



Dual Compensated  
Porosity Log

DIGITAL LOG (785) 625-3858

API No. 15-153-20,866-00-00

Company **McCoy Petroleum Corporation**  
 Well **Cheney Trust 'A' No.1-25**  
 Field **Wildcat**  
 County **Rawlins** State **Kansas**

Location **600' FSL & 1850' FWL**

Sec: **25** Twp: **5S** Rge: **31W**

Other Services  
DIL  
MEL/BHCS

Permanent Datum **Ground Level** Elevation **2929**  
 Log Measured From **Kelly Bushing** **5** Ft. Above Perm. Datum  
 Drilling Measured From **Kelly Bushing**

K.B. 2934  
 D.F. G.L. 2929

Date **10/28/2008**

Run Number **One**

Type Log **CNL / CDL**

Depth Driller **4525**

Depth Logger **4526**

Bottom Logged Interval **4505**

Top Logged Interval **3600**

Type Fluid In Hole **Chemical**

Salinity, PPM CL **2,400**

Density **9.3**

Level **Full**

Max. Rec. Temp. F **121**

Operating Rig Time **5 Hours**

Equipment -- Location **17 Hays**

Recorded By **C. Desaire**

Witnessed By **Robert Hendrix**

Borehole Record				Casing Record			
Run No	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	220	8.625	24#	00	220
2	7.875	220	4525				

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

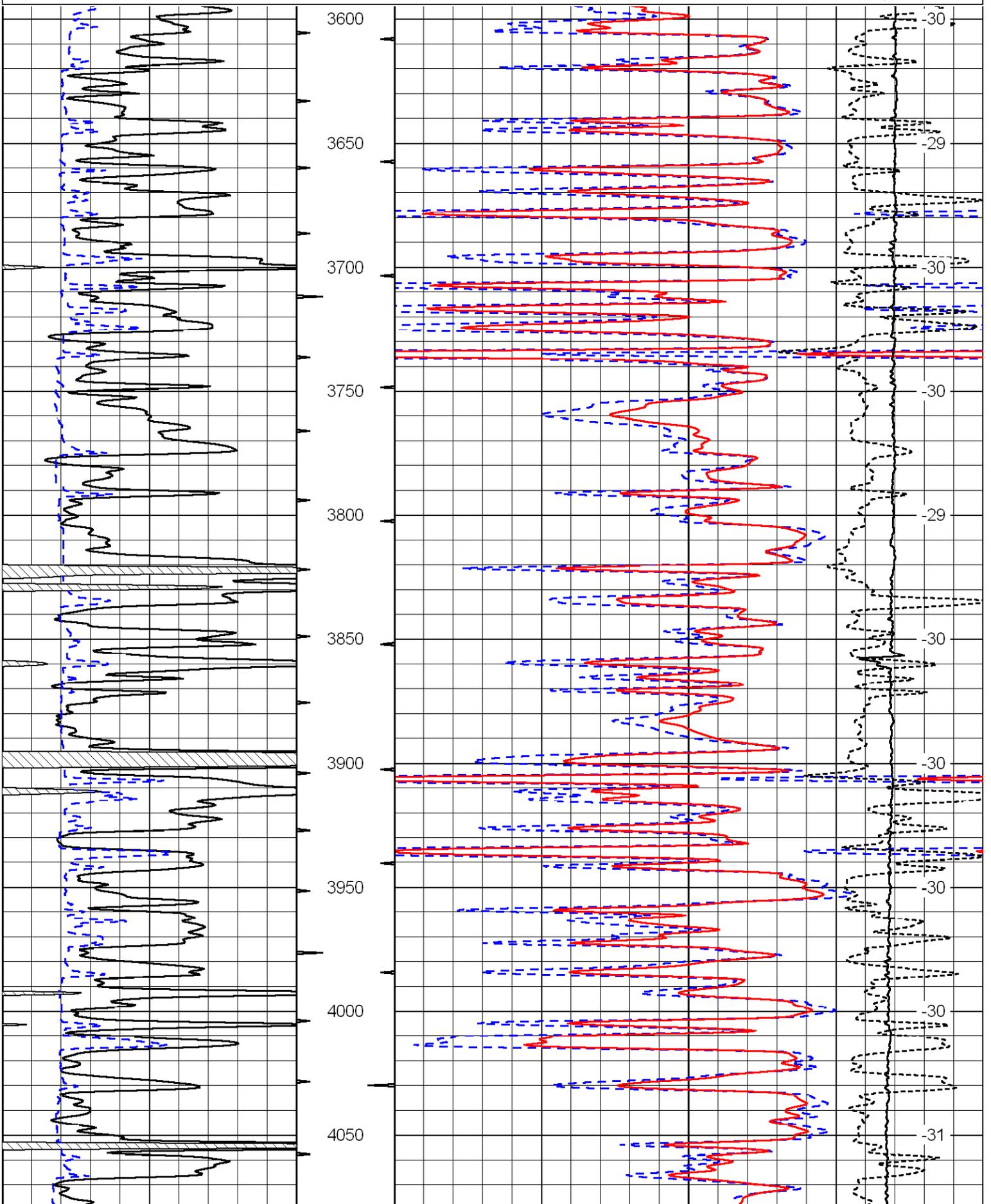
Thank you for using Log-Tech, Inc.  
 (785) 625-3858

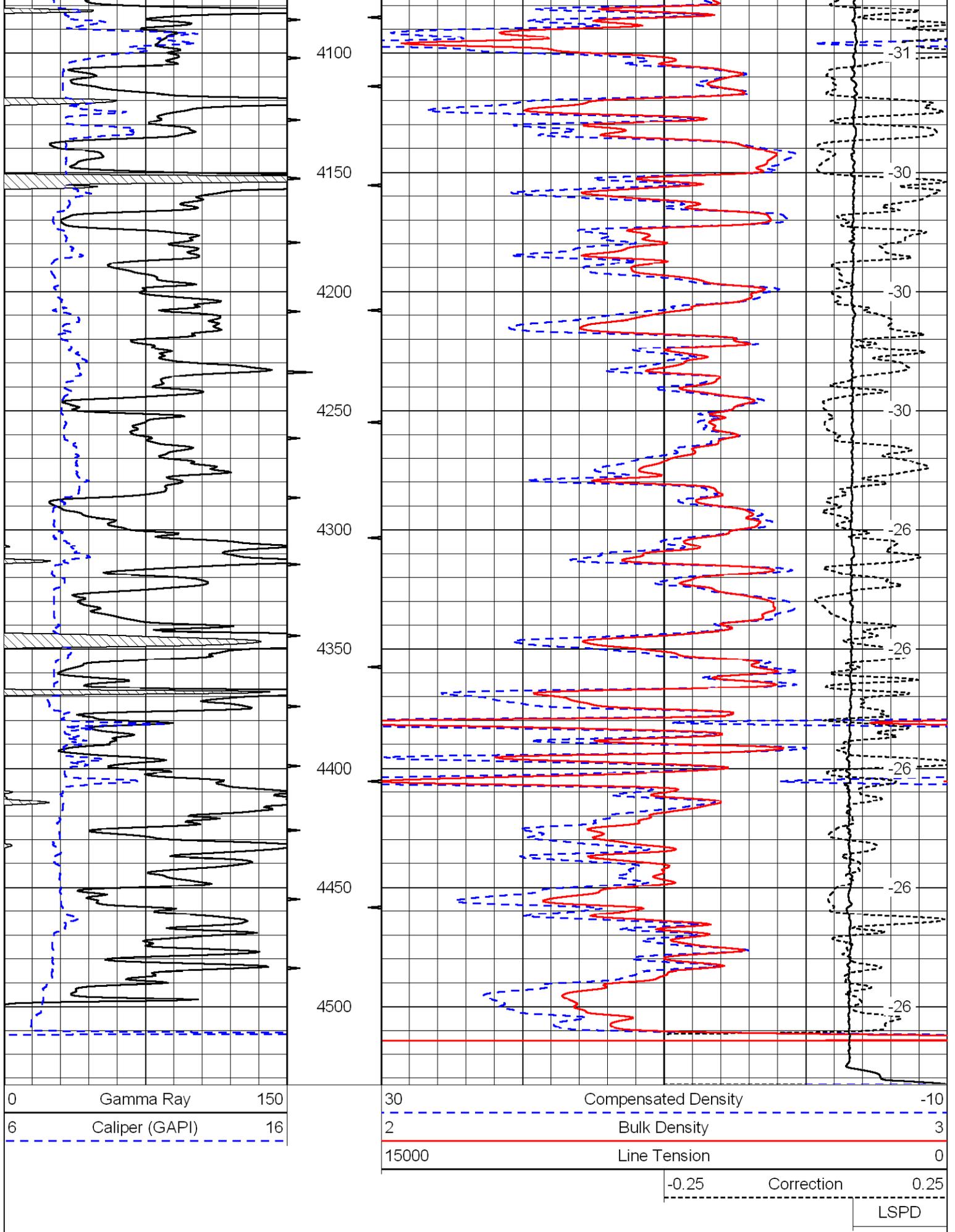
Rexford, 6 1/2 N,  
 1 W, 1 N, 1/2 E, N Into

Database File: c:\warrior\data\mccoy\_cheney trust 'a' no.1-25\mccoyhd.db  
 Dataset Pathname: dil/mcystk  
 Presentation Format: cdl  
 Dataset Creation: Tue Oct 28 17:44:21 2008  
 Charted by: Depth in Feet scaled 1:600

0 Gamma Ray 150  
6 Caliper (GAPI) 16

30 Compensated Density -10  
2 Bulk Density 3  
15000 Line Tension 0  
-0.25 Correction 0.25  
LSPD





Dataset Pathname: dil/mcystk  
 Presentation Format: cndlspec  
 Dataset Creation: Tue Oct 28 17:44:21 2008  
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Neutron (Limestone)	-10
30	Compensated Density (2.71 ma)	-10
15000	Line Tension	0
-0.25	Correction	0.25
		LSPD

