



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No. 15-159-22,593-00-00

Company **Te-Pe Oil & Gas**

Well **Reese No.4**

Field **Chase-Silica**

County **Rice** State **Kansas**

Location **SE NW NW 990' FNL & 990' FWL**

Sec: **16** Twp: **19S** Rge: **9W**

Other Services
CNL/CDL
MEL

Permanent Datum **Ground Level** Elevation **1694**
 Log Measured From **Kelly Bushing** 10 Ft. Above Perm. Datum
 Drilling Measured From **Kelly Bushing**

Elevation
K.B. 1704
D.F. 1694
G.L. 1694

Date	2/24/2009
Run Number	One
Depth Driller	3361
Depth Logger	3358
Bottom Logged Interval	3357
Top Log Interval	350
Casing Driller	8.625 @ 365
Casing Logger	354
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	3.600
Density / Viscosity	8.5 50
pH / Fluid Loss	10.5 8.8
Source of Sample	Flowline
Rm @ Meas. Temp	.7 @ 65
Rmf @ Meas. Temp	.53 @ 65
Rmc @ Meas. Temp	.95 @ 65
Source of Rmf / Rmc	Charts
Rm @ BHT	.42 @ 110
Operating Rig Time	3 Hours
Max Rec. Temp. F	110
Equipment Number	15
Location	Hays
Recorded By	C. Desaire
Witnessed By	Terry Bandy

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
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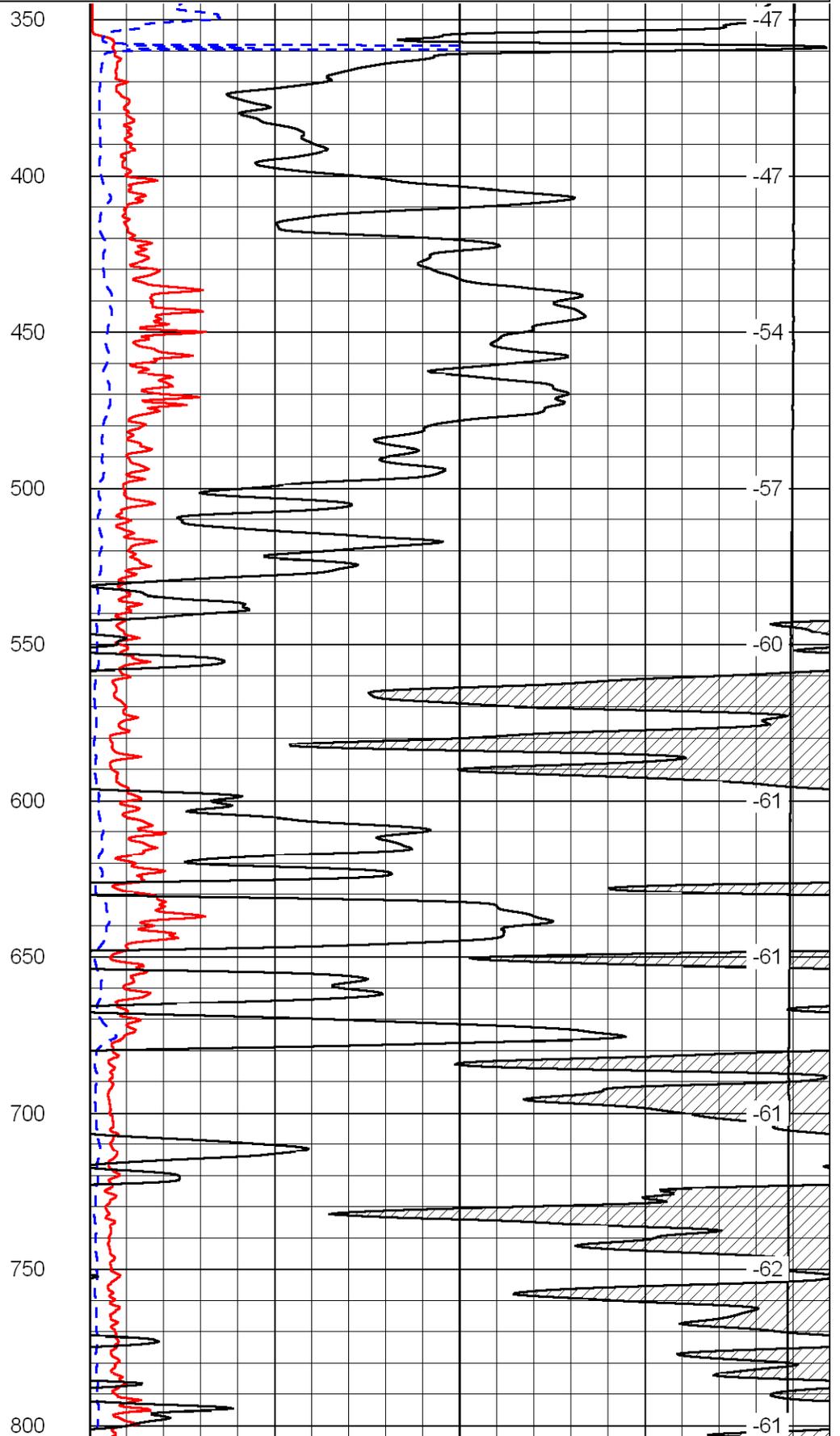
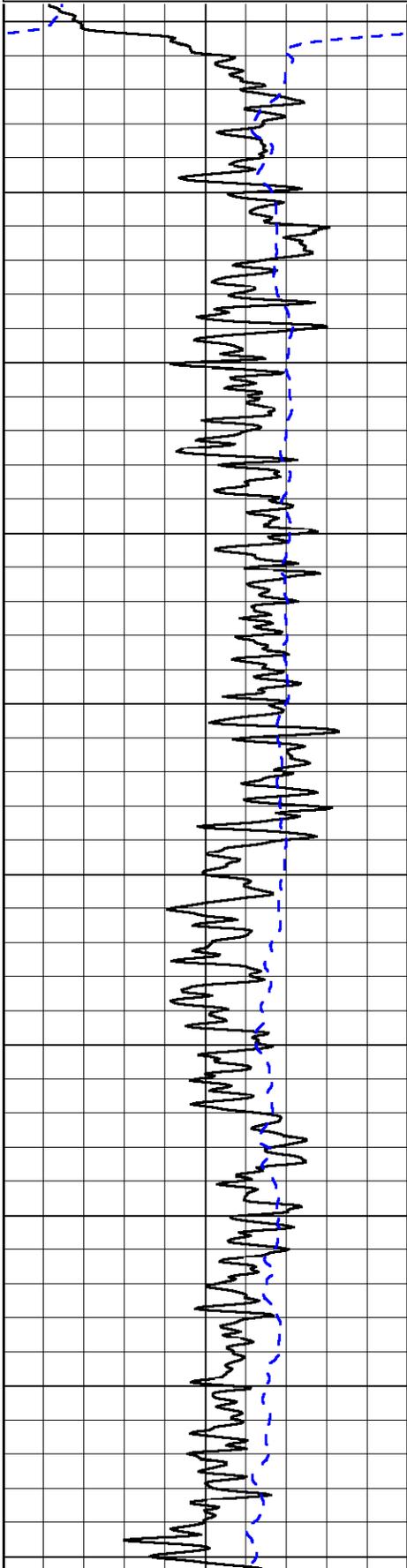
Hwy 4 & Chase Blkt, 8 S, 1 E, 1/4 S, E Into

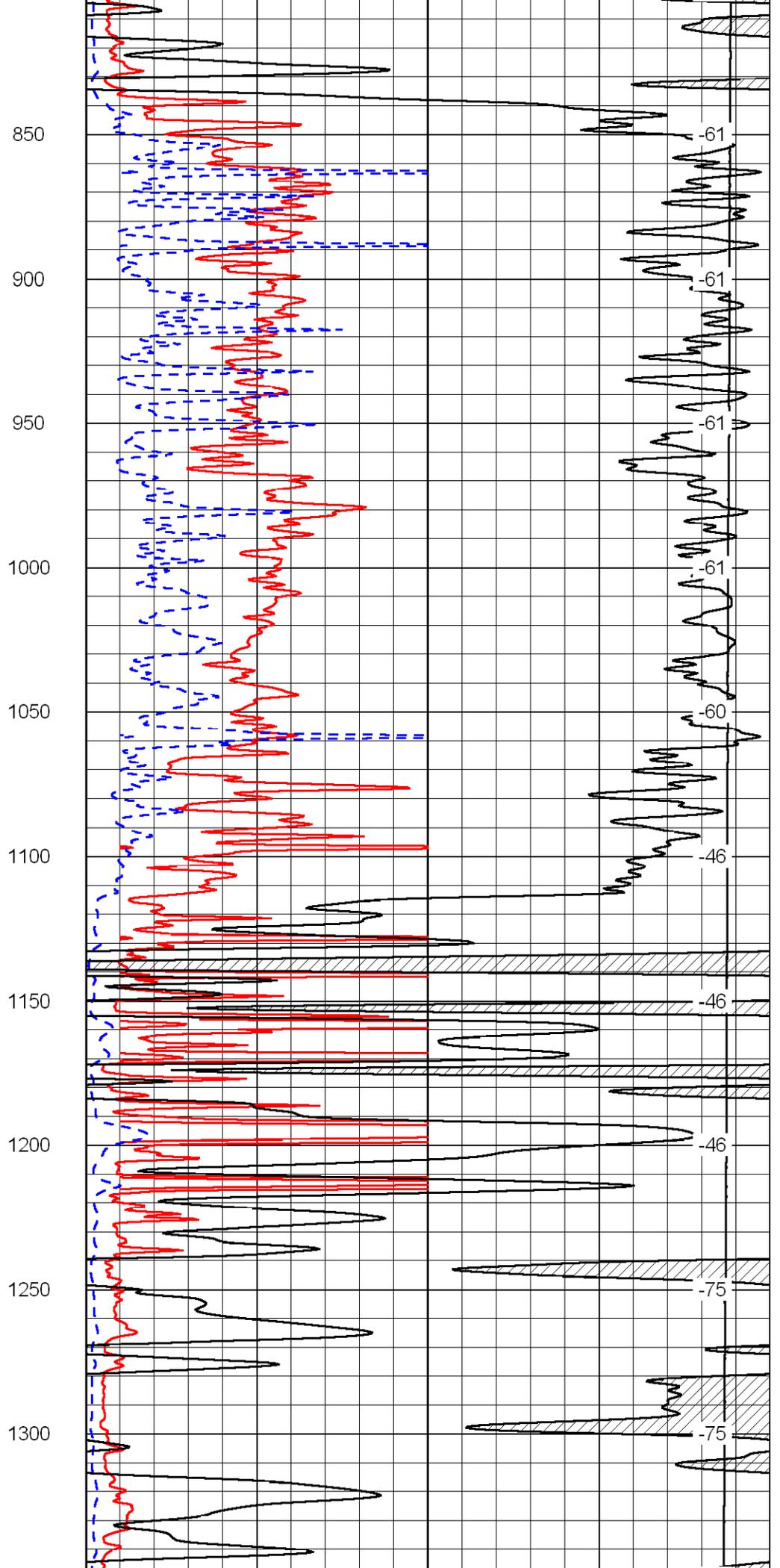
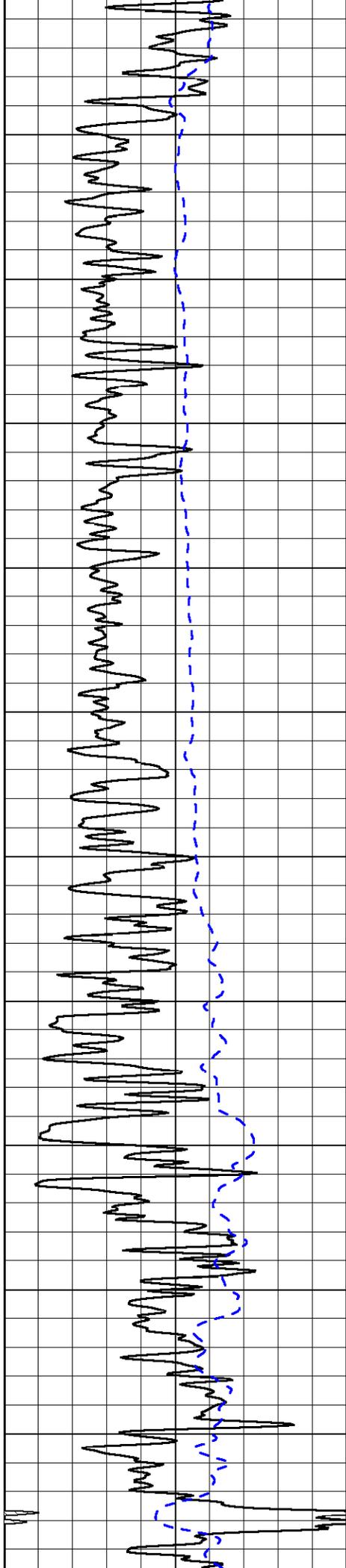
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 Presentation Format: dil2in
 Dataset Creation: Tue Feb 24 09:52:53 2009
 Charted by: Depth in Feet scaled 1:600

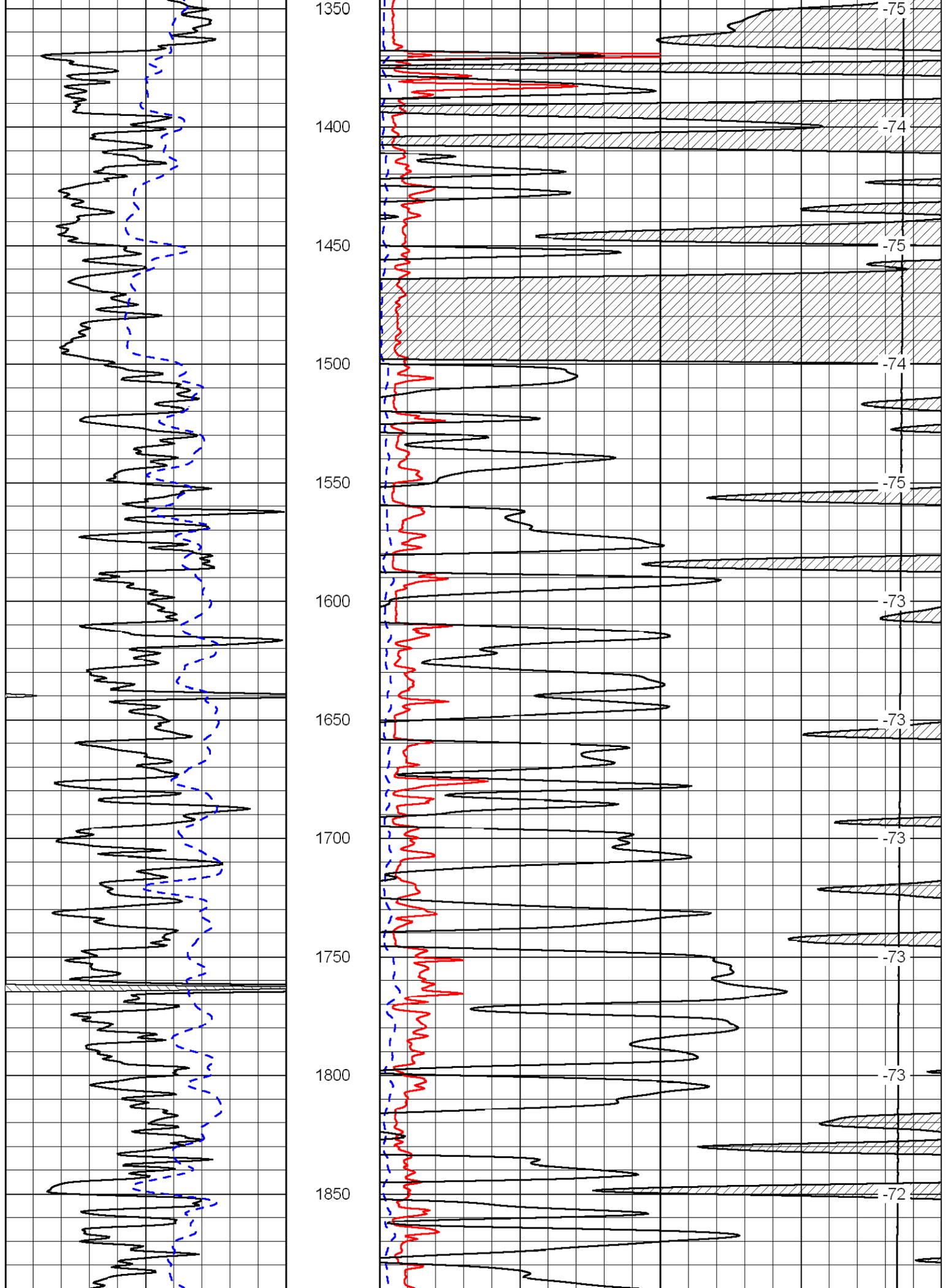
0 Gamma Ray (GAPI) 150
 -200 SP (MV) 0

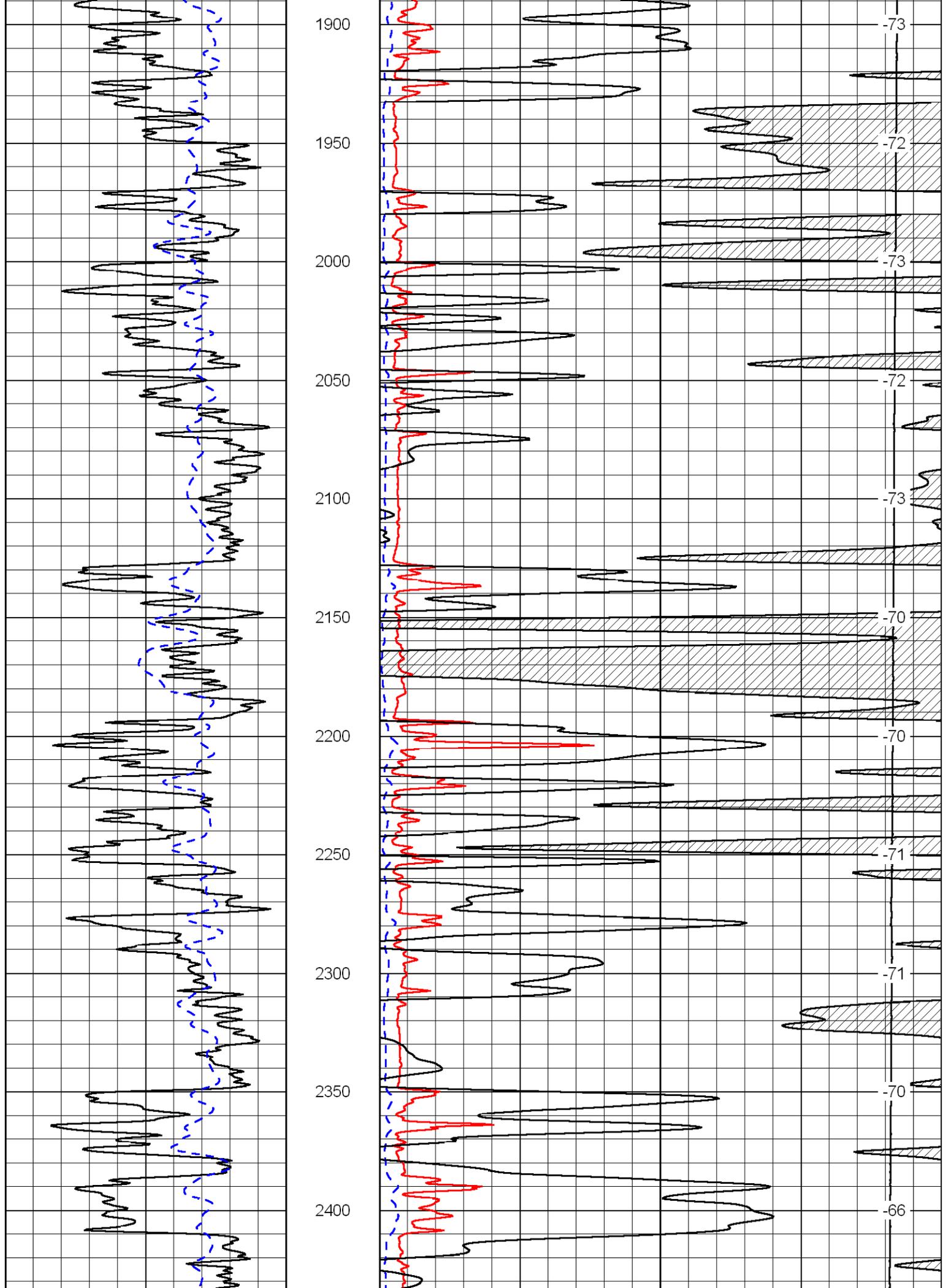
0 Shallow Resistivity (Ohm-m) 50
 0 Deep Resistivity (Ohm-m) 50
 1000 Conductivity (mmho/m) 0
 15000 Line Tension (lb) 0
 Shallow Resistivity (Ohm-m) 50
 50 Deep Resistivity (Ohm-m) 500

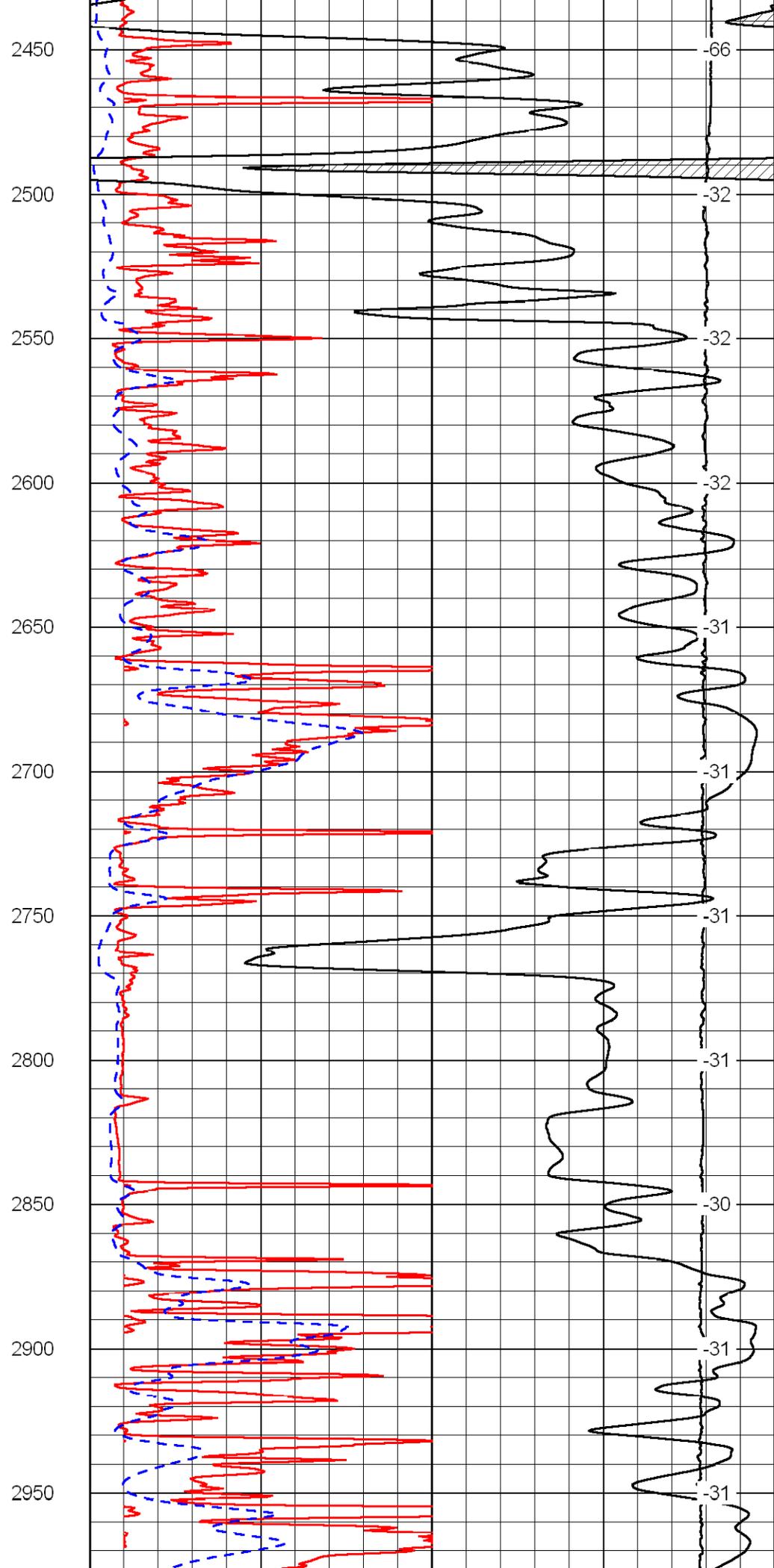
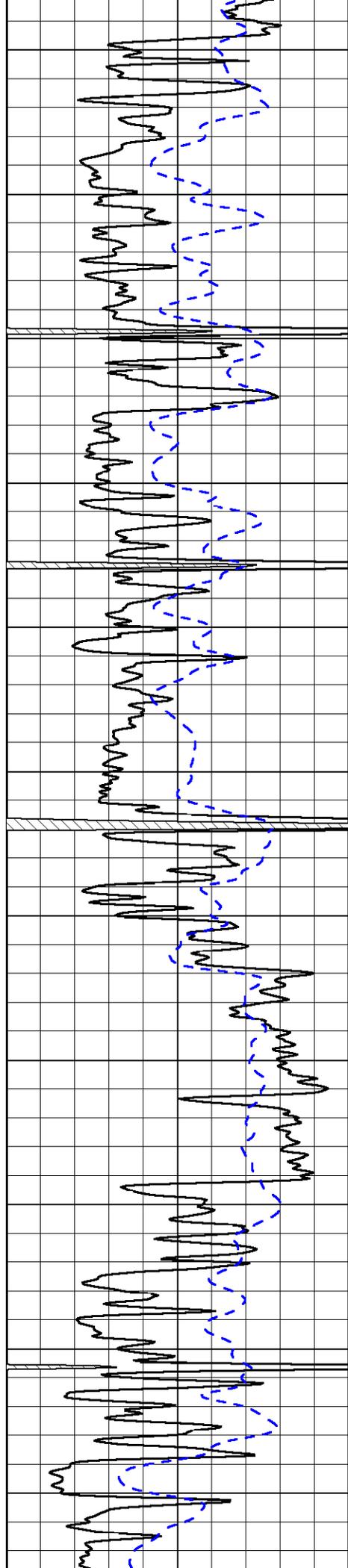
LSPD (ft/min)

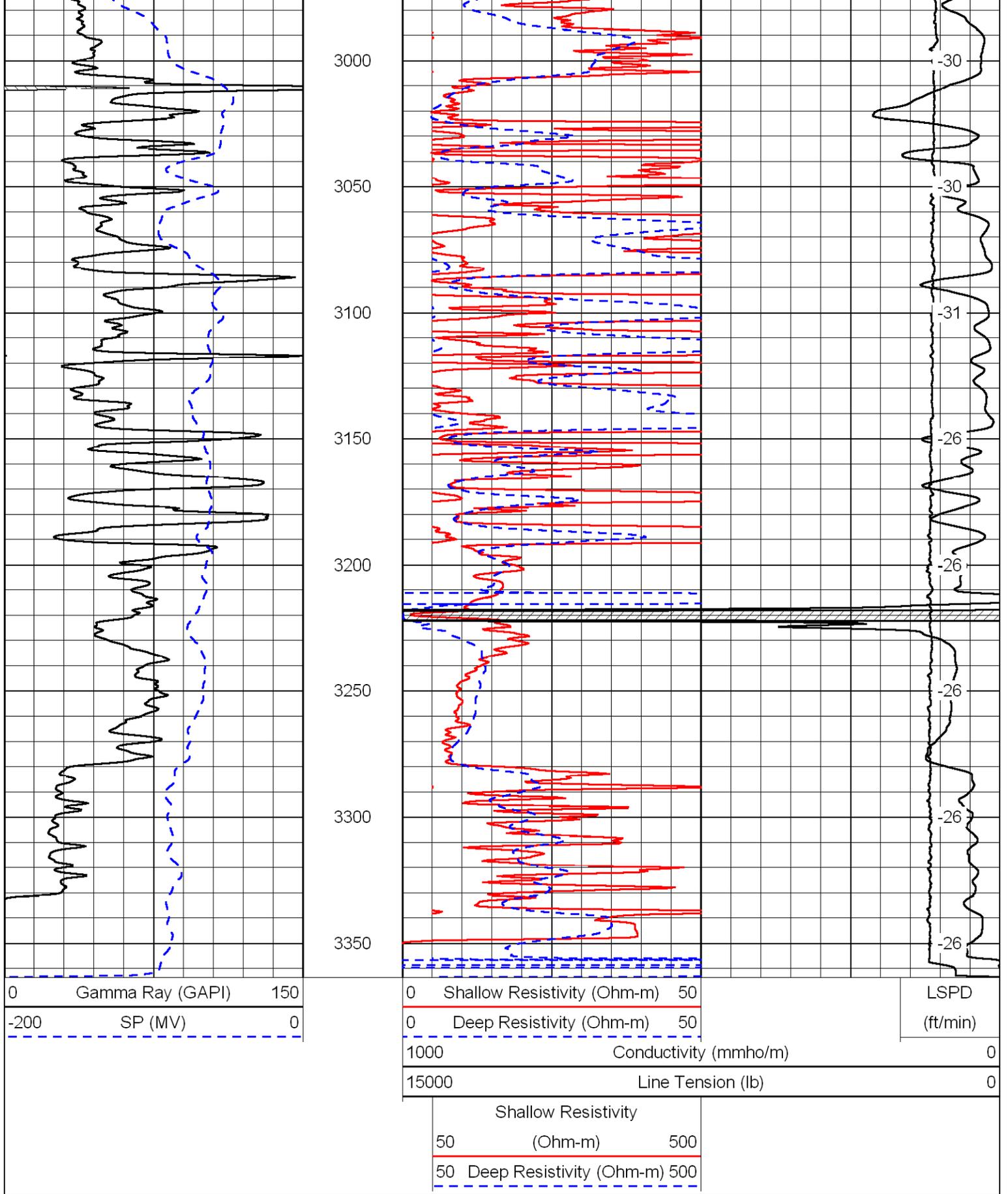




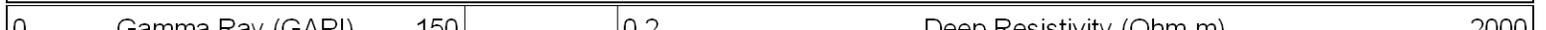








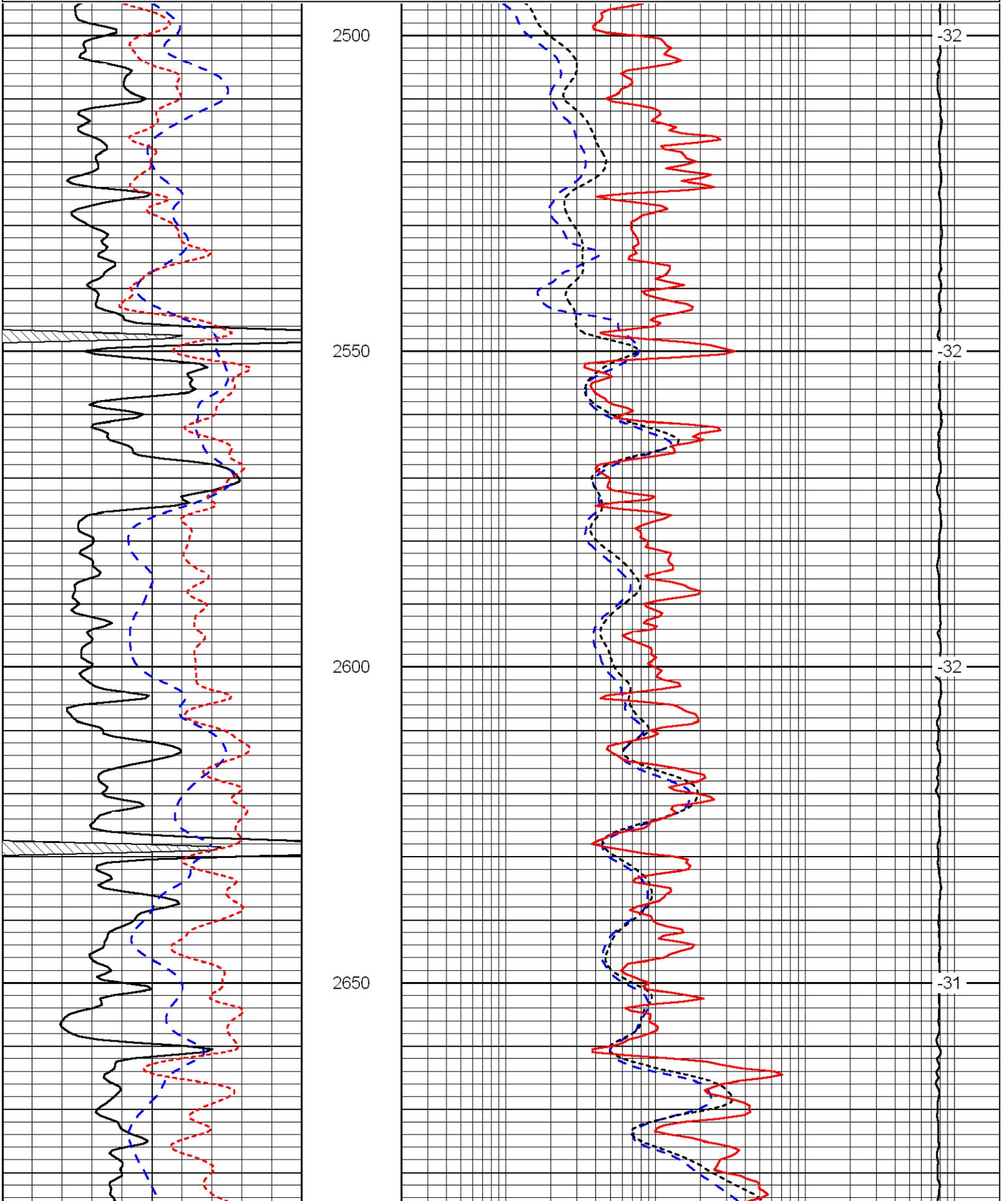
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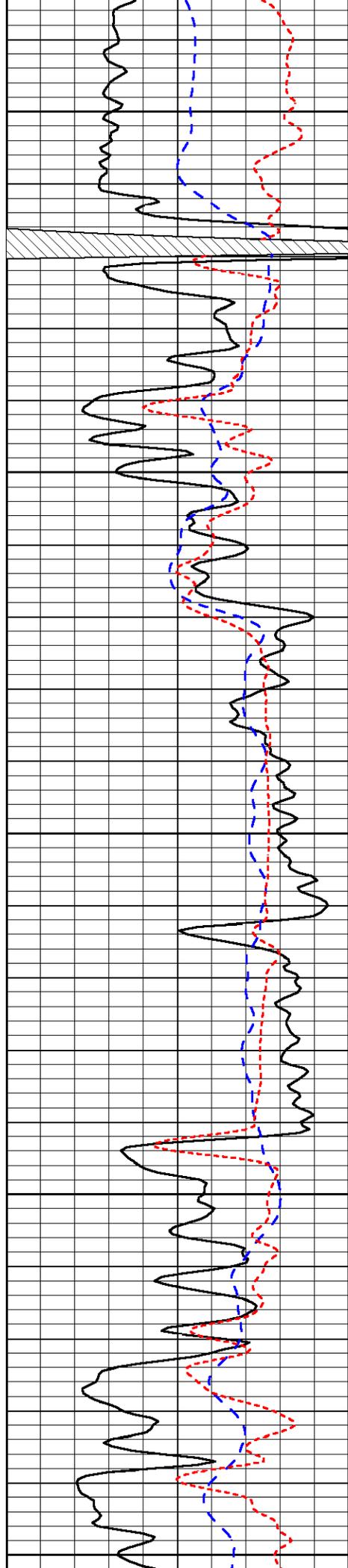


0	Gamma Ray (GAR)	150
-200	SP (MV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
15000	Line Tension (lb)	0

LSPD
(ft/min)





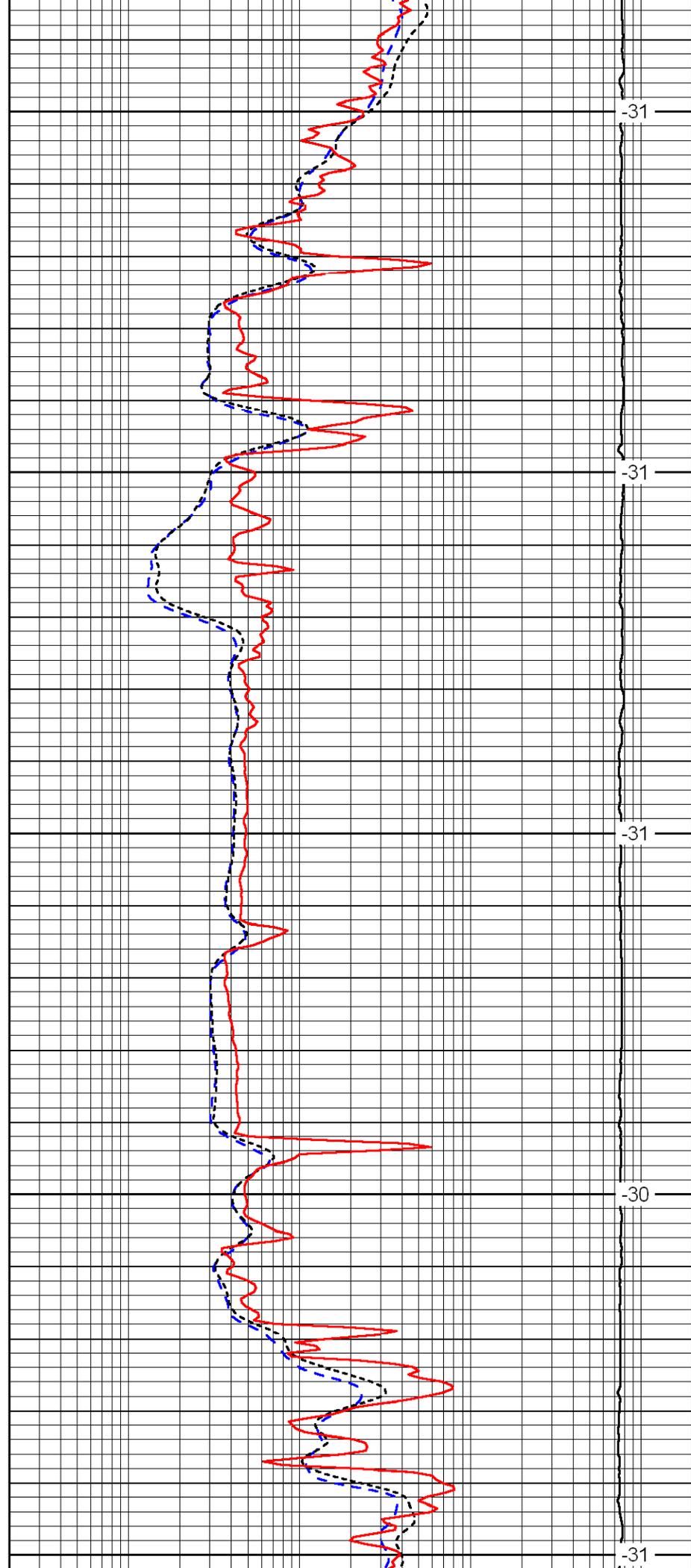
2700

2750

2800

2850

2900



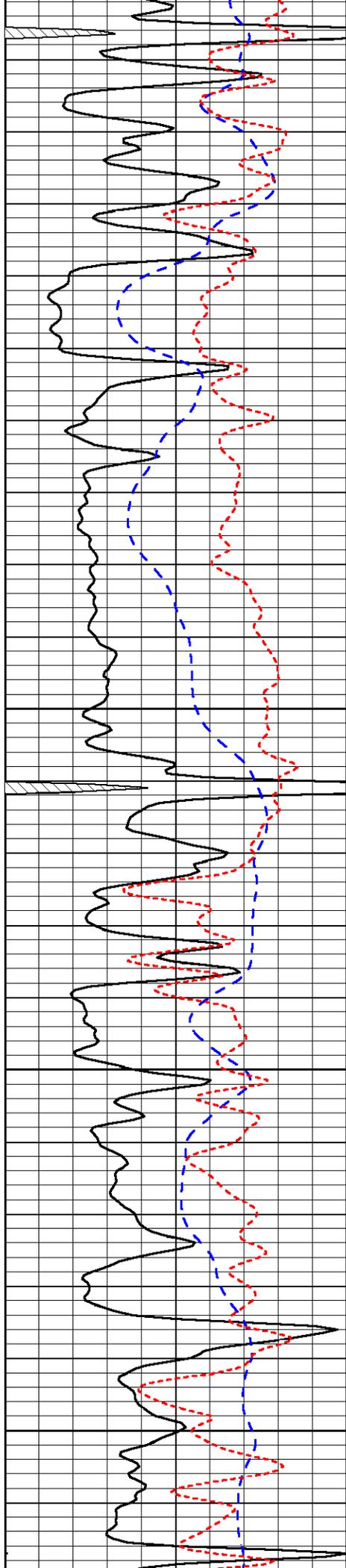
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-31

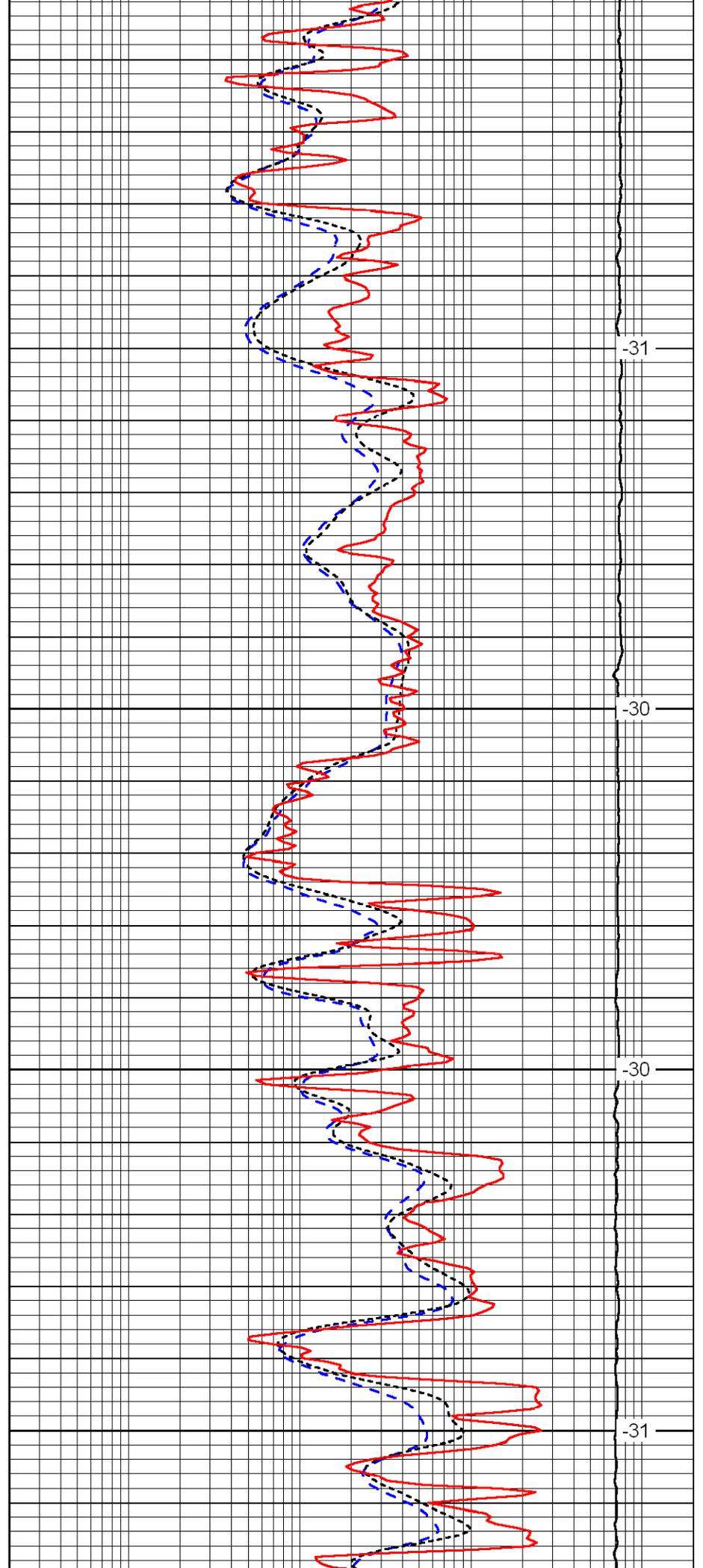


2950

3000

3050

3100

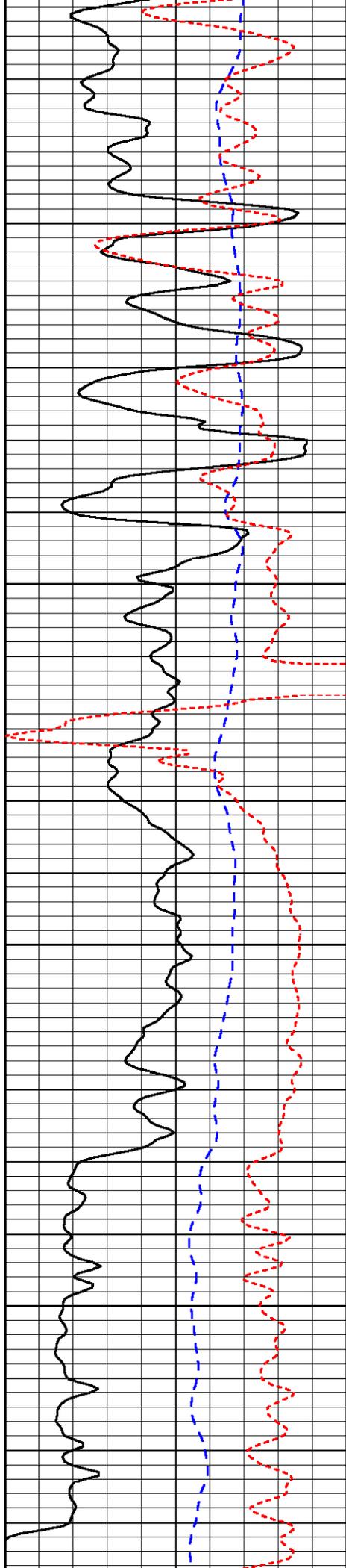


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30

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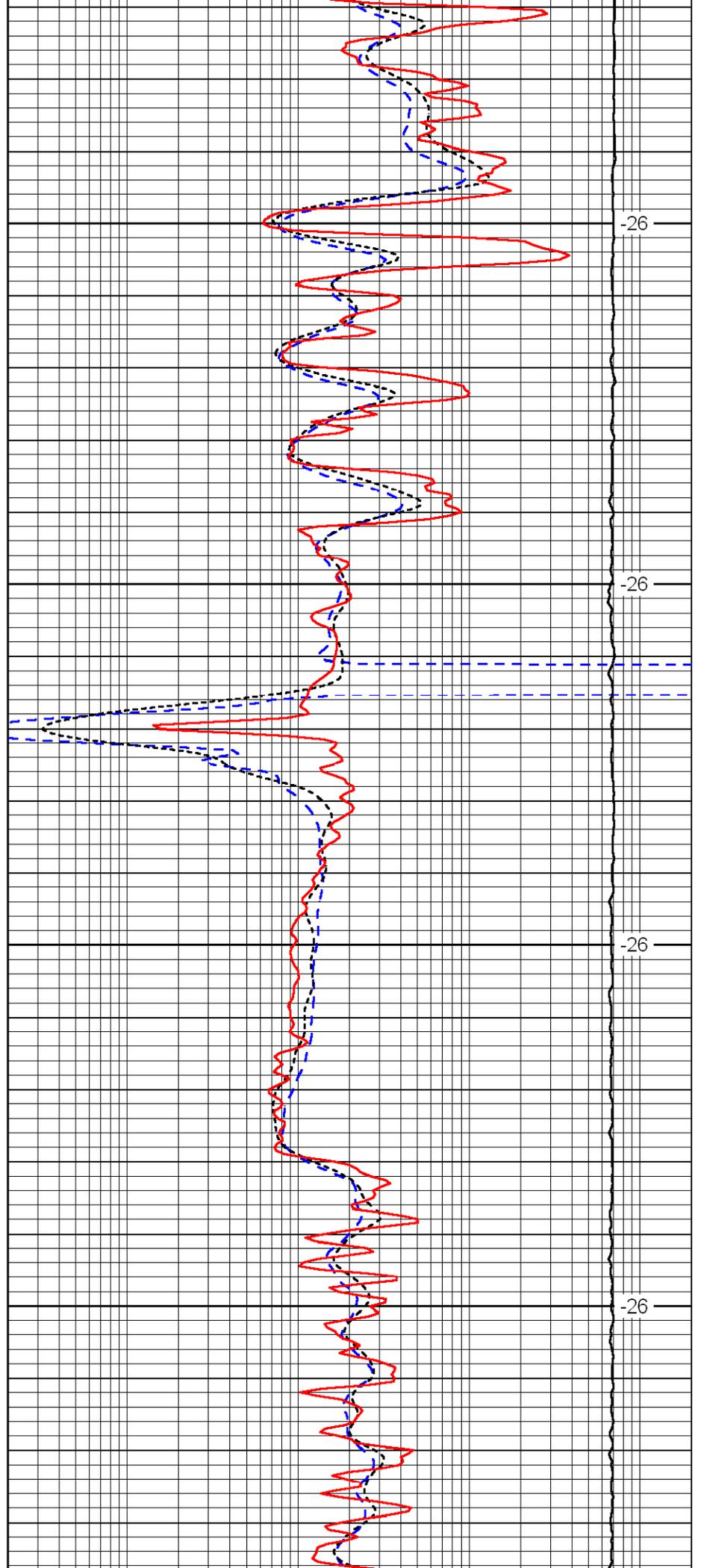


3150

3200

3250

3300

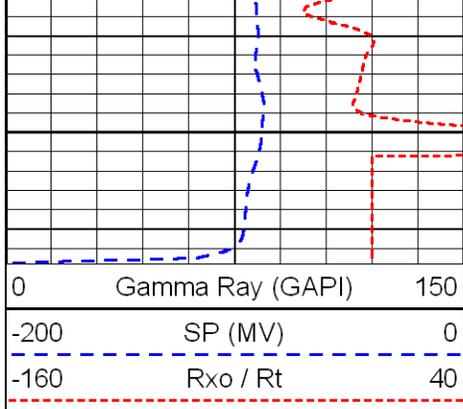


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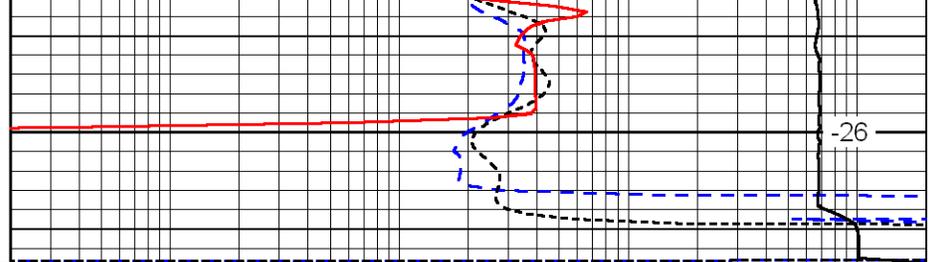
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-26



3350



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15000	Line Tension (lb)	0

LSPD
(ft/min)