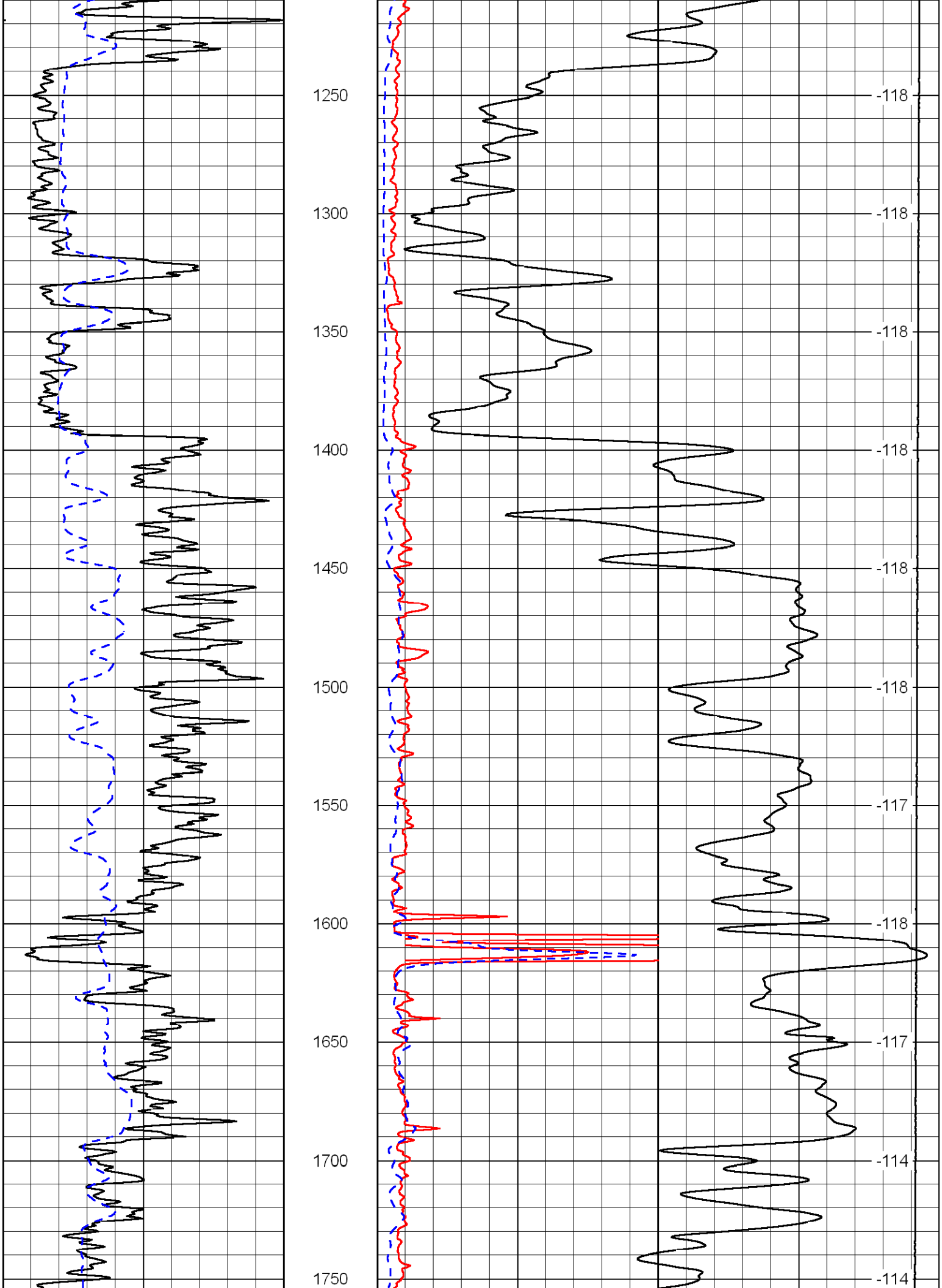
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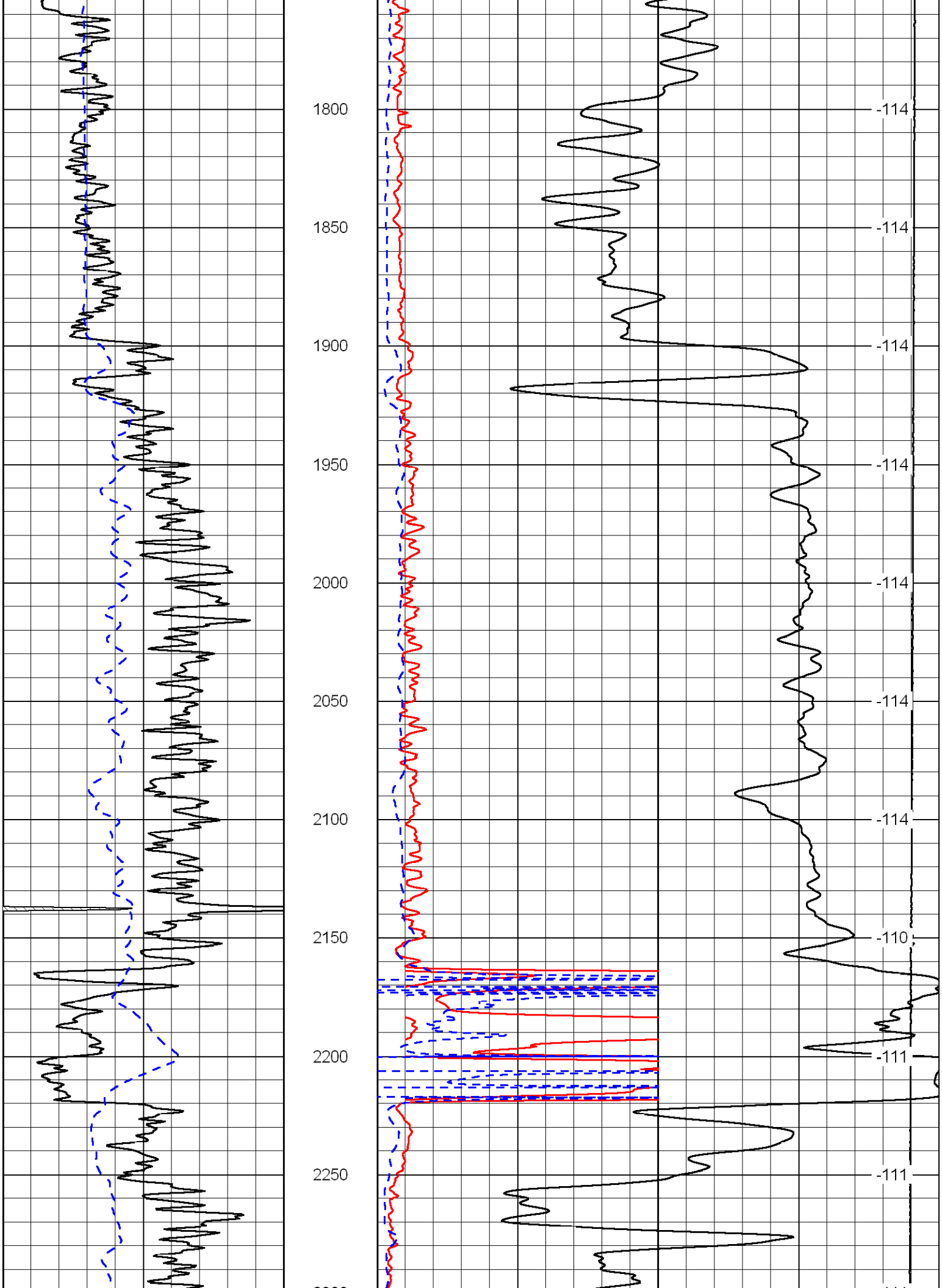
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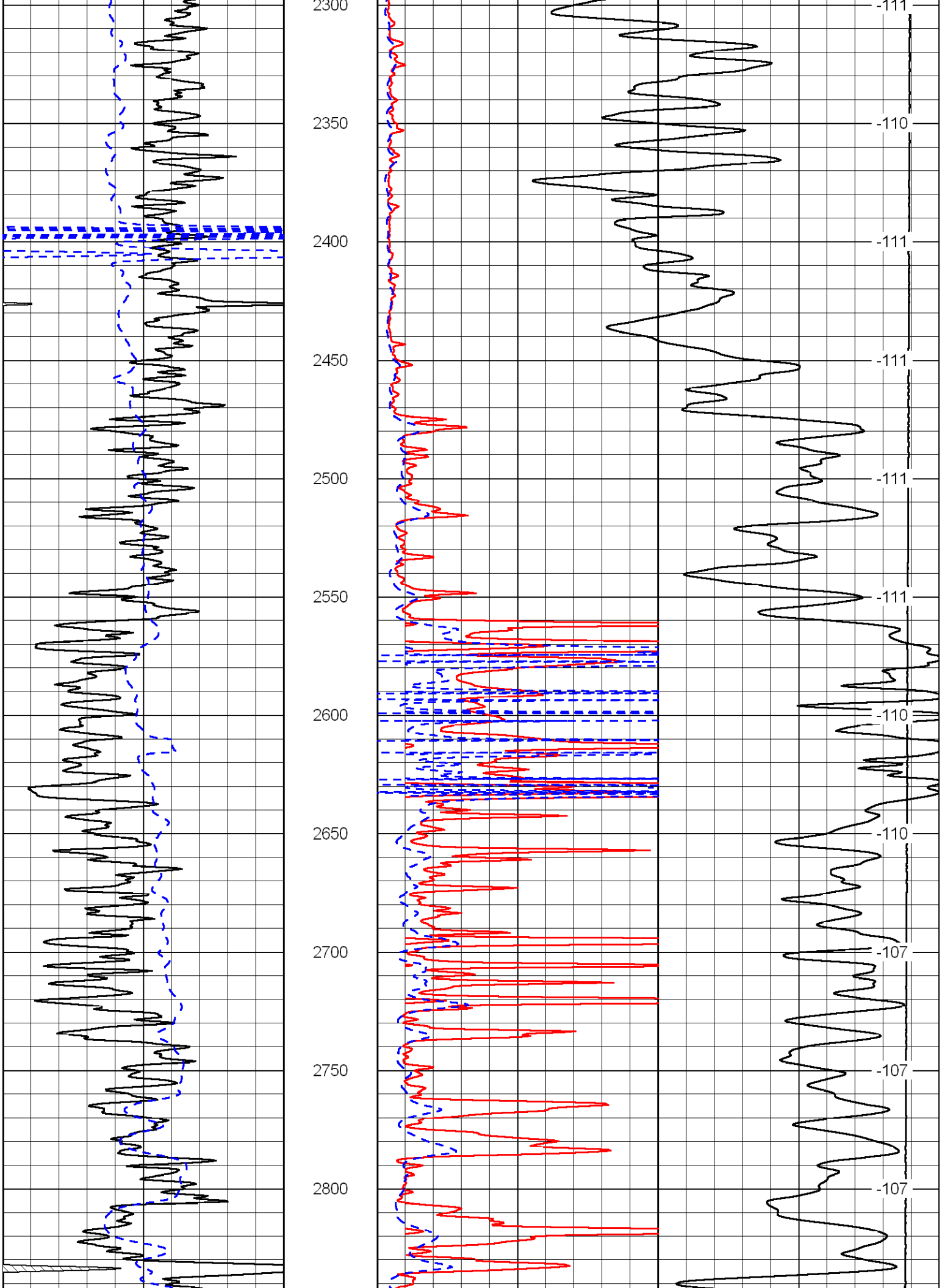
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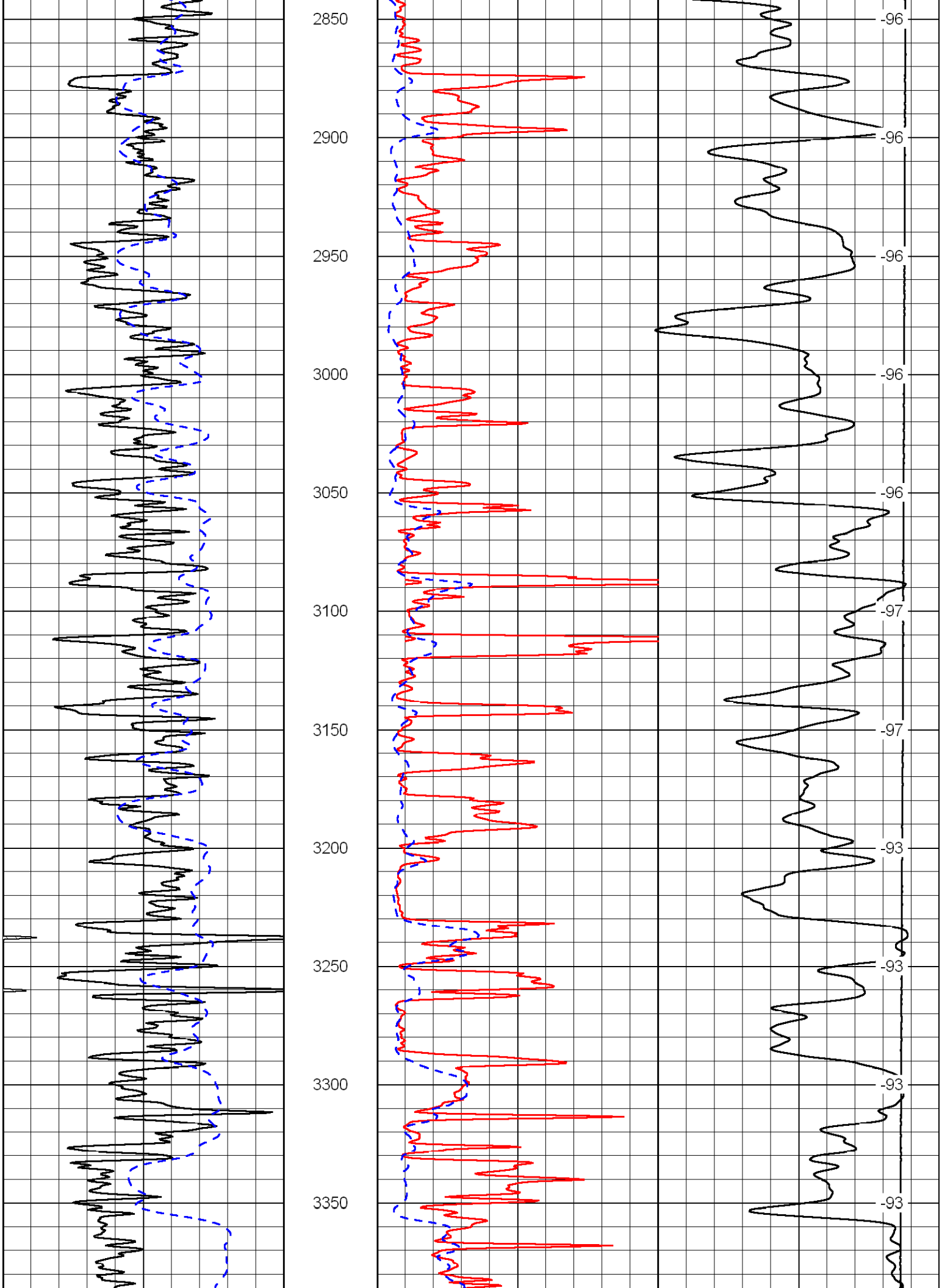
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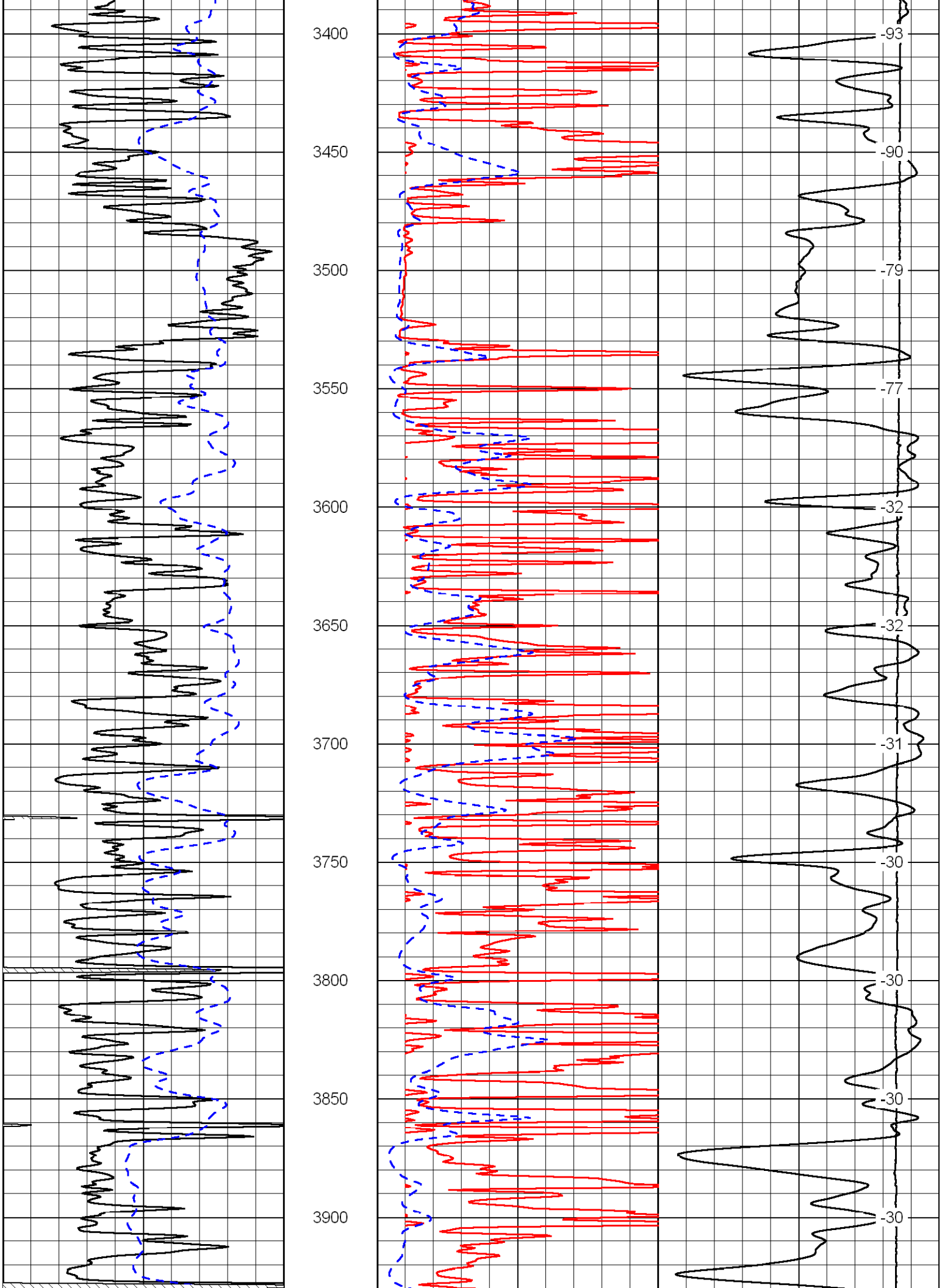
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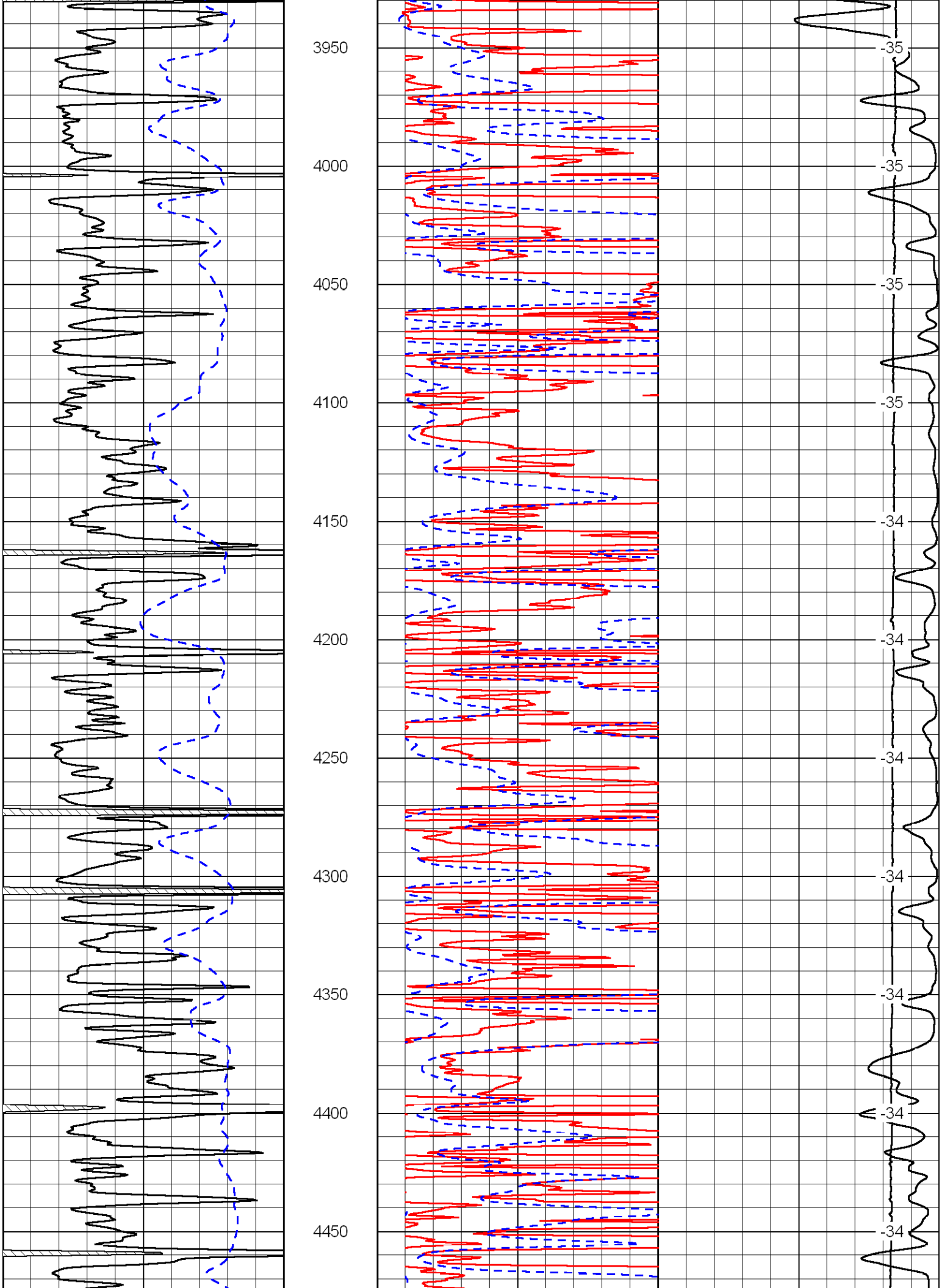
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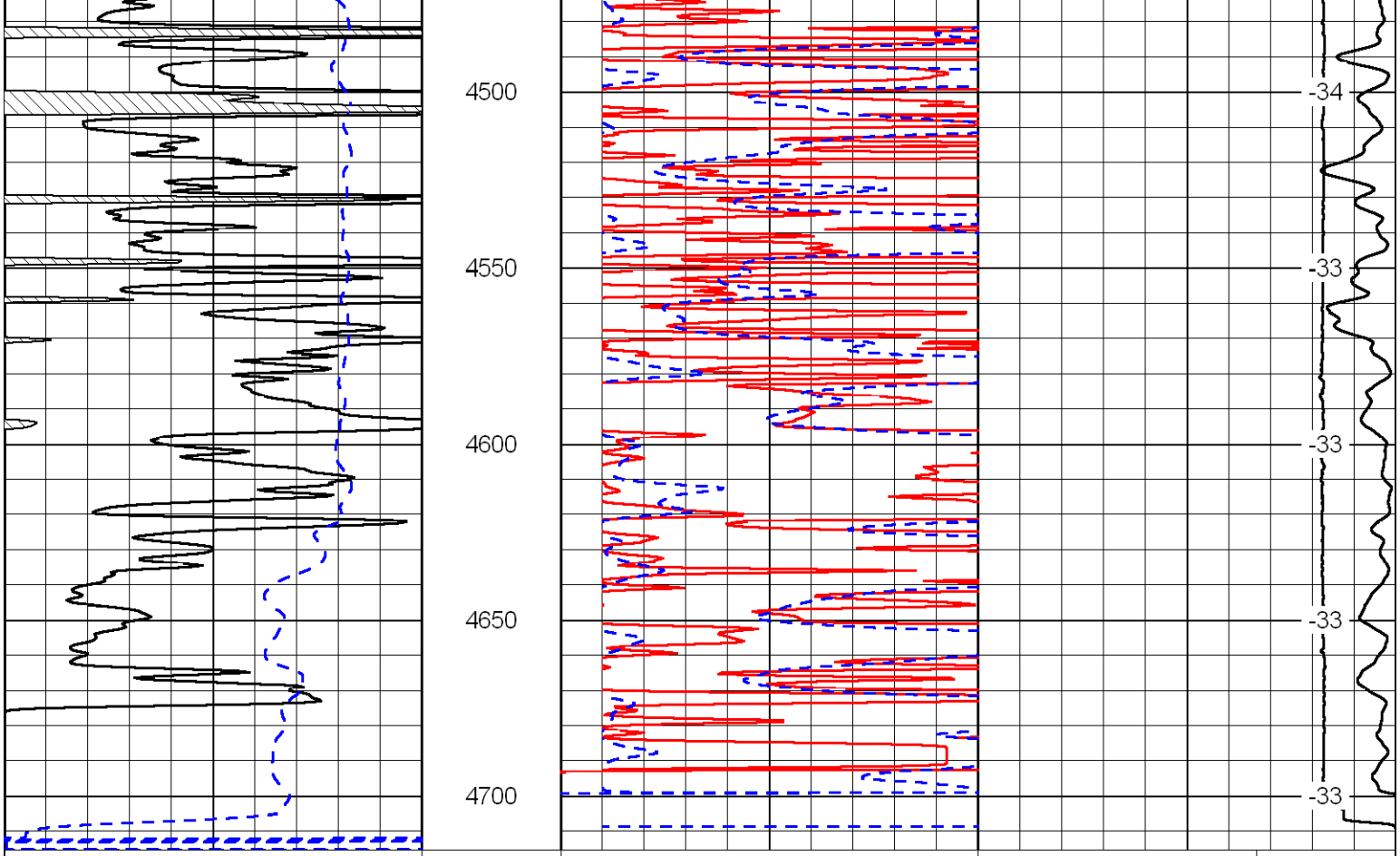
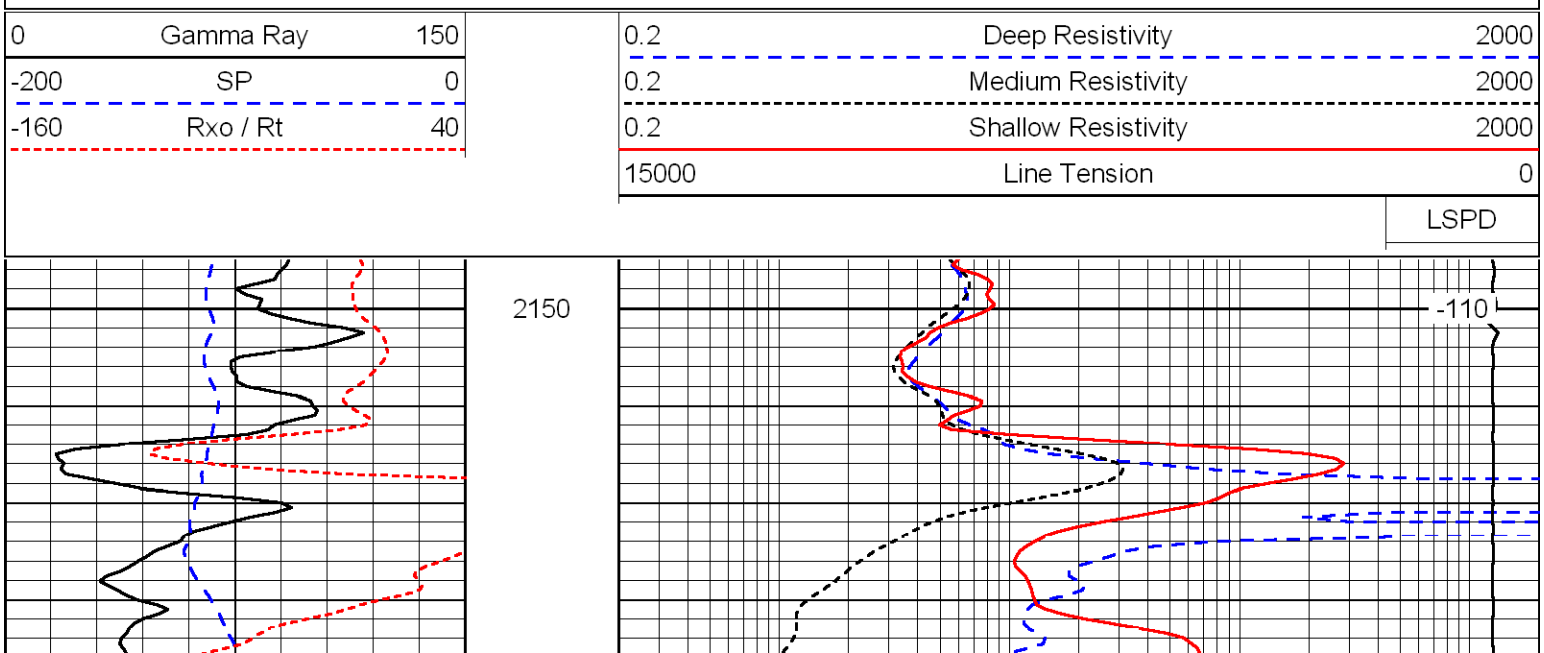
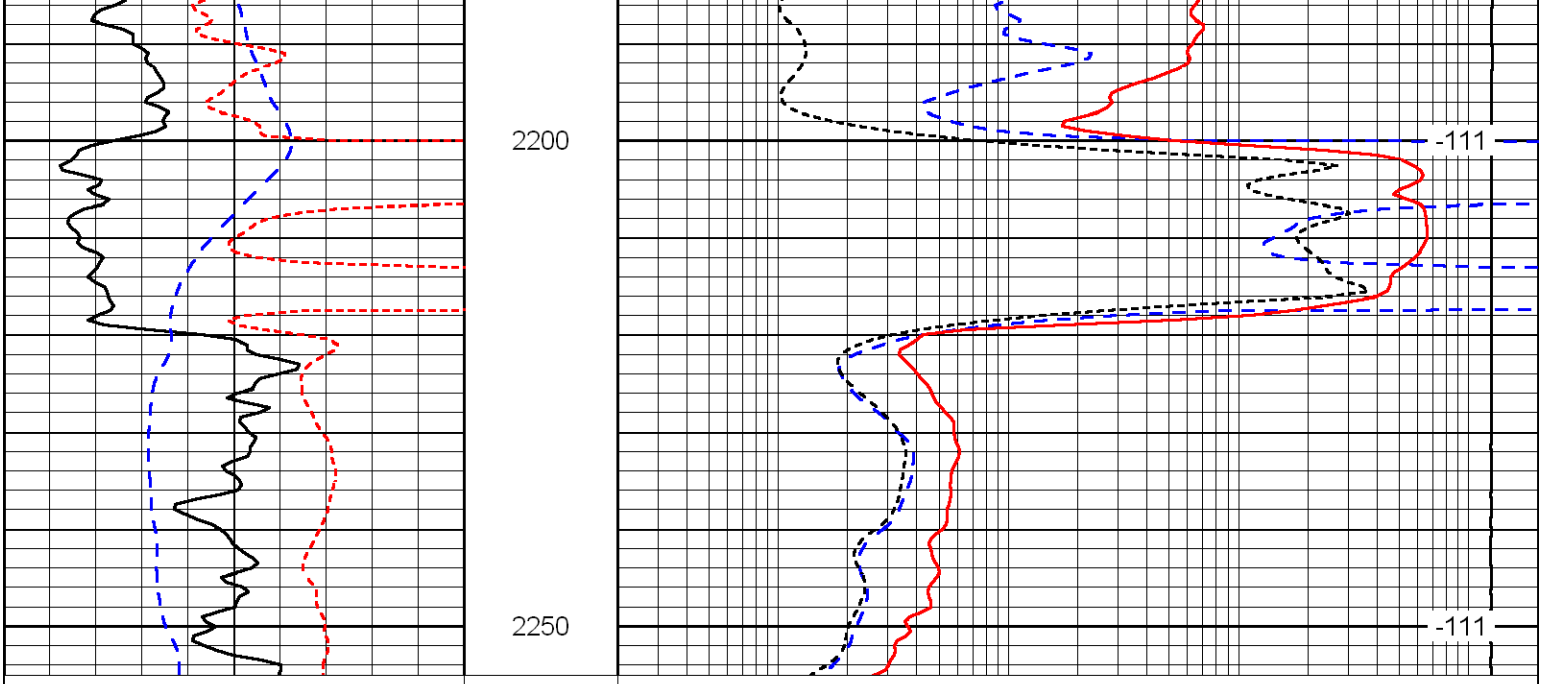


Database File: larsonhd.db
Dataset Pathname: dil/lar2in
Presentation Format: dil
Dataset Creation: Sun Sep 06 07:14:01 2009
Charted by: Depth in Feet scaled 1:240





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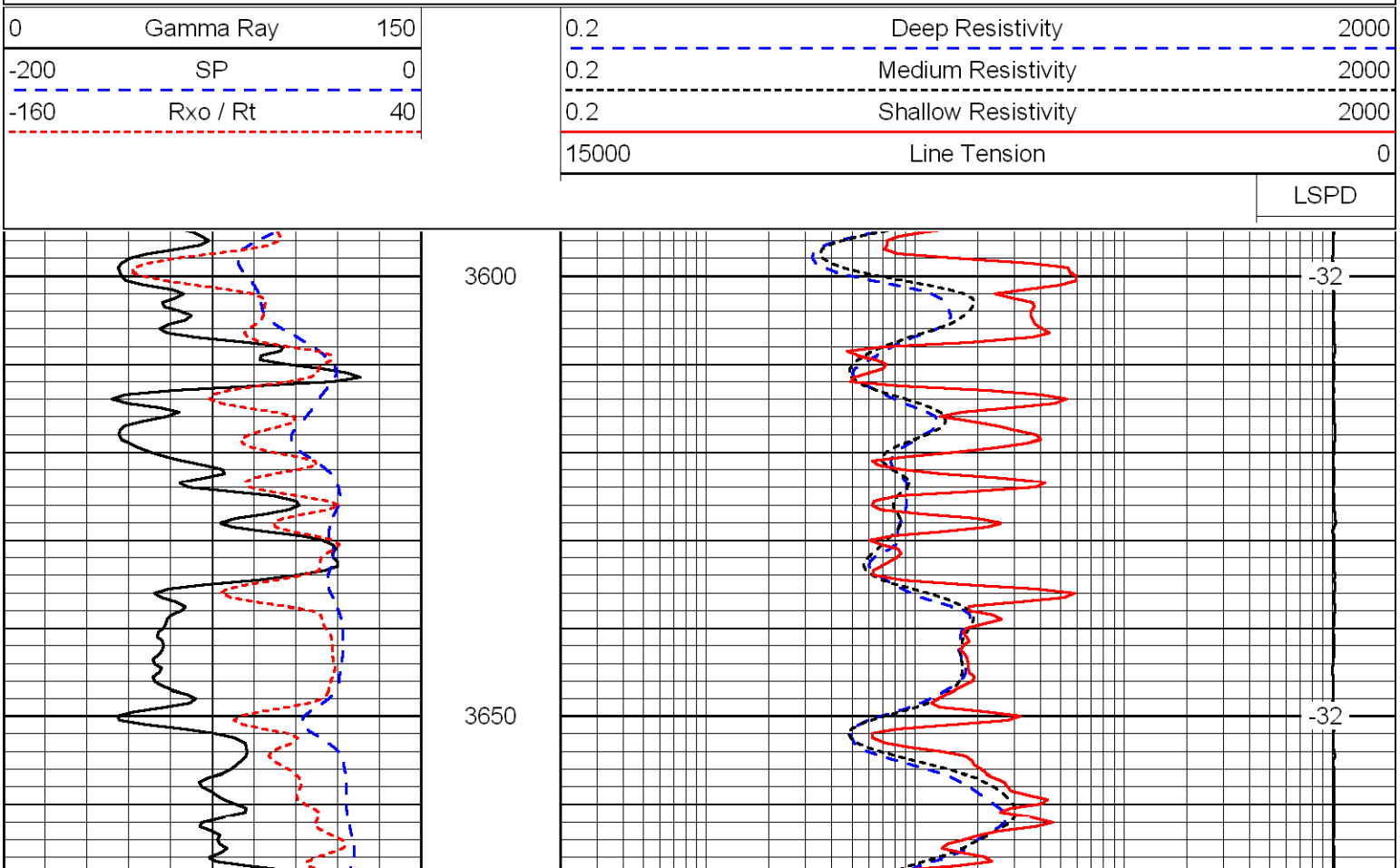

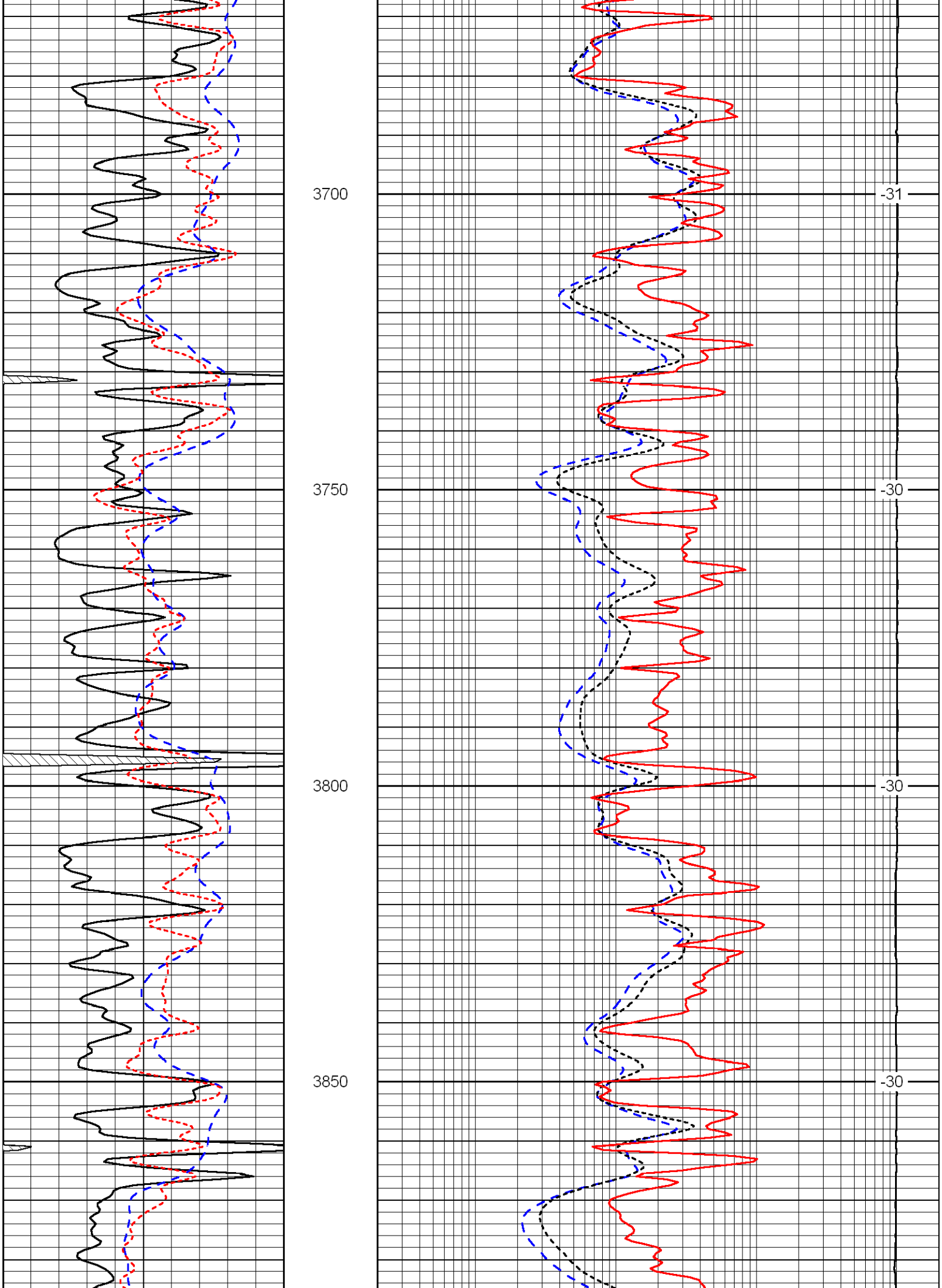
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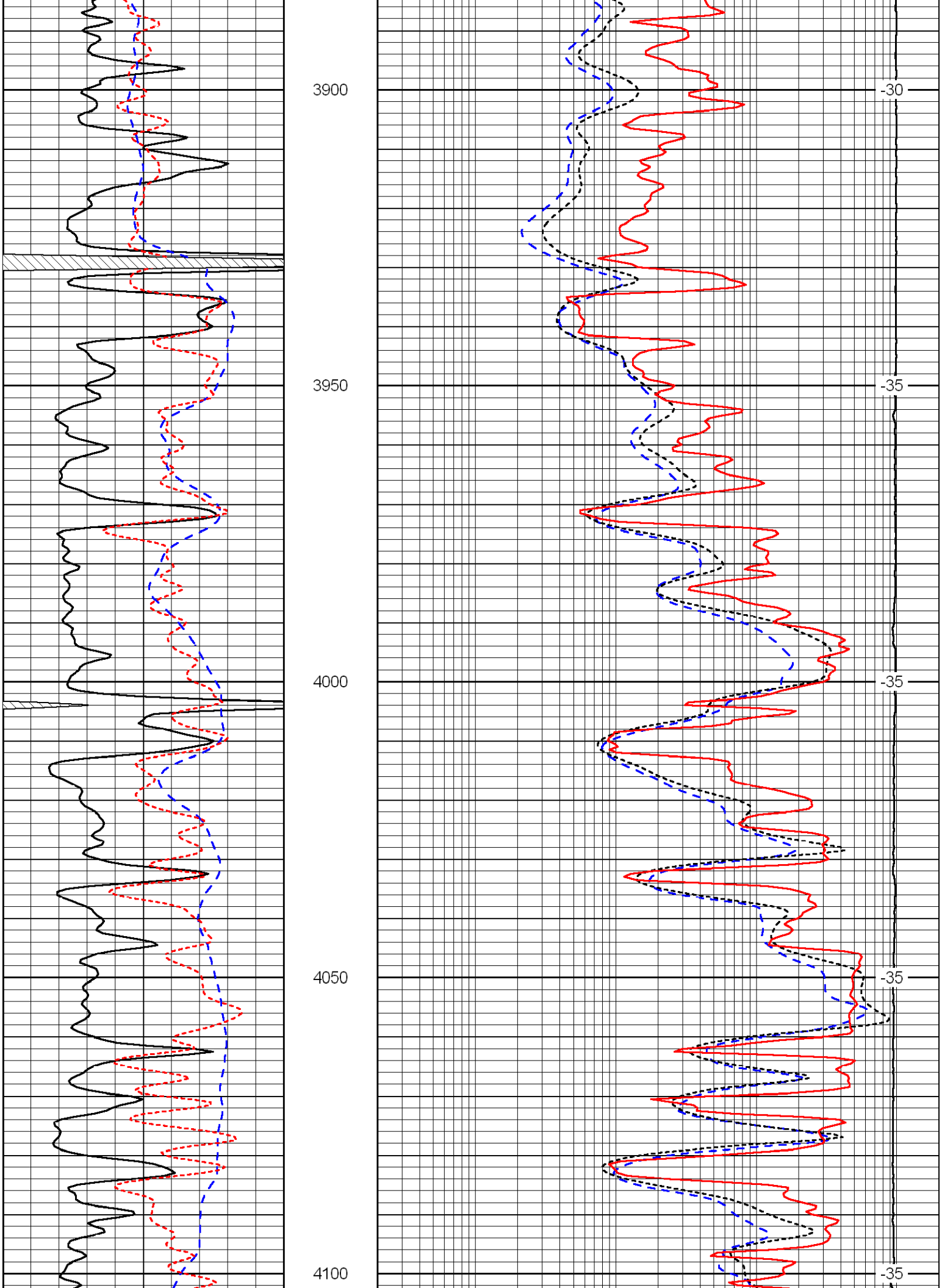
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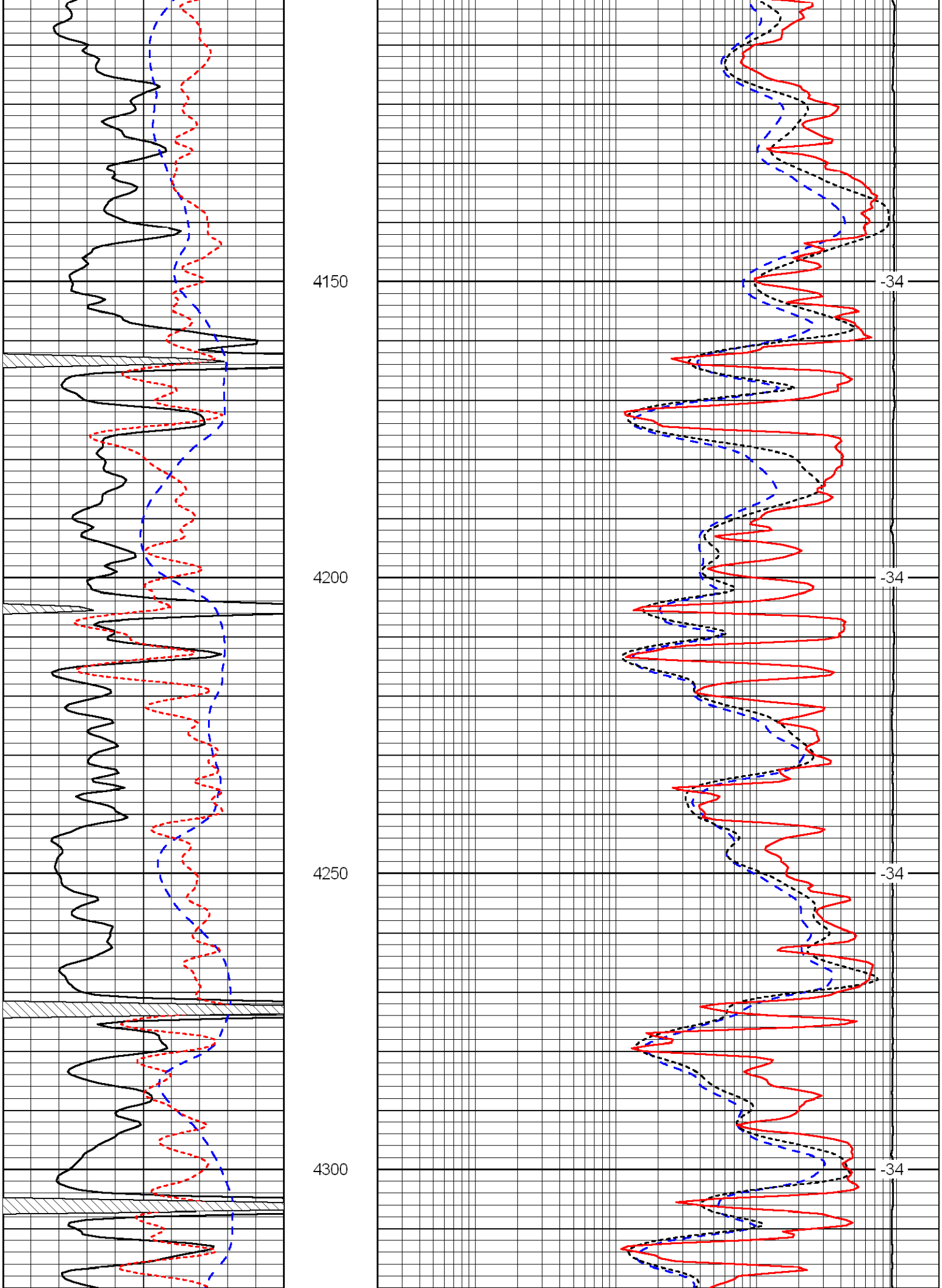
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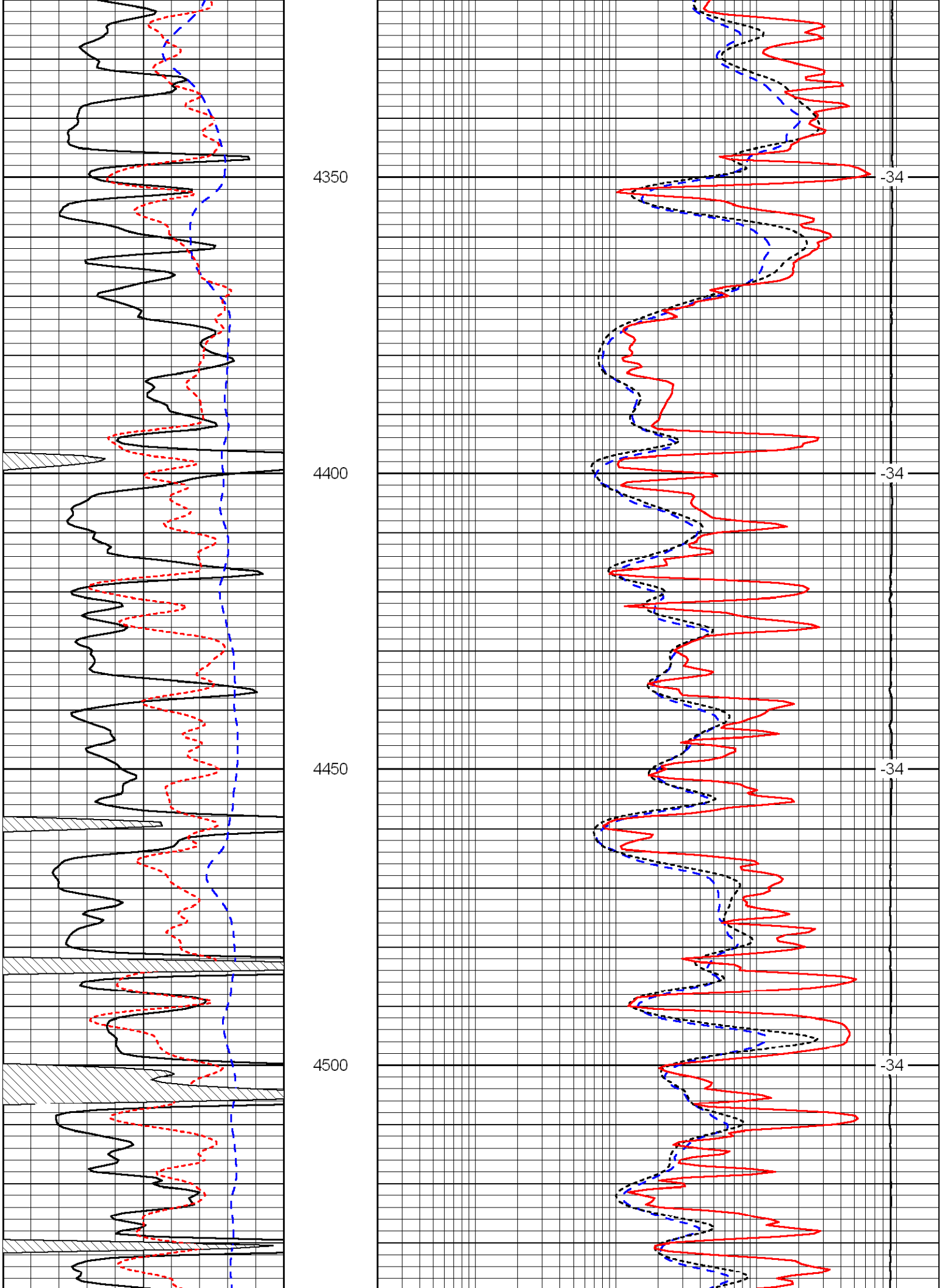
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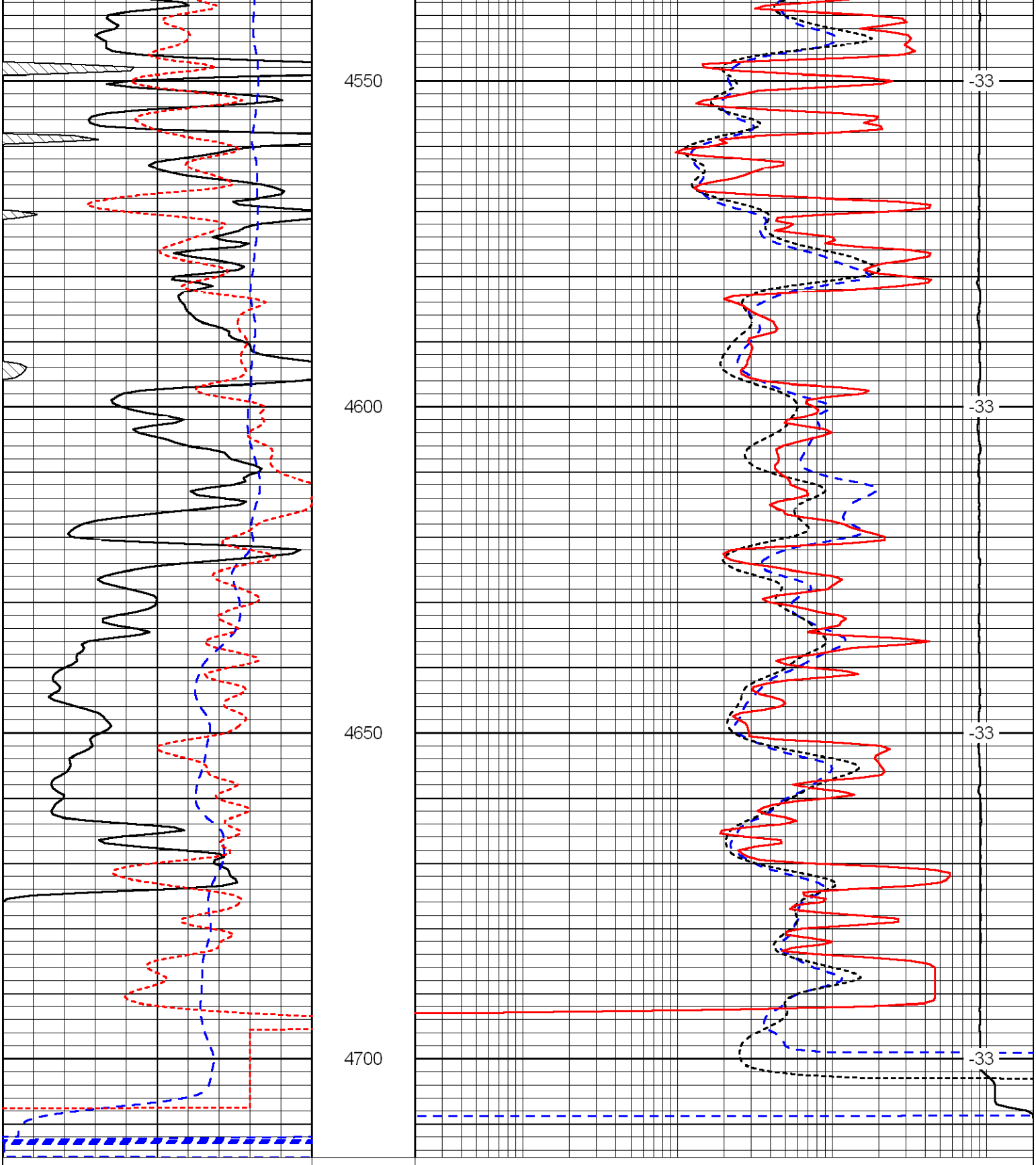

0	Gamma Ray	150
-200	SP	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD