

LOG-TECH



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No.

15-009-25,295-00-00

Company Future Petroleum Company, LLC.

Well Button No. 29-1

Field Wildcat

County Barton

State

Kansas

Location

1350' FNL & 1240' FWL

Other Services
CNL/CDL
MEL/BHCS

Sec: 29 Twp: 19 S Rge: 15 W

Permanent Datum Ground Level Elevation 1947

Log Measured From Kelly Bushing 5 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

Date 12/12/08

Run Number One

Depth Driller 3800

Depth Logger 3800

Bottom Logged Interval 3799

Top Log Interval 900

Casing Driller 8.625 @ 949

Casing Logger 948

Bit Size 7.875

Type Fluid in Hole Chemical

Salinity, ppm CL 7.000

Density / Viscosity 9.2 47

pH / Fluid Loss 11.0 8.8

Source of Sample Flowline

Rm @ Meas. Temp 1.2 @ 50

Rmf @ Meas. Temp .9 @ 50

Rmc @ Meas. Temp 1.62 @ 50

Source of Rmf / Rmc Charts

Rm @ BHT .52 @ 116

Operating Rig Time 6 Hours

Max Rec. Temp. F 116

Equipment Number 10

Location Hays

Recorded By K. Bange

Witnessed By Ted Jochems

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Albert, S 5 1/2 on 130 rd, E 1/4 on 10 rd, S into

Database File: c:\warrior\data\future_button no. 29-1\futurehd.db
Dataset Pathname: dil/fut2in
Presentation Format: dil2in
Dataset Creation: Fri Dec 12 05:02:43 2008
Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
-200	SP	0

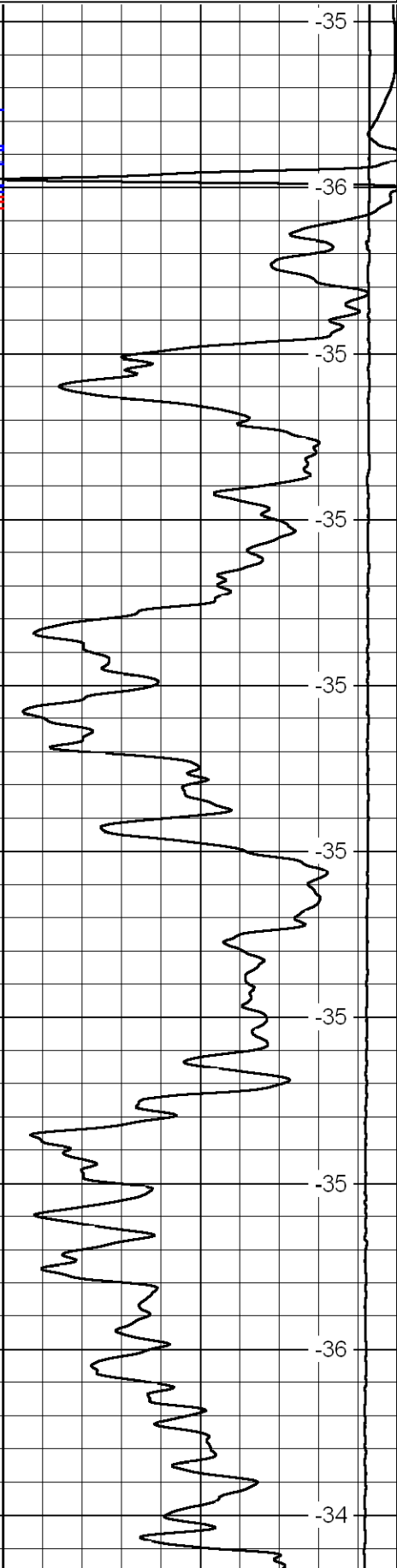
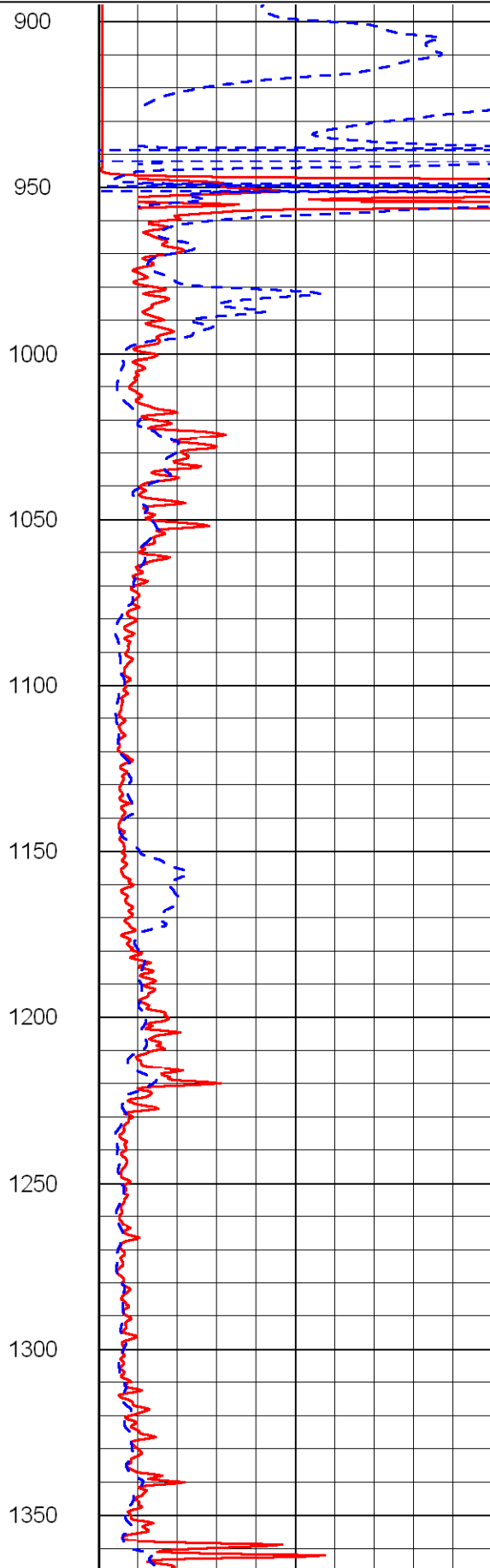
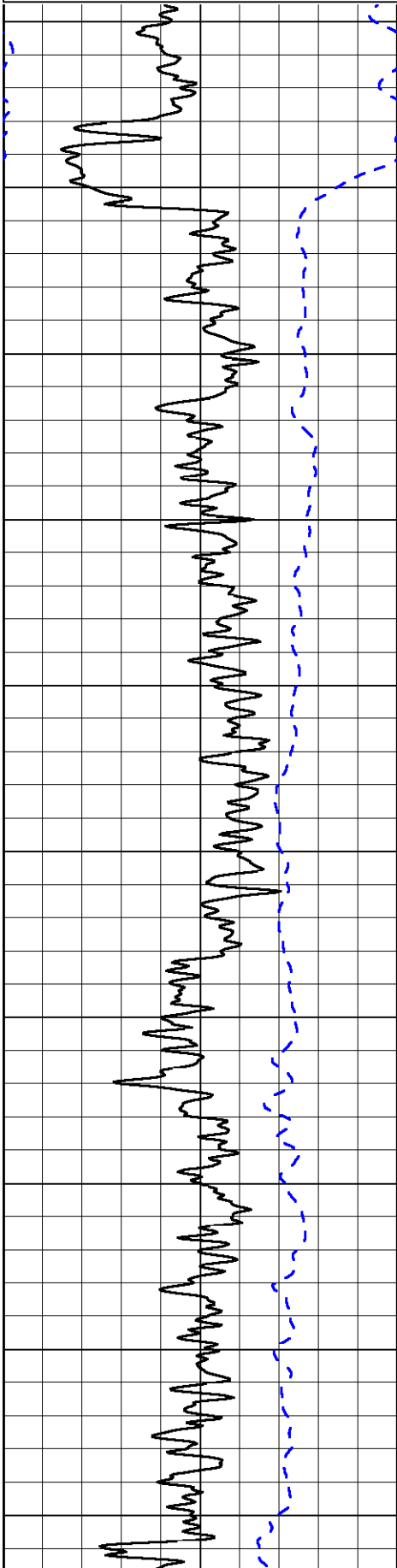
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0	Deep Resistivity	50

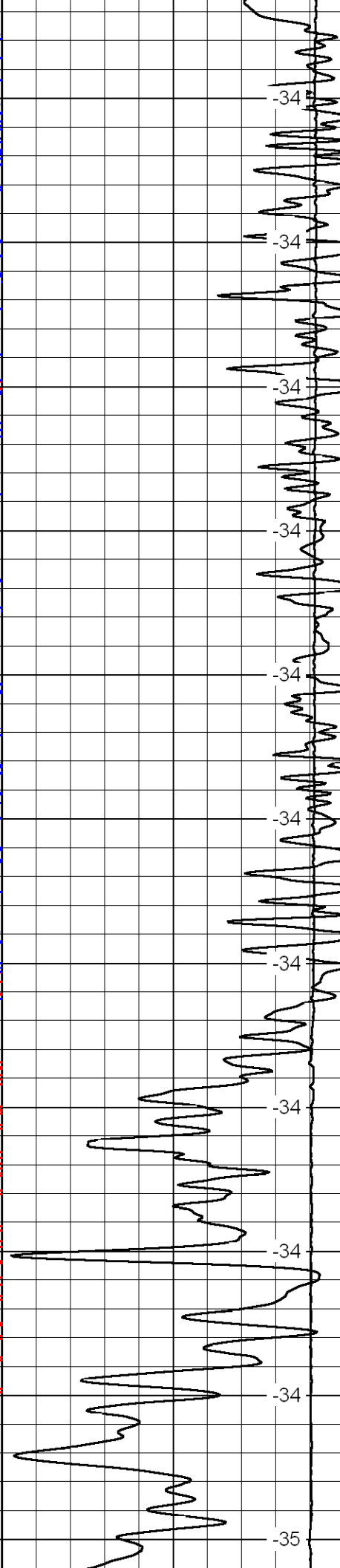
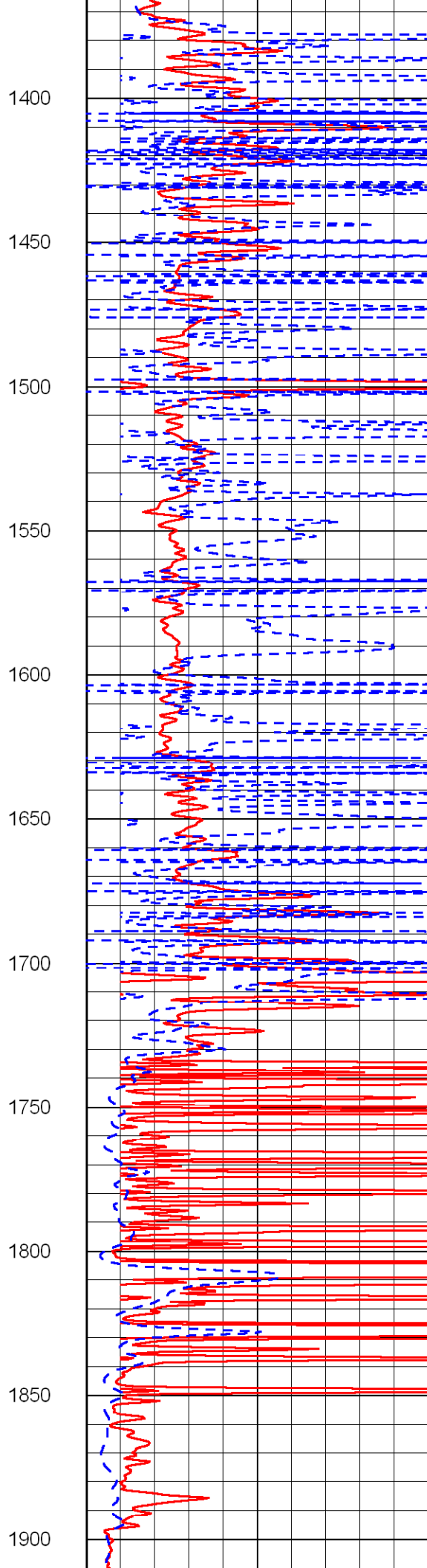
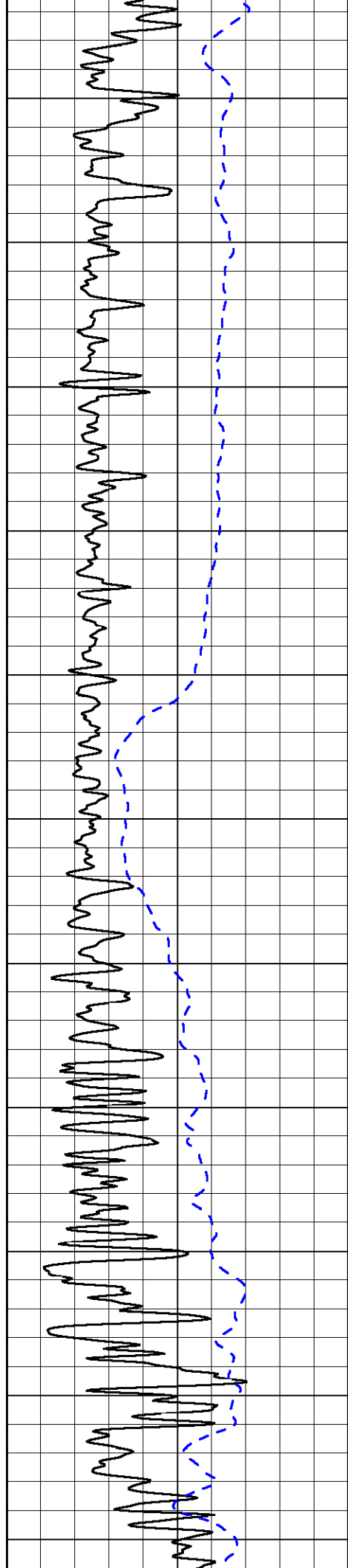
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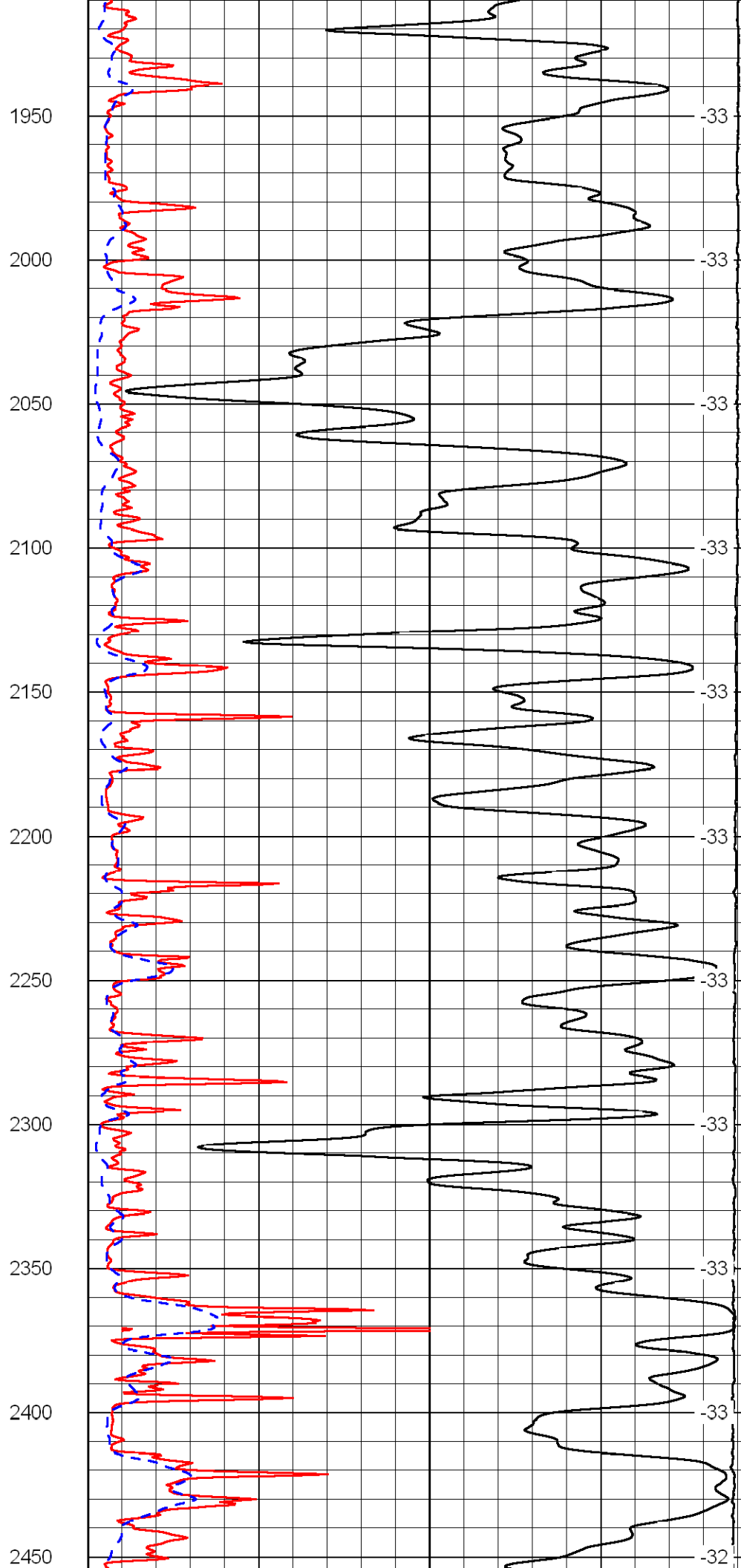
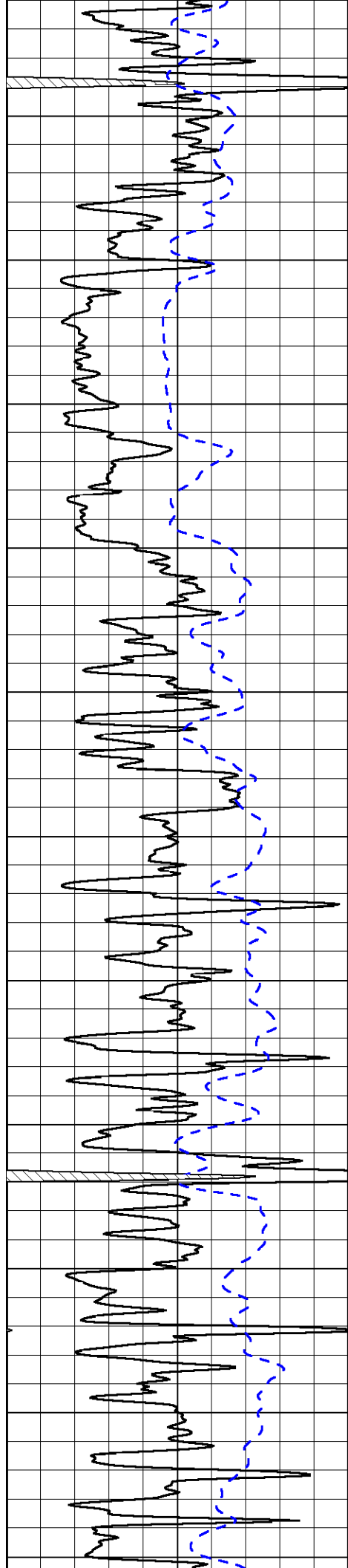
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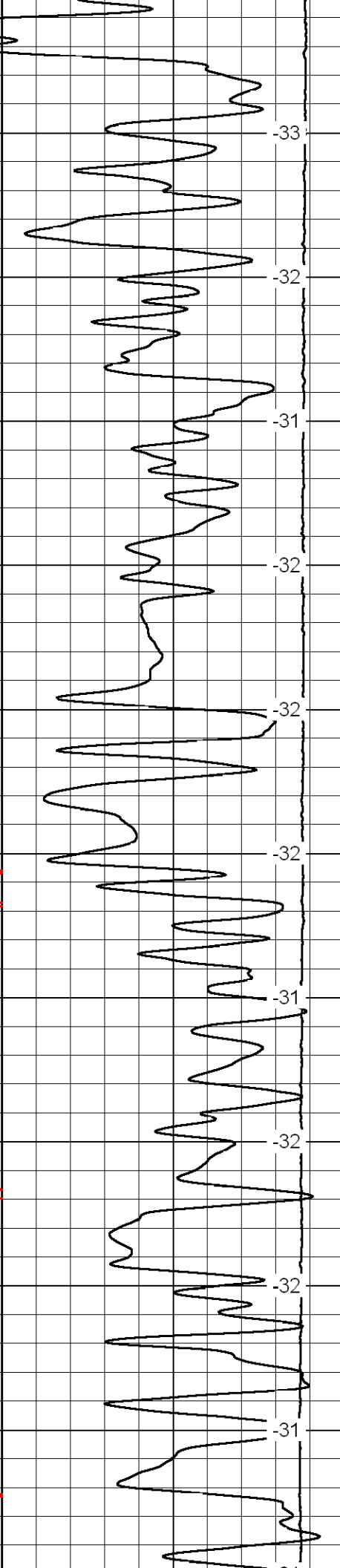
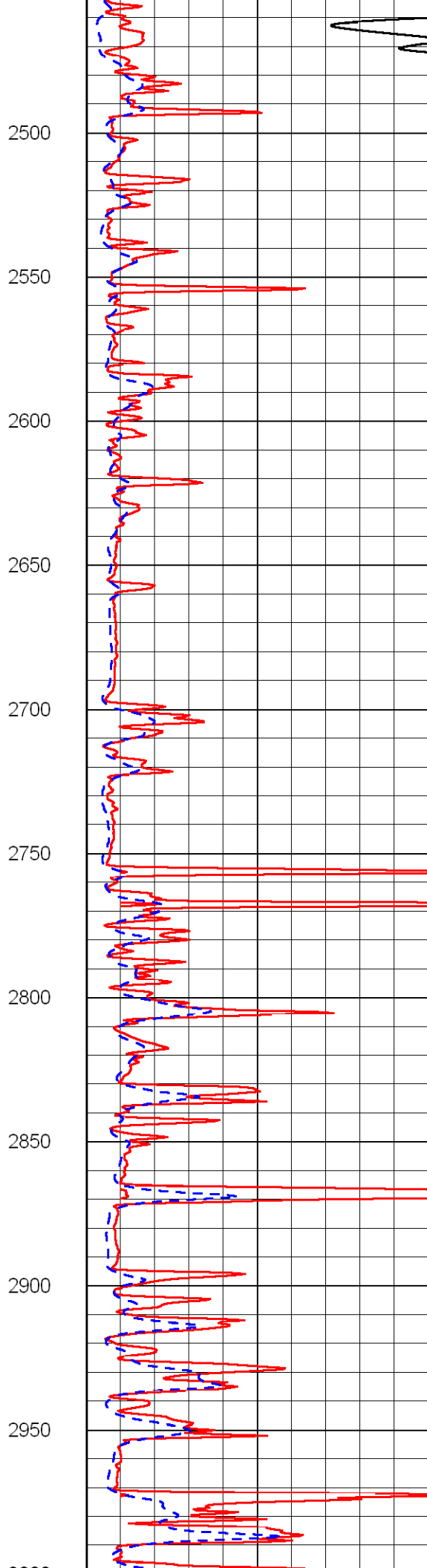
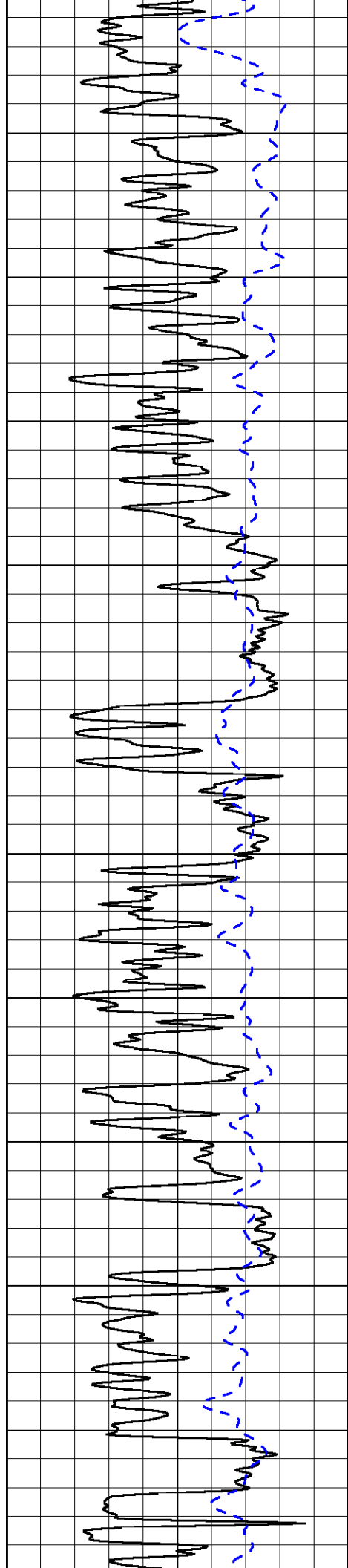
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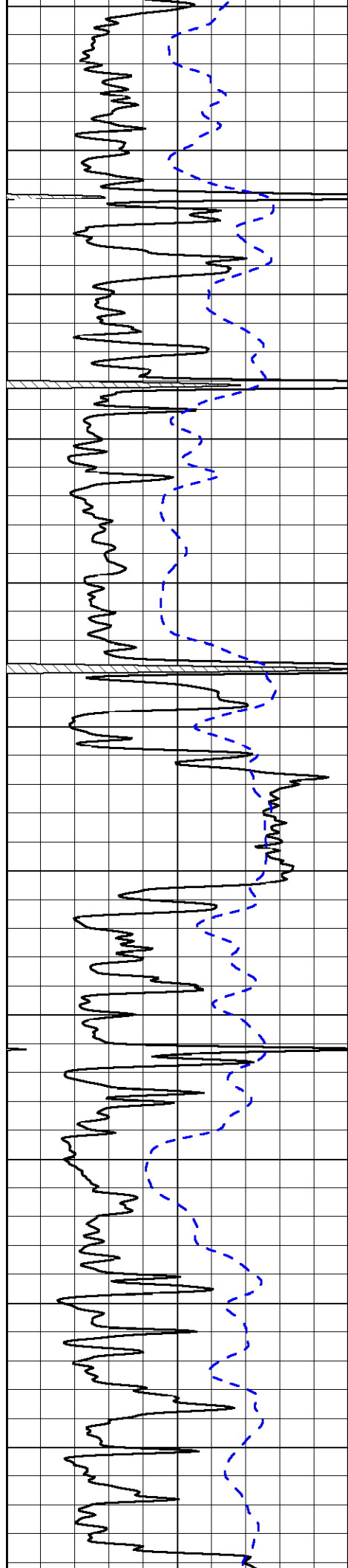
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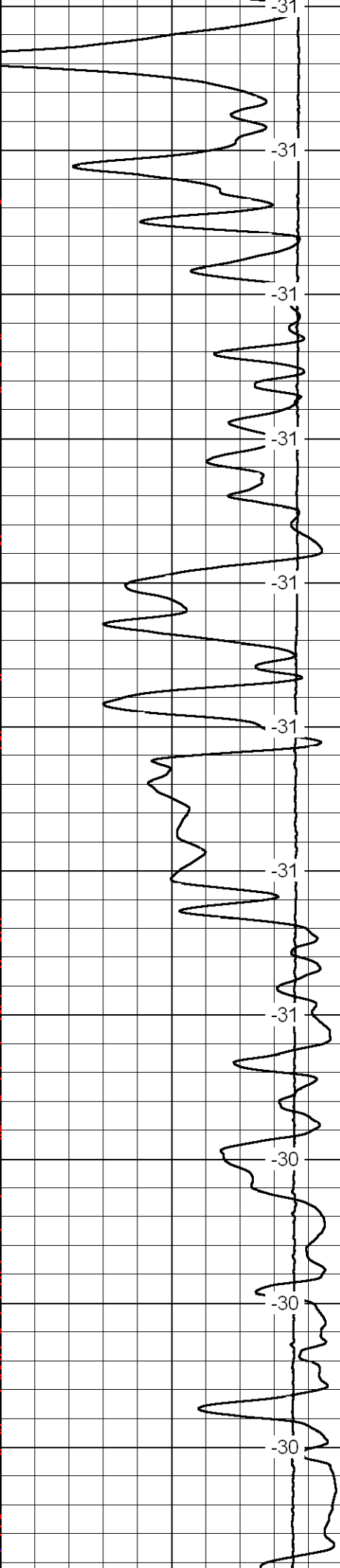
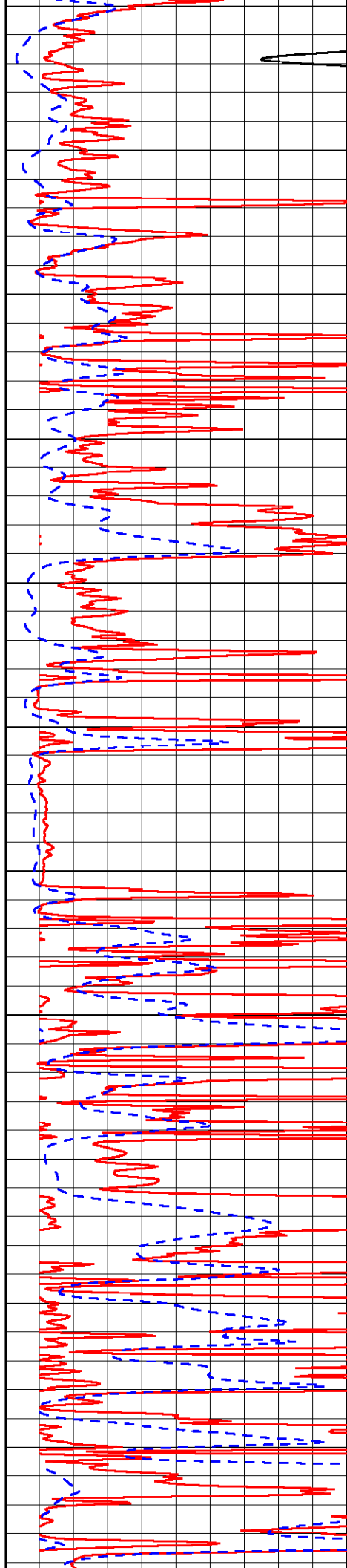


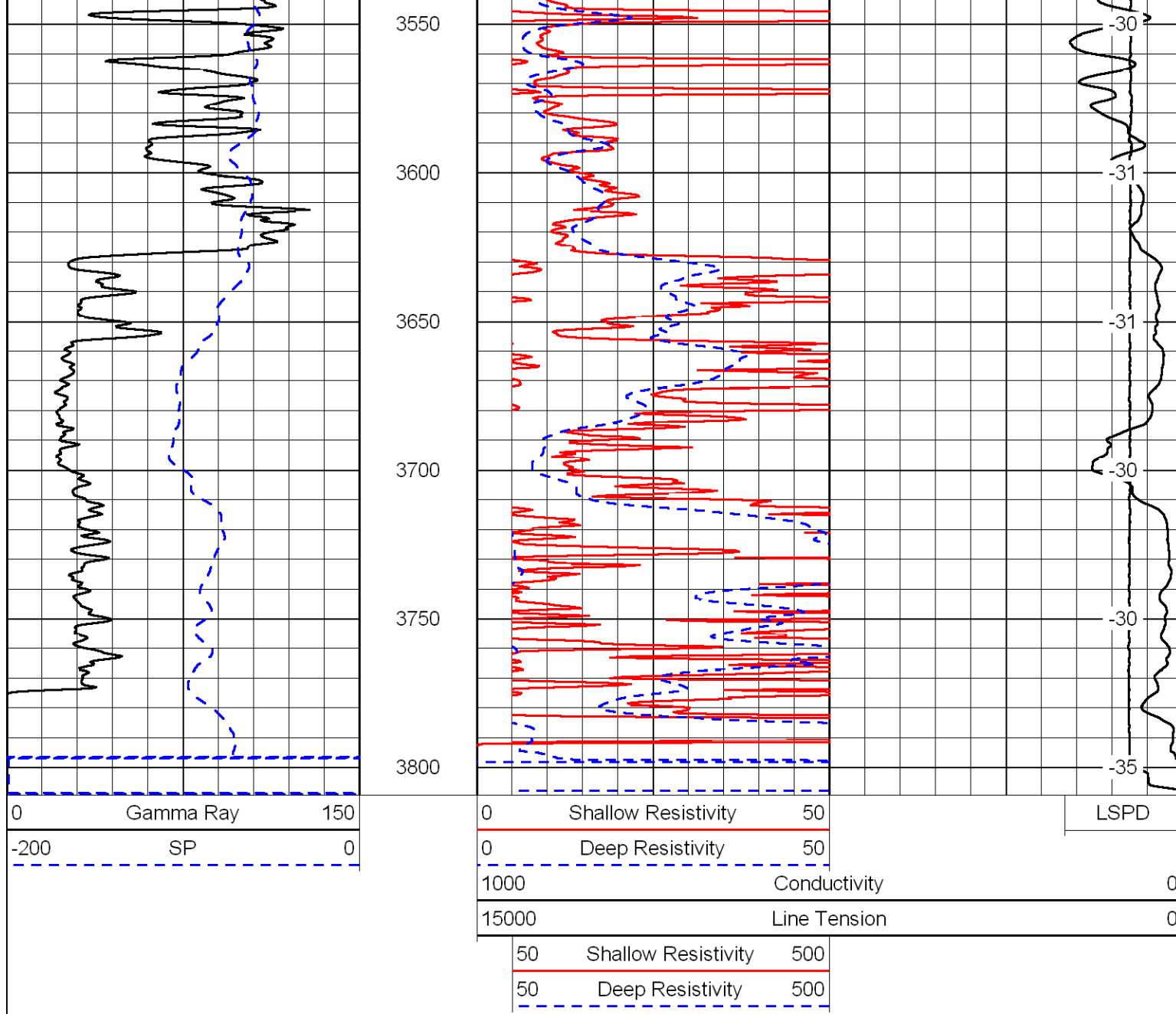




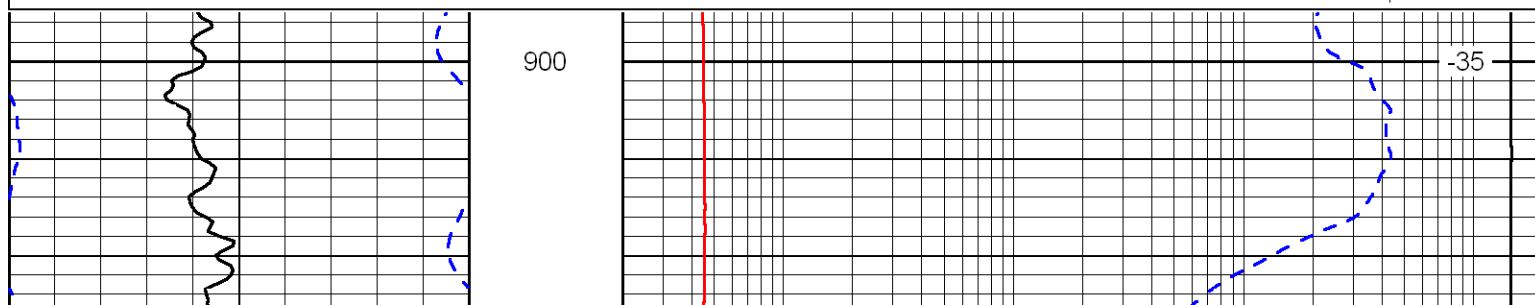
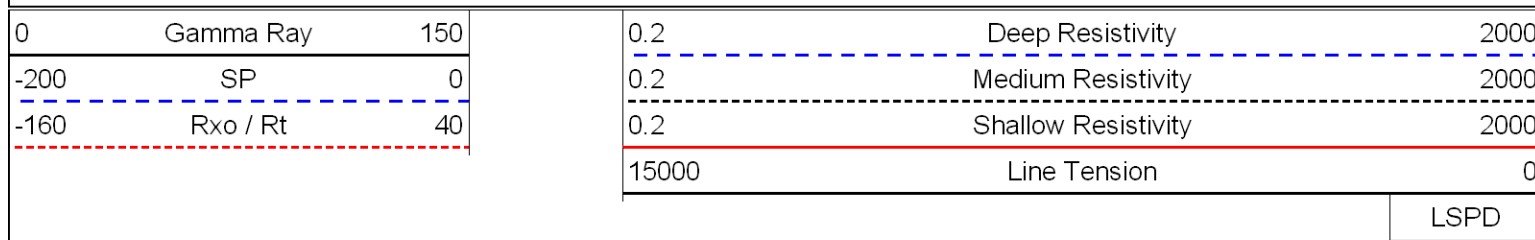


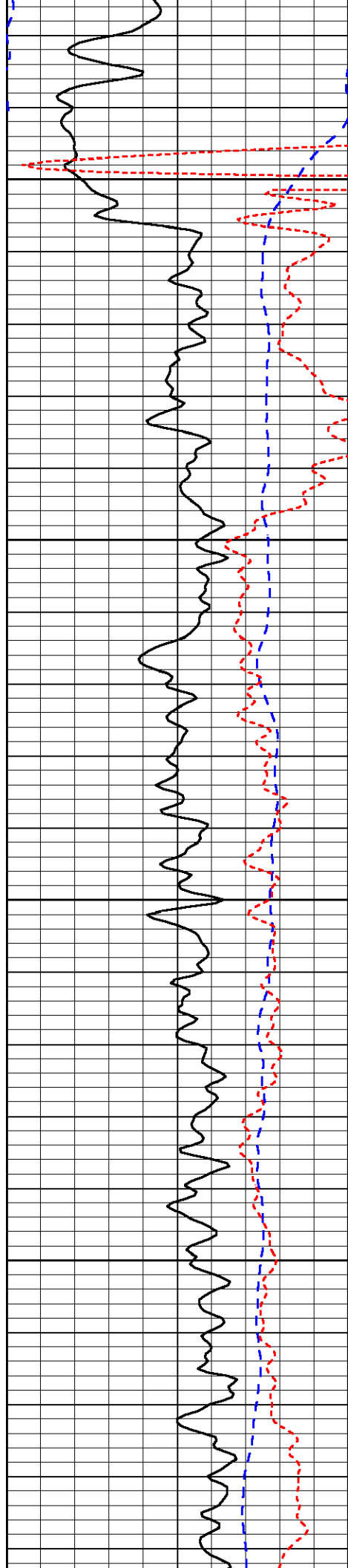
3000
3050
3100
3150
3200
3250
3300
3350
3400
3450
3500





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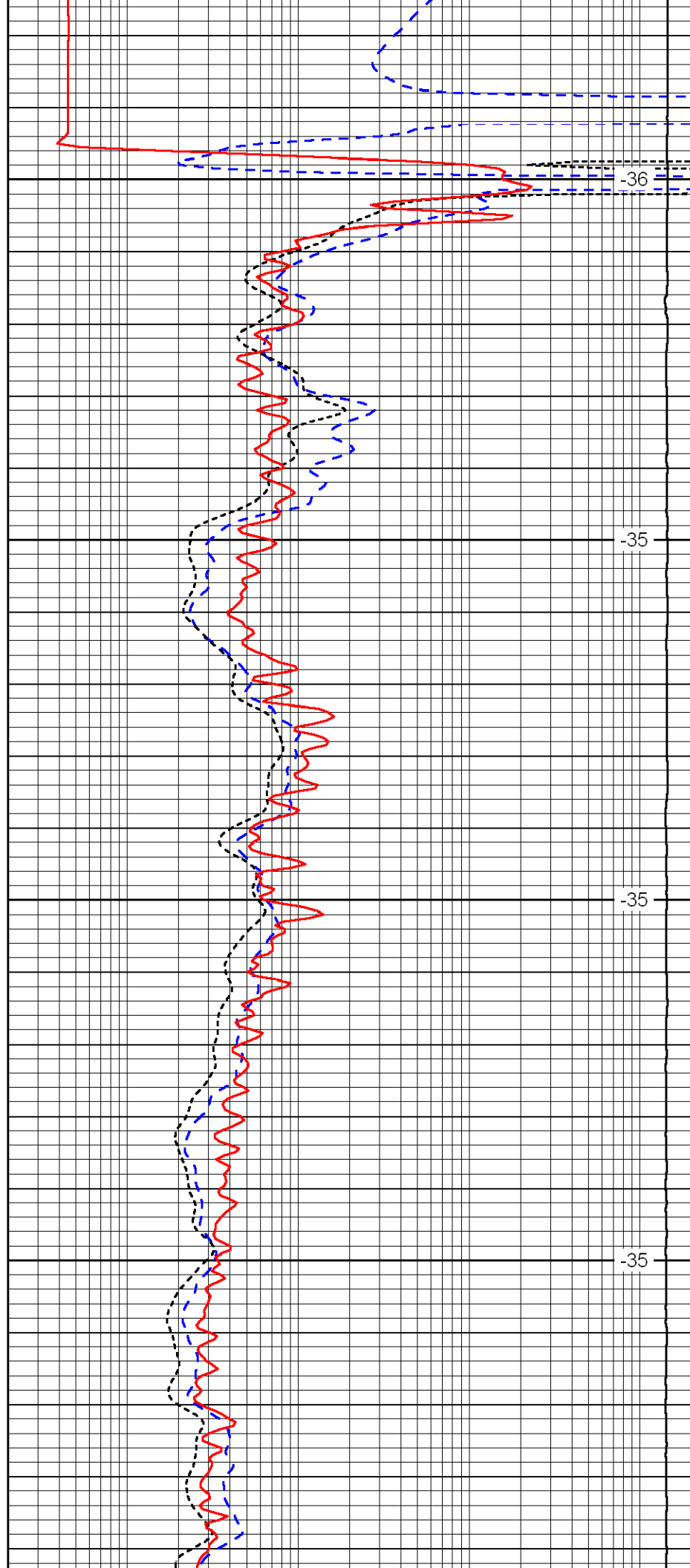


950

1000

1050

1100

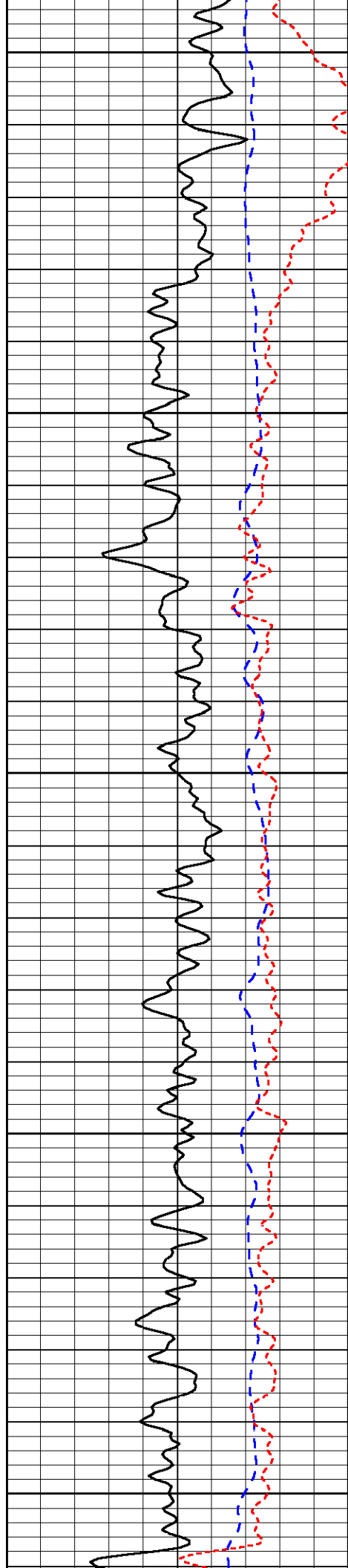


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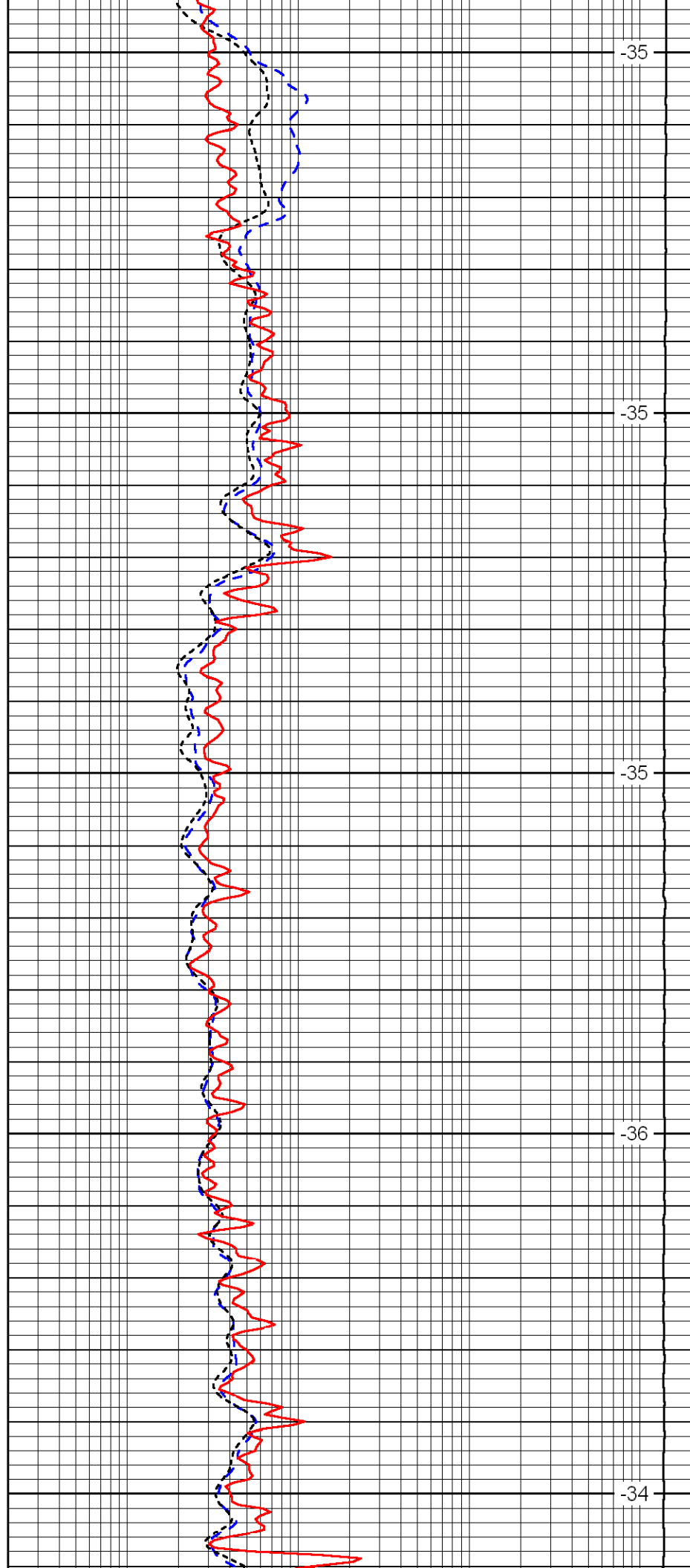
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1200

1250

1300

1350



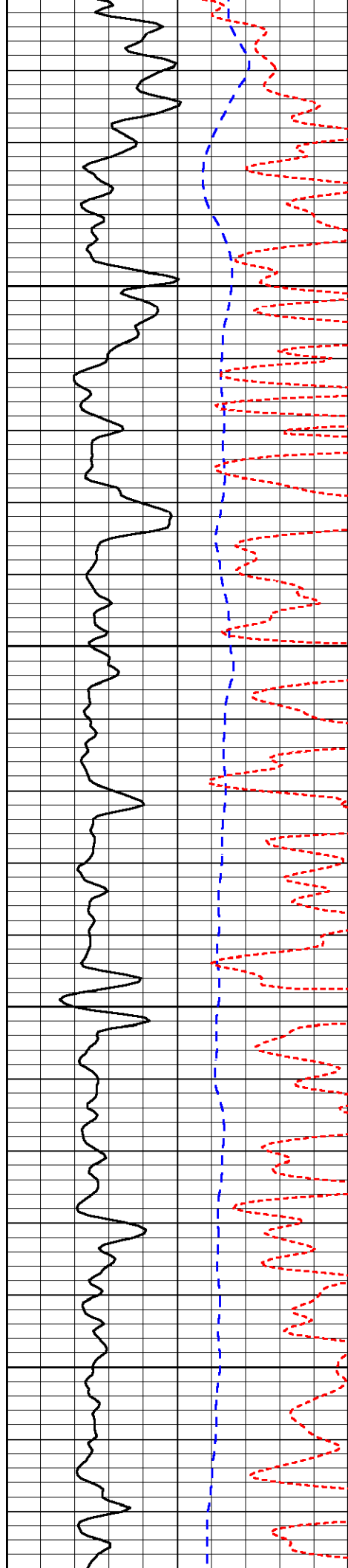
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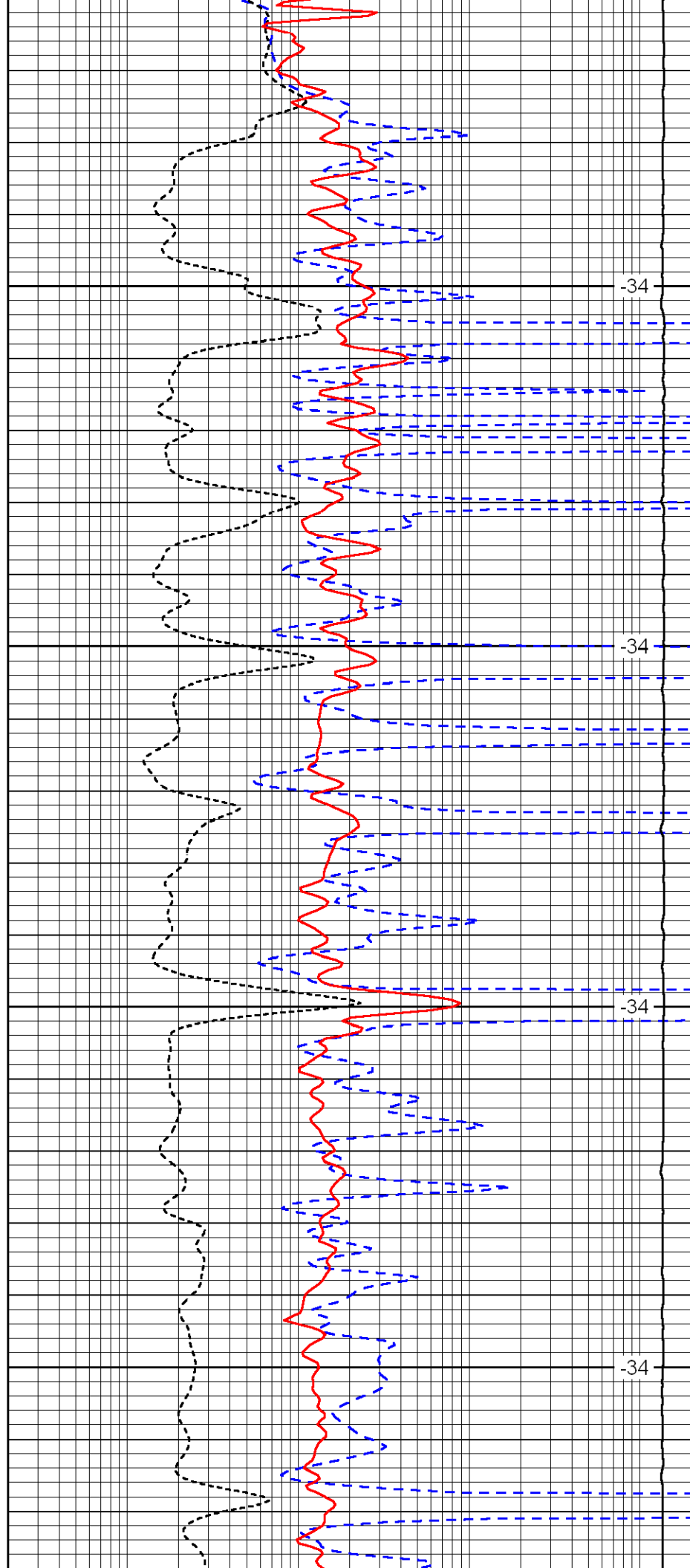


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1450

1500

1550

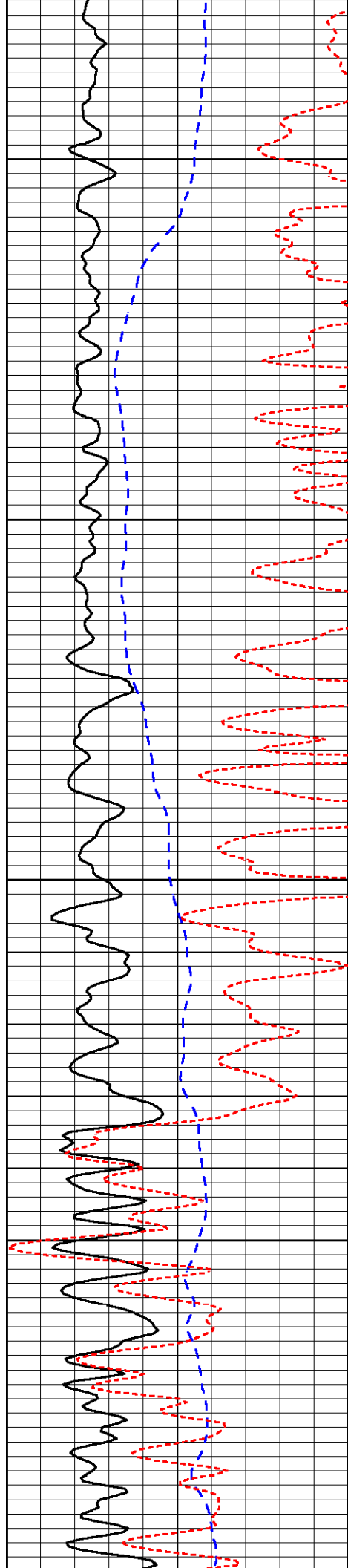


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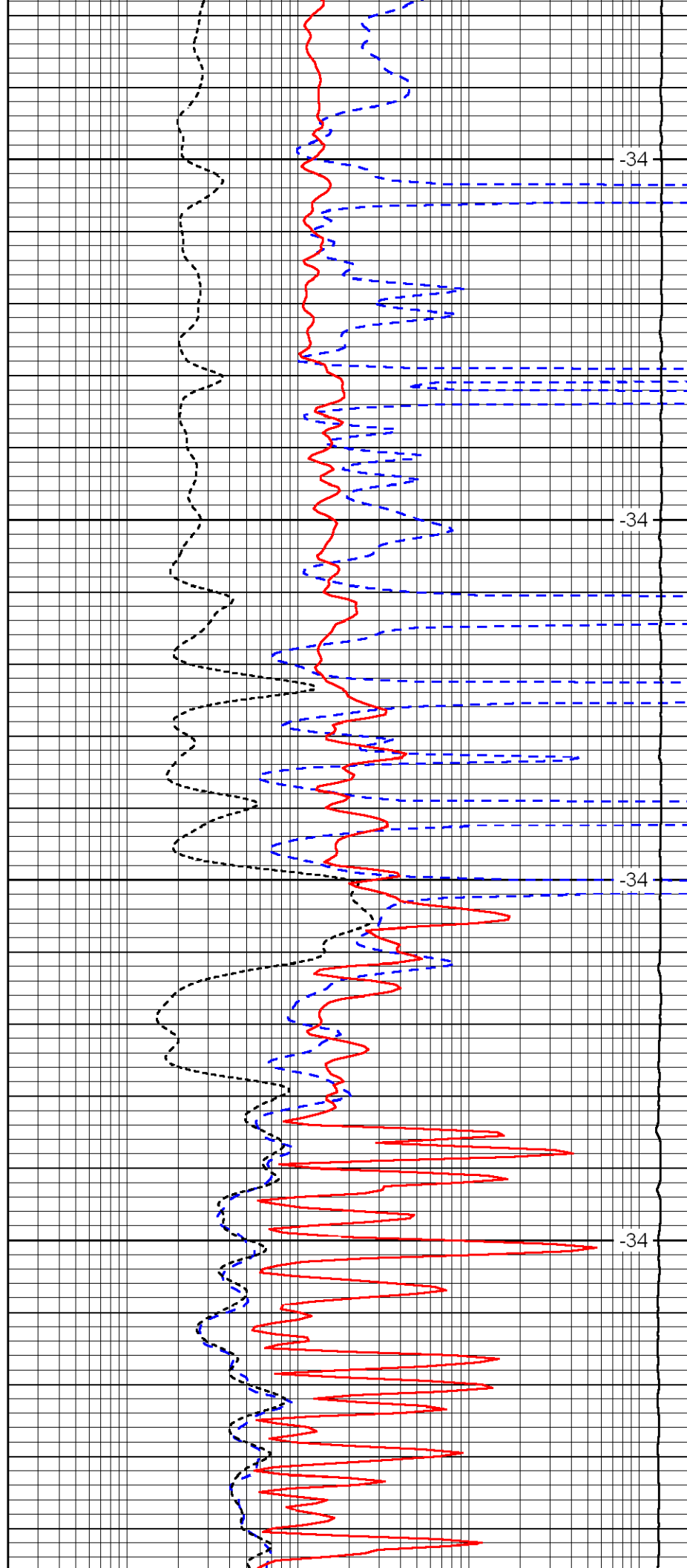


1600

1650

1700

1750

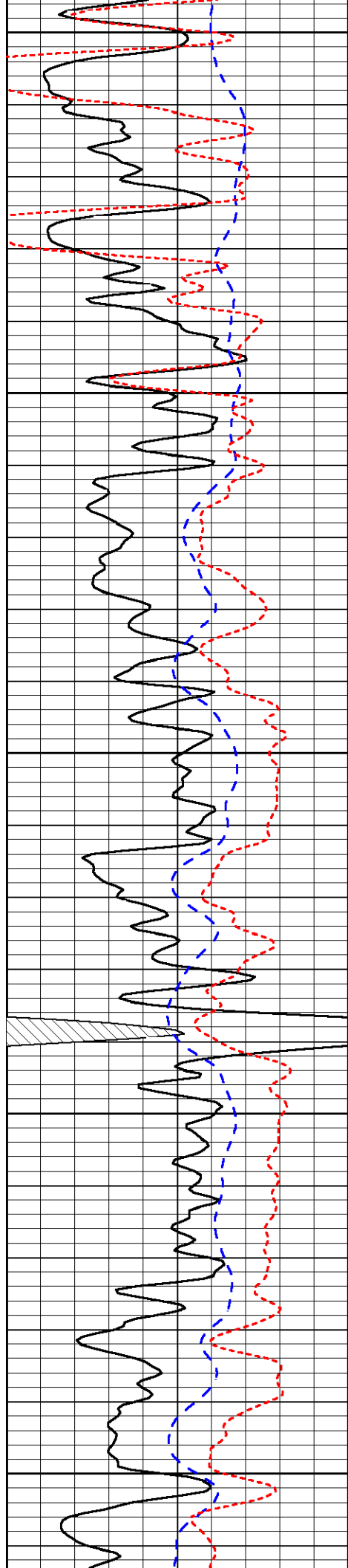


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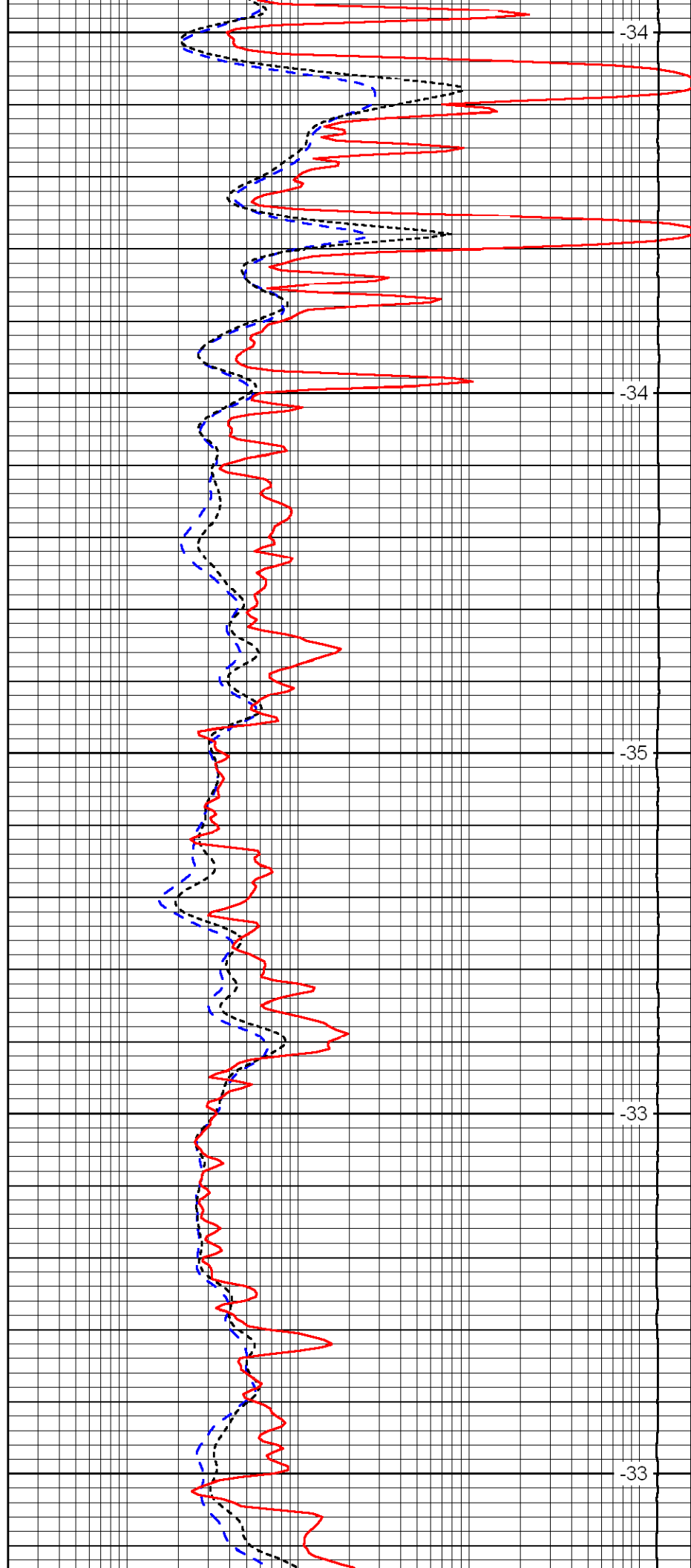
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1850

1900

1950

2000



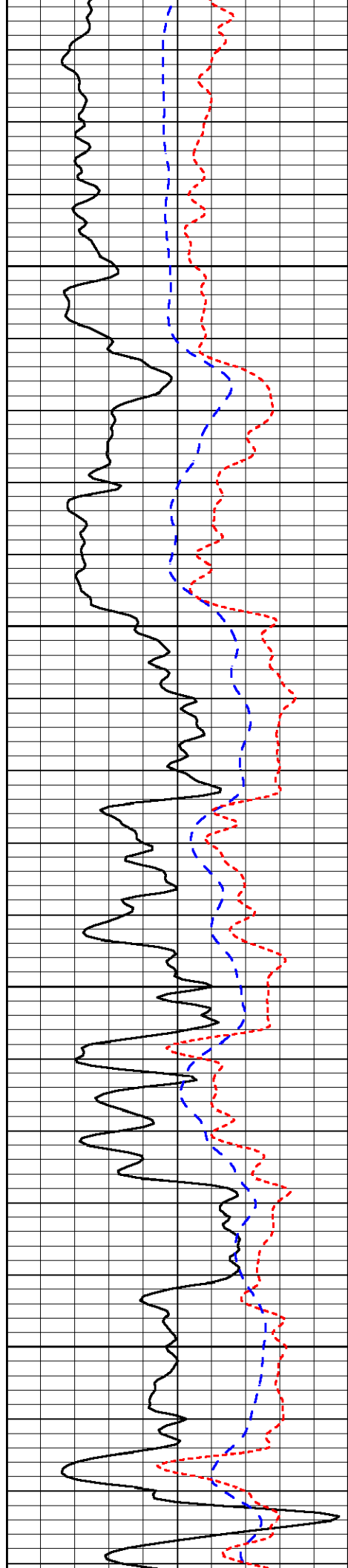
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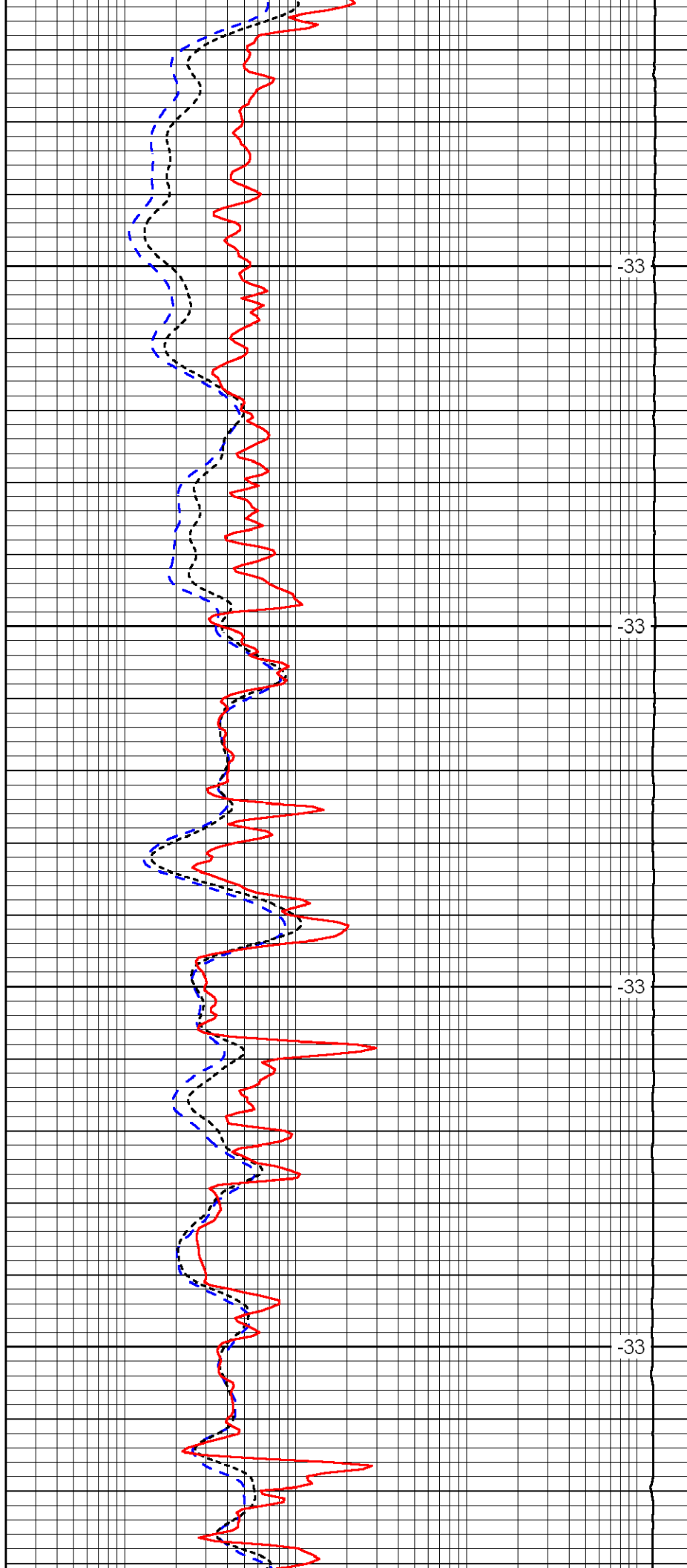


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2100

2150

2200

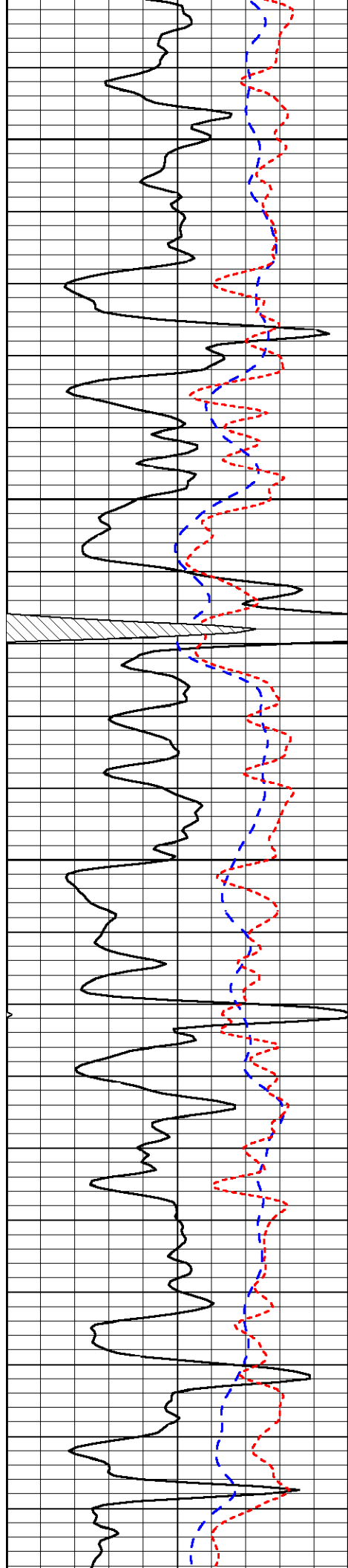


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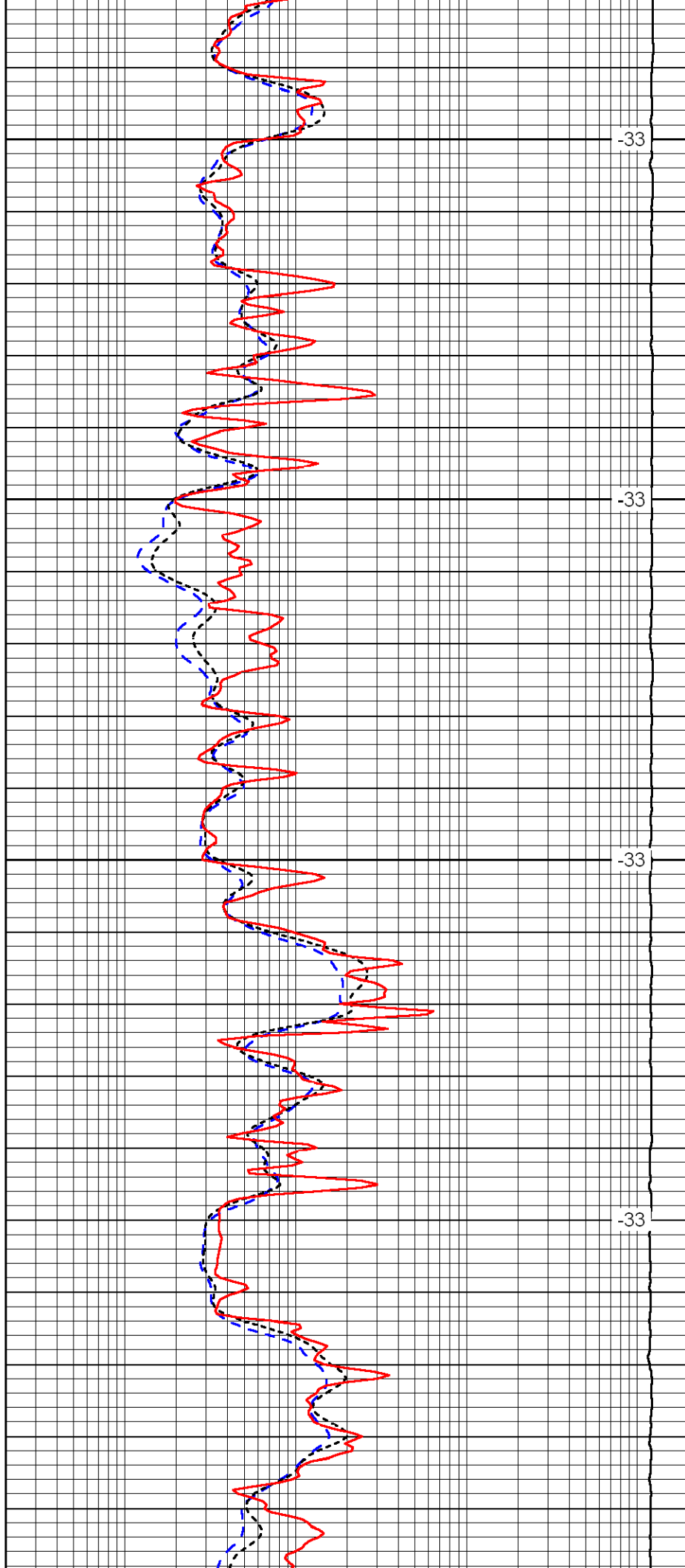


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2300

2350

2400

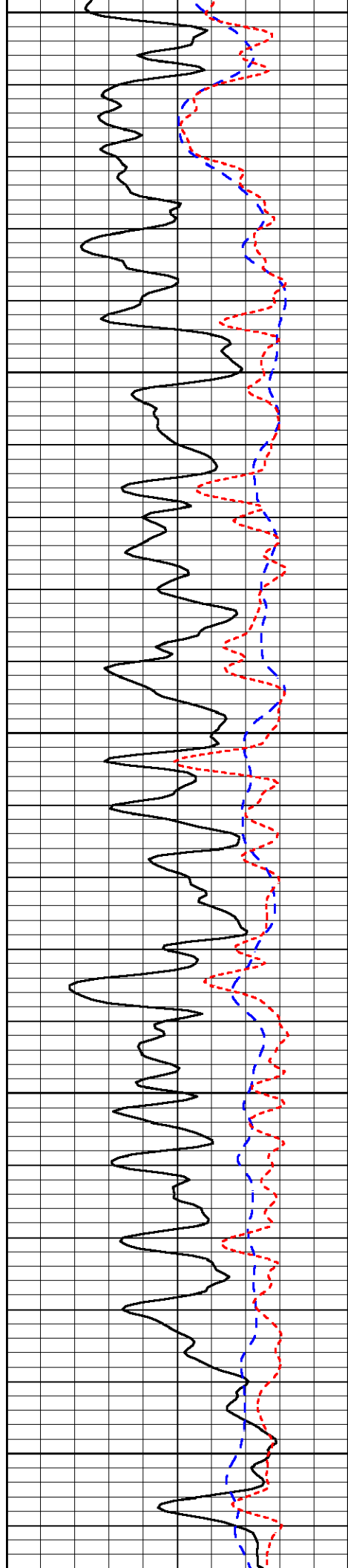


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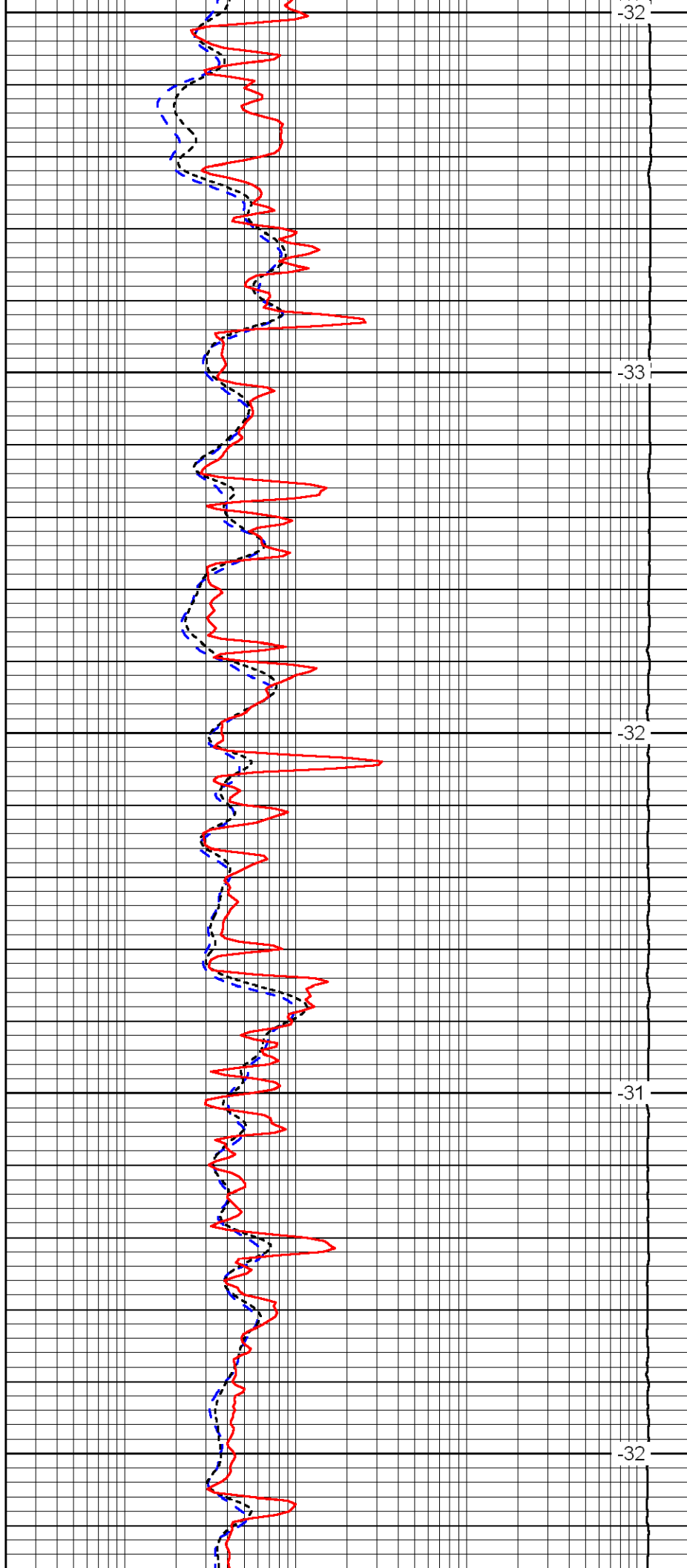
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2600

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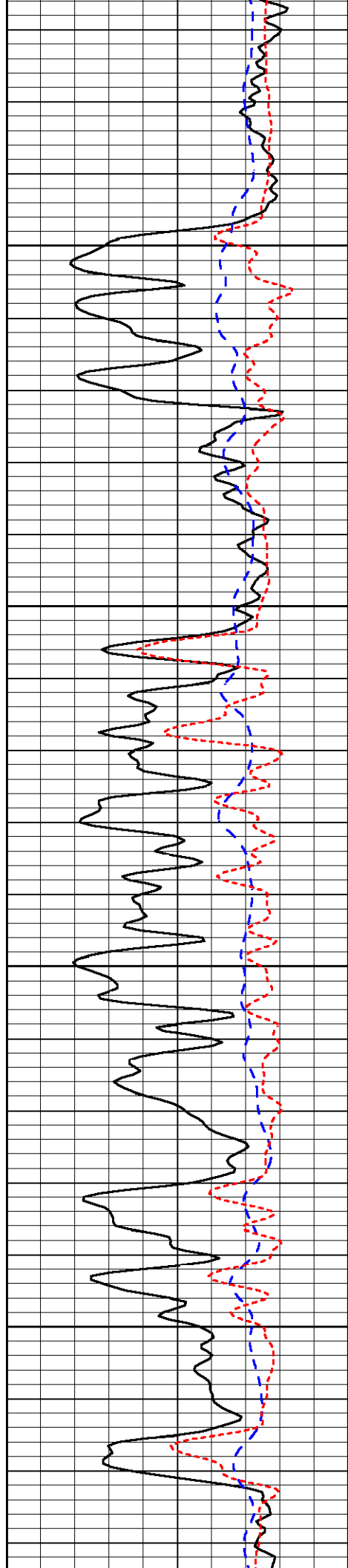
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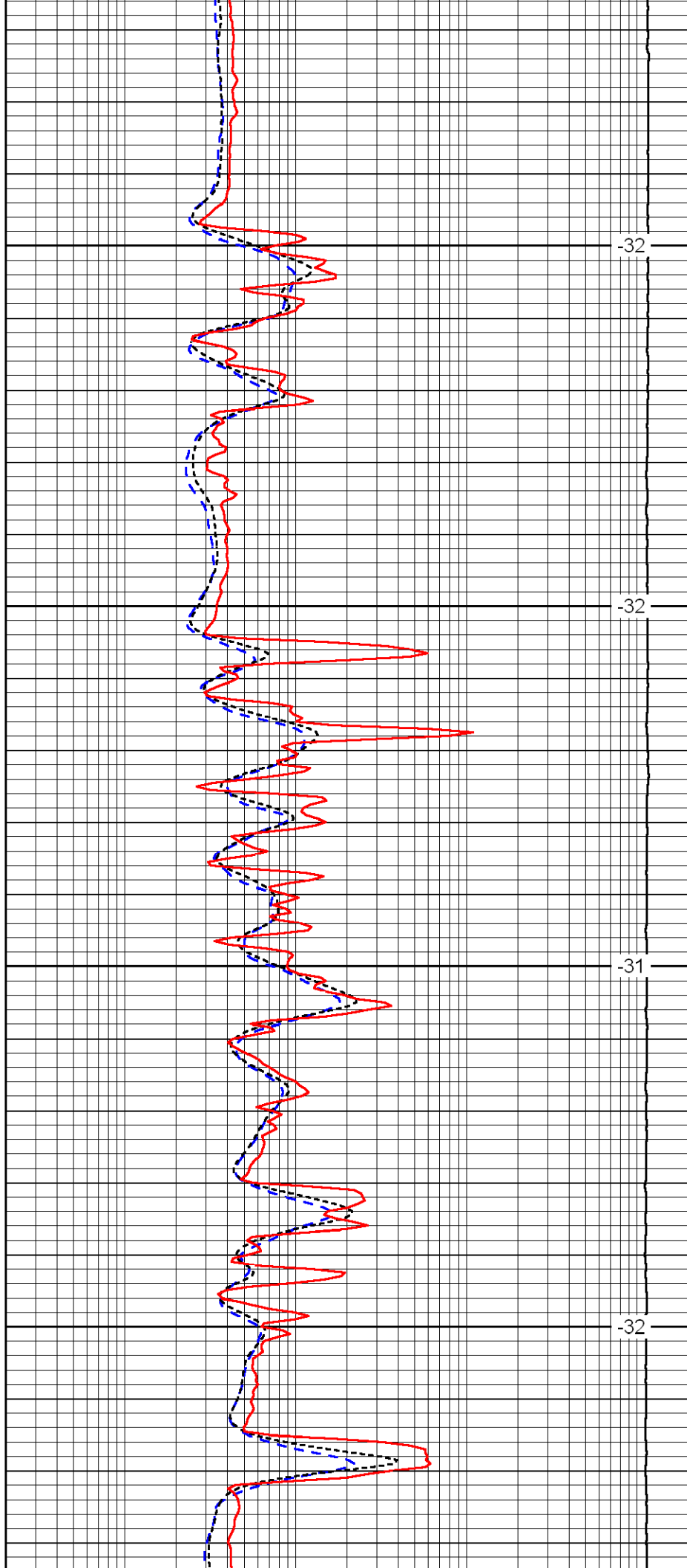


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2750

2800

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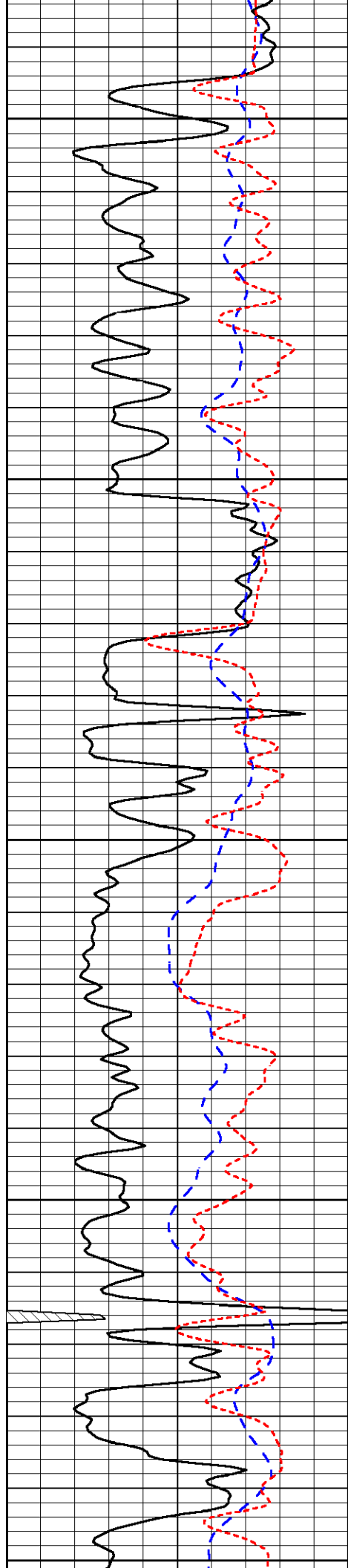


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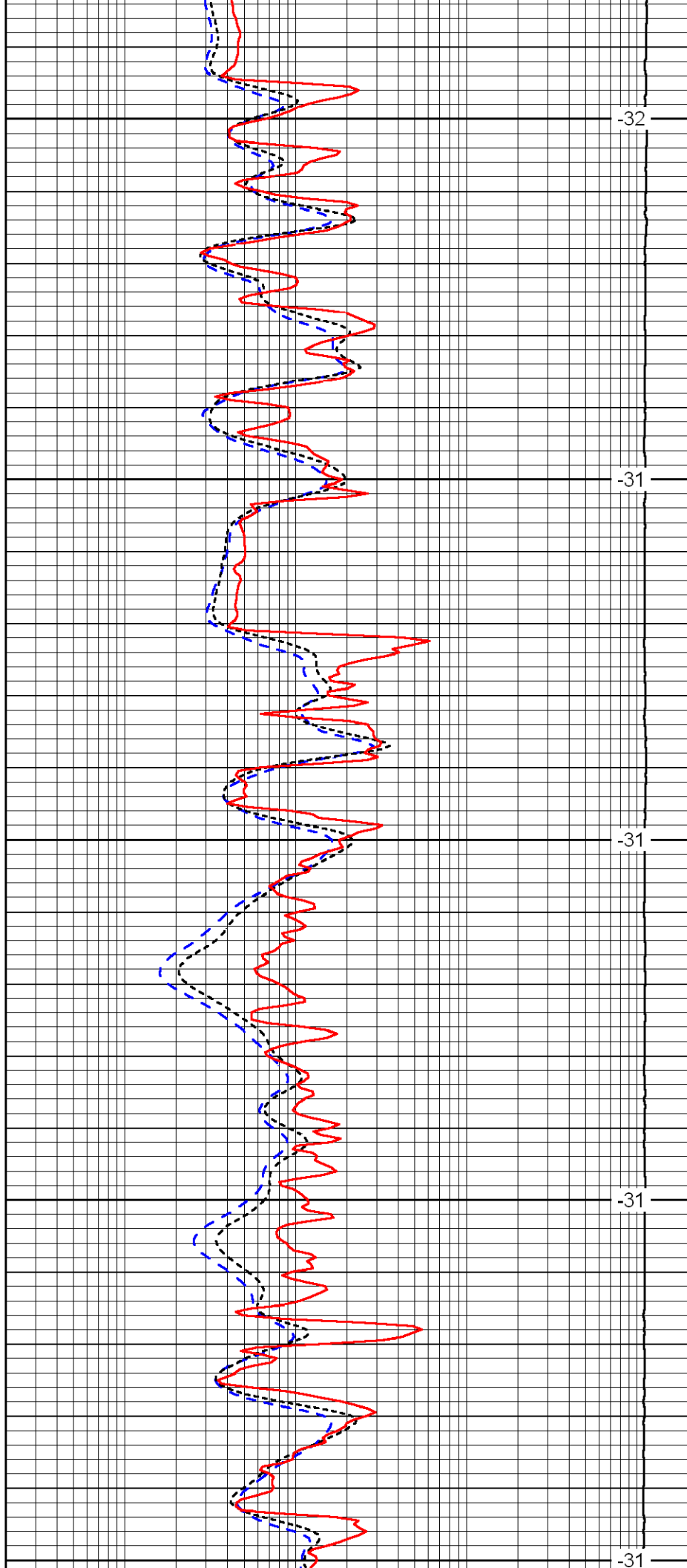
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2950

3000

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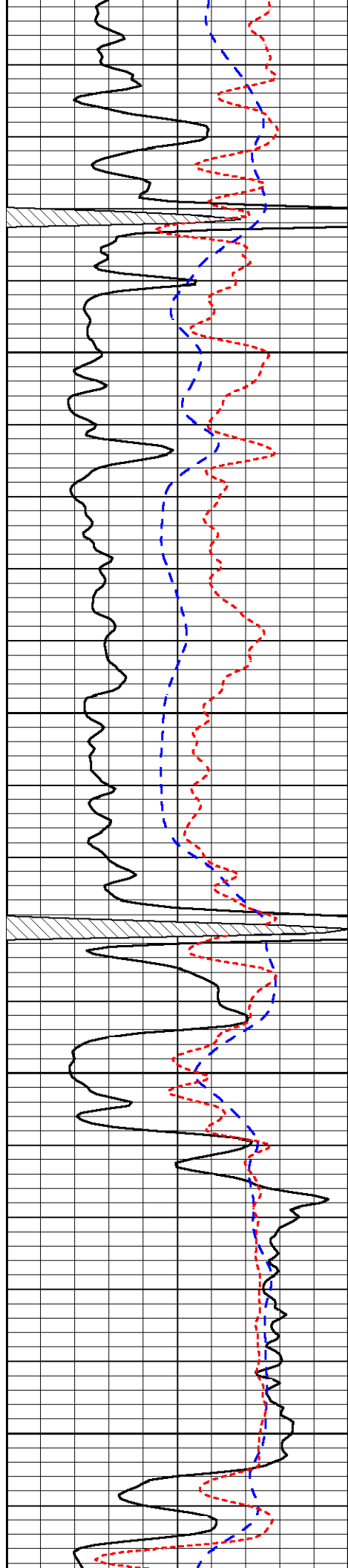
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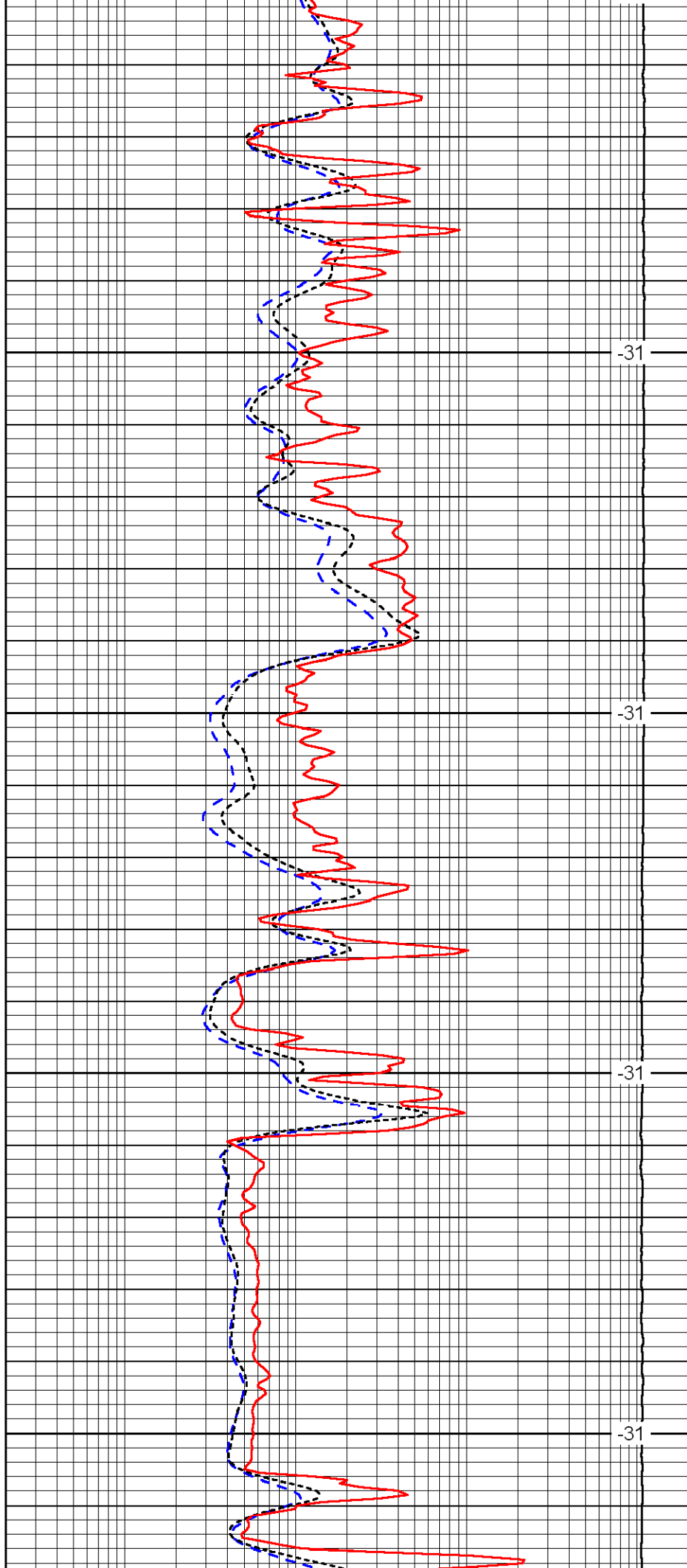


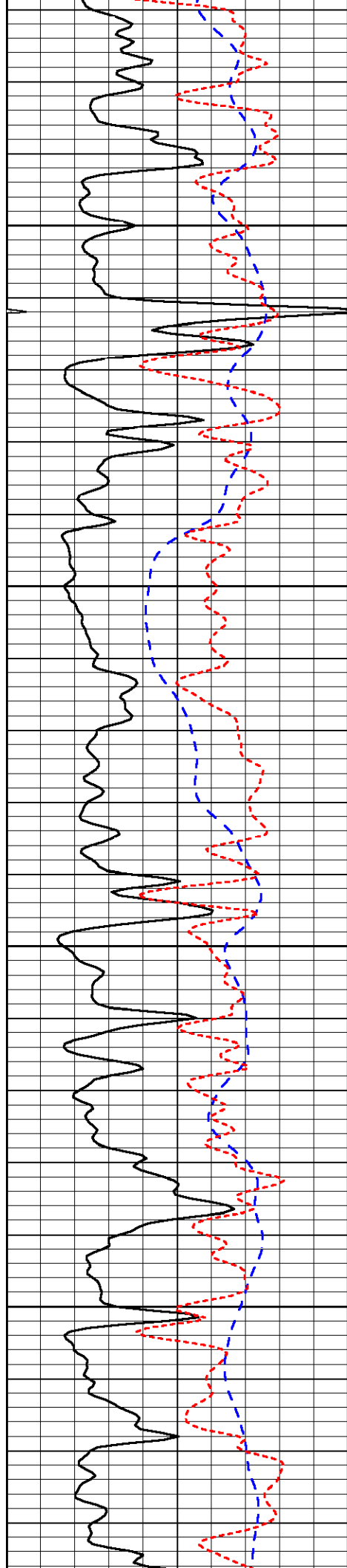
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3300



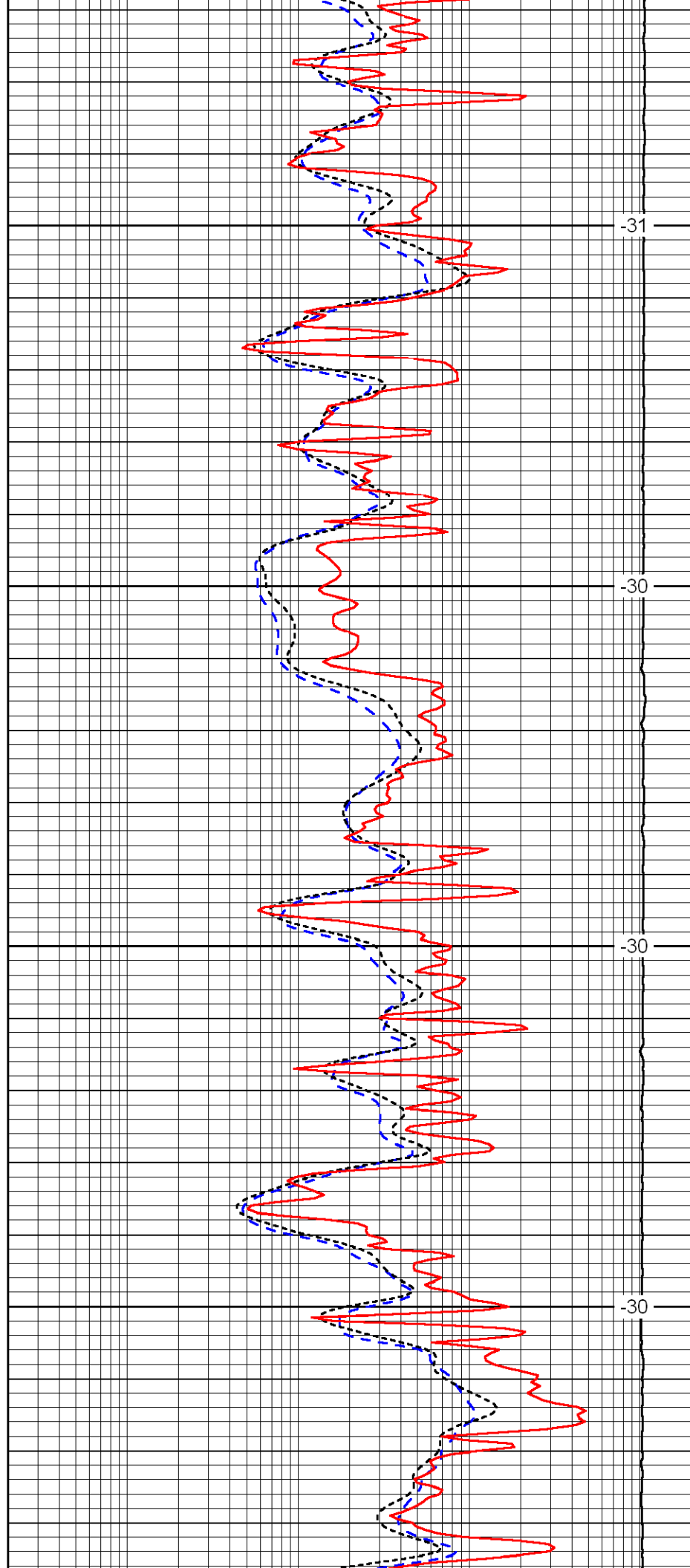


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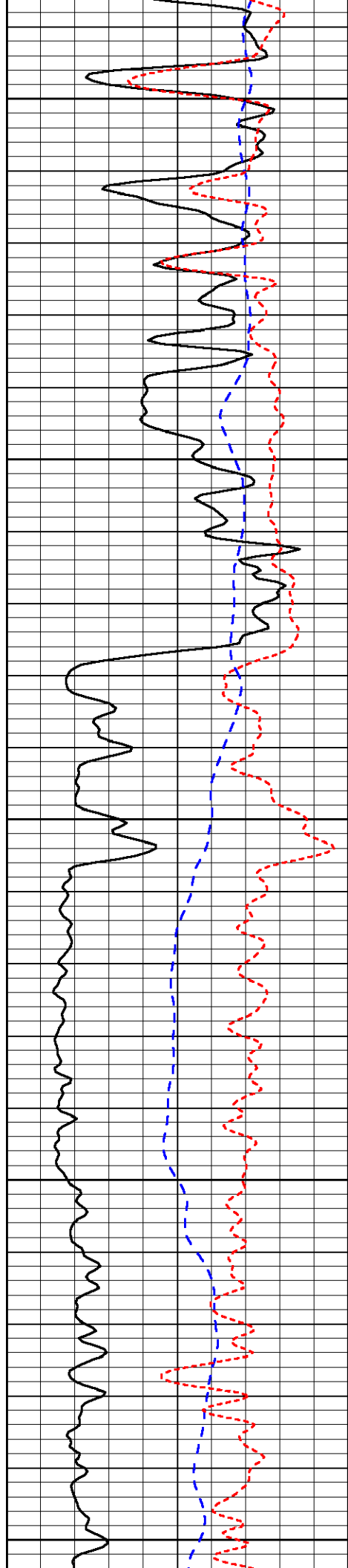


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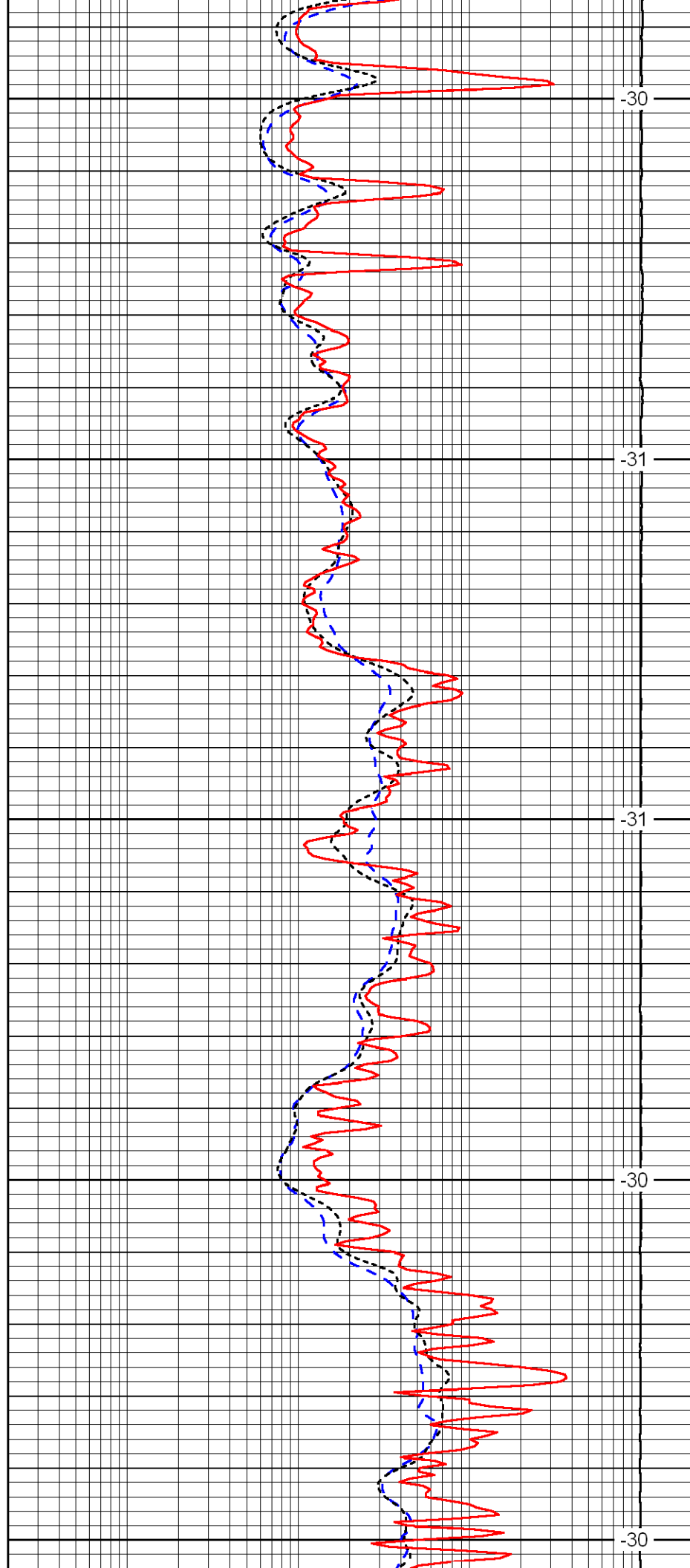
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3700

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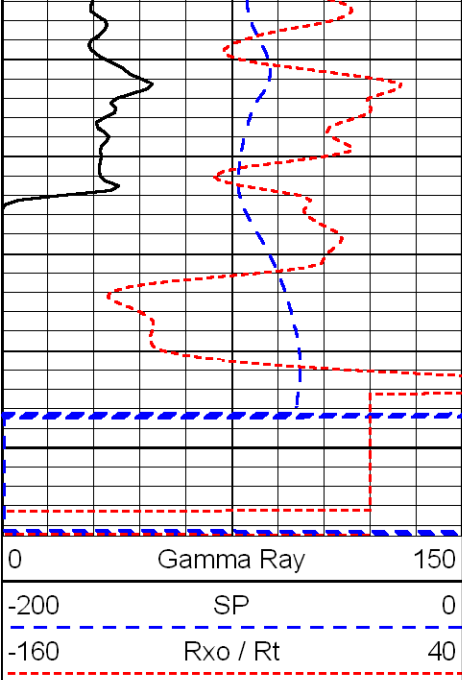
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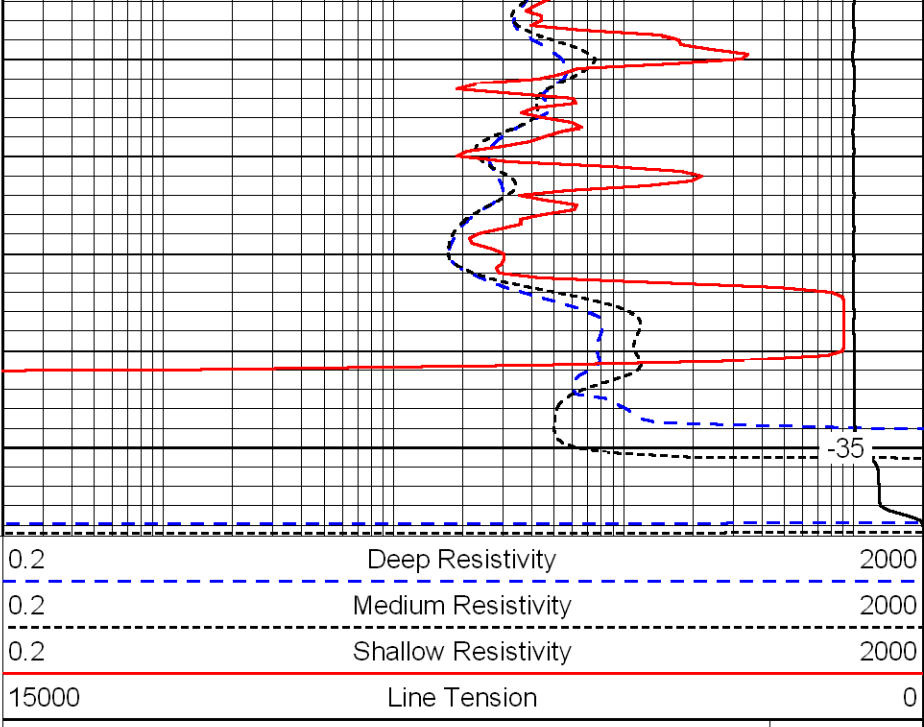
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3800



-35

LSPD