LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

API No. 15-009-25,267-00-00

Company Samuel Gary Jr. and Associates, Inc.
Well Jacobs No. 2-26
Field Wildcat
County Barton State Kansas

Location 2250' FSL & 2000' FWL
Sec: 36 Twp: 17 S Rge: 13 W

Other Services
DIL
MEL/BHCS

Elevation
K.B. 1820
D.F.
G.L. 1811

Permanent Datum Ground Level Elevation 1811
Log Measured From Kelly Bushing 9 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	10/25/2008		
Run Number	One		
Type Log	CNL / CDL		
Depth Driller	3440		
Depth Logger	3442		
Bottom Logged Interval	3421		
Top Logged Interval	1500		
Type Fluid In Hole	Chemical		
Salinity, PPM CL	4,000		
Density	9.2		
Level	Full		
Max. Rec. Temp. F	112		
Operating Rig Time	5 Hours		
Equipment -- Location	15 Hays		
Recorded By	K. Bange		
Witnessed By	Justin Carter		

Borehole Record				Casing Record			
Run No	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	723	8.625	24#	00	723
2	7.875	723	3440				

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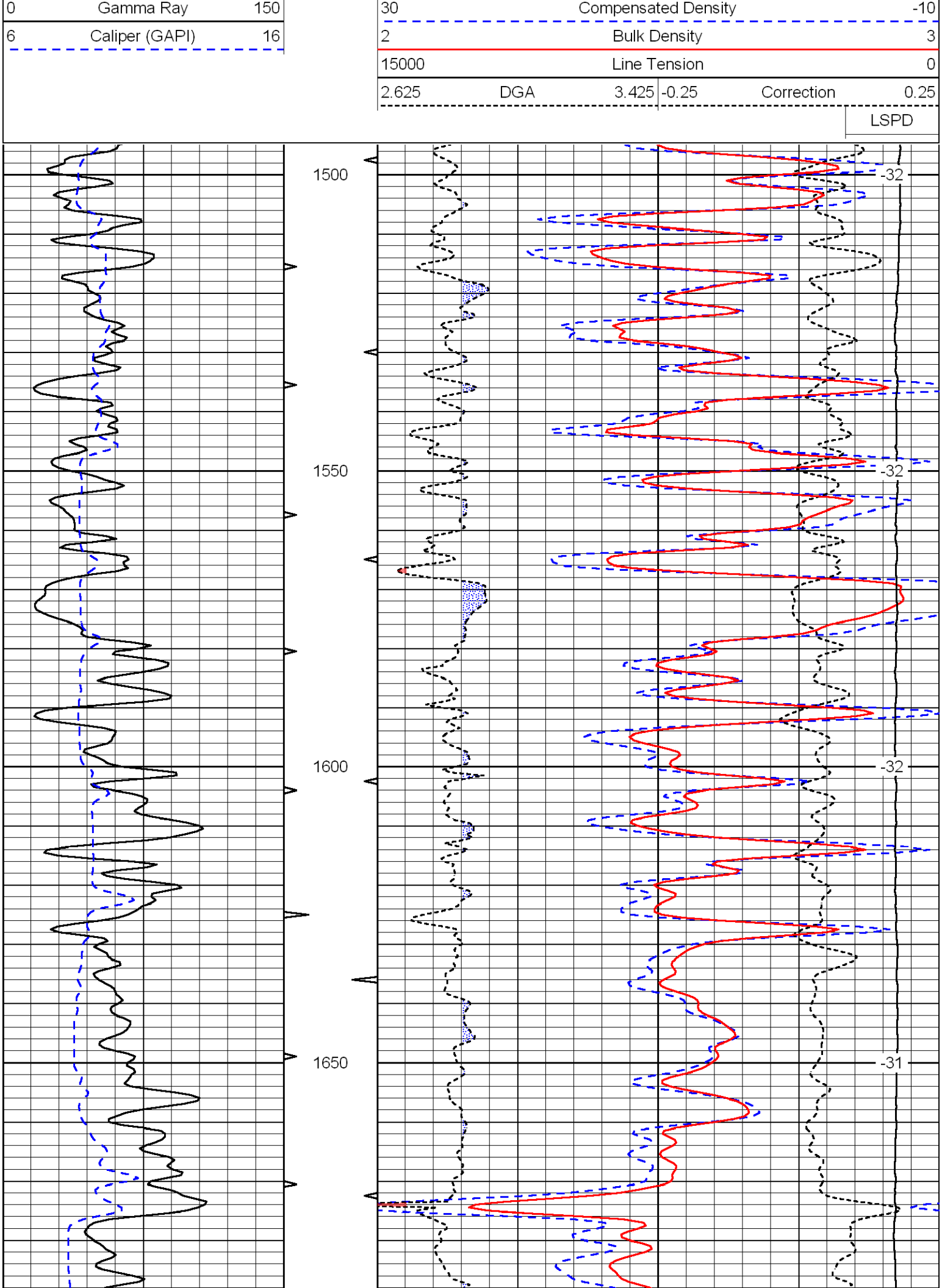
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

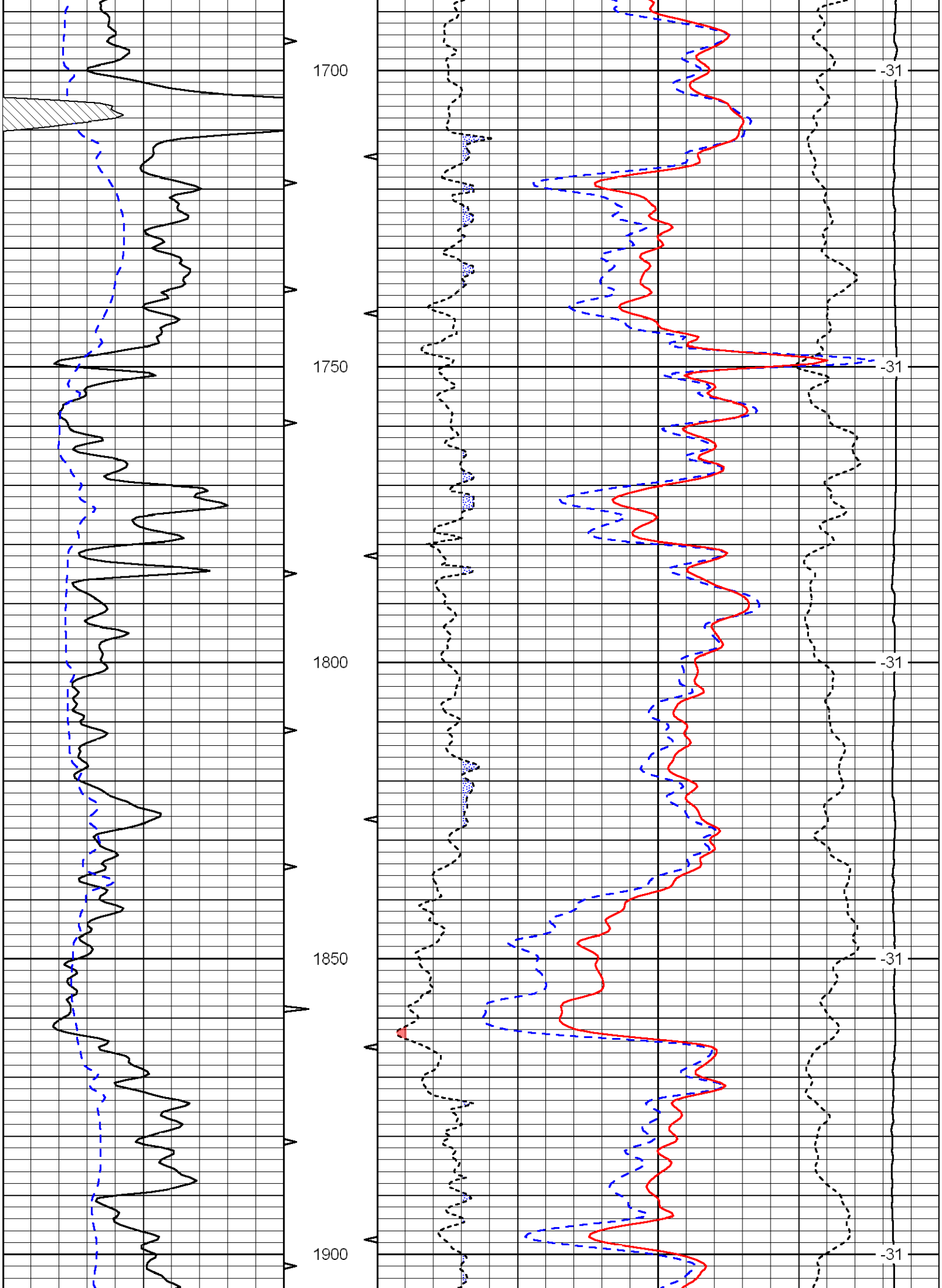
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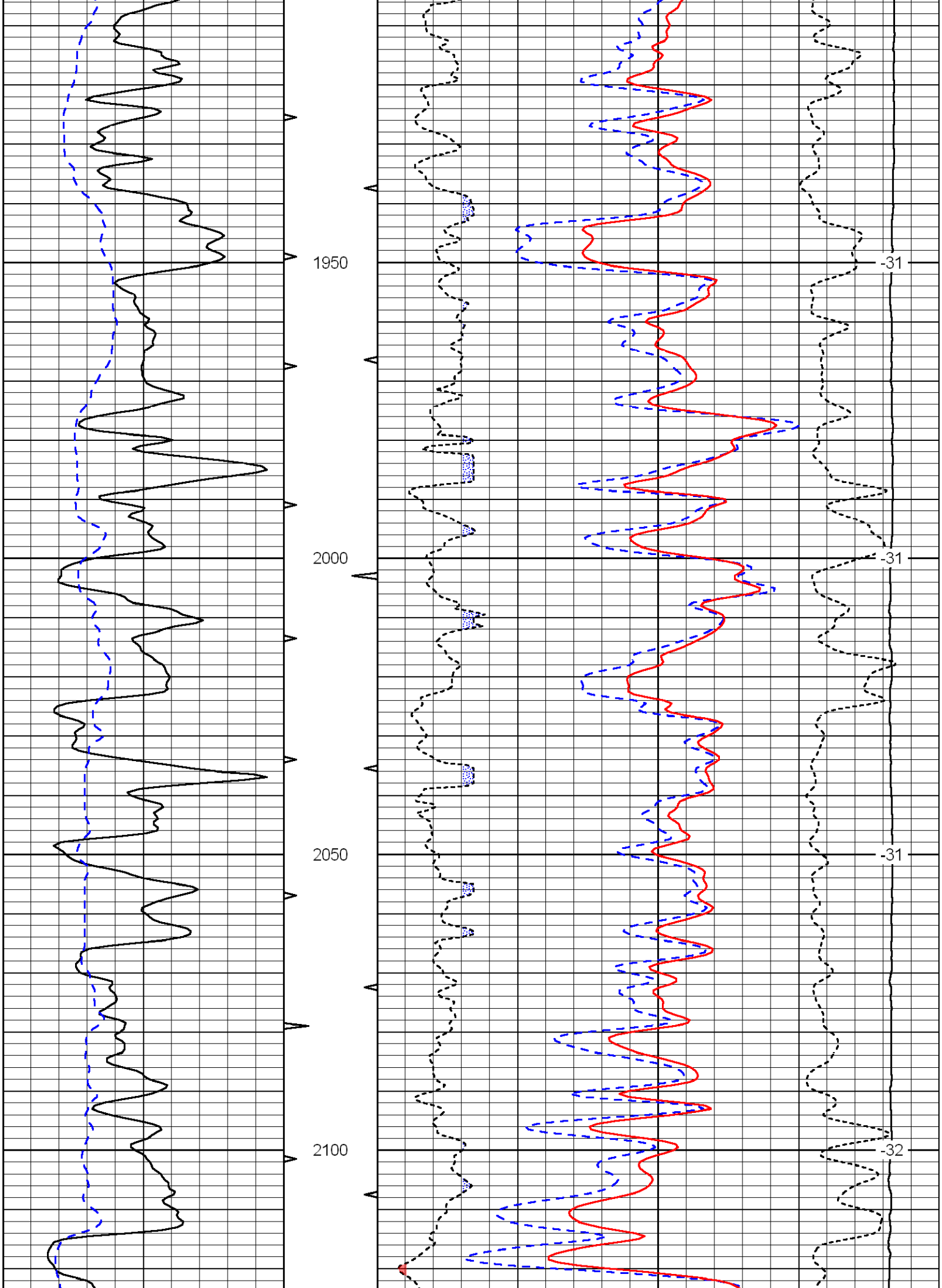
Thank you for using Log-Tech, Inc.
(785) 625-3858

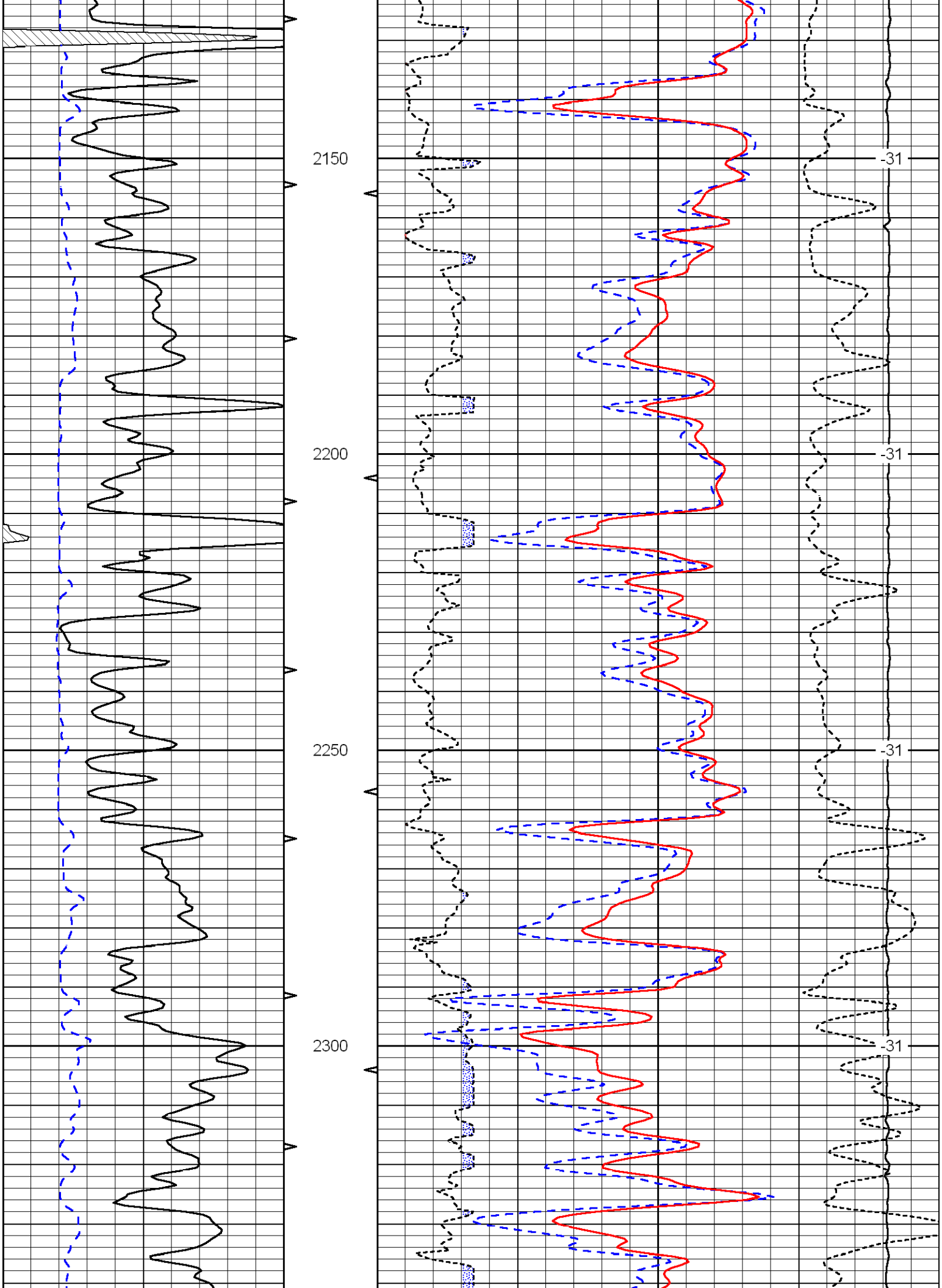
From Hoisington, 2 E to NE 20th rd, 1 N to NE 120 rd, 1 1/2 E, S into

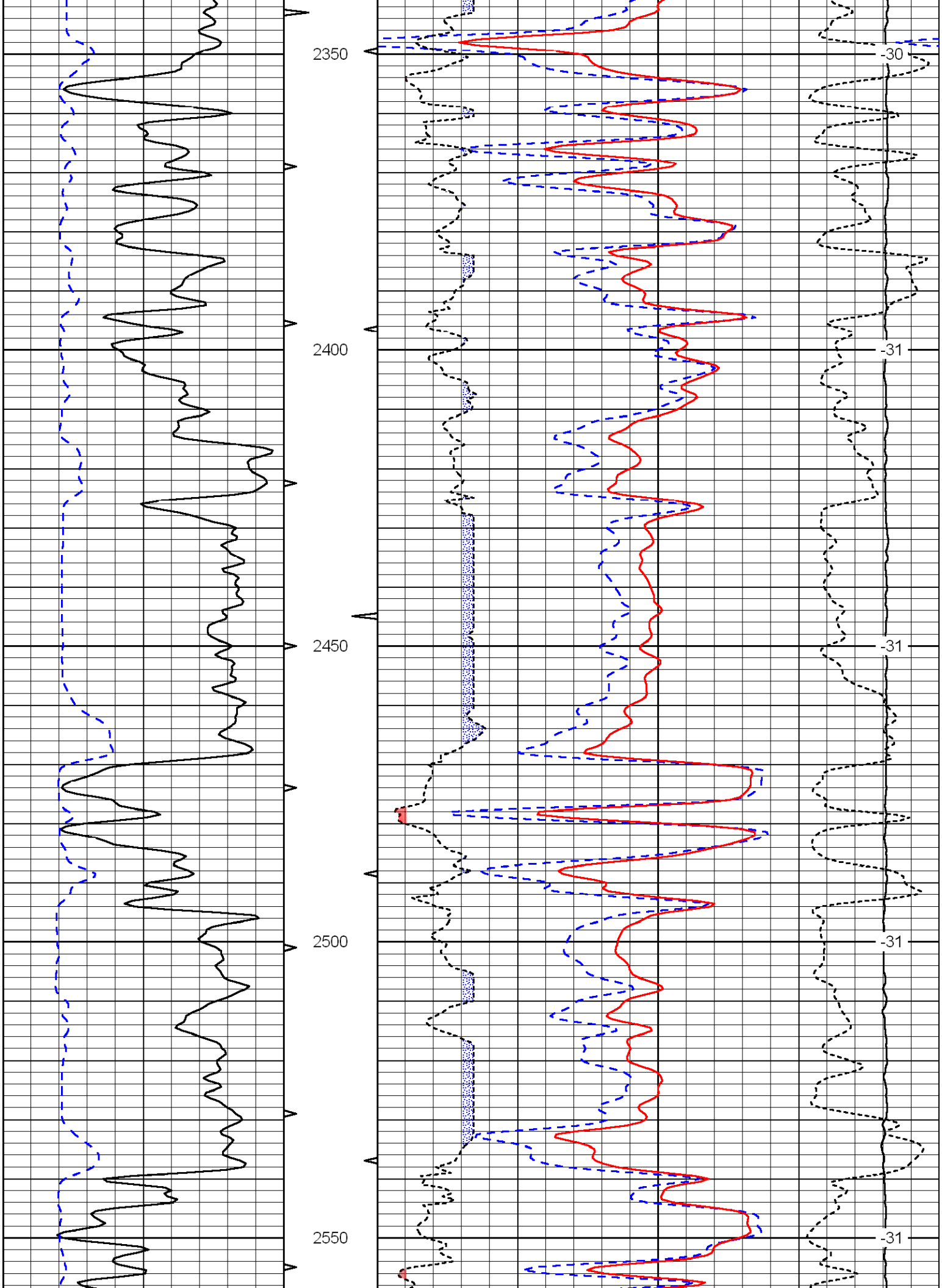
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Presentation Format: cdl
Dataset Creation: Sat Oct 25 10:25:40 2008
Charted by: Depth in Feet scaled 1:240

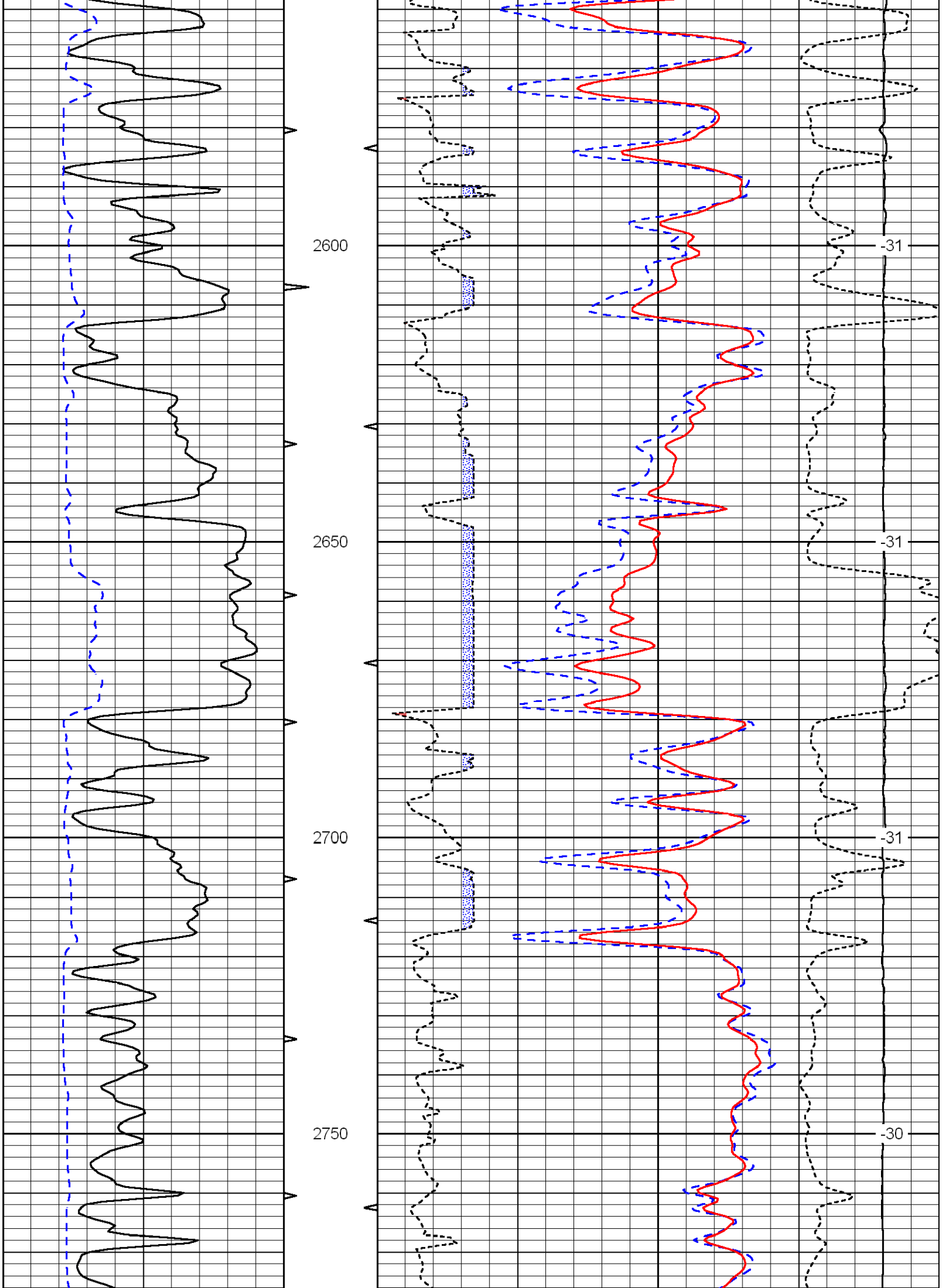

0 Gamma Ray 150
6 Caliper (GAPI) 16
30 Compensated Density -10
2 Bulk Density 3
15000 Line Tension 0
2.625 DGA 3.425 -0.25 Correction 0.25
LSPD
1500
1550
1600
1650
-32
-32
-32
-31

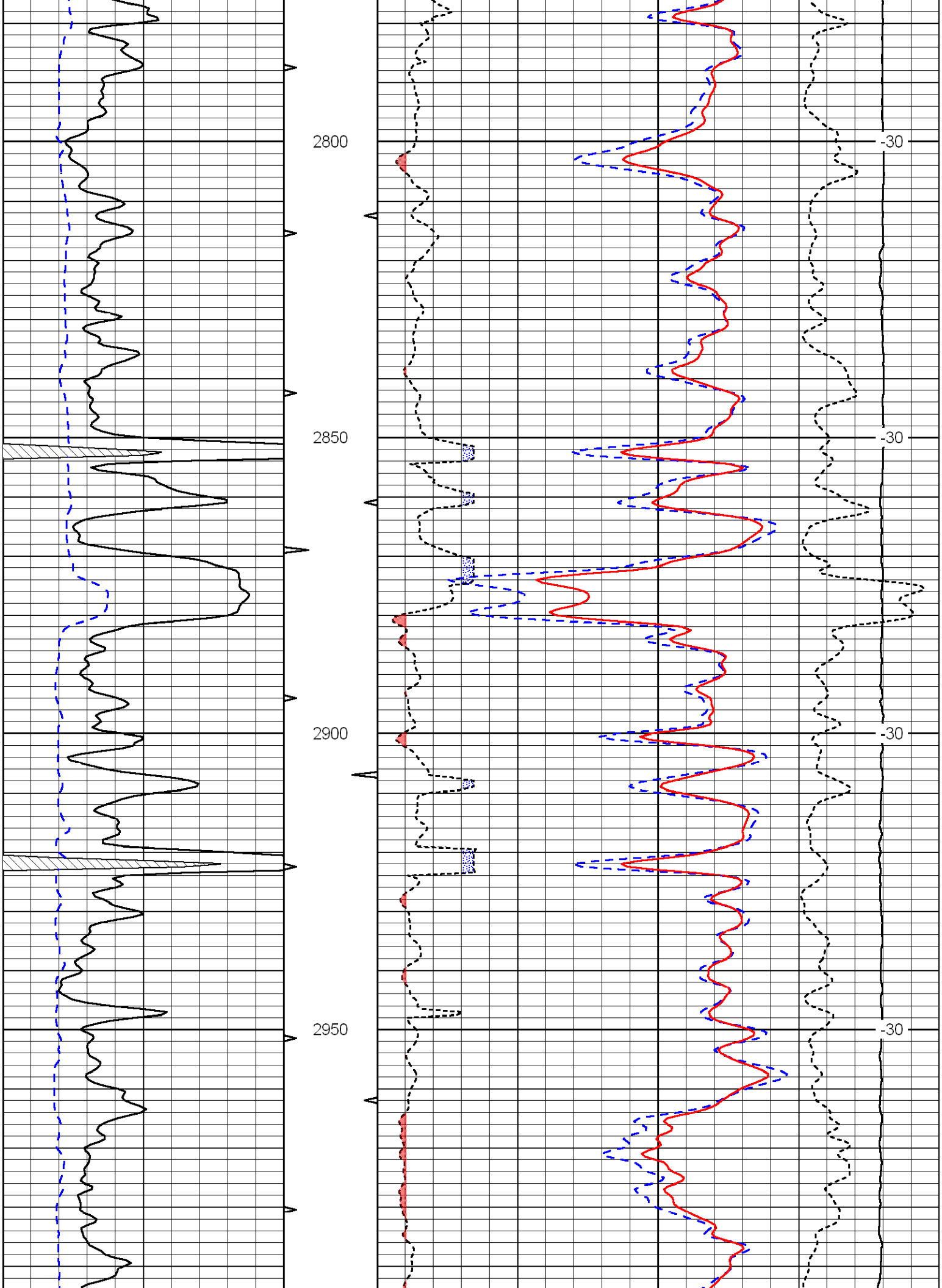

1700
1750
1800
1850
1900
-31
-31
-31
-31
-31

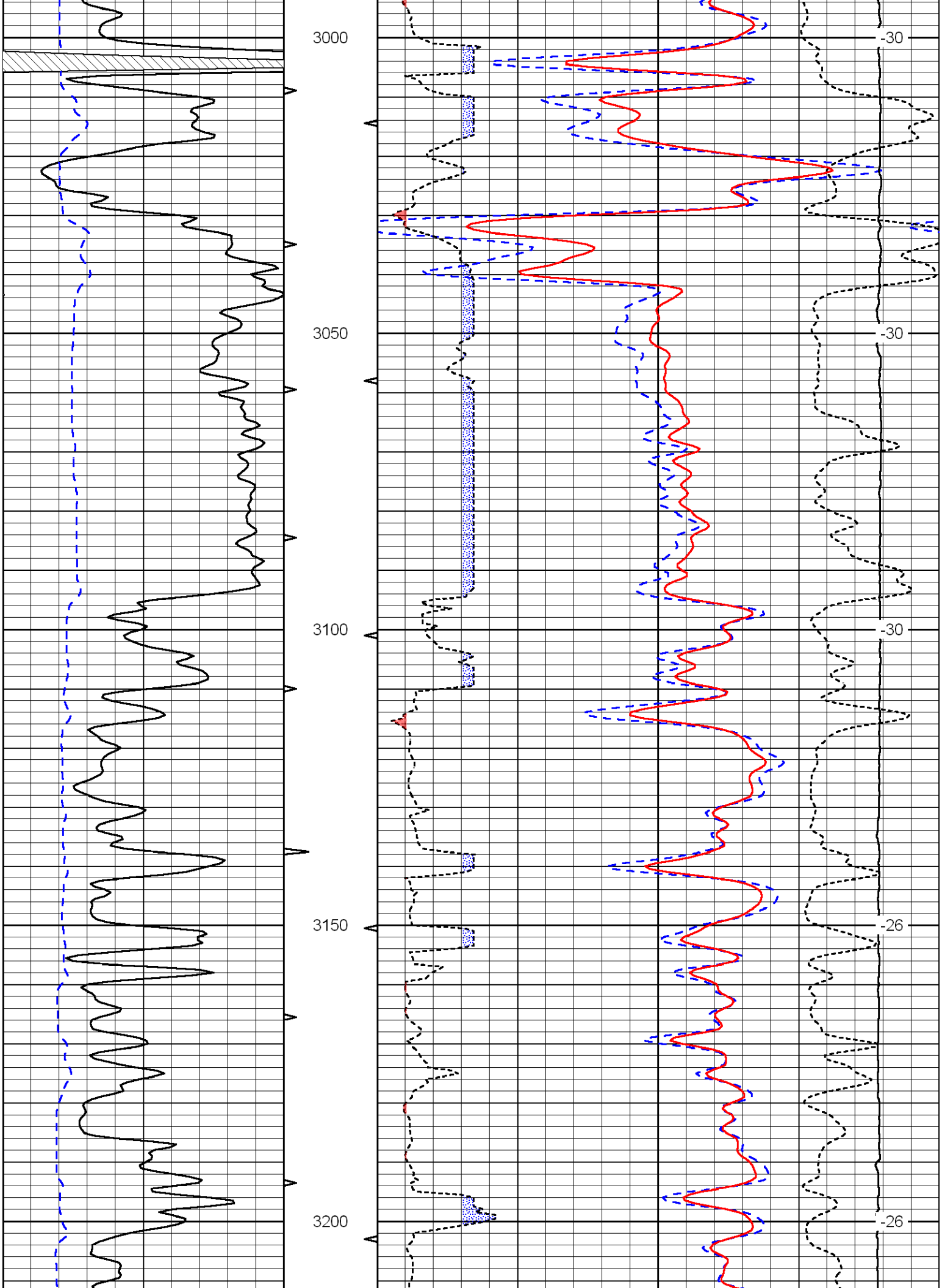

1950
2000
2050
2100
-31
-31
-31
-32

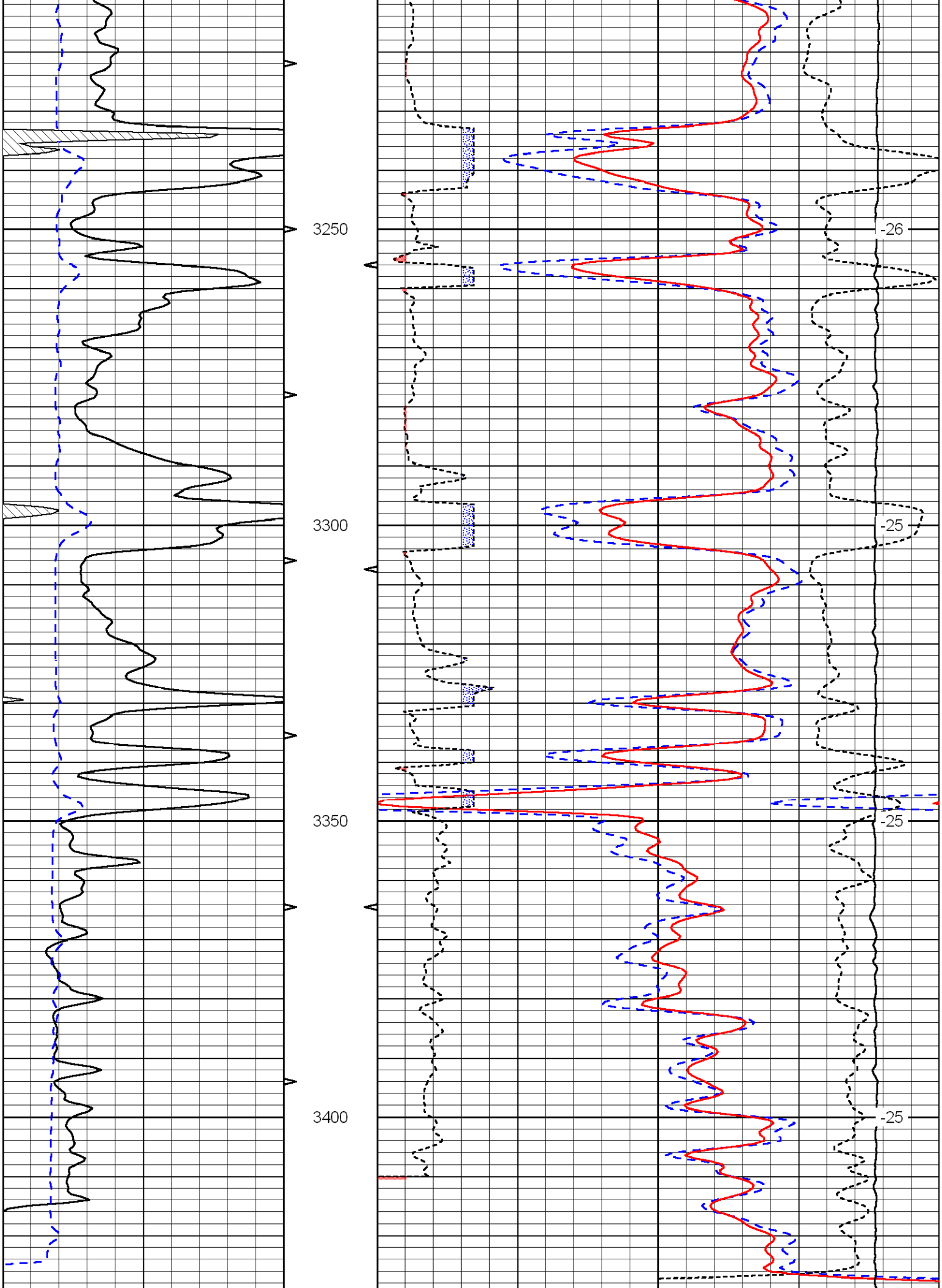

2150
2200
2250
2300
-31
-31
-31
-31

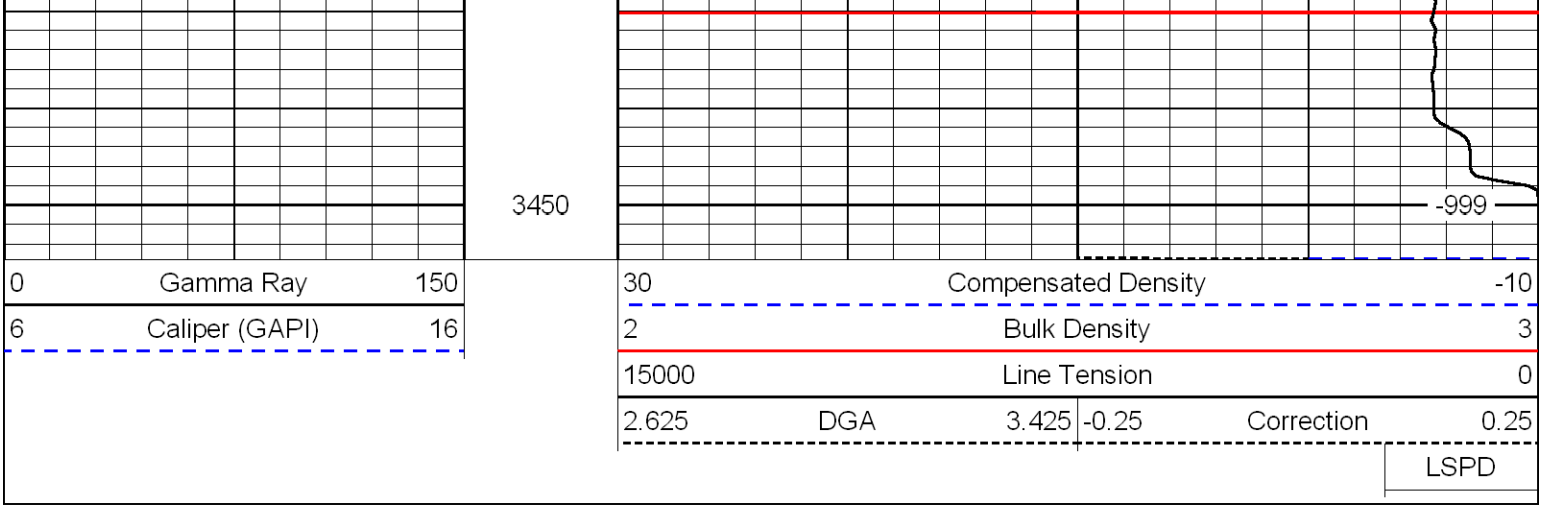

2350
2400
2450
2500
2550
-30
-31
-31
-31
-31


2600
2650
2700
2750
-31
-31
-31
-30

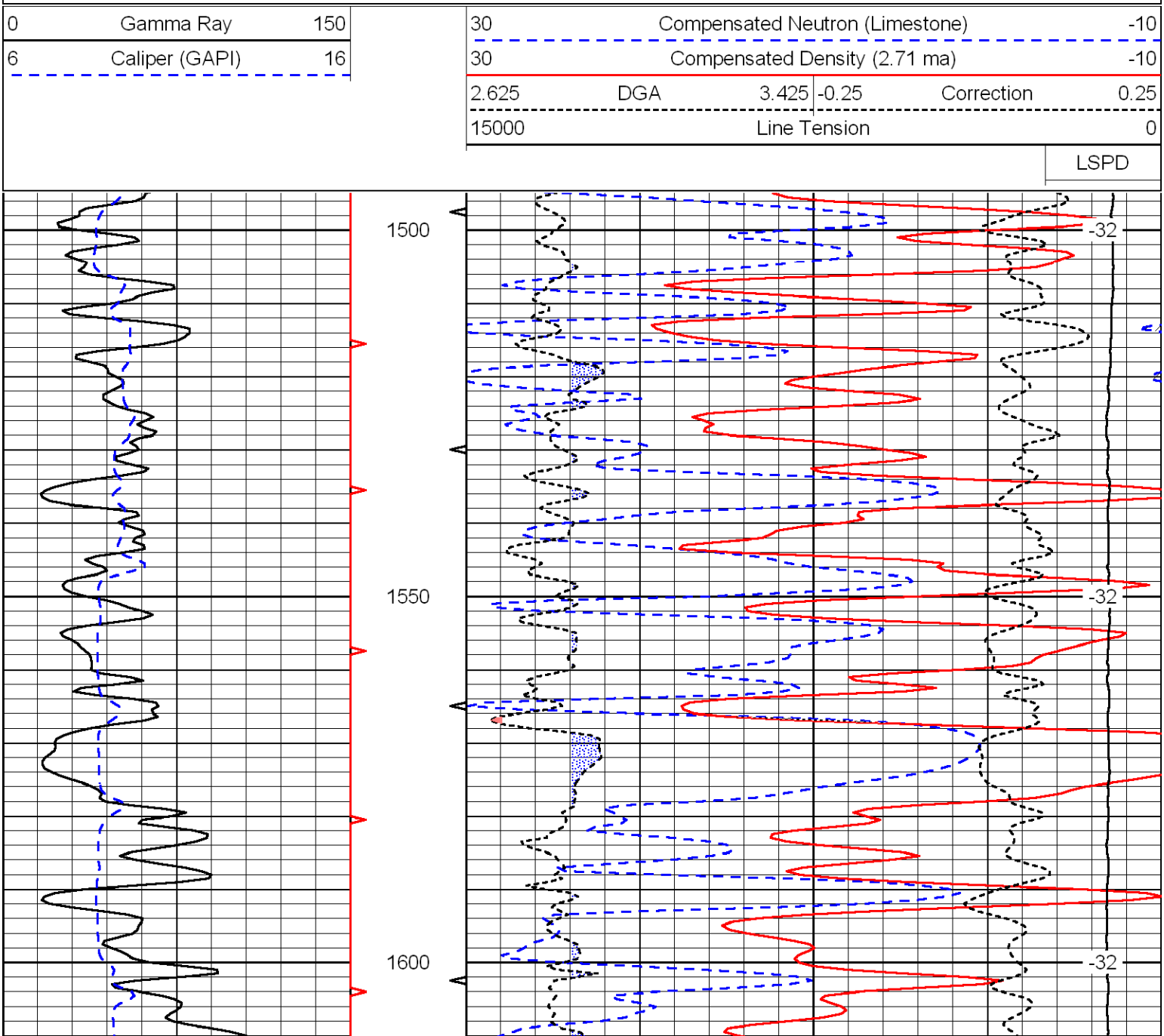

2800
2850
2900
2950
-30
-30
-30

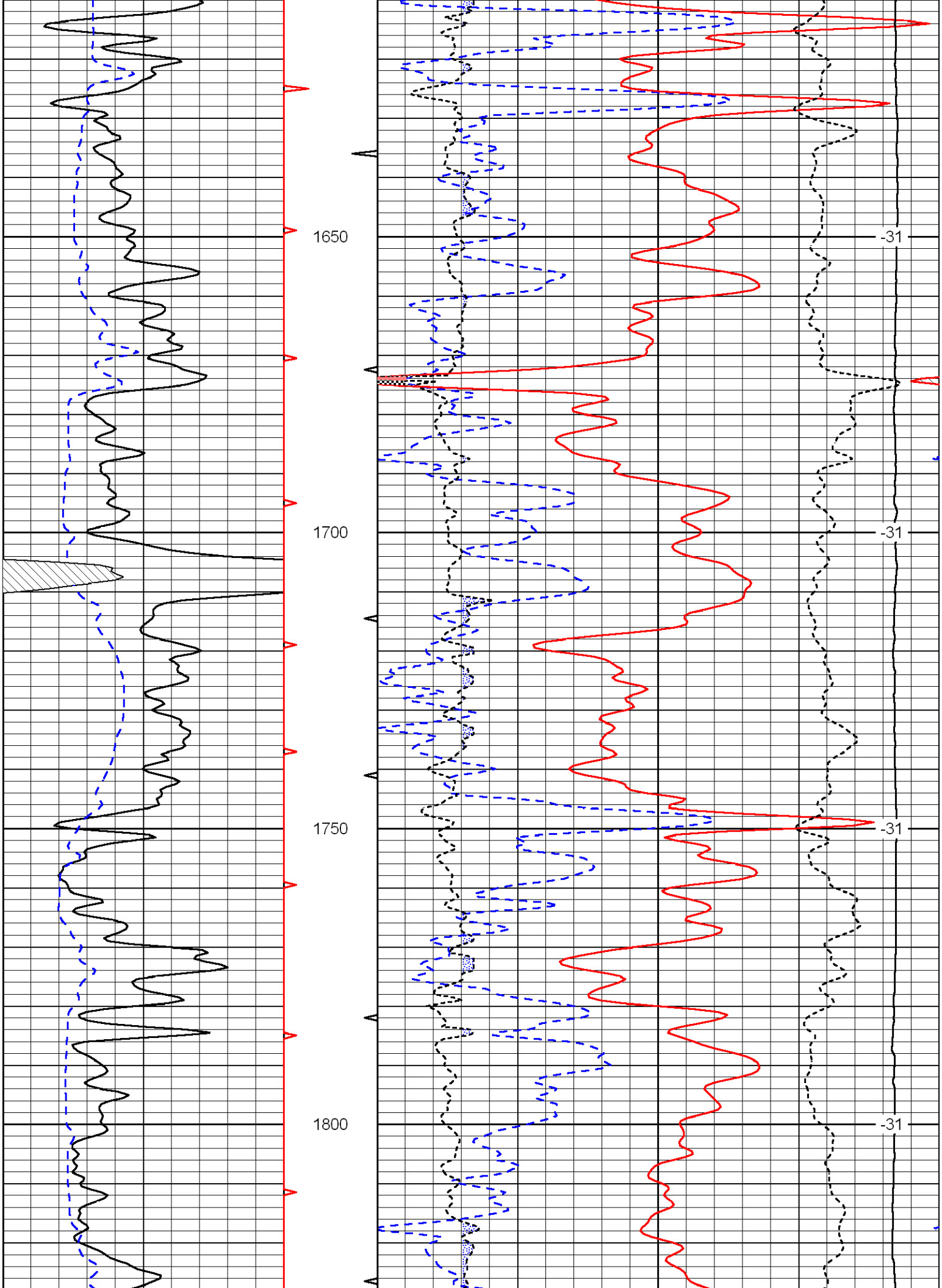

3000
3050
3100
3150
3200
-30
-30
-30
-26
-26

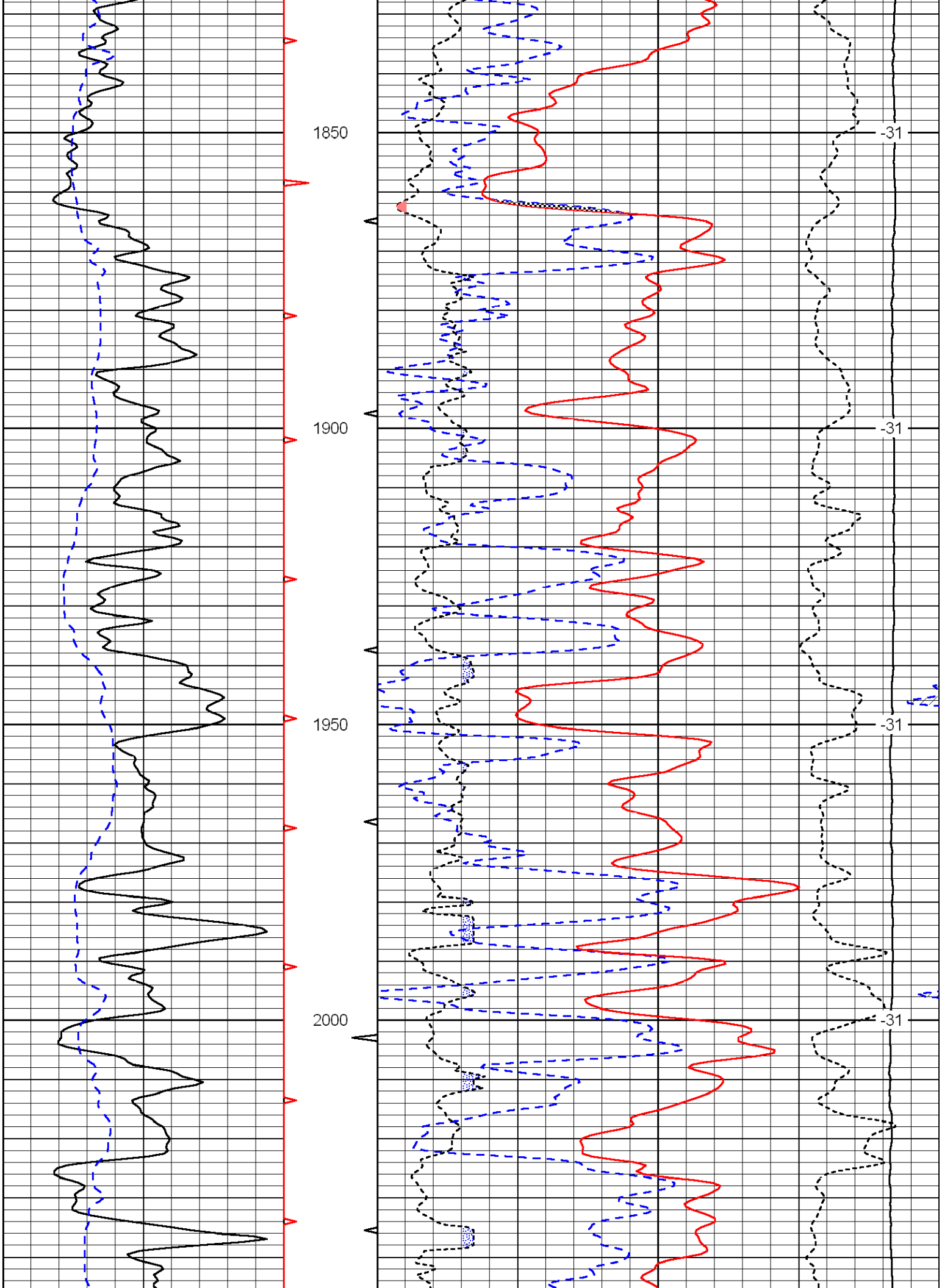

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3350
3400
-26
-25
-25
-25

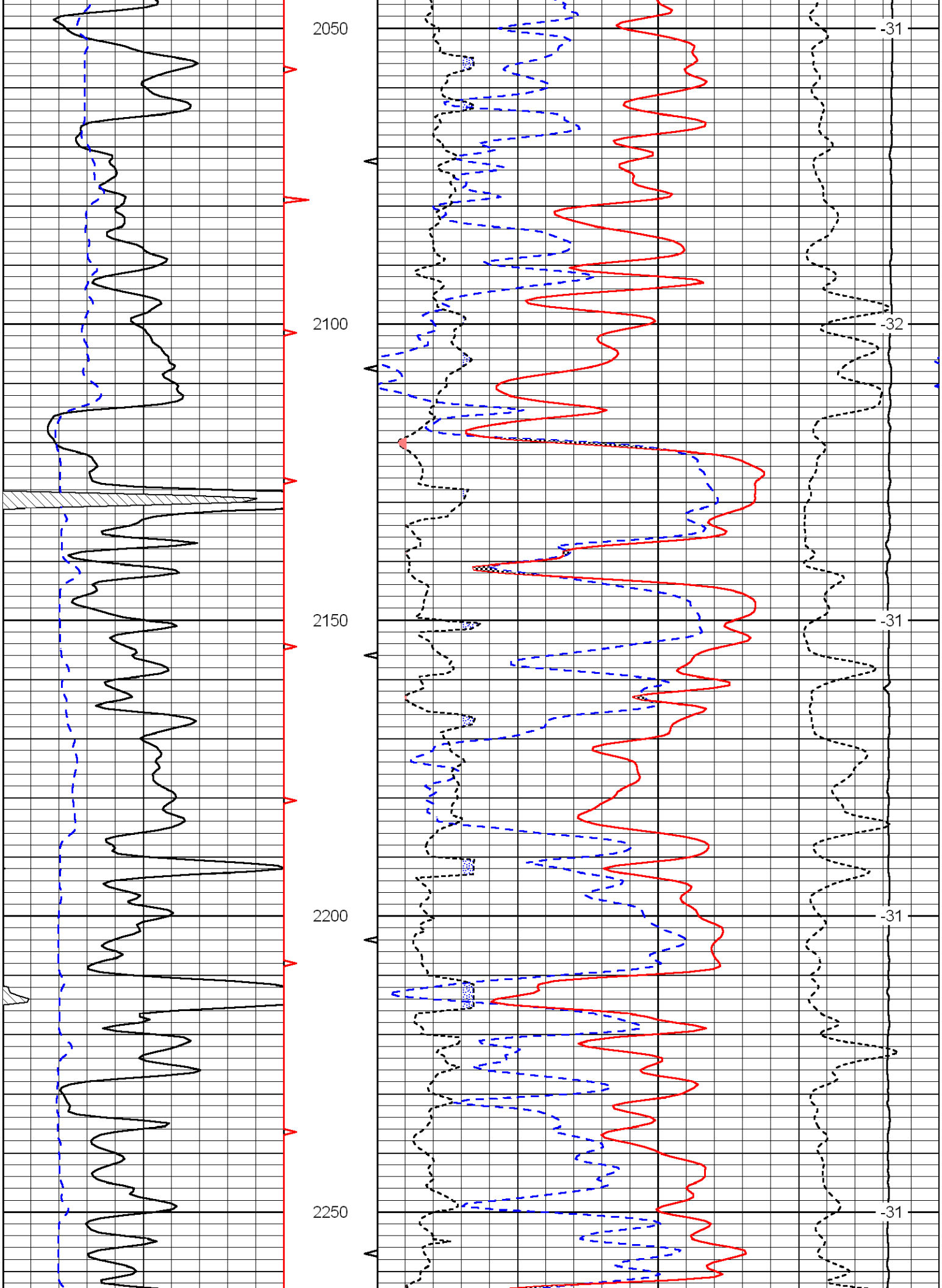


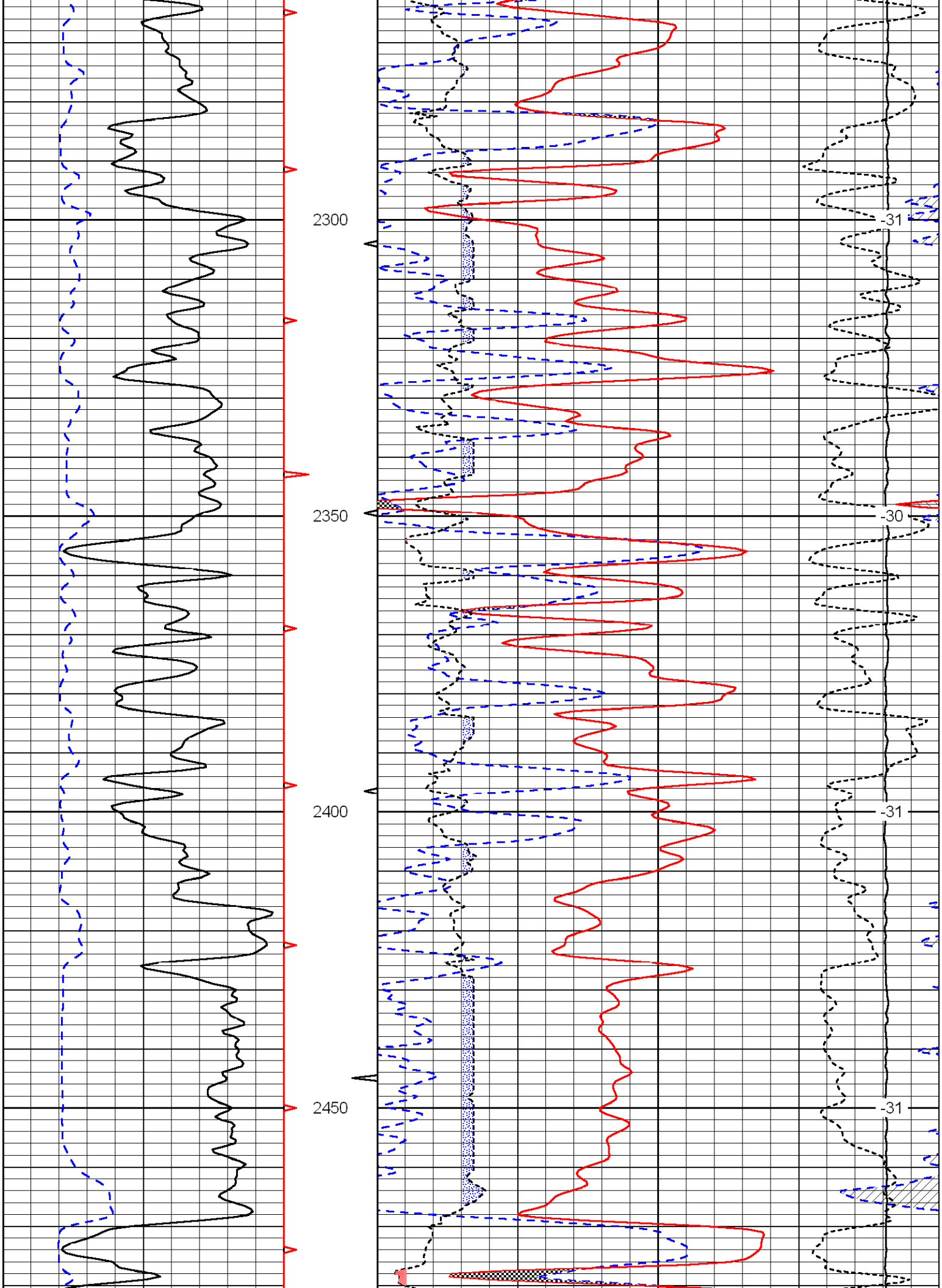
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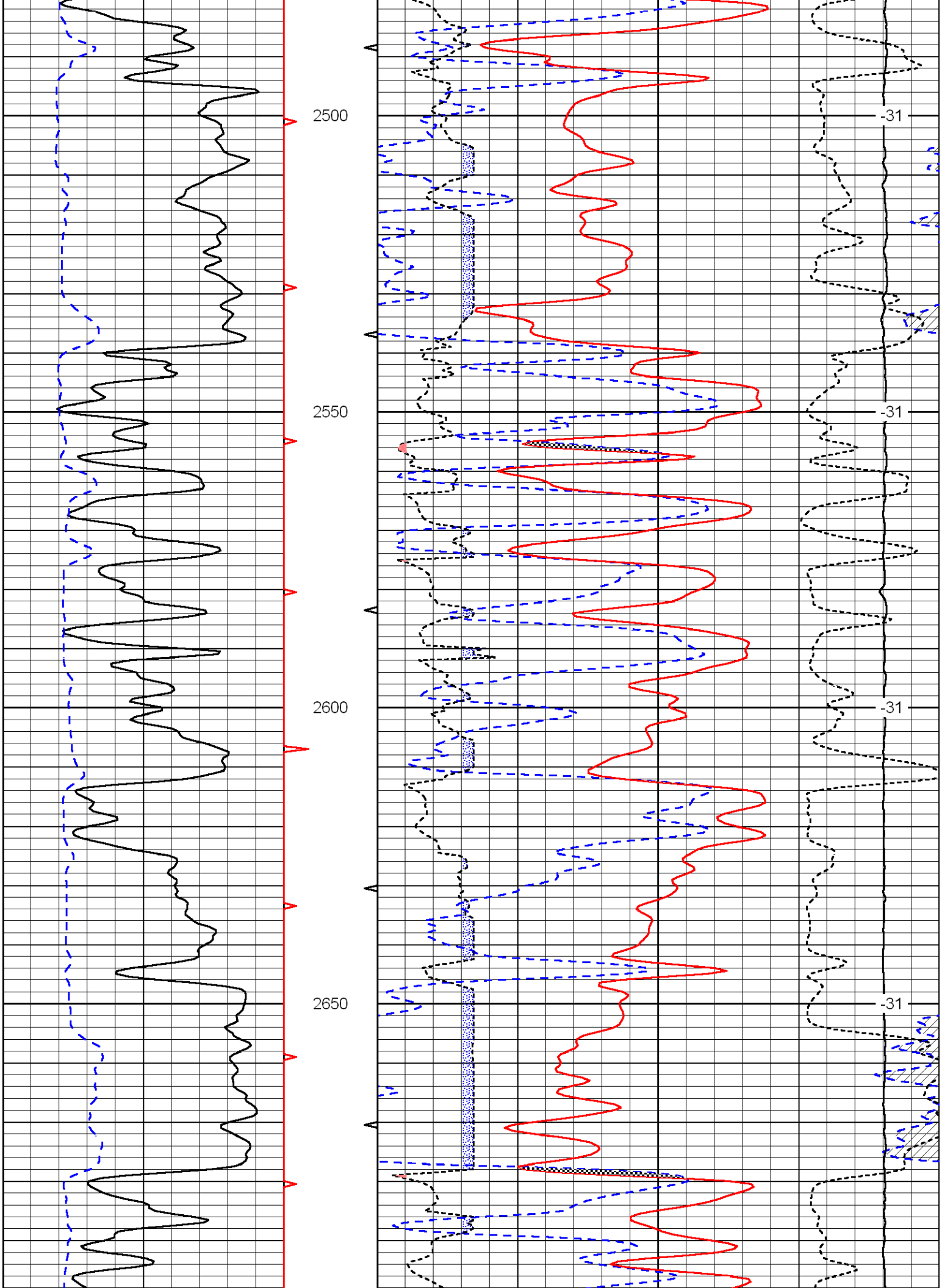


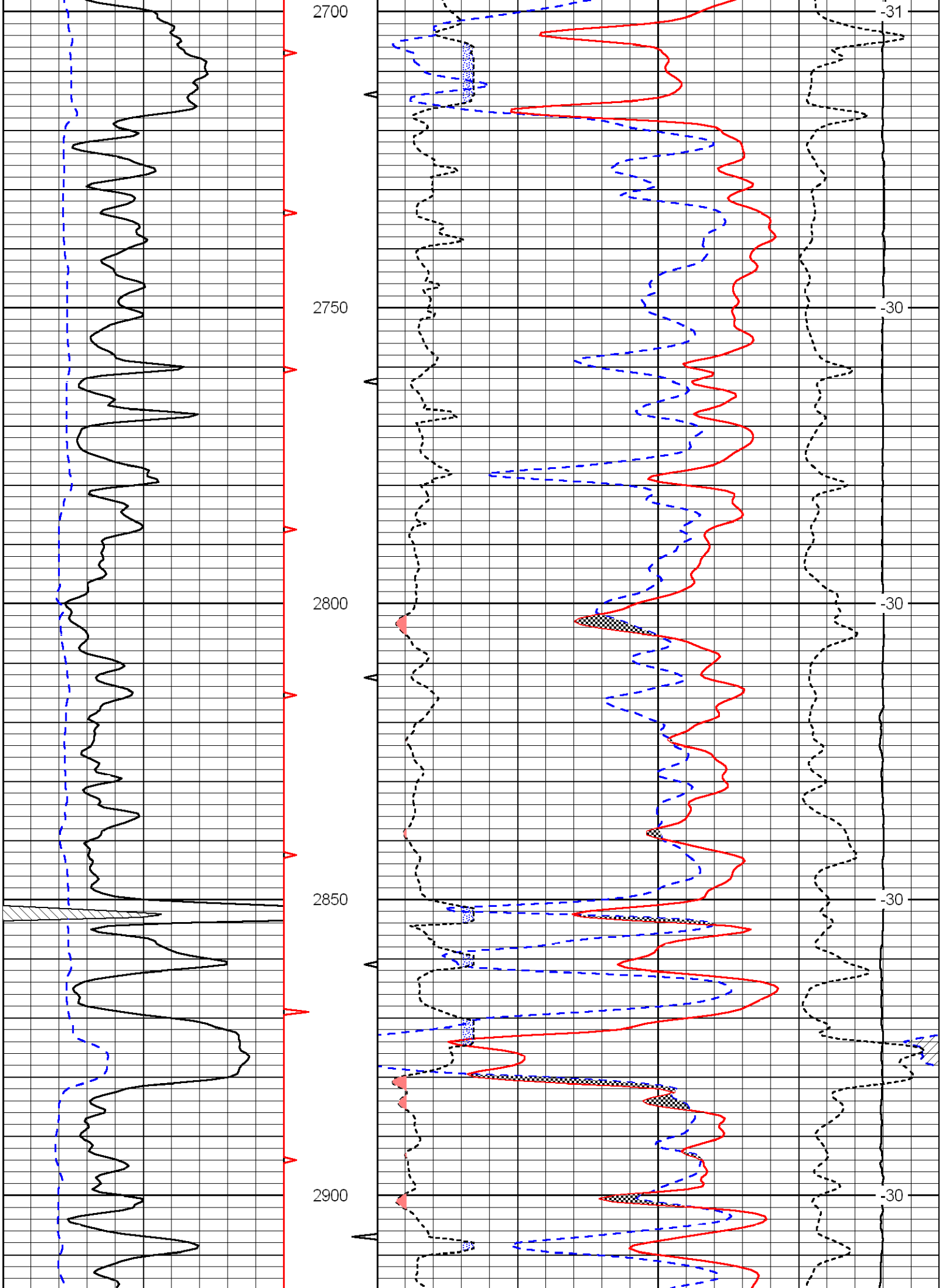

1650
1700
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1800
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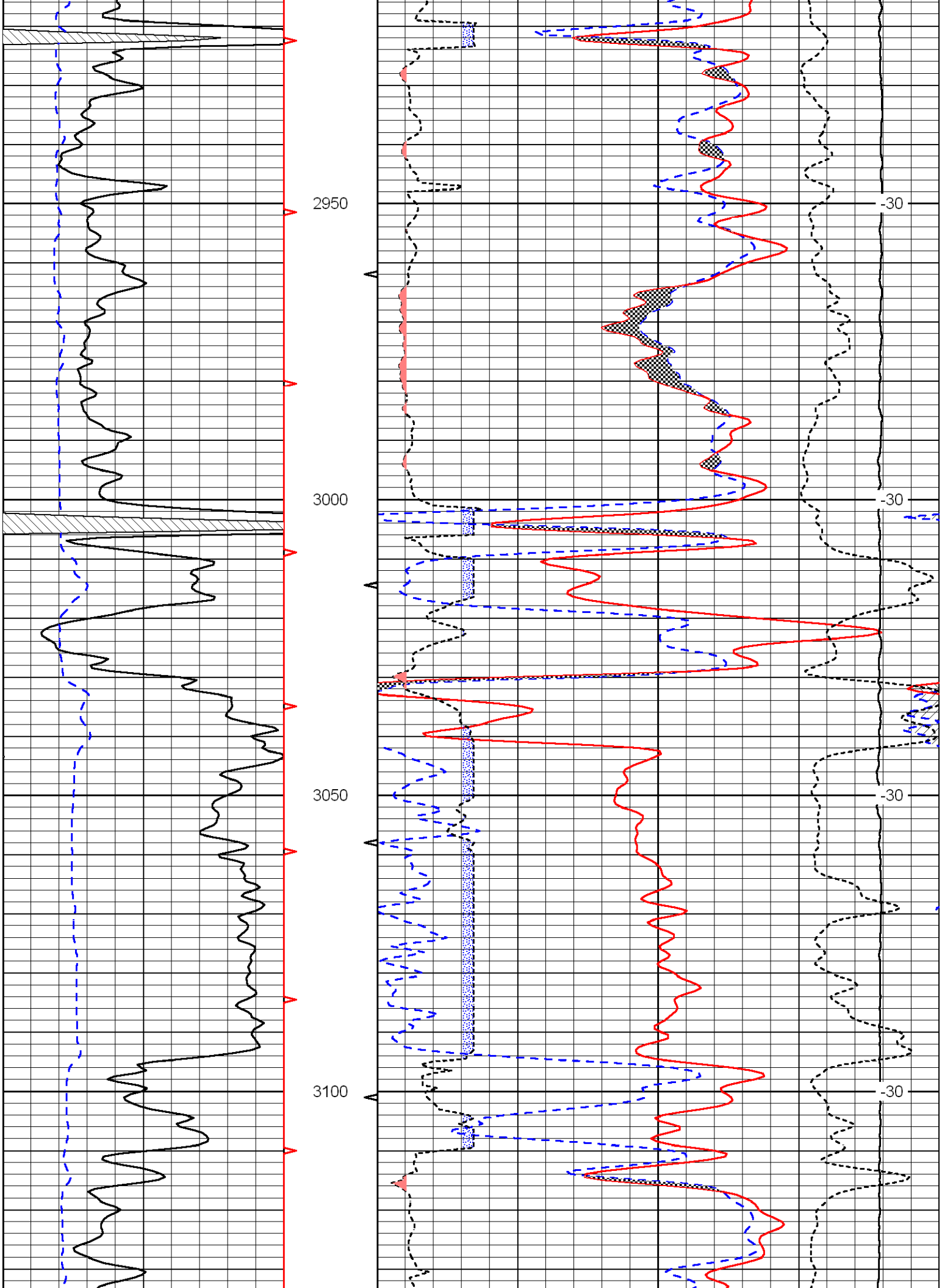

1850
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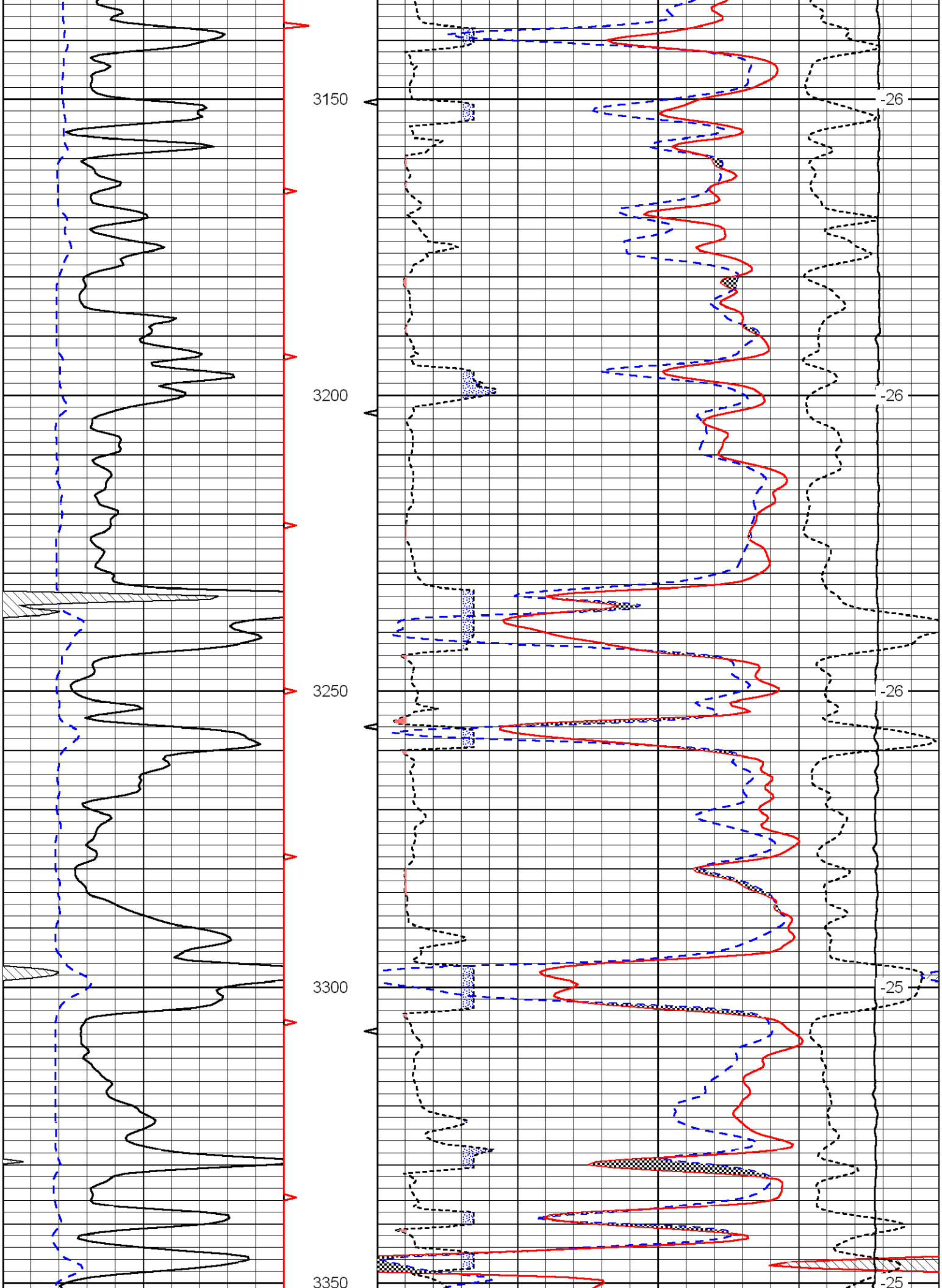

2050
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2150
2200
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-31
-31

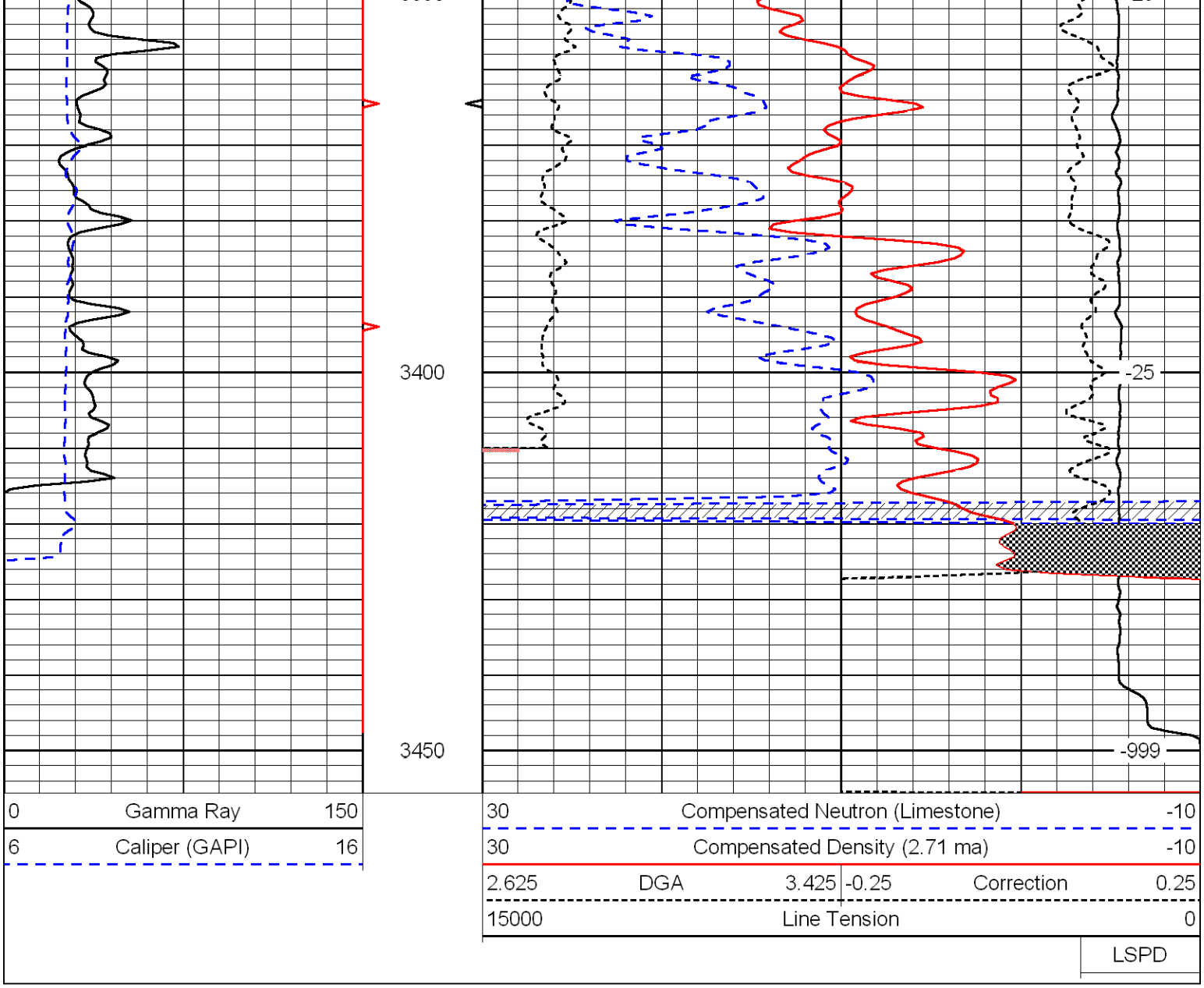

2300
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2500
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2700
2750
2800
2850
2900
-31
-30
-30
-30
-30


2950
3000
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3100
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3150
3200
3250
3300
3350
-26
-26
-26
-25
-25


3400
3450
-25
-999
0 Gamma Ray 150
6 Caliper (GAPI) 16
30 Compensated Neutron (Limestone) -10
30 Compensated Density (2.71 ma) -10
2.625 DGA 3.425
-0.25 Correction 0.25
15000 Line Tension 0
LSPD