

LOG-TECH



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No. API 15-083-21,577-00-00

Company **Becker Oil Corporation**

Well **Shauvillege No. 1**

Field **Wildcat**

County **Hodgeman** State

Kansas

Location

**S/2 NW NE NW
450' FNL & 1,630' FWL**

Sec: **25**

Twp: **23S**

Rge: **24W**

Other Services
CNL/CDL
BHCS

Permanent Datum Ground Level

Elevation **2373**

Log Measured From Kelly Bushing

5 Ft. Above Perm. Datum

K.B. **2378**
D.F.
G.L. **2373**

Date **11/19/08**

Run Number **One**

Depth Driller **4750**

Depth Logger **4754**

Bottom Logged Interval **4753**

Top Log Interval **300**

Casing Driller **8.625 @ 316**

Casing Logger

Bit Size **7.875**

Type Fluid in Hole **Chemical**

Salinity, ppm CL **6500**

Density / Viscosity **9.1 44**

pH / Fluid Loss **10.5 9.8**

Source of Sample **Flowline**

Rm @ Meas. Temp **.75 @ 54**

Rmf @ Meas. Temp **.56 @ 54**

Rmc @ Meas. Temp **1.01 @ 54**

Source of Rmf / Rmc **Charts**

Rm @ BHT **.46 @ 126**

Operating Rig Time **3.5 Hours**

Max Rec. Temp. F **126**

Equipment Number **17**

Location **Hays**

Recorded By **M. Garrison**

Witnessed By **Clyde Becker**

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

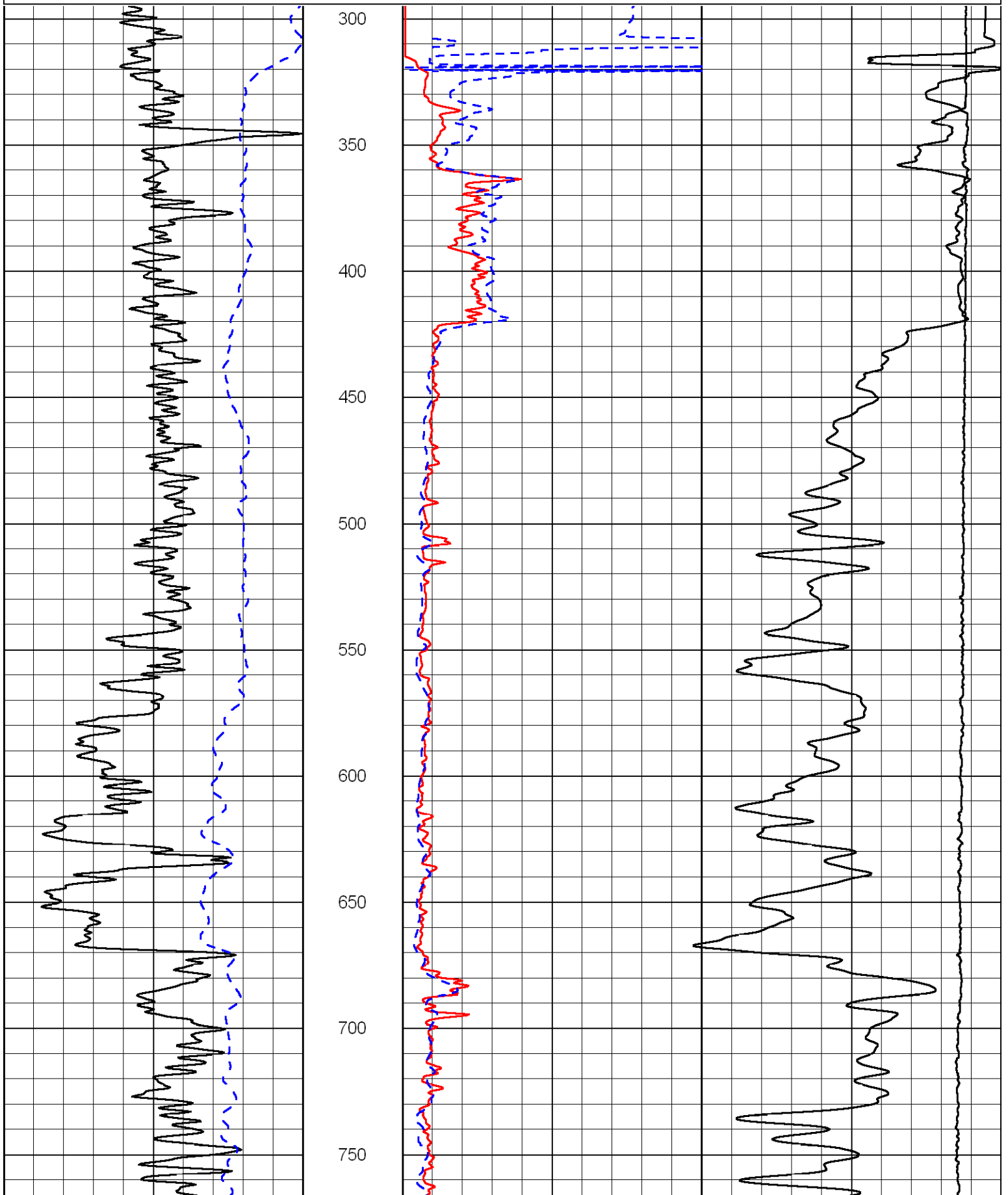
Thank you for using Log-Tech, Inc.
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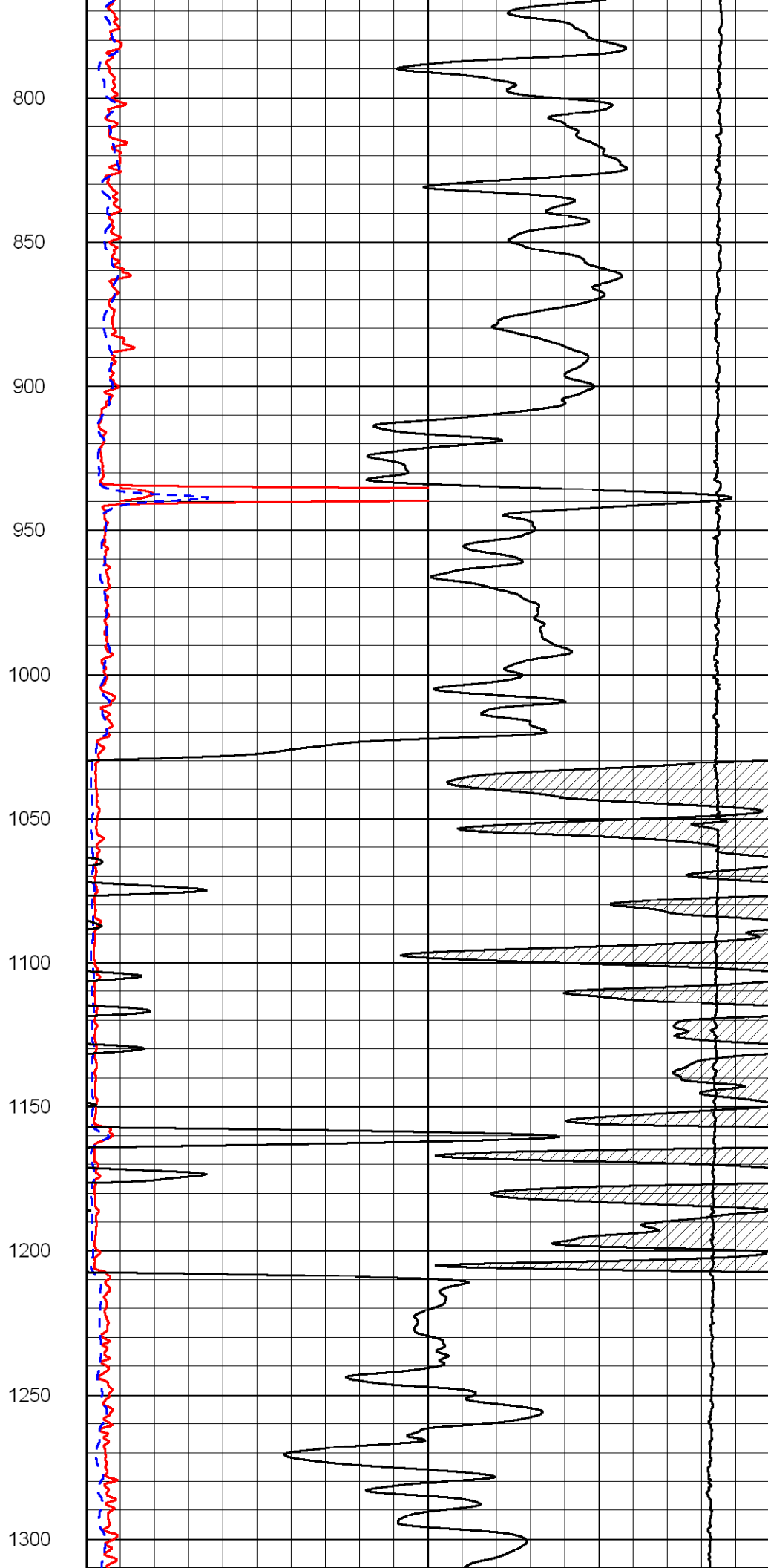
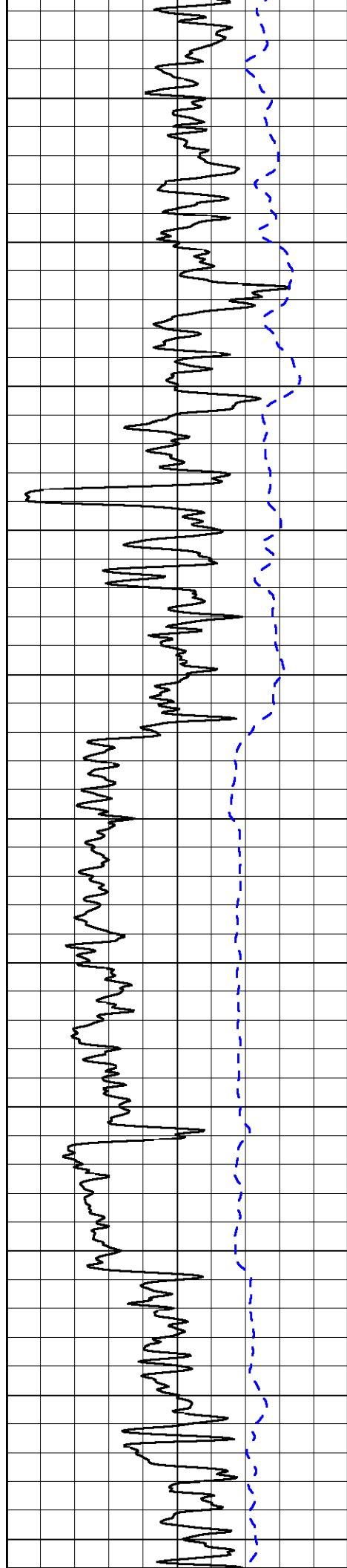
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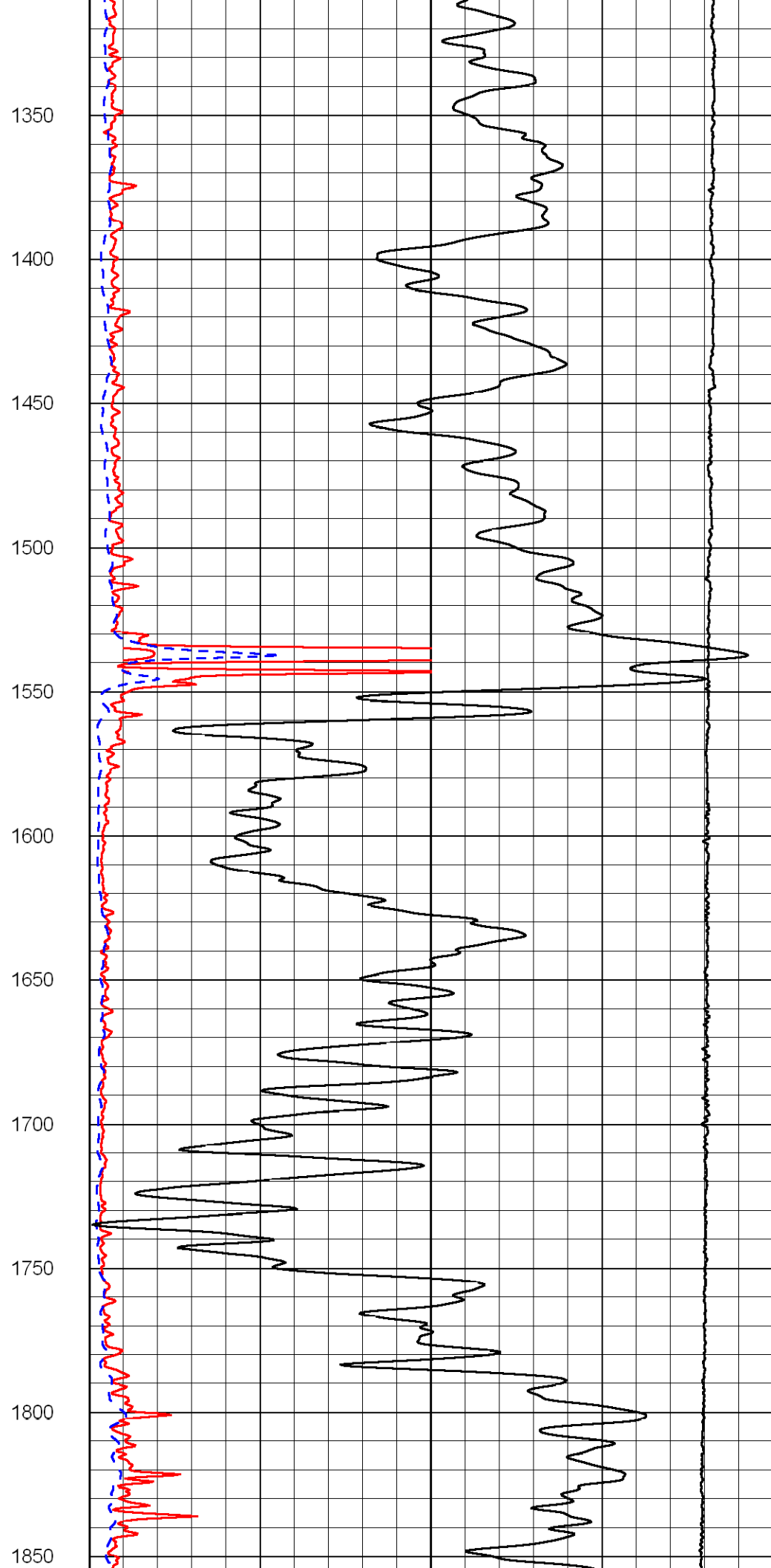
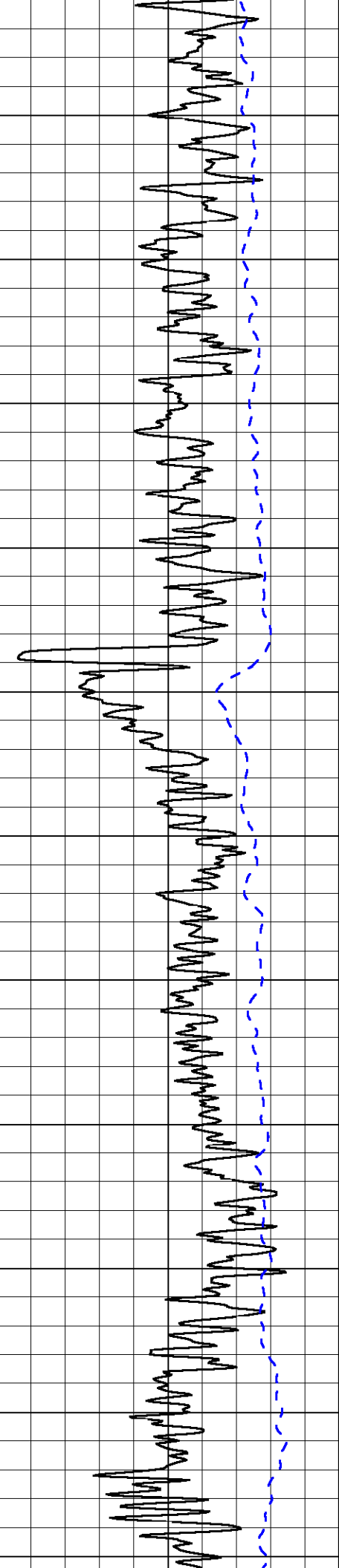
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Dataset Pathname: dil/bekrstck
Presentation Format: dil2in
Dataset Creation: Thu Nov 20 02:03:40 2008
Charted by: Depth in Feet scaled 1:600

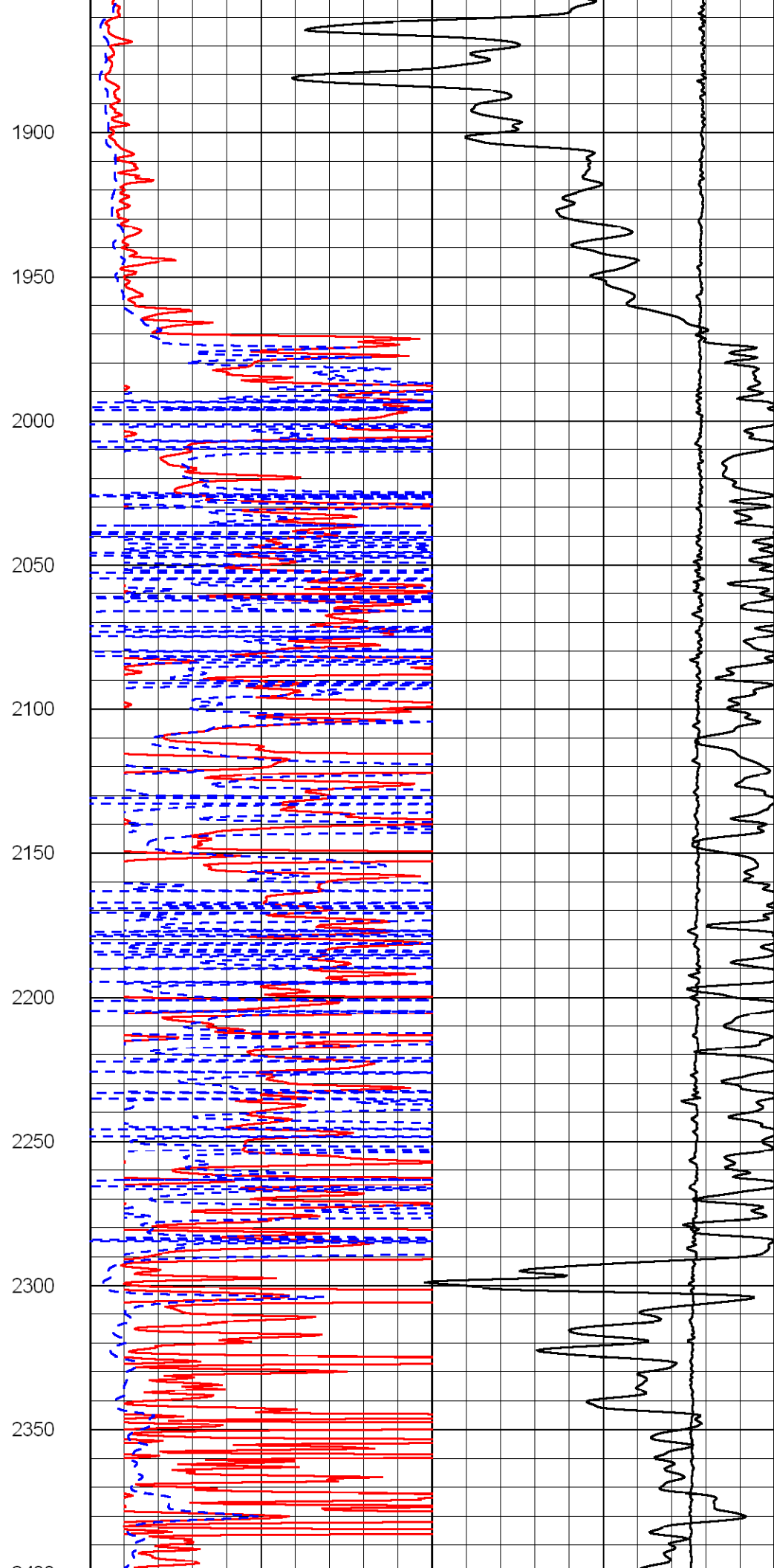
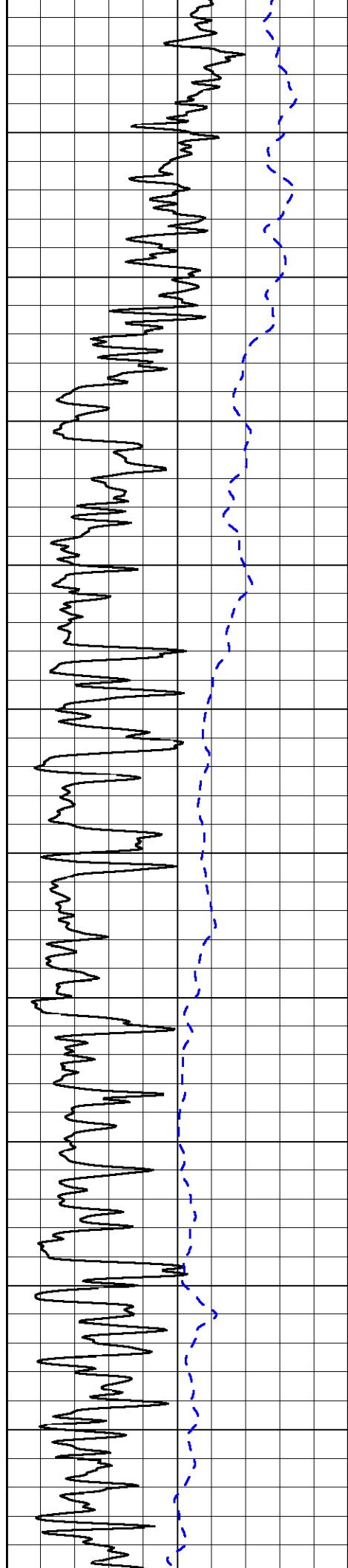
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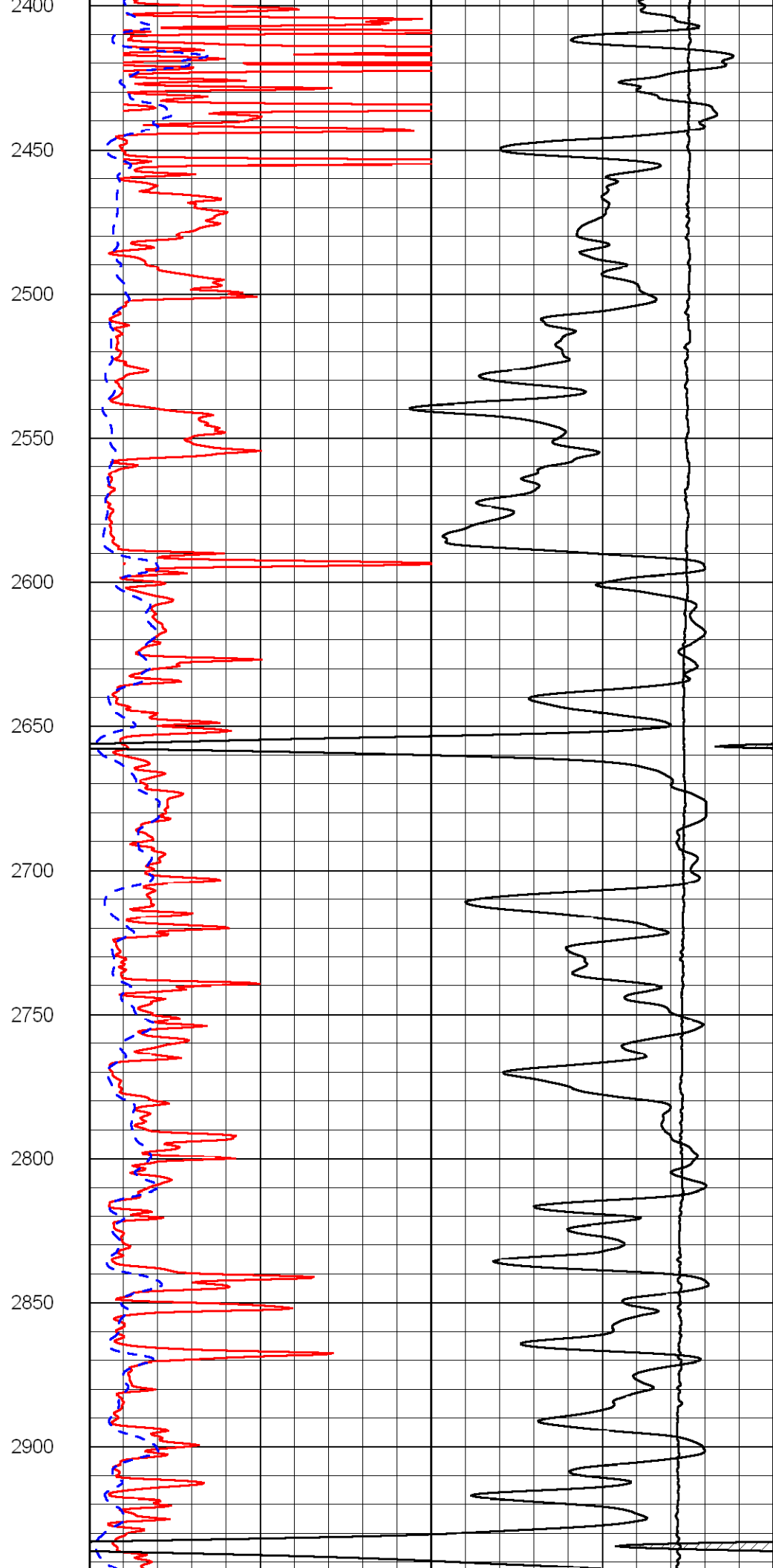
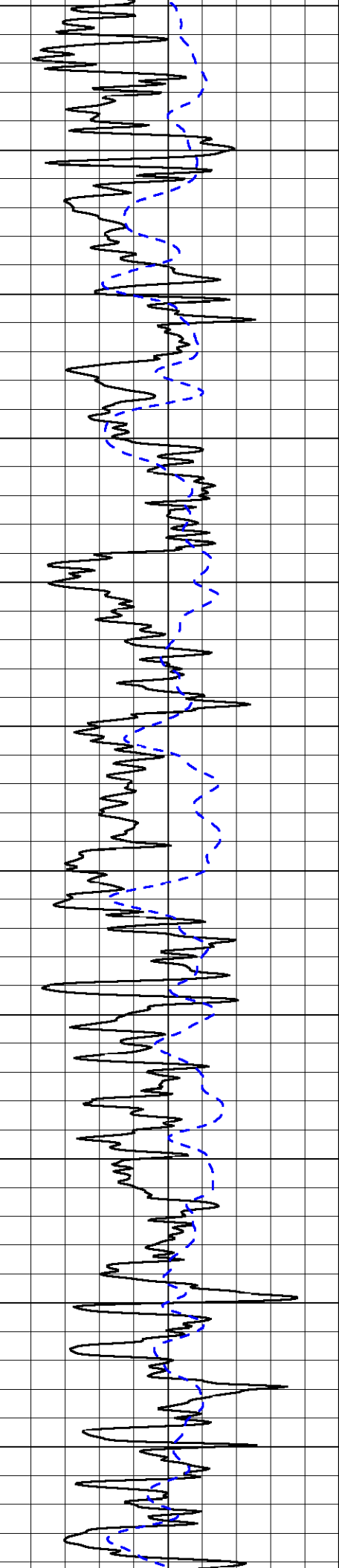
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0	Deep Resistivity	50
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15000	Line Tension	0
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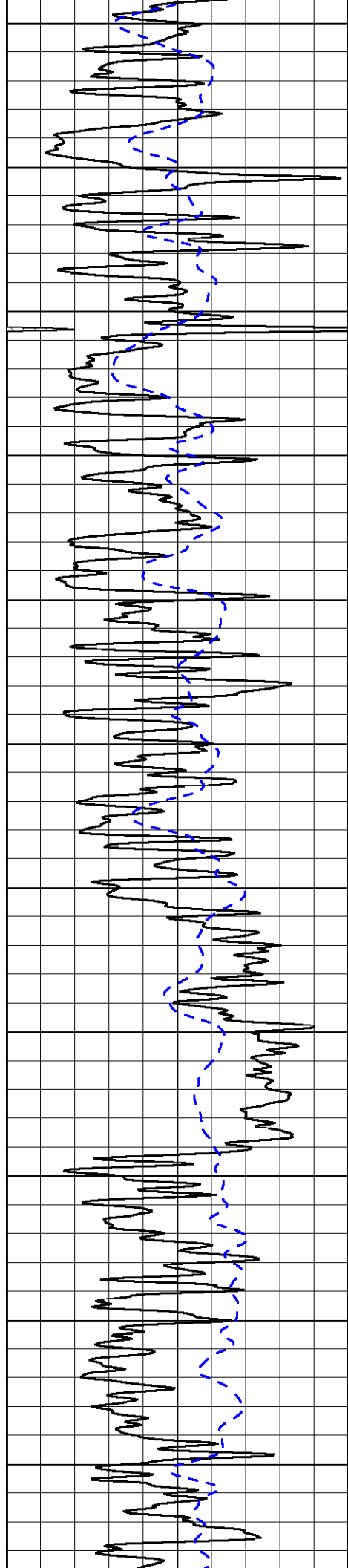












2950

3000

3050

3100

3150

3200

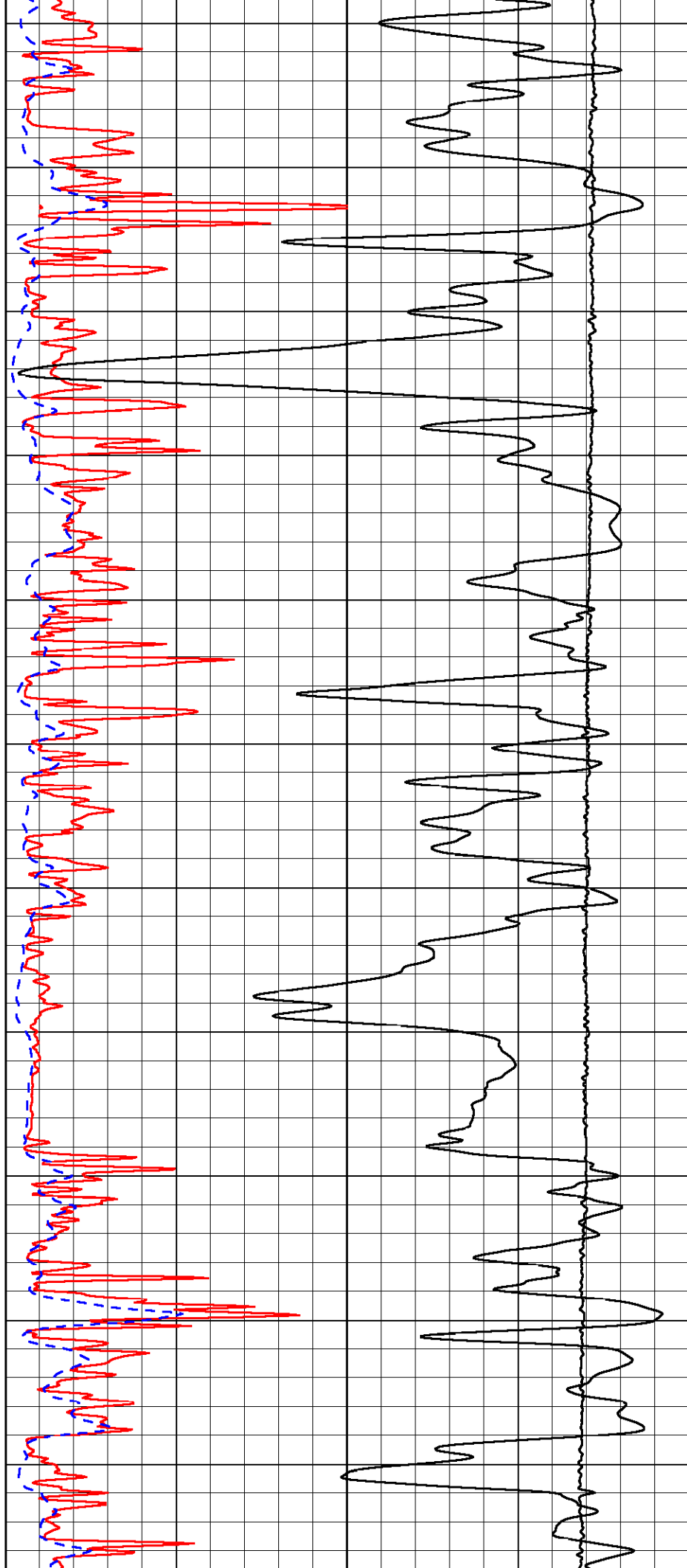
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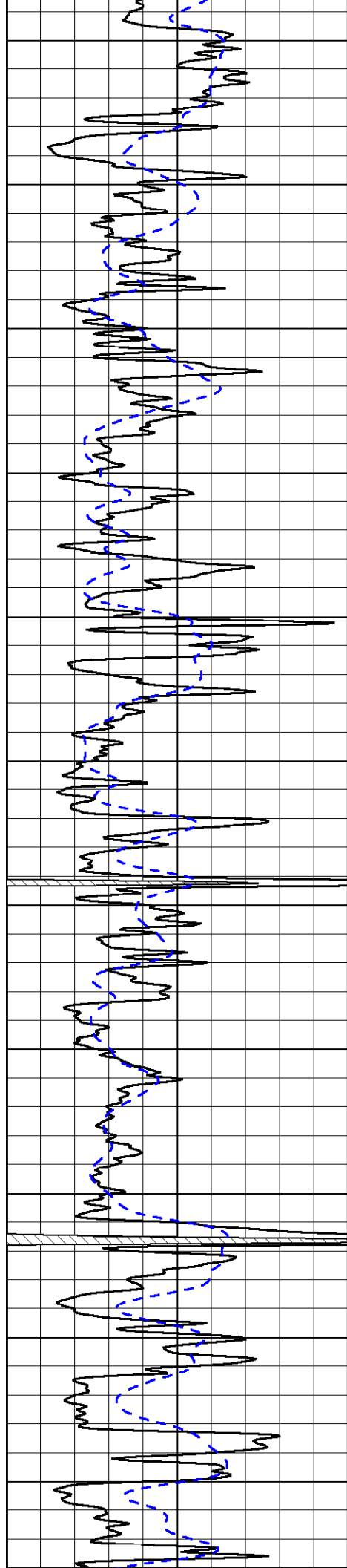
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3350

3400

3450





3500

3550

3600

3650

3700

3750

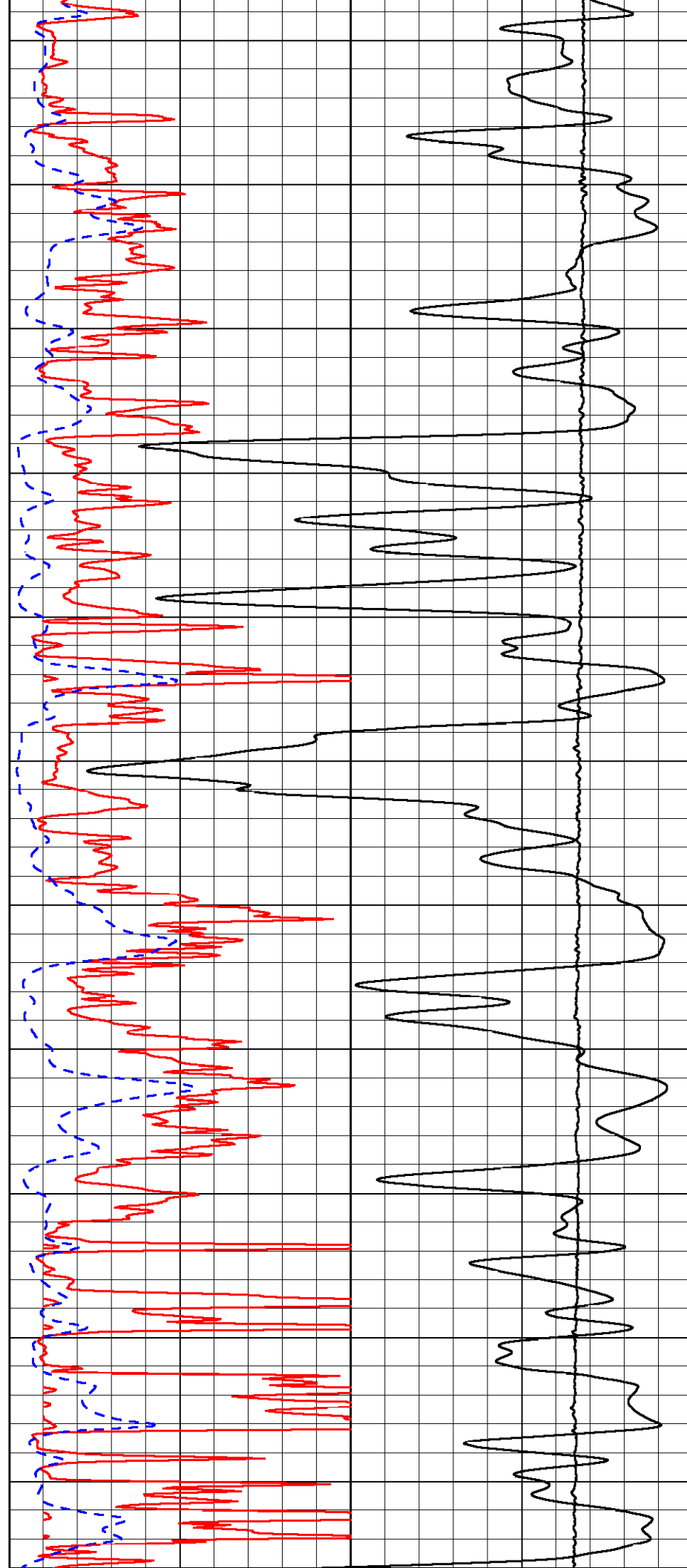
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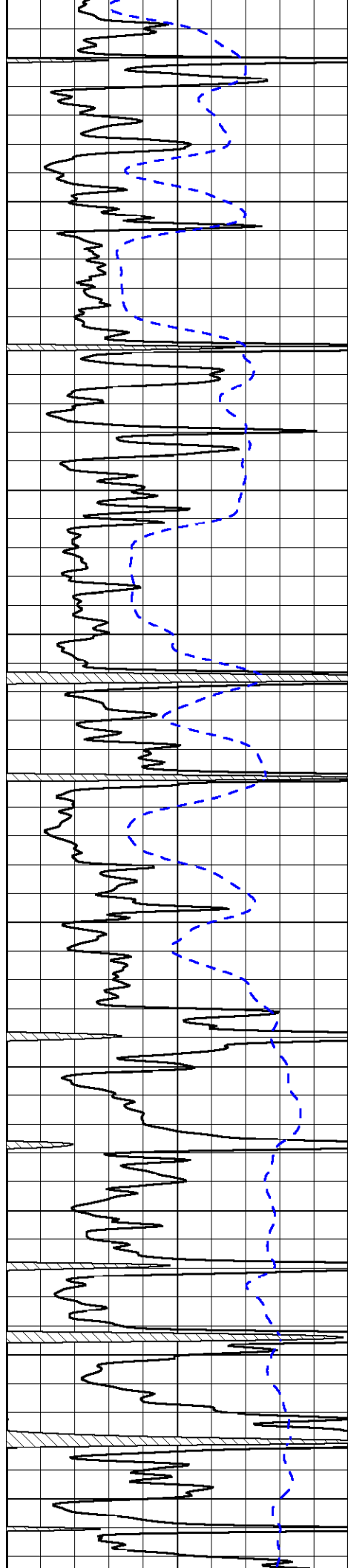
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3900

3950

4000





4050

4100

4150

4200

4250

4300

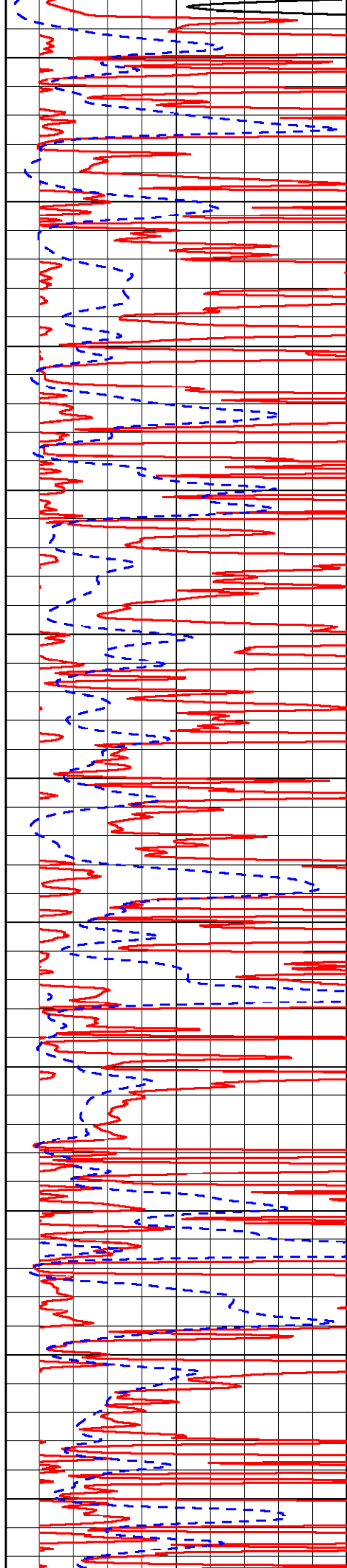
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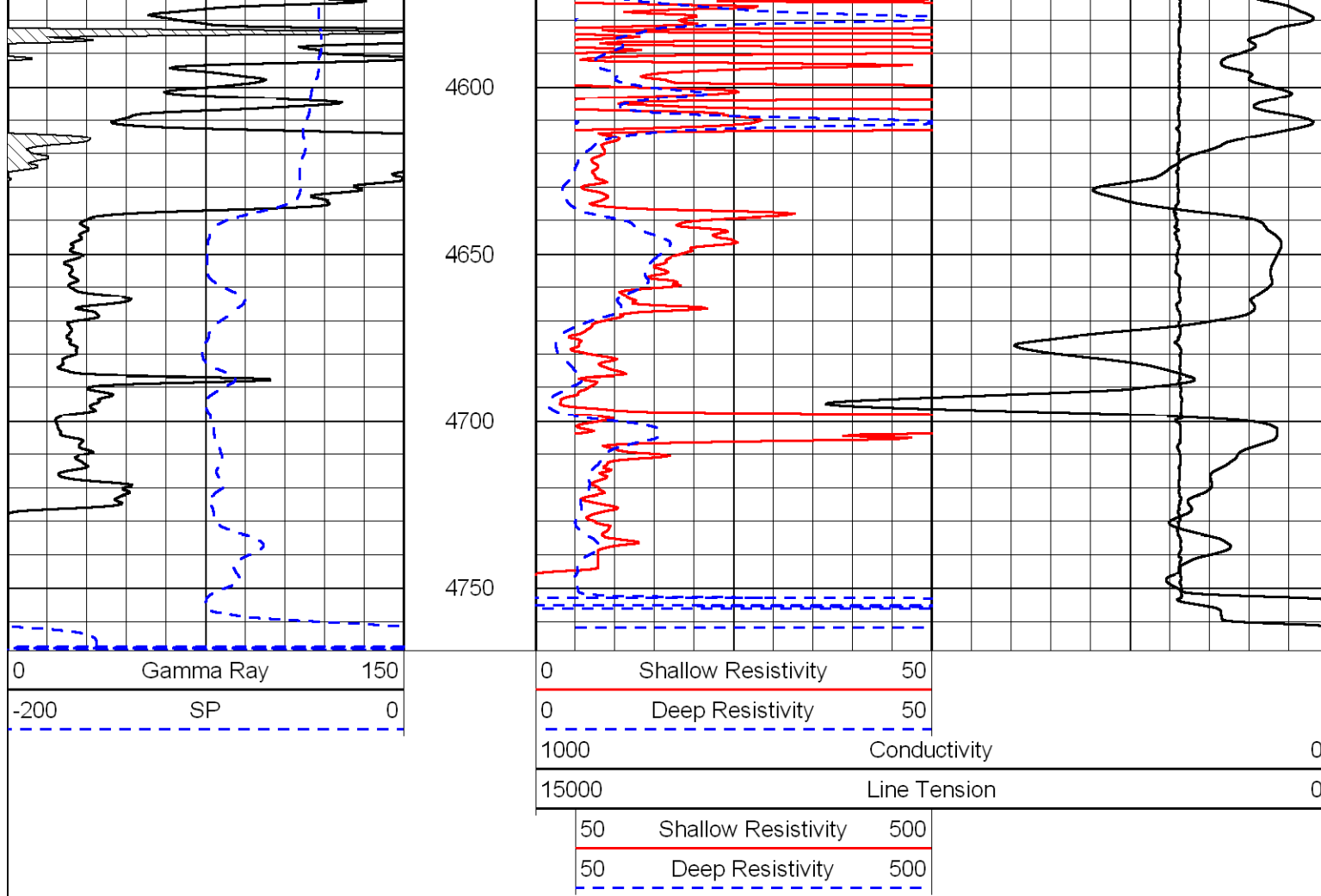
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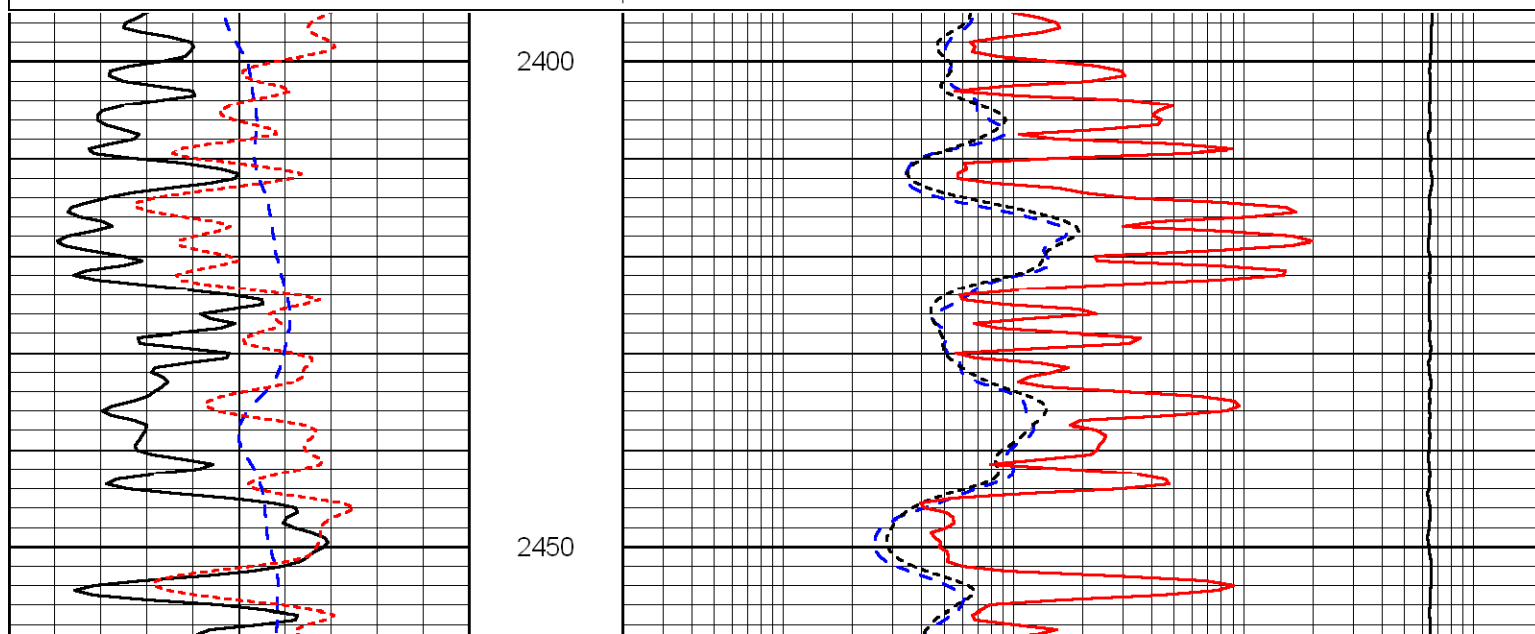
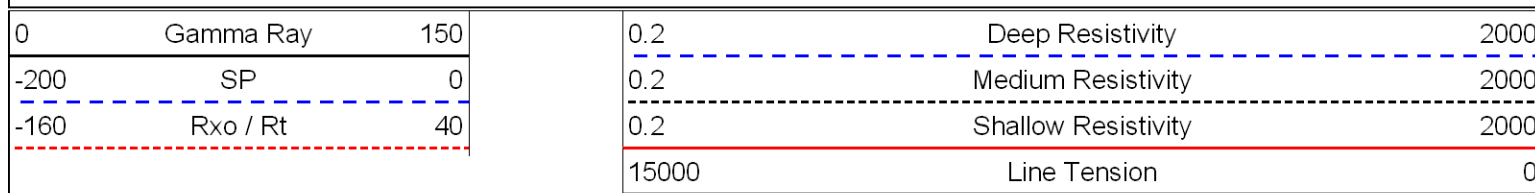
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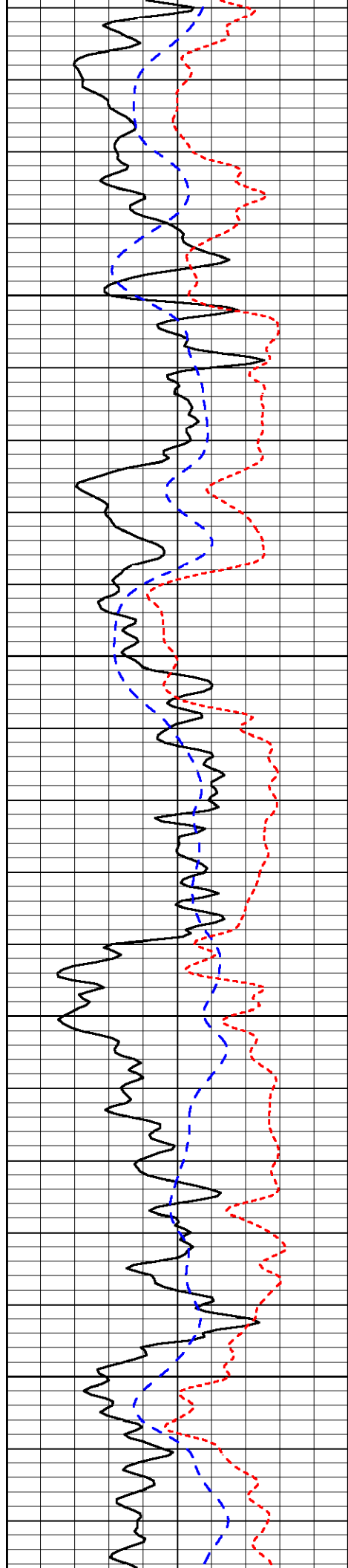
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Presentation Format: dil
Dataset Creation: Thu Nov 20 02:03:40 2008
Charted by: Depth in Feet scaled 1:240



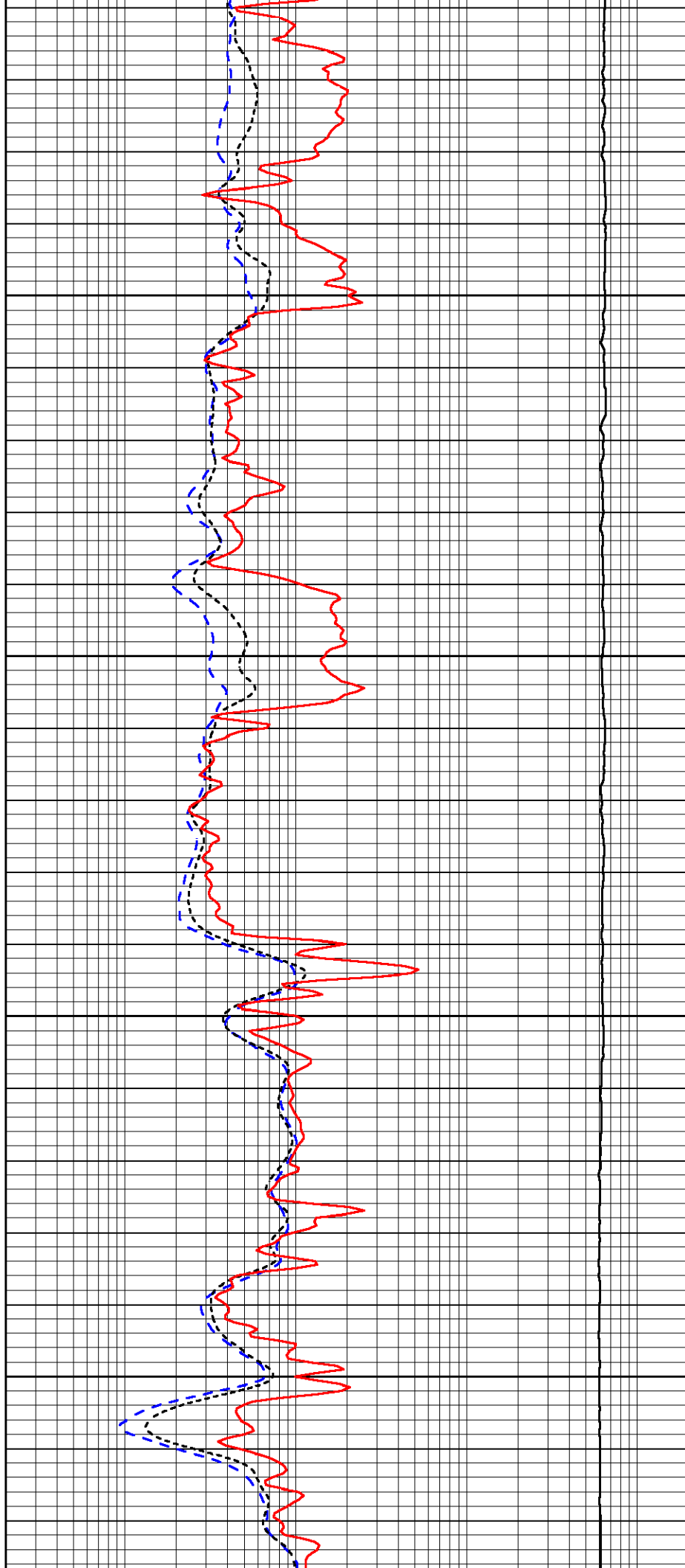


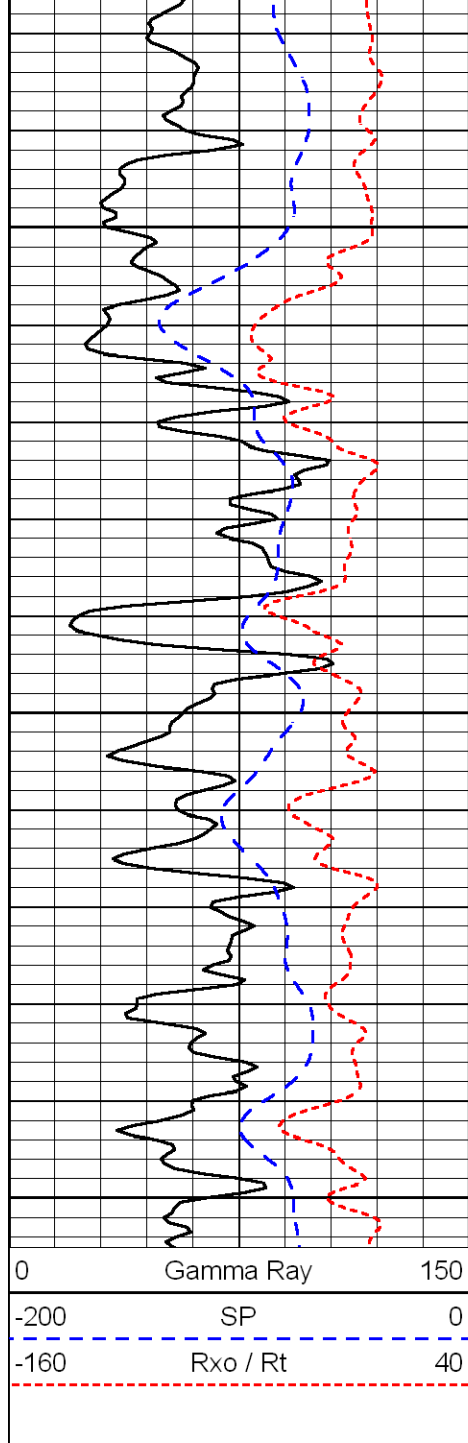
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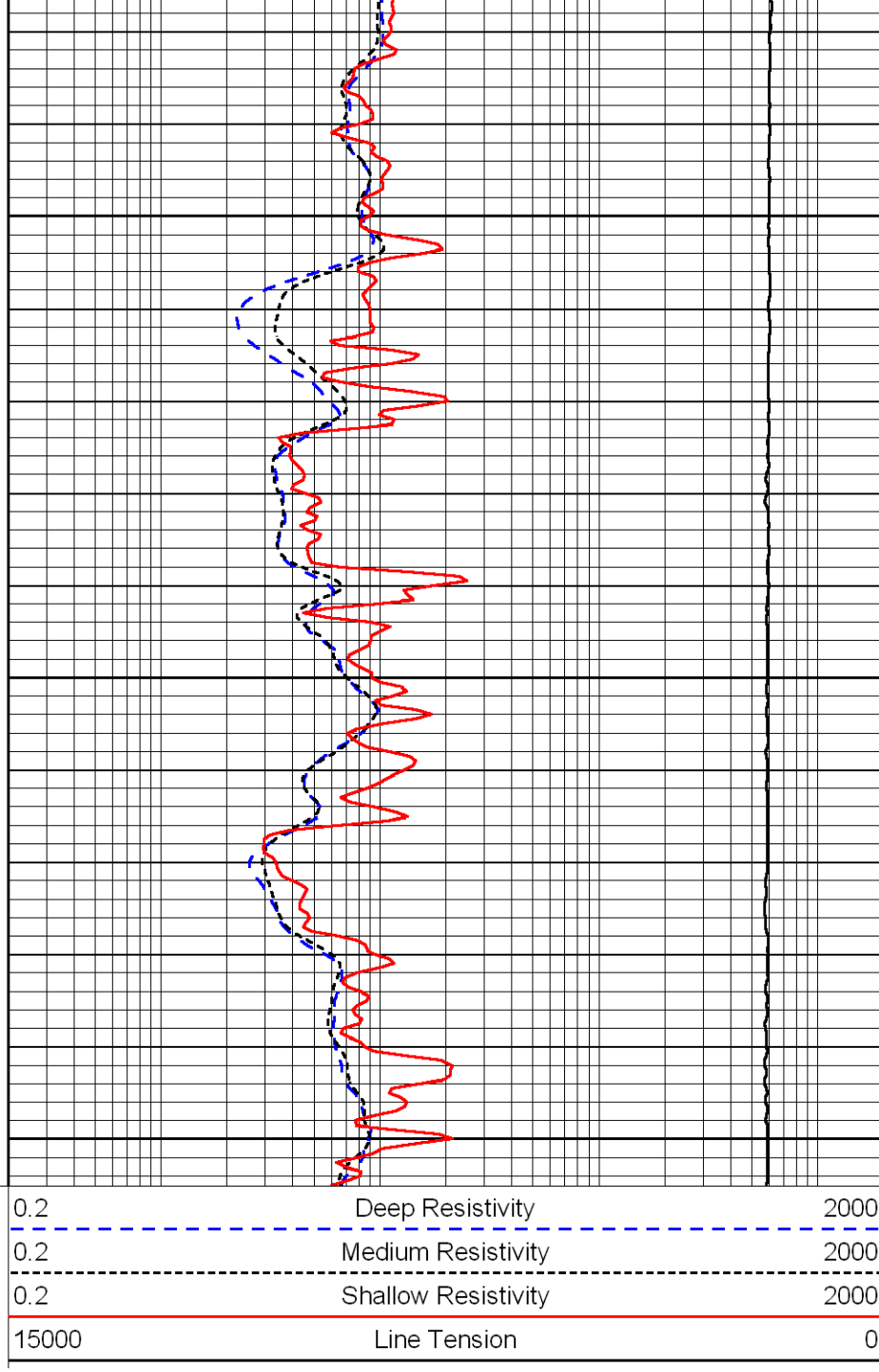




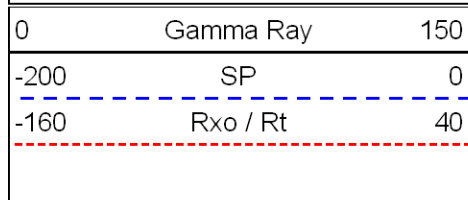
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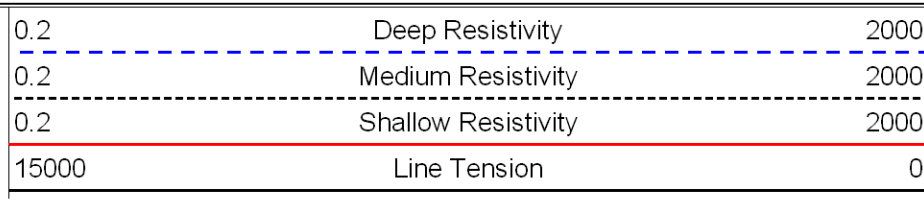
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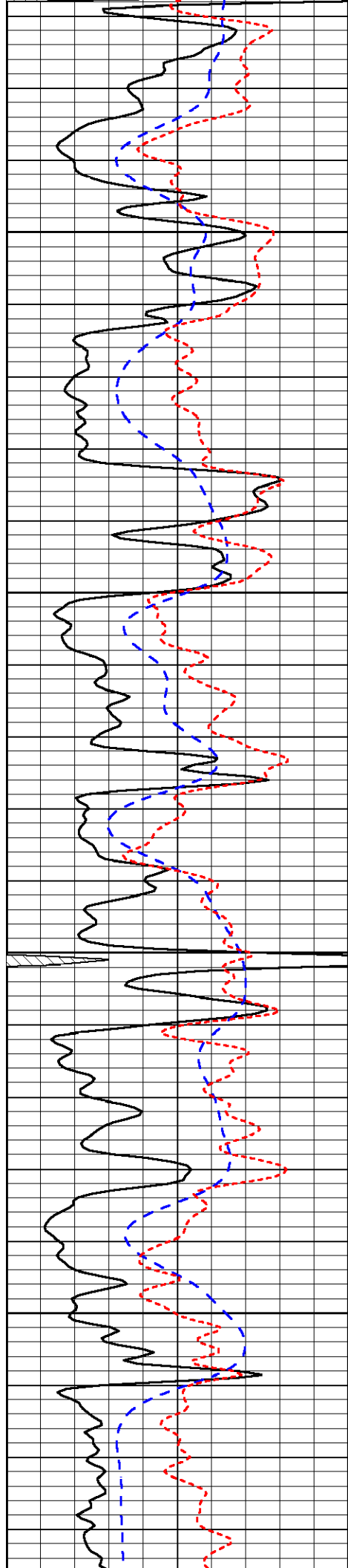


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3900



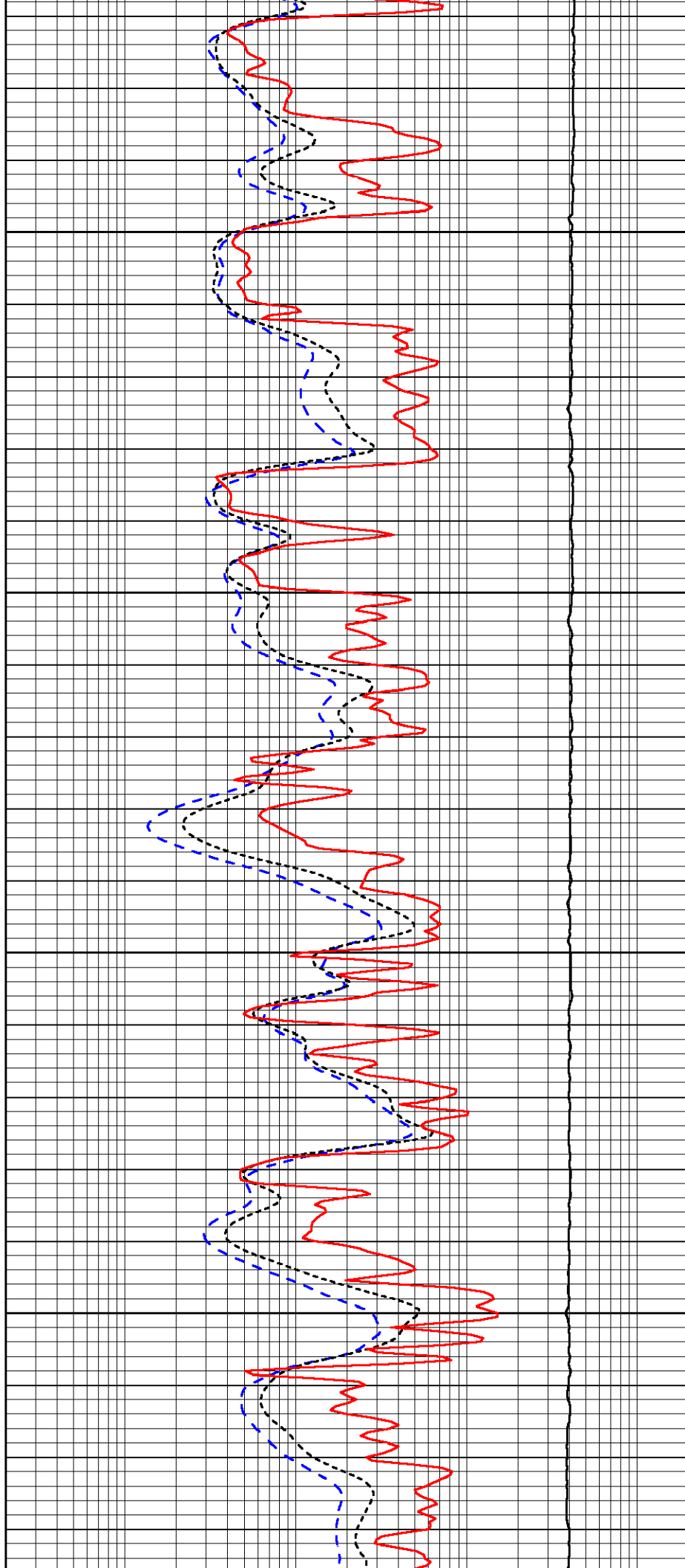


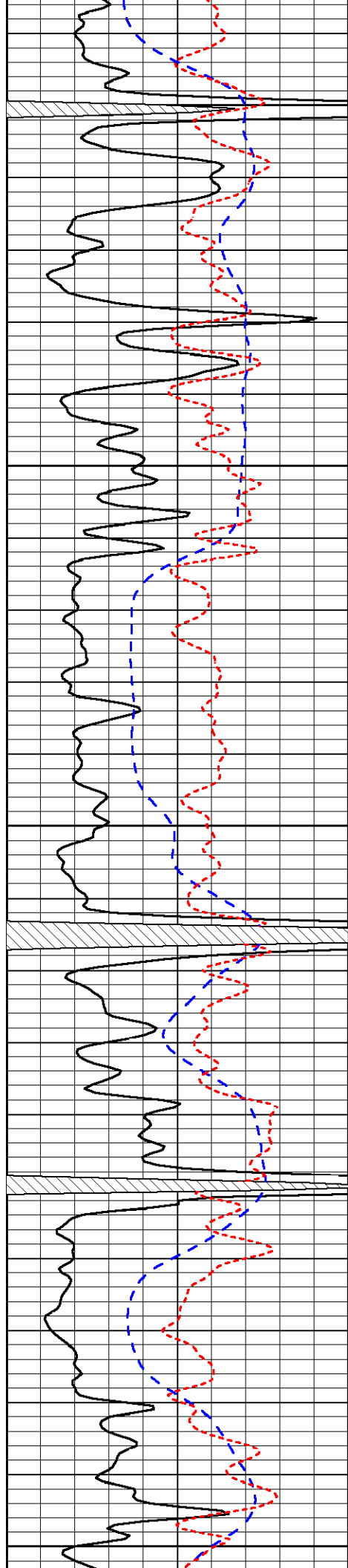
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4100





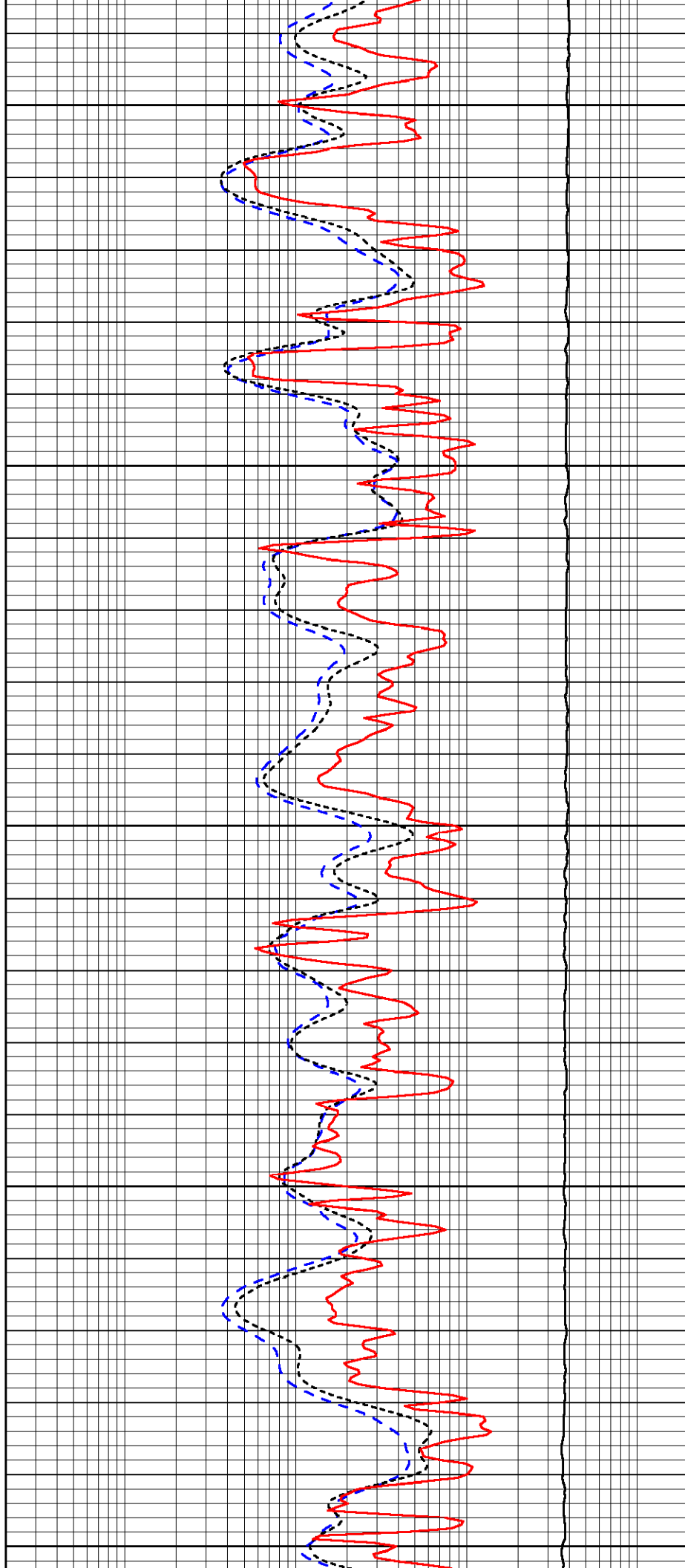
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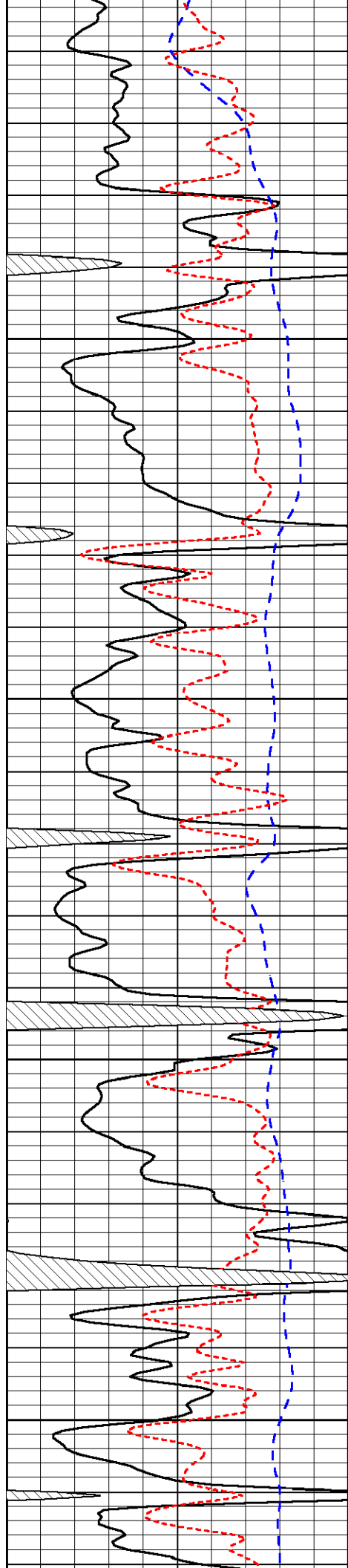
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4250

4300

4350



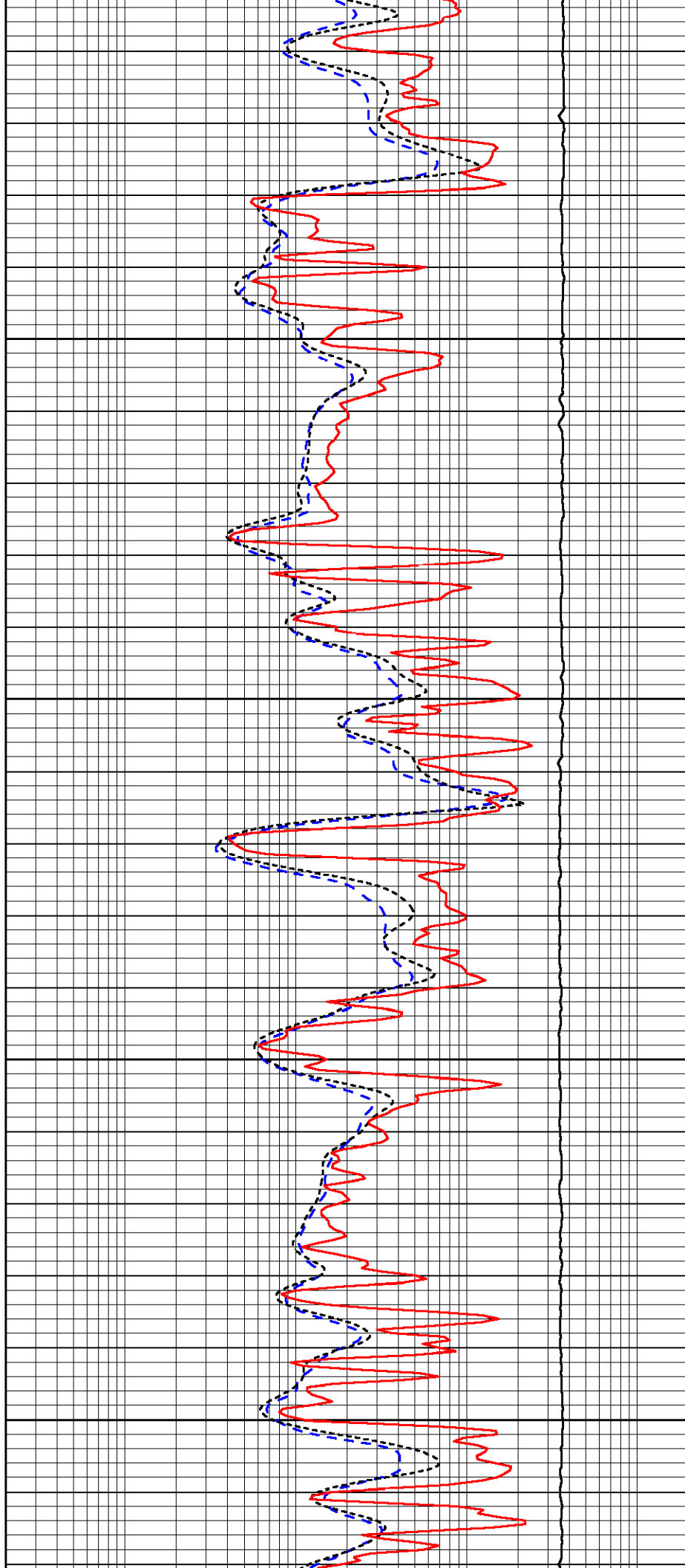


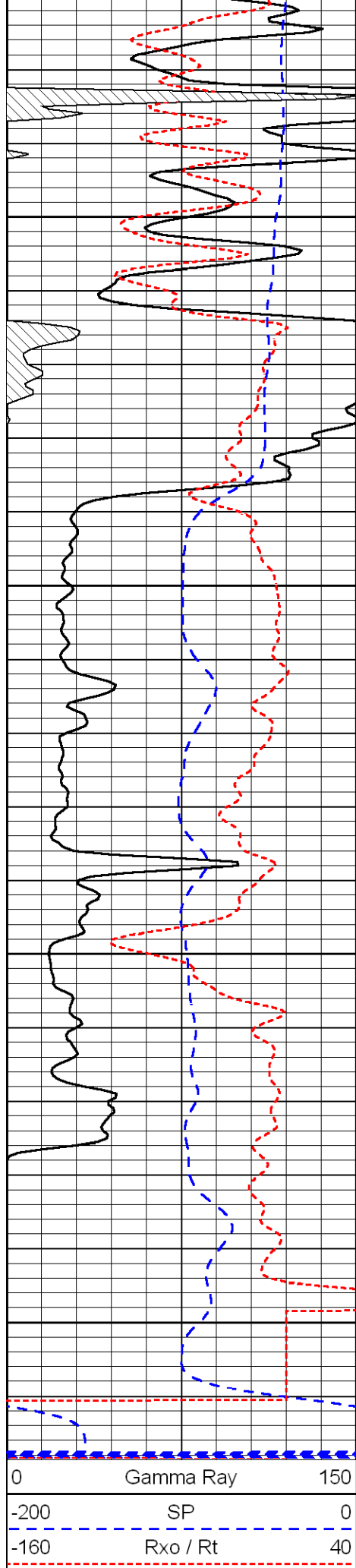
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4500

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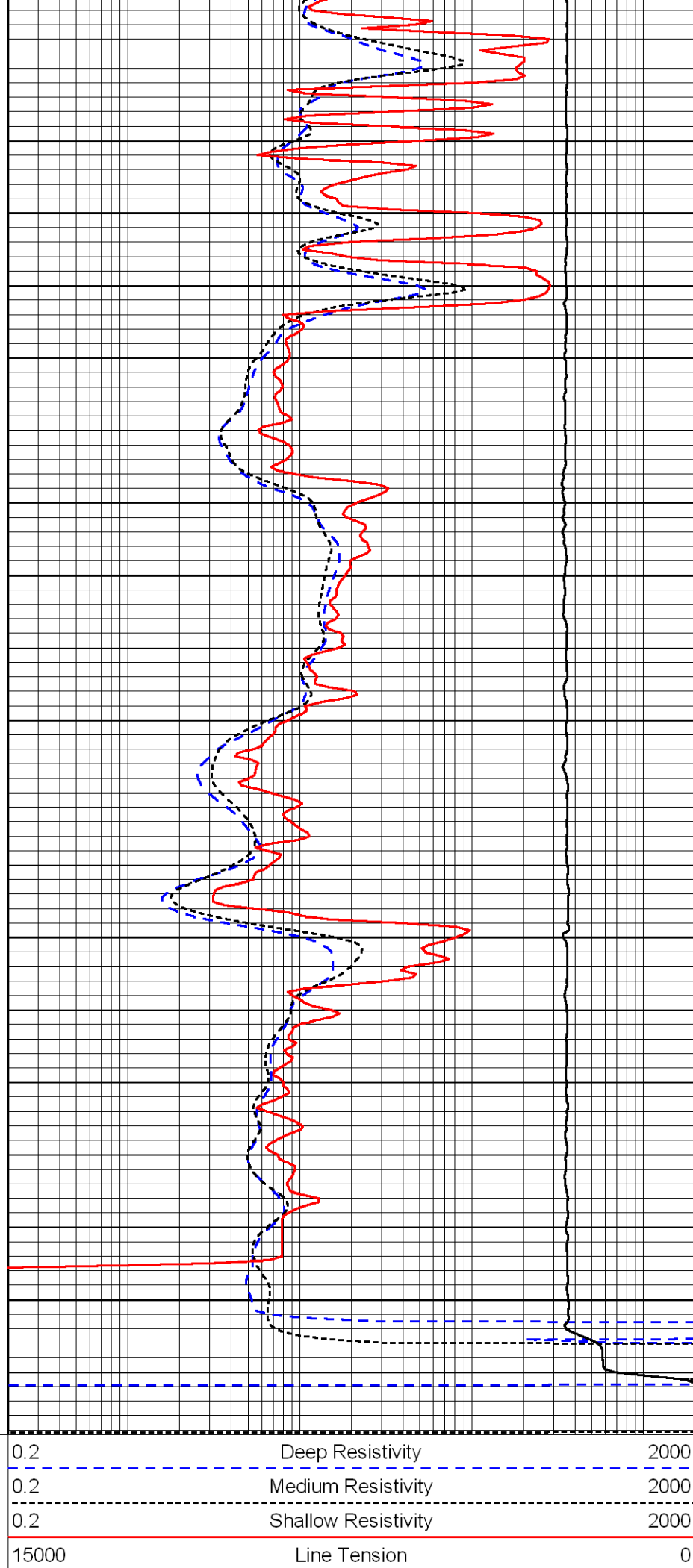
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4650

4700

4750

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-200	SP	0
-160	Rxo / Rt	40



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

