LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-065-23,483-00-00

Company Clipper Energy, LLC

Well Corey No.2

Field McFarland South

County Graham State Kansas

Location SW NW NE NE
650' FNL & 1025' FEL
Sec: 8 Twp: 7S Rge: 21W

Other Services
CNL/CDL
MEL

Elevation
K.B. 2166
D.F.
G.L. 2158

Permanent Datum Ground Level Elevation 2158
Log Measured From Kelly Bushing 8 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	10/27/2008			
Run Number	One			
Depth Driller	3762			
Depth Logger	3762			
Bottom Logged Interval	3761			
Top Log Interval	200			
Casing Driller	8.625 @ 221			
Casing Logger	220			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity,ppm CL	900			
Density / Viscosity	9.1 51			
pH / Fluid Loss	11.5 7.6			
Source of Sample	Flowline			
Rm @ Meas. Temp	1.5 @ 44			
Rmf @ Meas. Temp	1.125 @ 44			
Rmc @ Meas. Temp	2.025 @ 44			
Source of Rmf / Rmc	Charts			
Rm @ BHT	.58 @ 113			
Operating Rig Time	3 1/2 Hours			
Max Rec. Temp. F	113			
Equipment Number	17			
Location	Hays			
Recorded By	C. Desaire			
Witnessed By	Bill Robinson			

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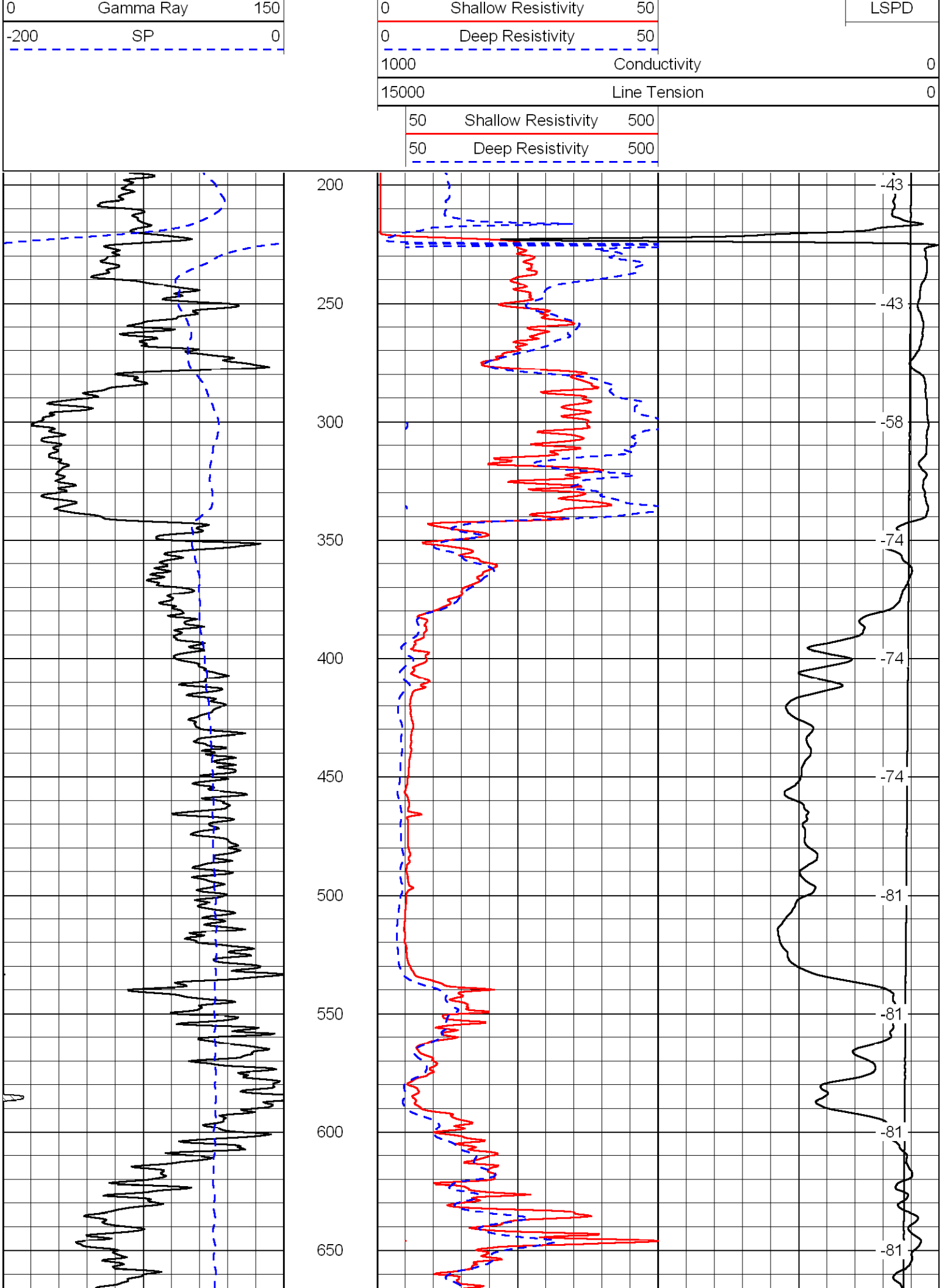
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

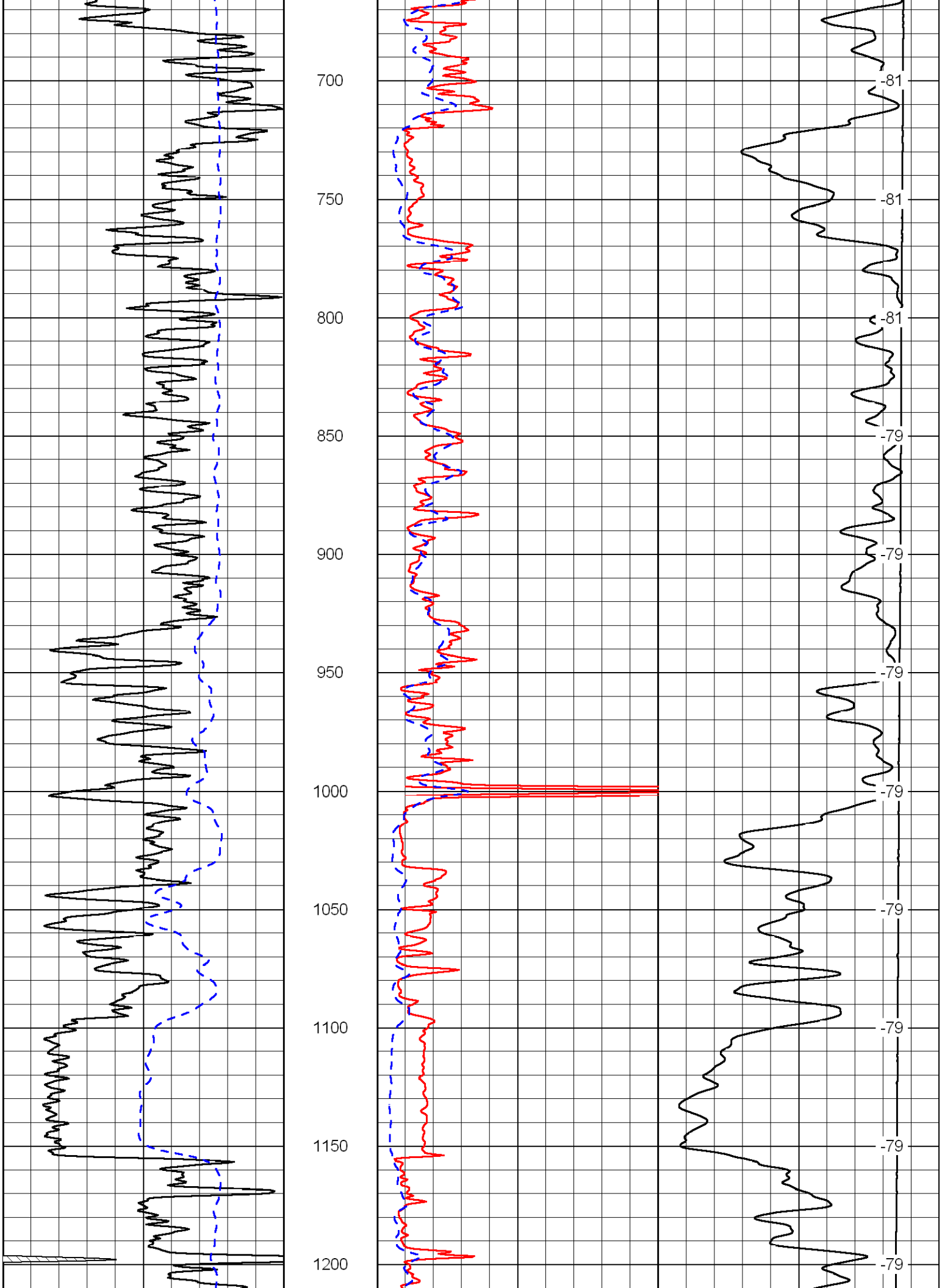
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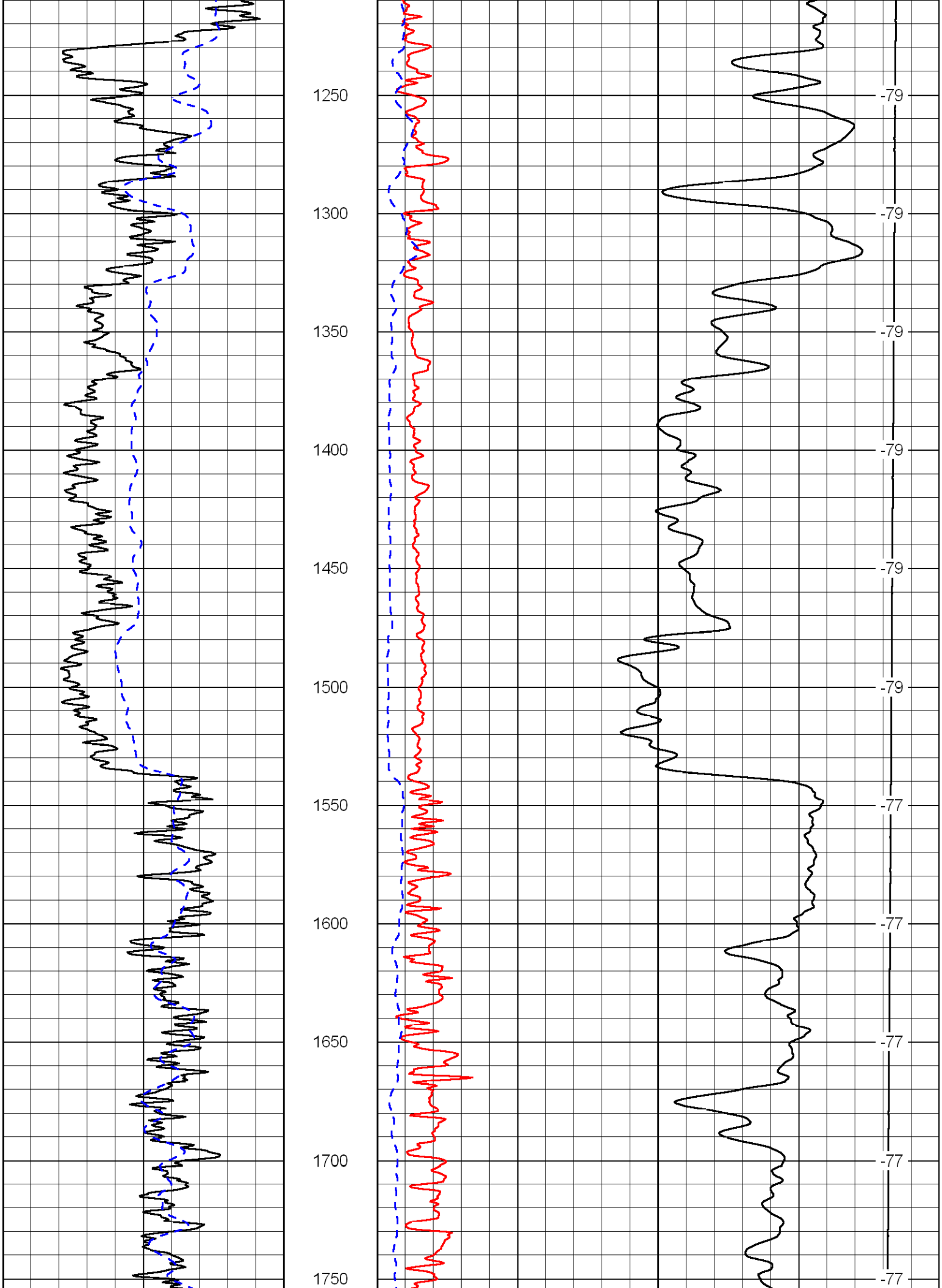
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(785) 625-3858

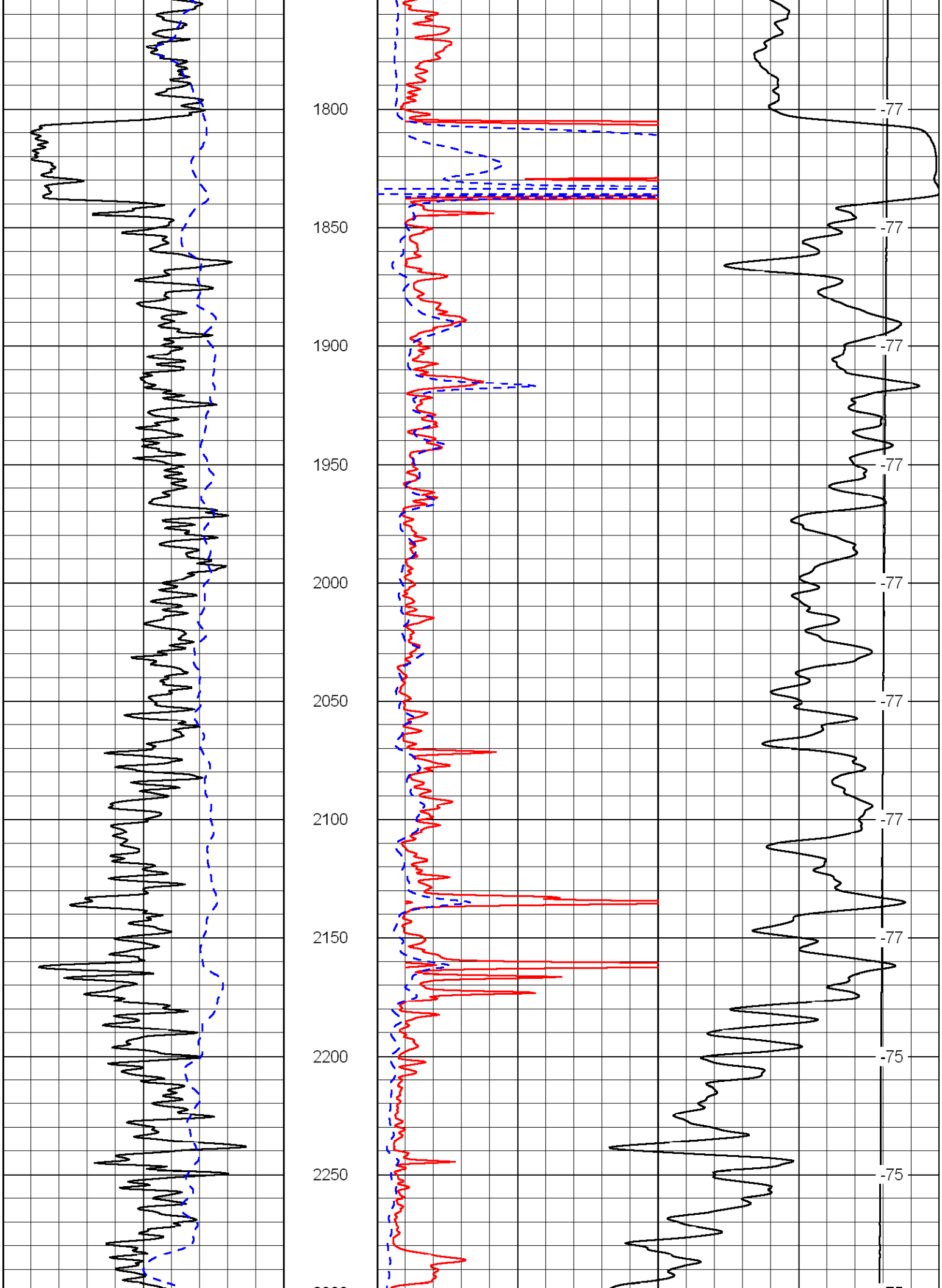
Bogue, 7 N, W Into

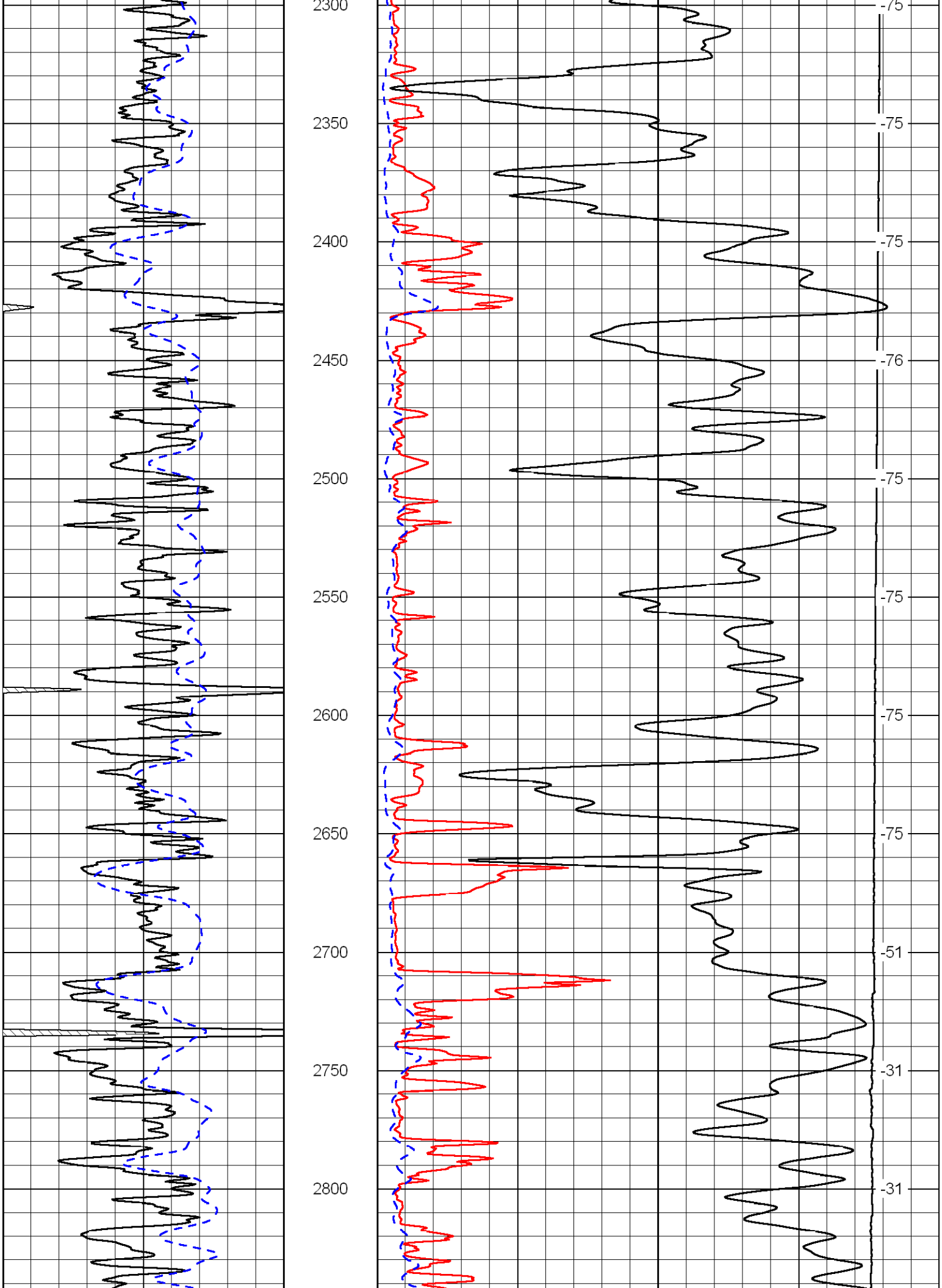
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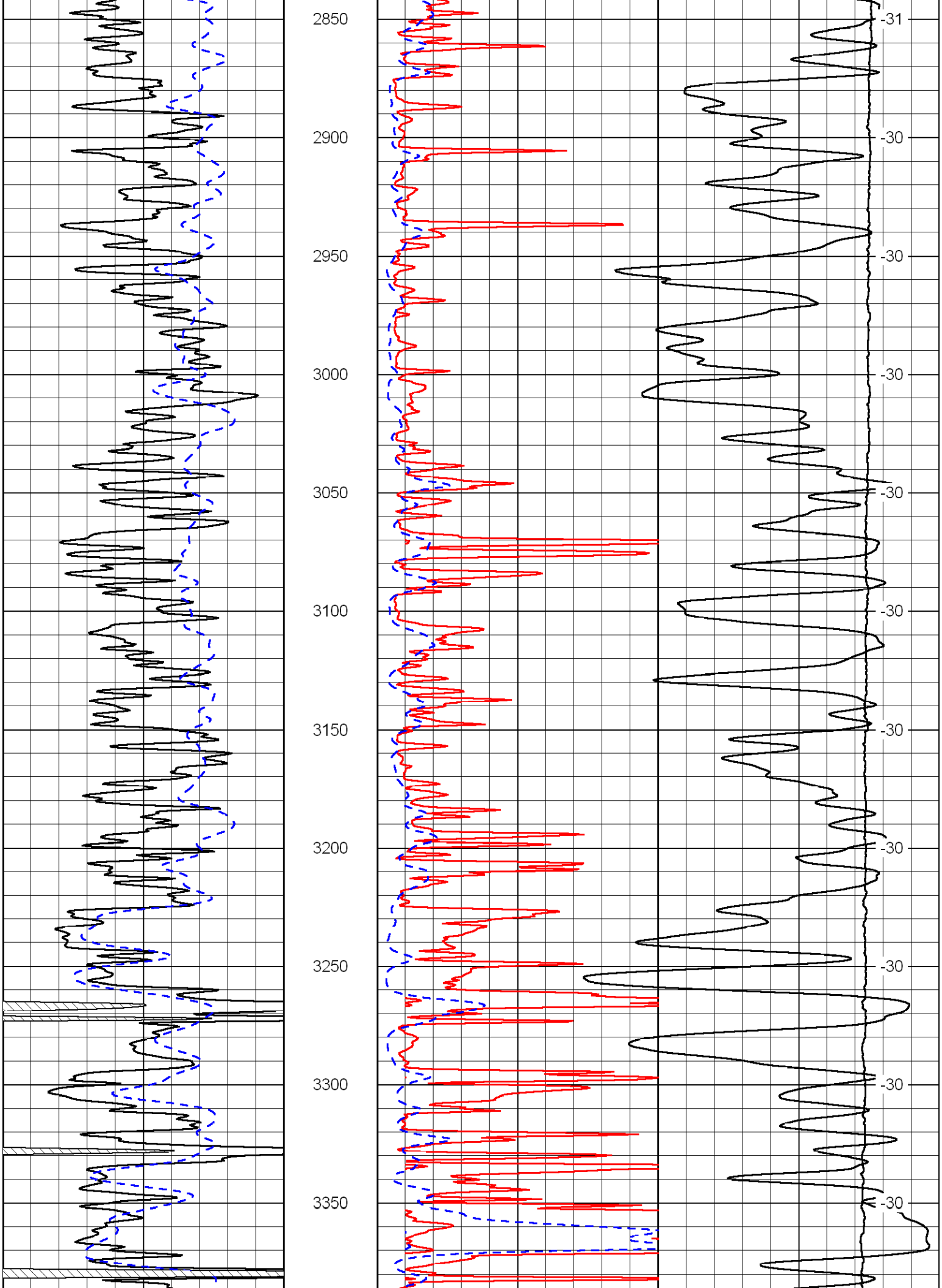

0 Gamma Ray 150
-200 SP 0
0 Shallow Resistivity 50
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1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
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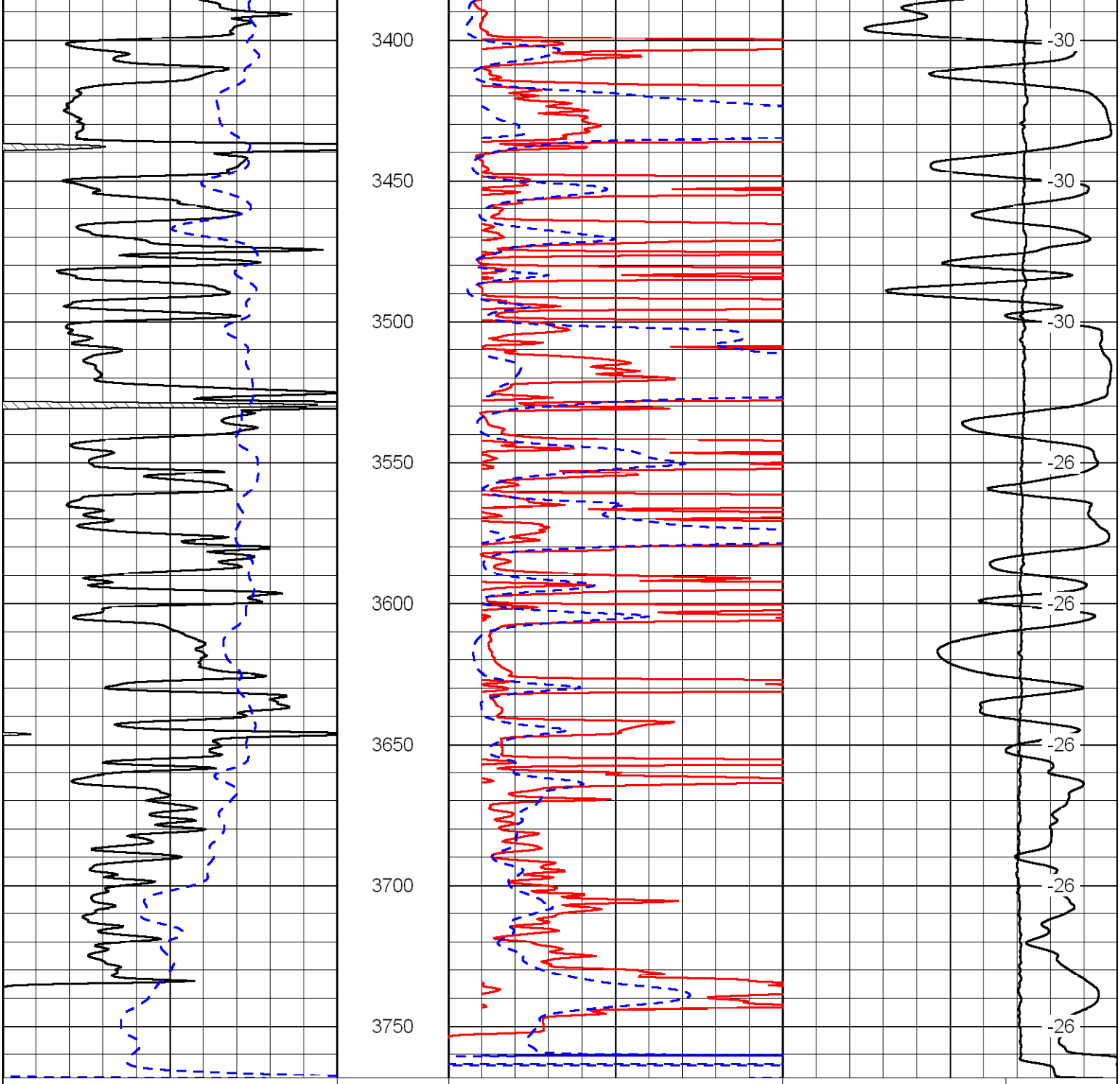

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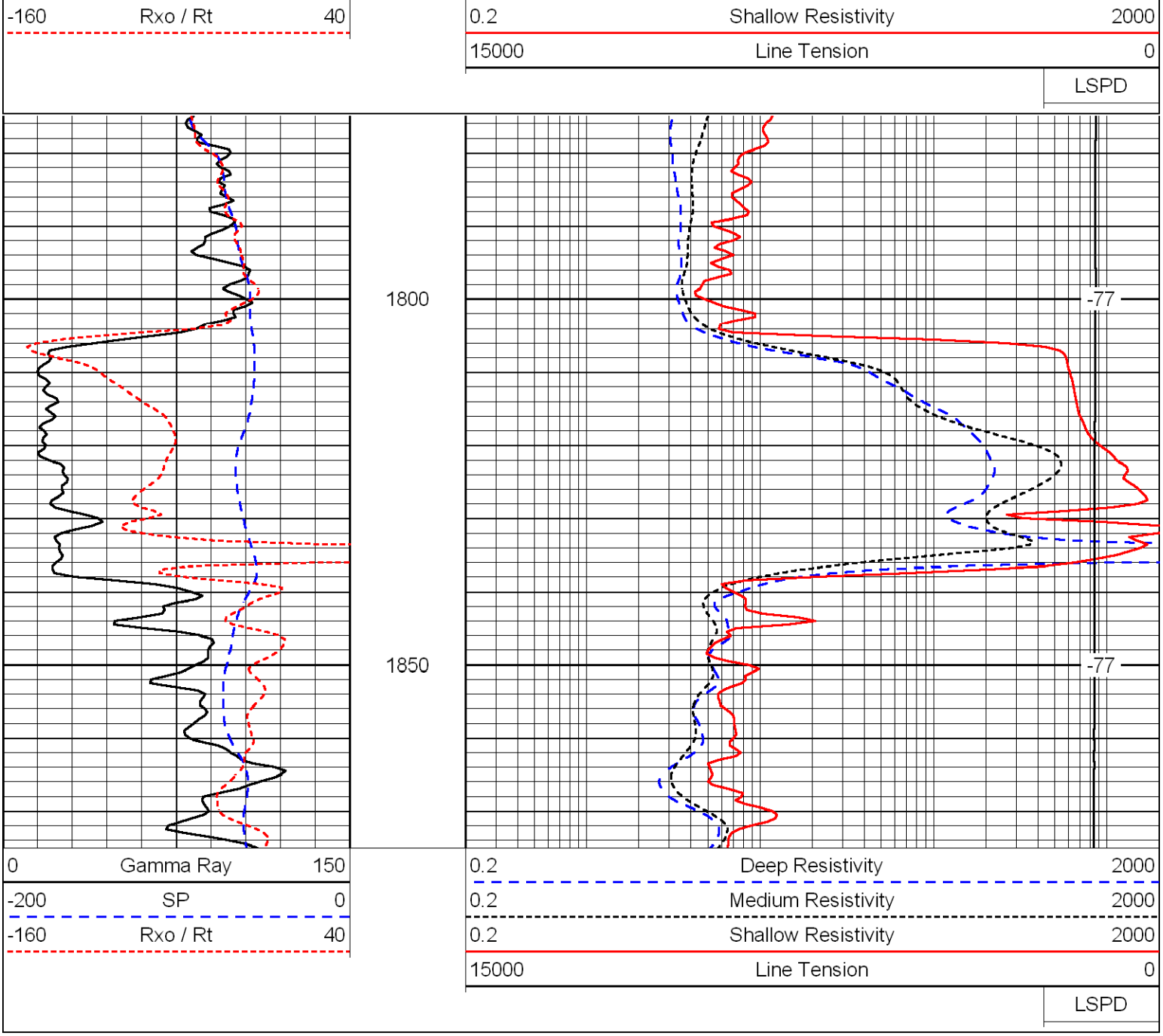

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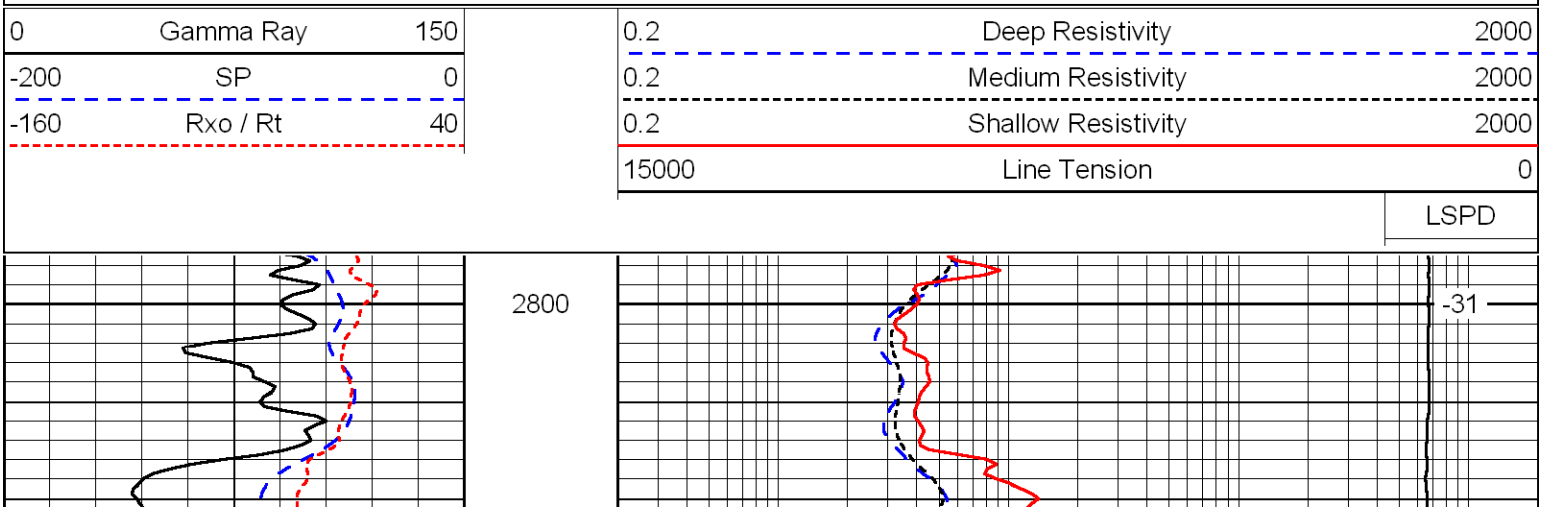
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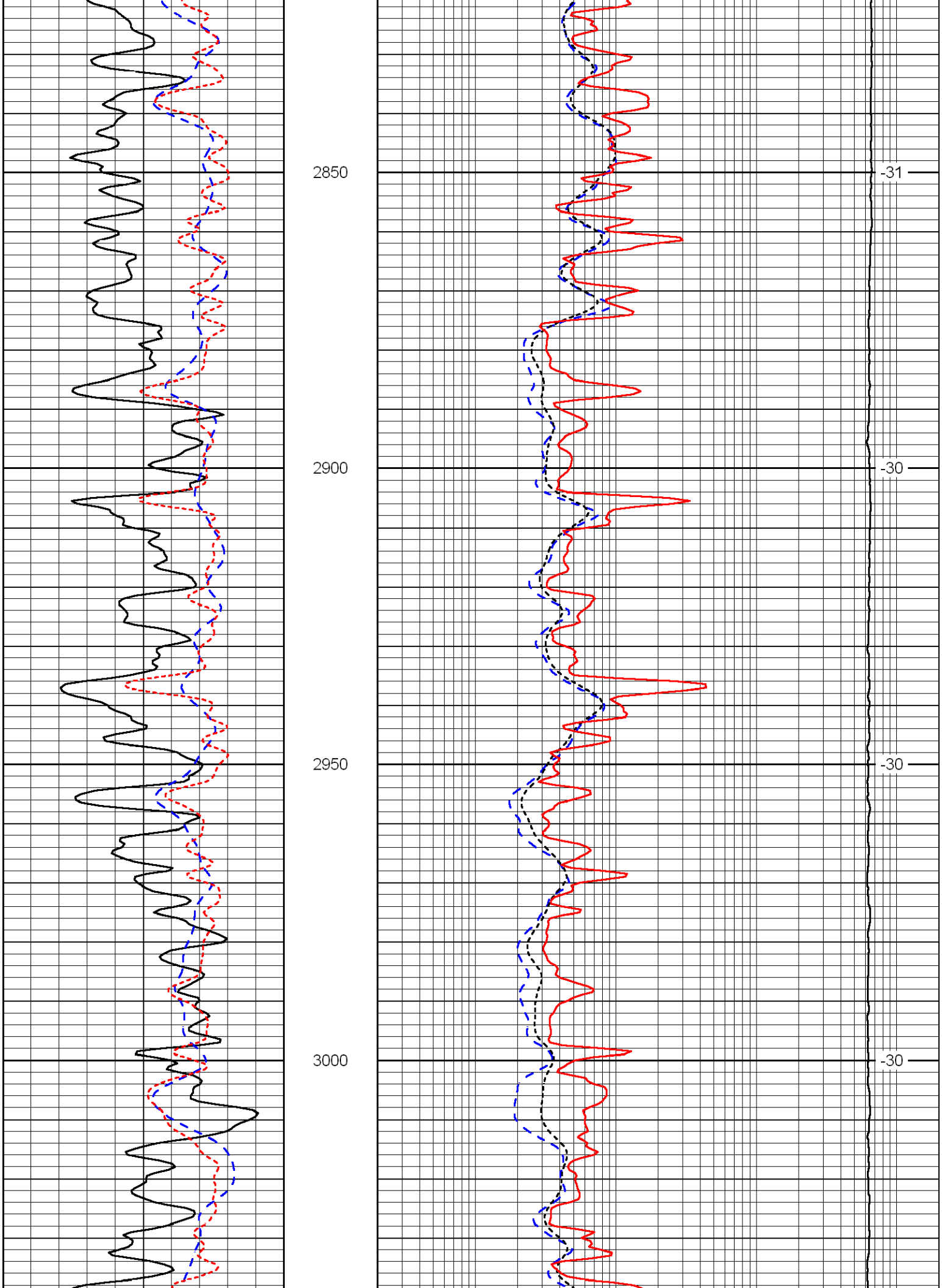
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-200	SP	0

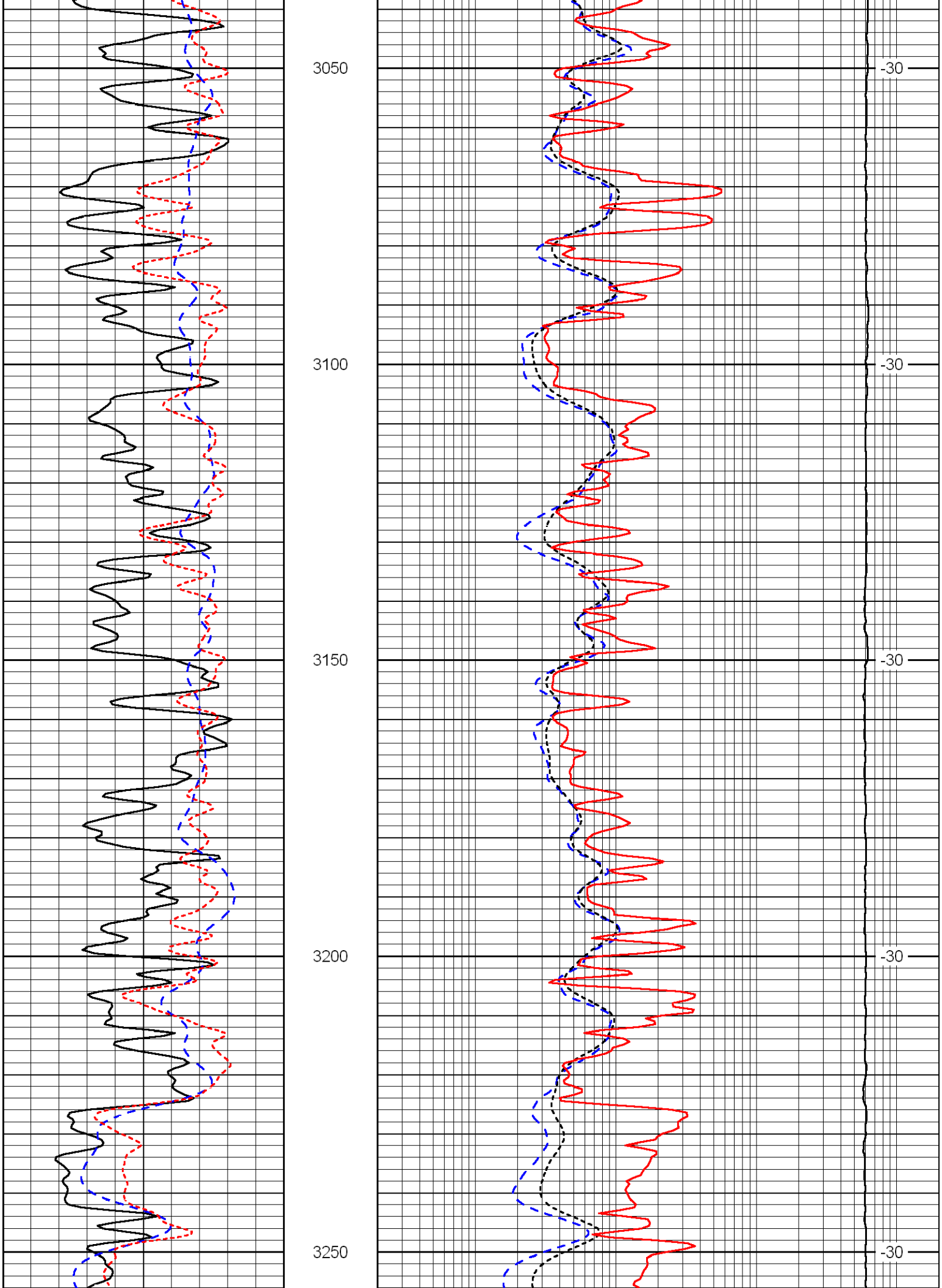
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0.2	Medium Resistivity	2000

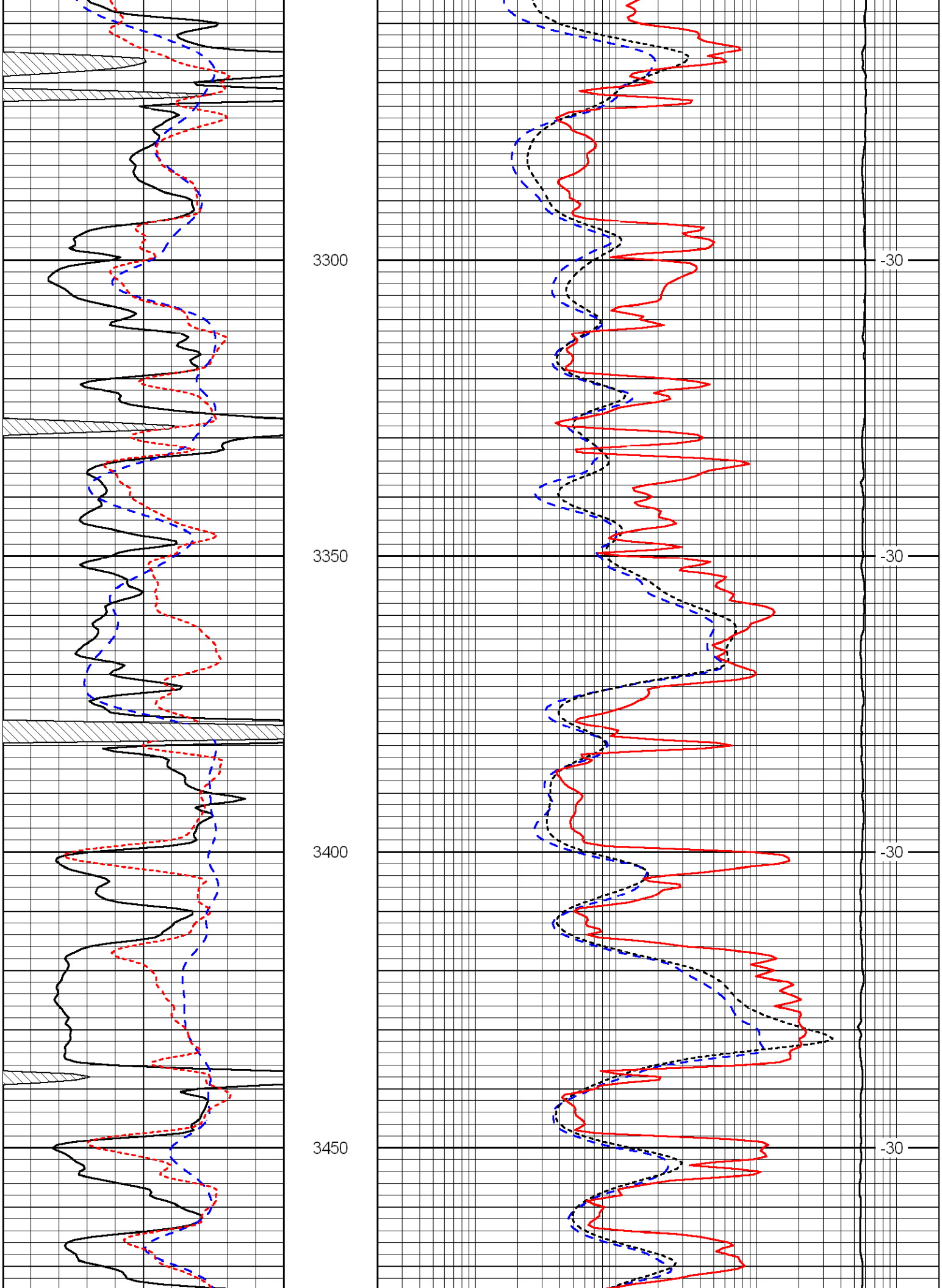


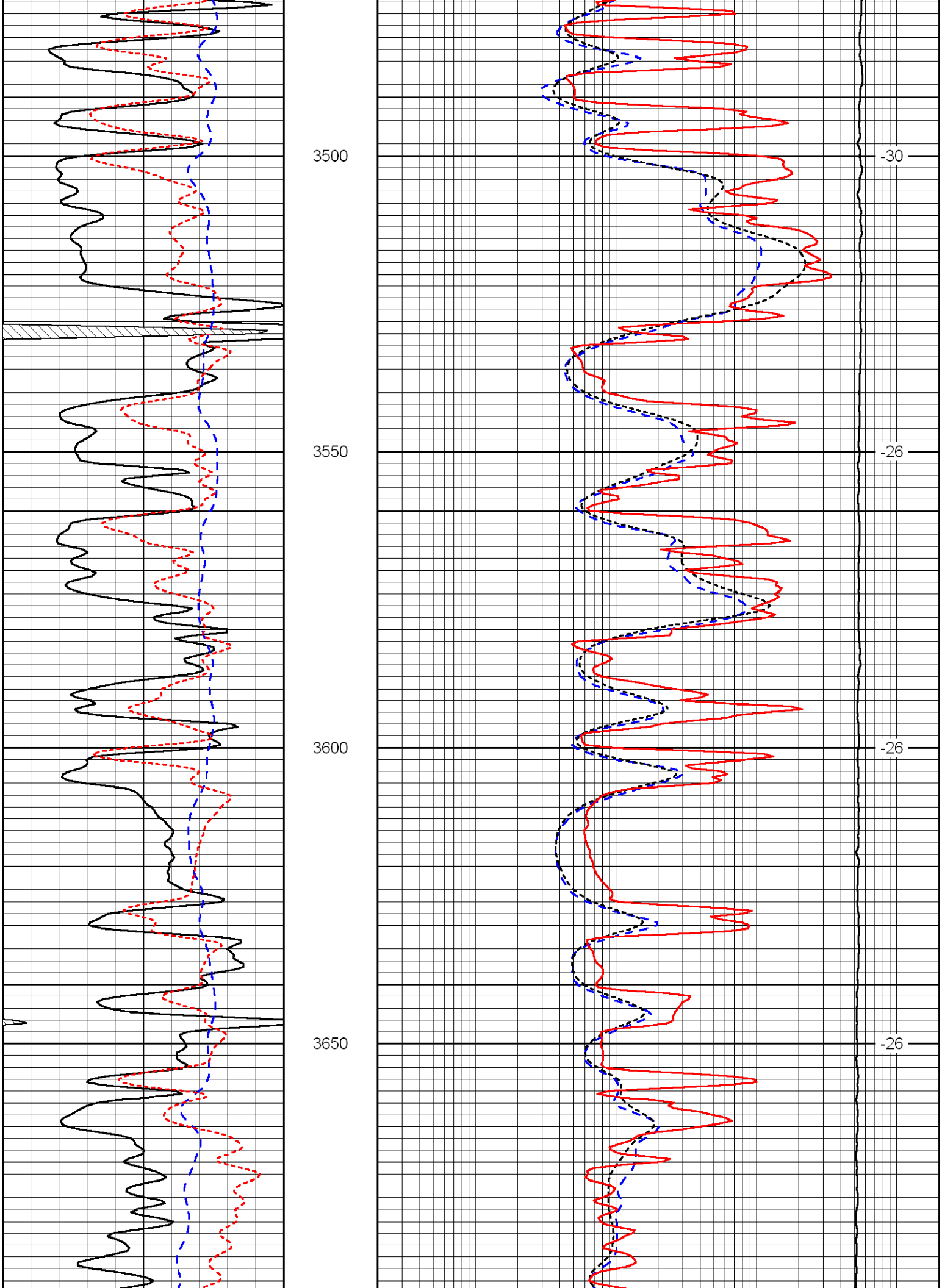
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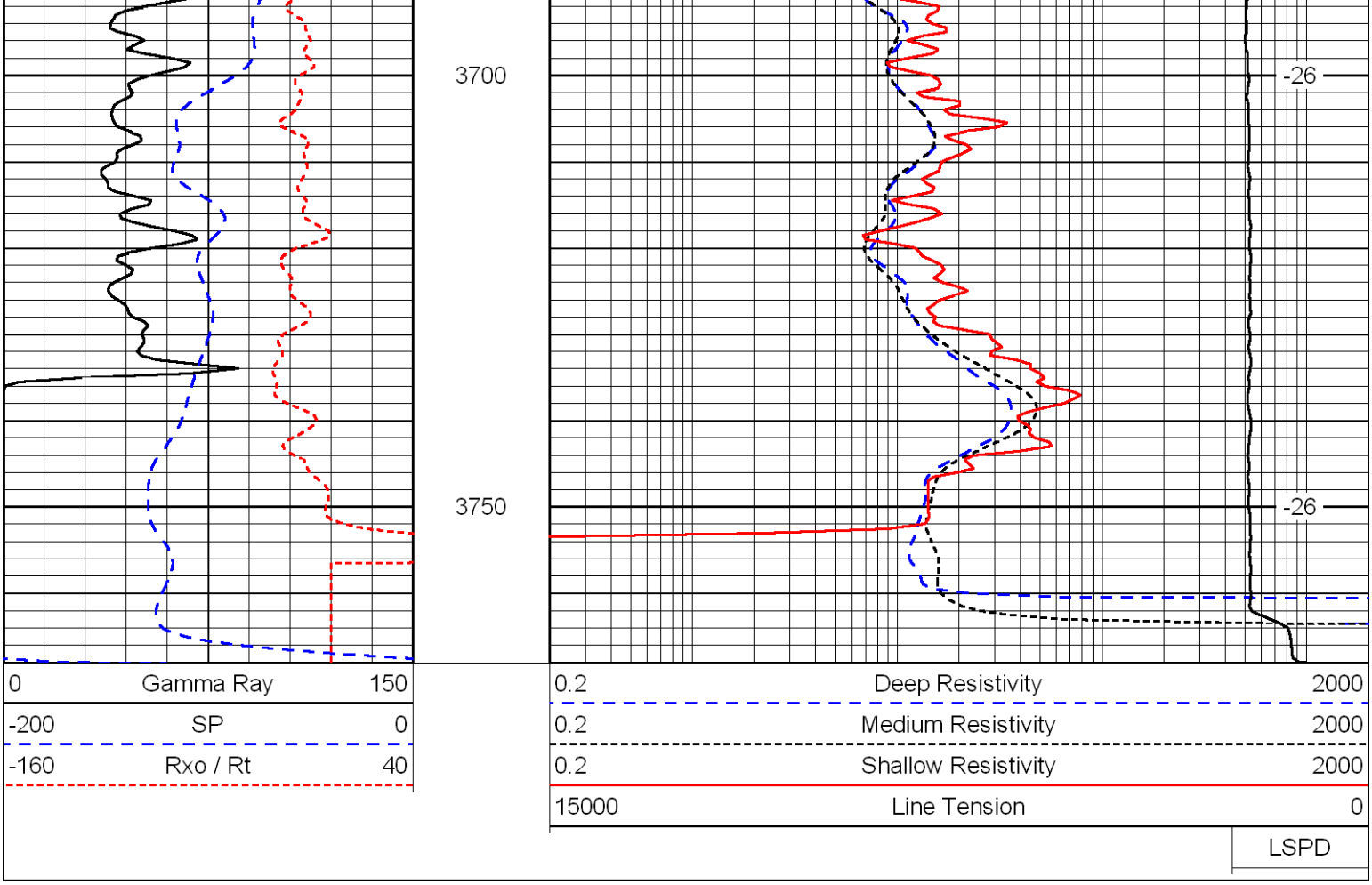



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Shallow Resistivity
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Line Tension
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LSPD