LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-009-25,267-00-00

Company Samuel Gary Jr. and Associates, Inc.

Well Jacobs No. 2-26

Field Wildcat

County Barton State Kansas

Location 2250' FSL & 2000' FWL

Sec: 36 Twp: 17 S Rge: 13 W

Other Services
CNL/CDL
MEL/BHCS

Elevation
K.B. 1820
D.F.
G.L. 1811

Permanent Datum	Ground Level	Elevation 1811	
Log Measured From	Kelly Bushing	9 Ft. Above Perm. Datum	
Drilling Measured From	Kelly Bushing		
Date		10/25/2008	
Run Number		One	
Depth Driller		3440	
Depth Logger		3442	
Bottom Logged Interval		3441	
Top Log Interval		700	
Casing Driller		8.625 @ 723	
Casing Logger		724	
Bit Size		7.875	
Type Fluid in Hole		Chemical	
Salinity,ppm CL		4,000	
Density / Viscosity		9.2 / 45	
pH / Fluid Loss		9.0 / 8.0	
Source of Sample		Flowline	
Rm @ Meas. Temp		1.4 @ 55	
Rmf @ Meas. Temp		1.05 @ 55	
Rmc @ Meas. Temp		1.89 @ 55	
Source of Rmf / Rmc		Charts	
Rm @ BHT		.68 @ 112	
Operating Rig Time		5 Hours	
Max Rec. Temp. F		112	
Equipment Number		15	
Location		Hays	
Recorded By		K. Bange	
Witnessed By		Justin Carter	

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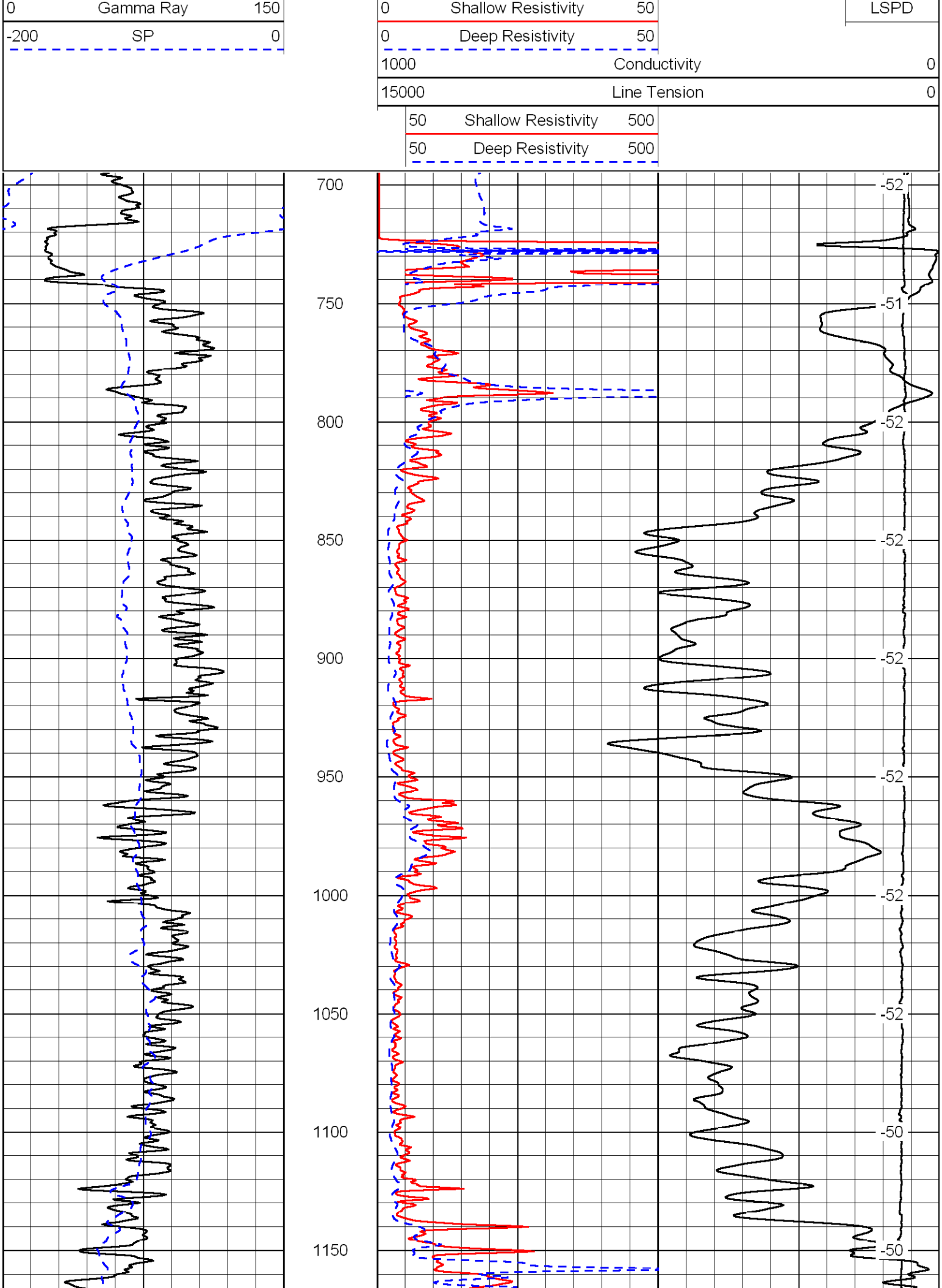
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

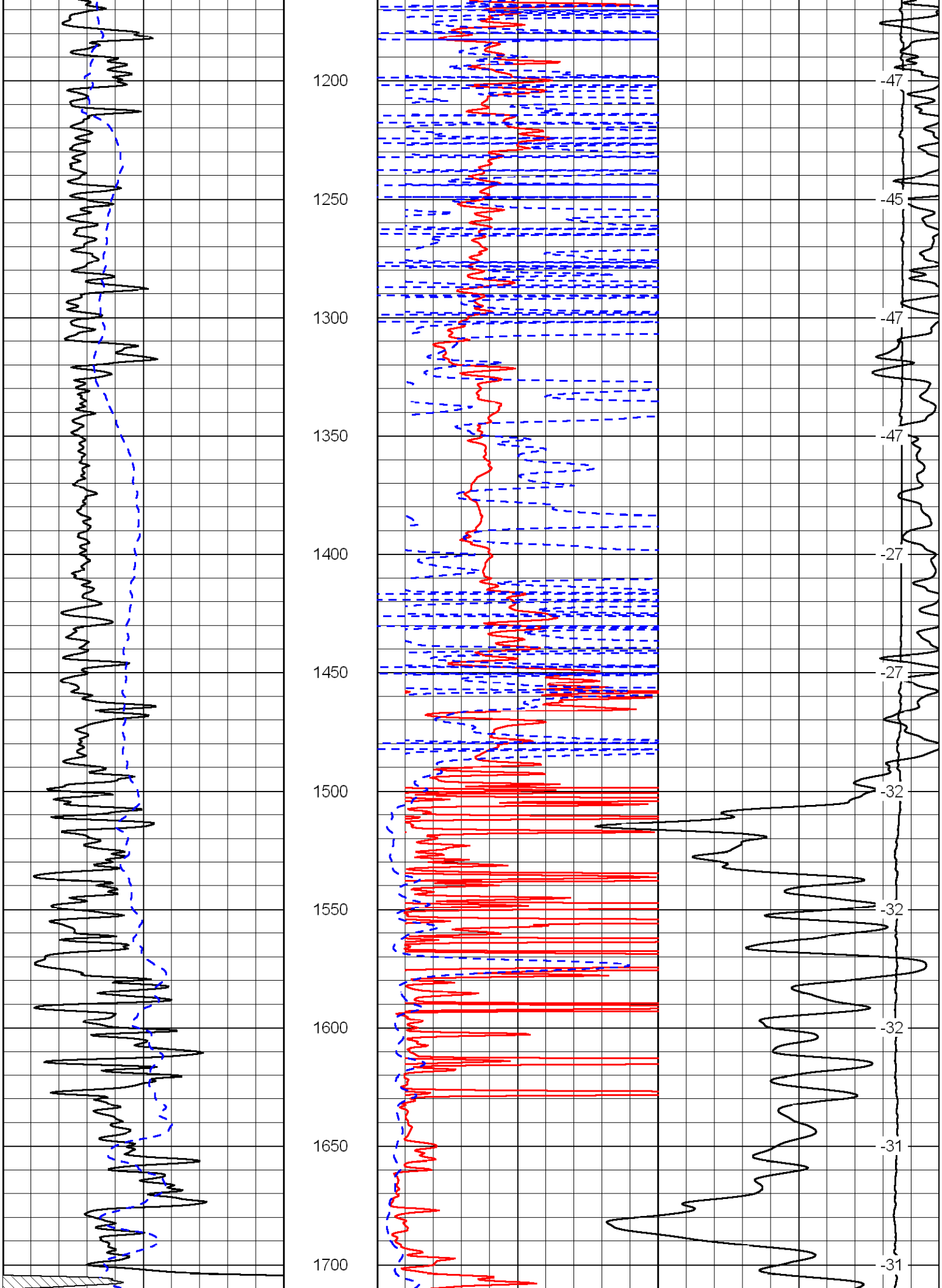
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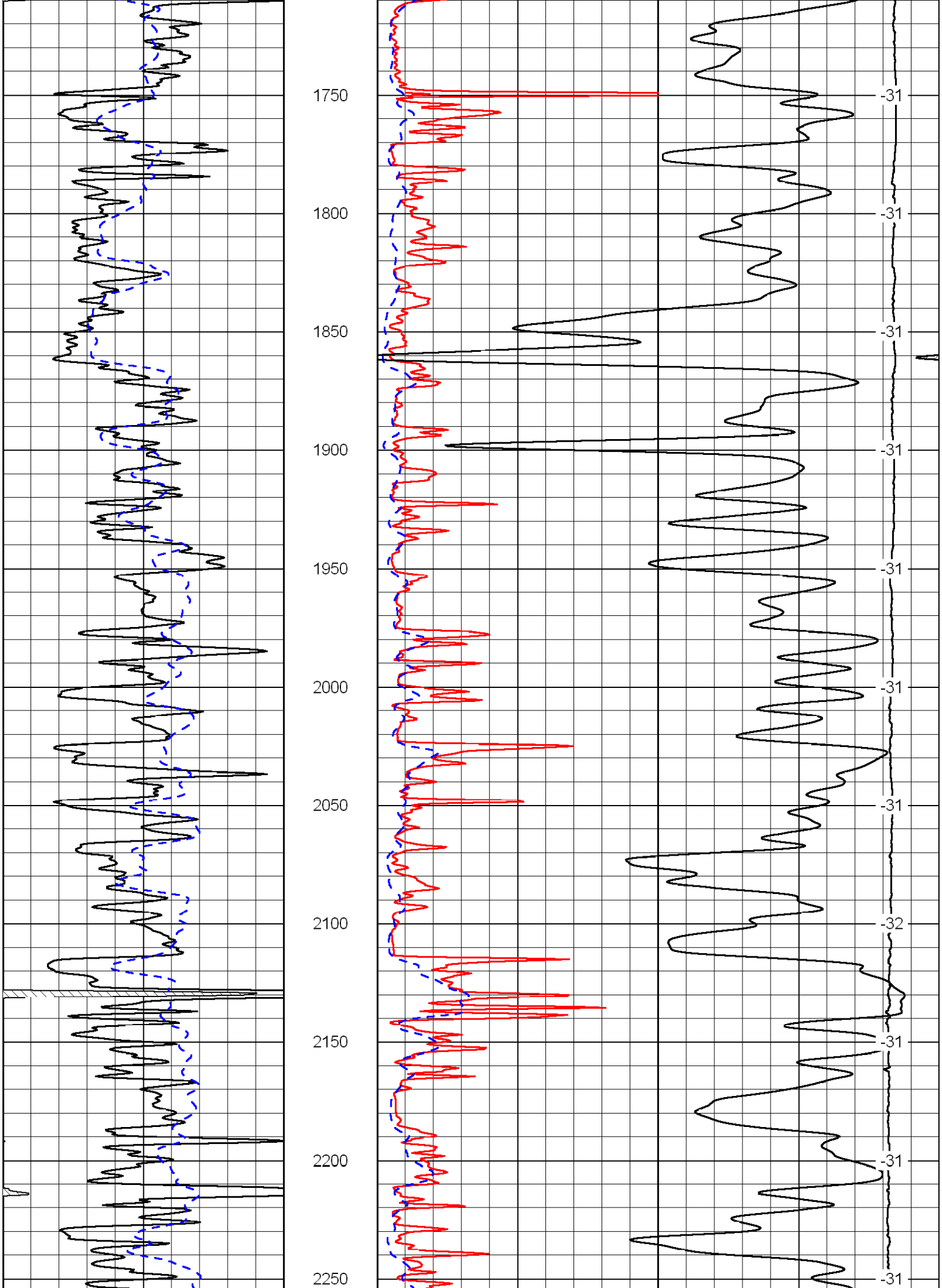
Thank you for using Log-Tech, Inc.
(785) 625-3858

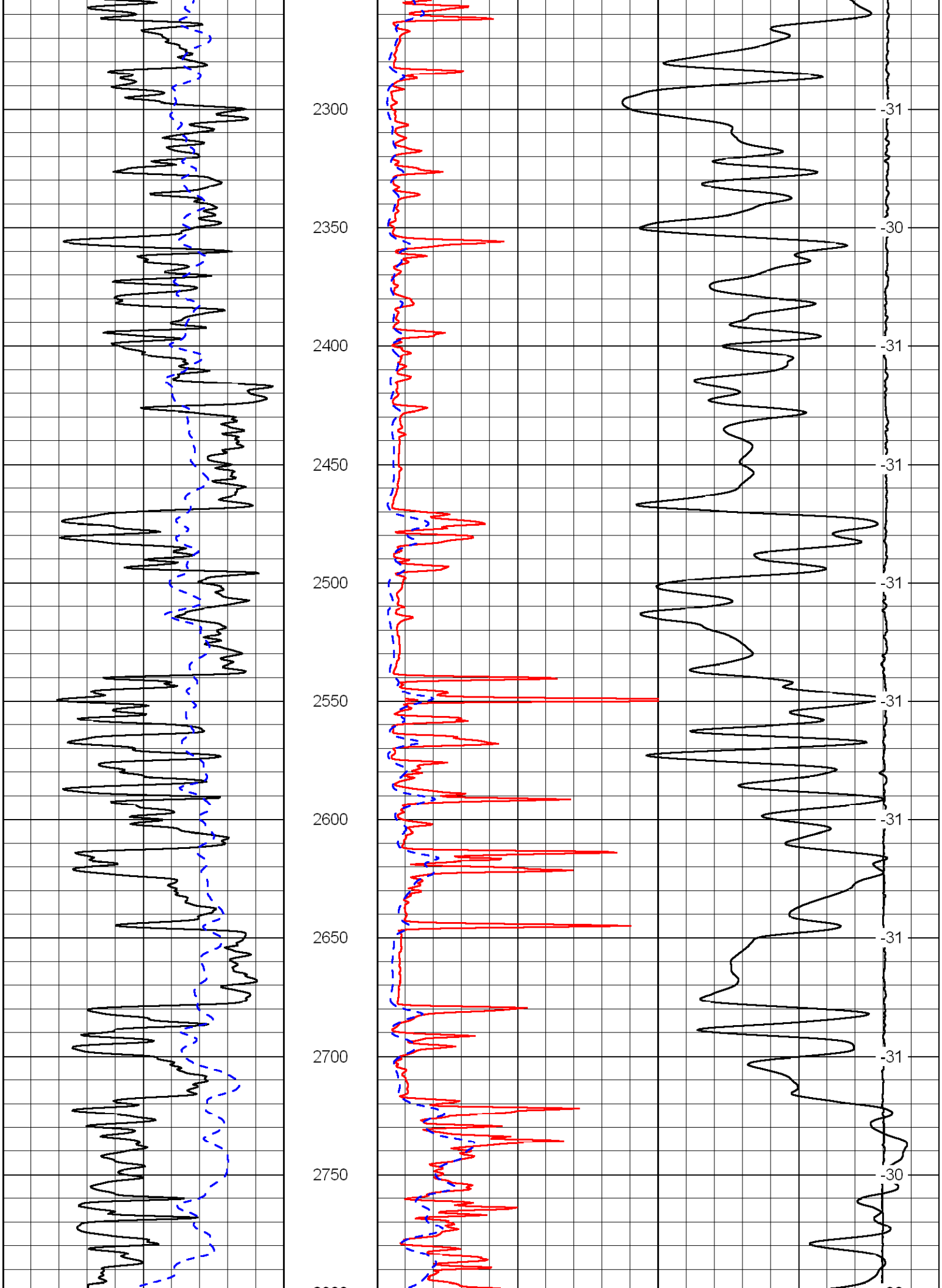
From Hoisington, 2 E to NE 20th rd, 1 N to NE 120 rd, 1 1/2 E, S into

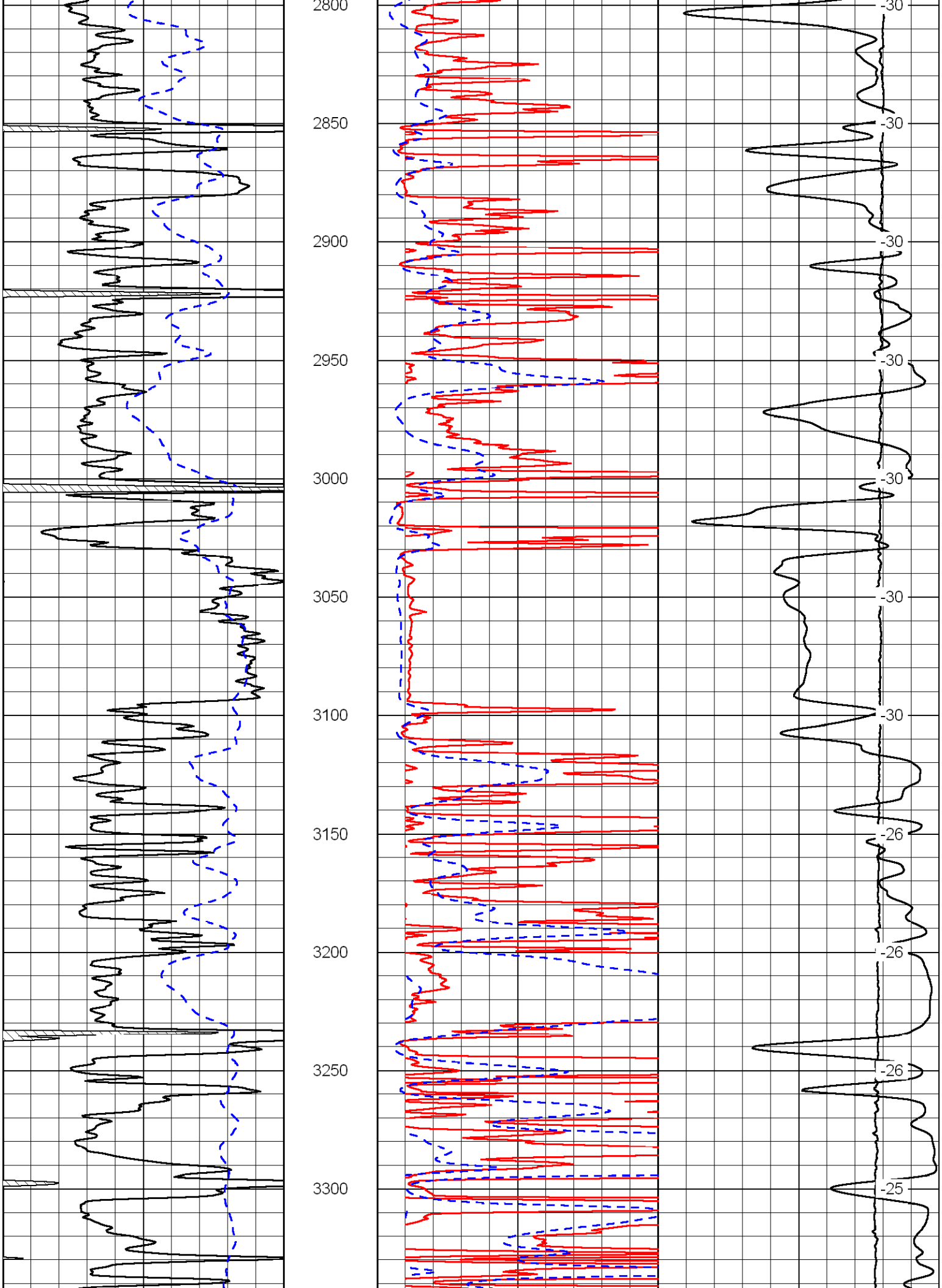
Database File:	c:\warrior\data\sam gary_jacobs no. 2-26\sgaryhd.db
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Presentation Format:	dil2in
Dataset Creation:	Sat Oct 25 10:25:40 2008
Charted by:	Depth in Feet scaled 1:600

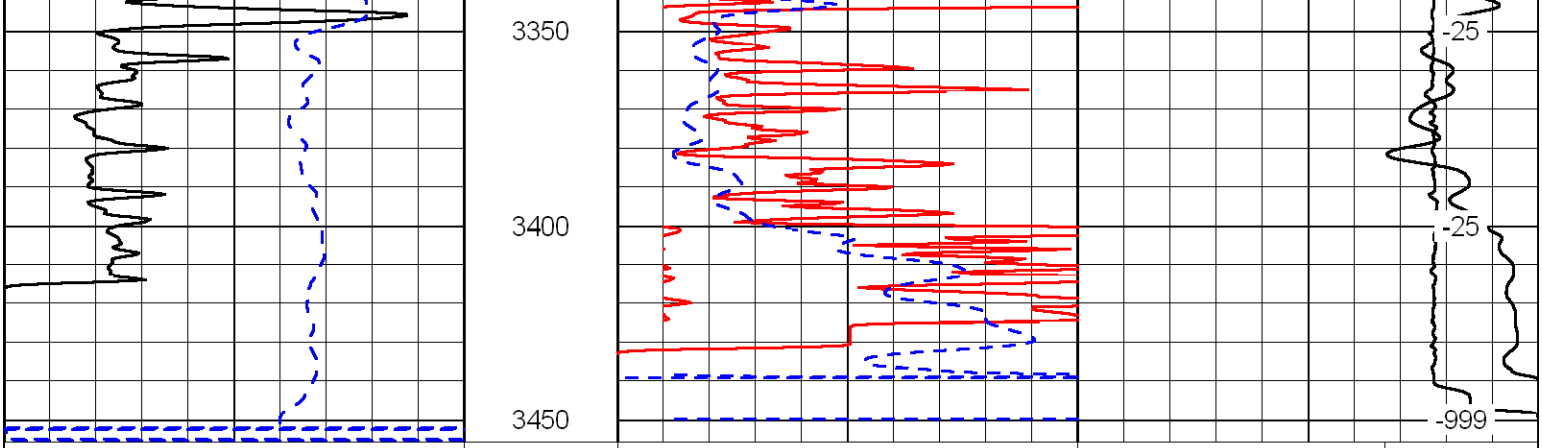

0 Gamma Ray 150
-200 SP 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
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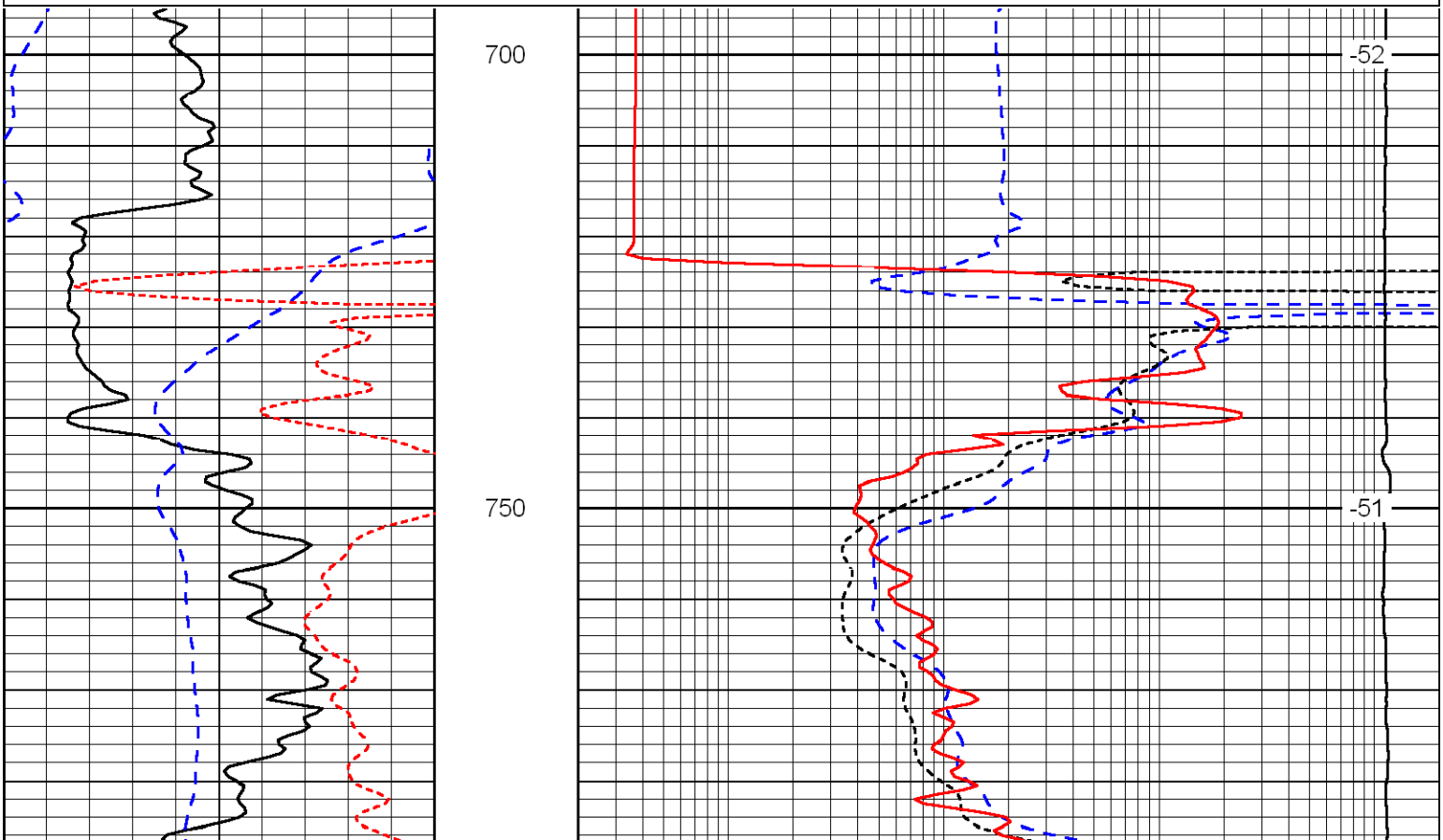

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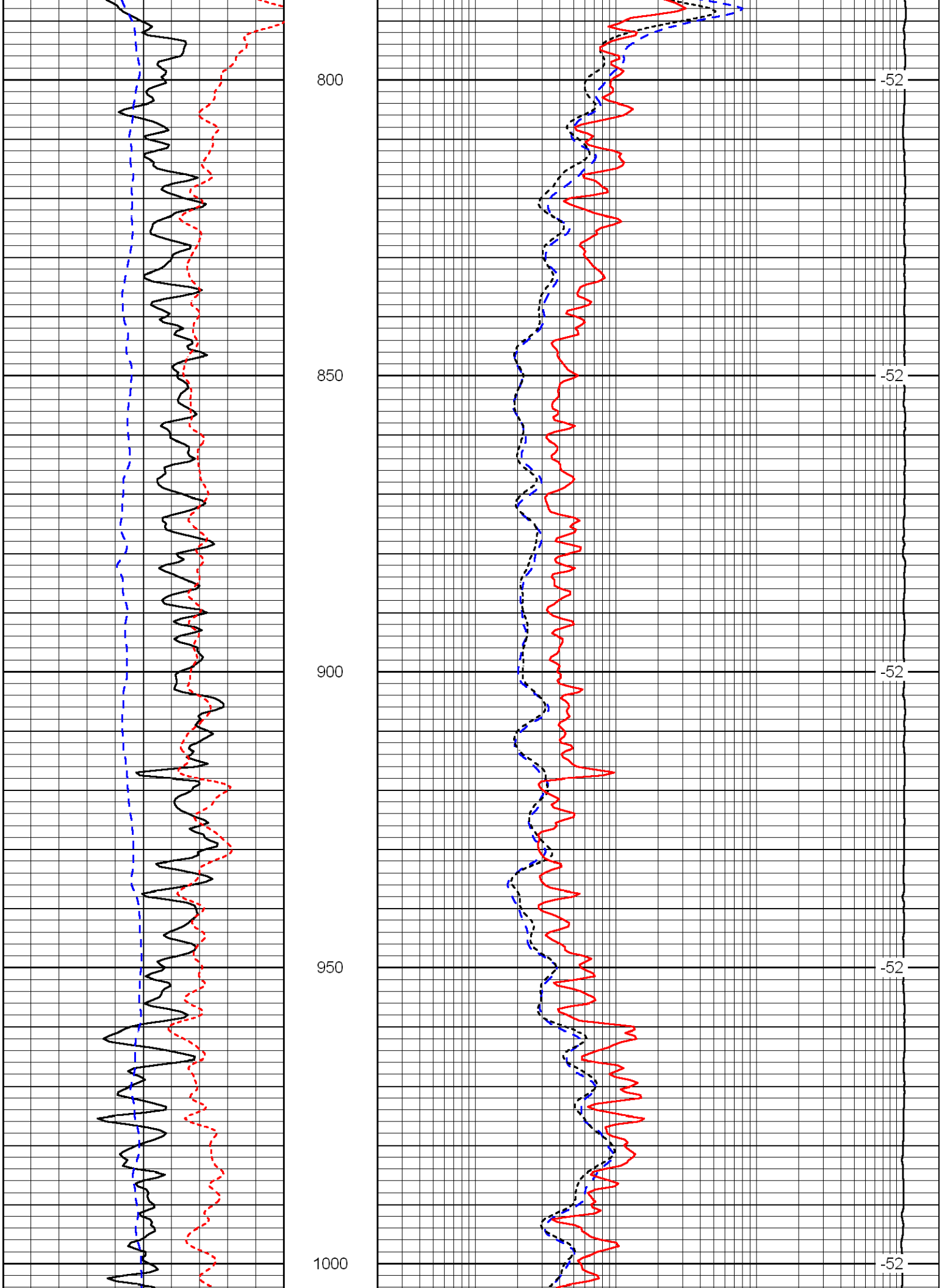

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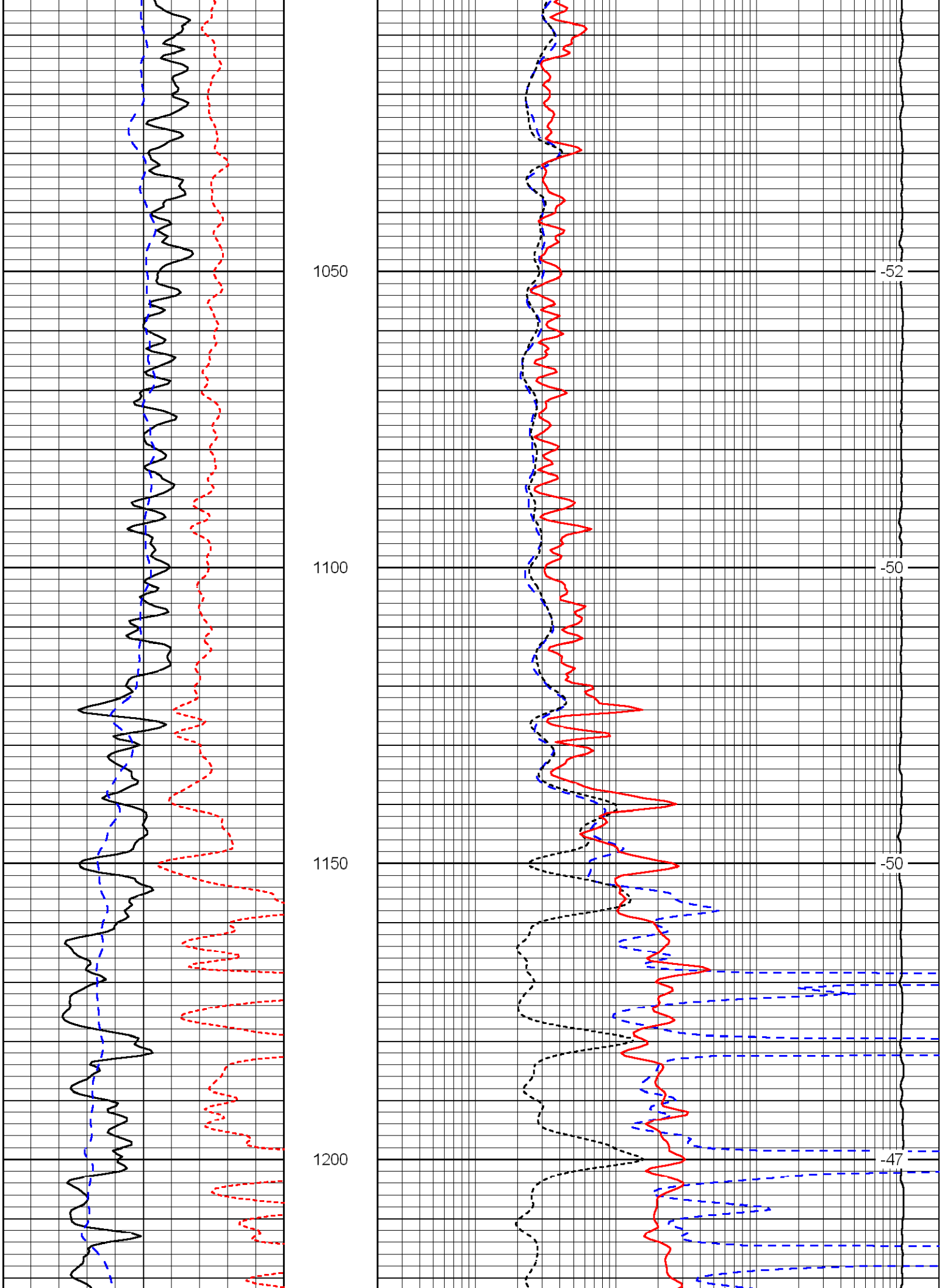

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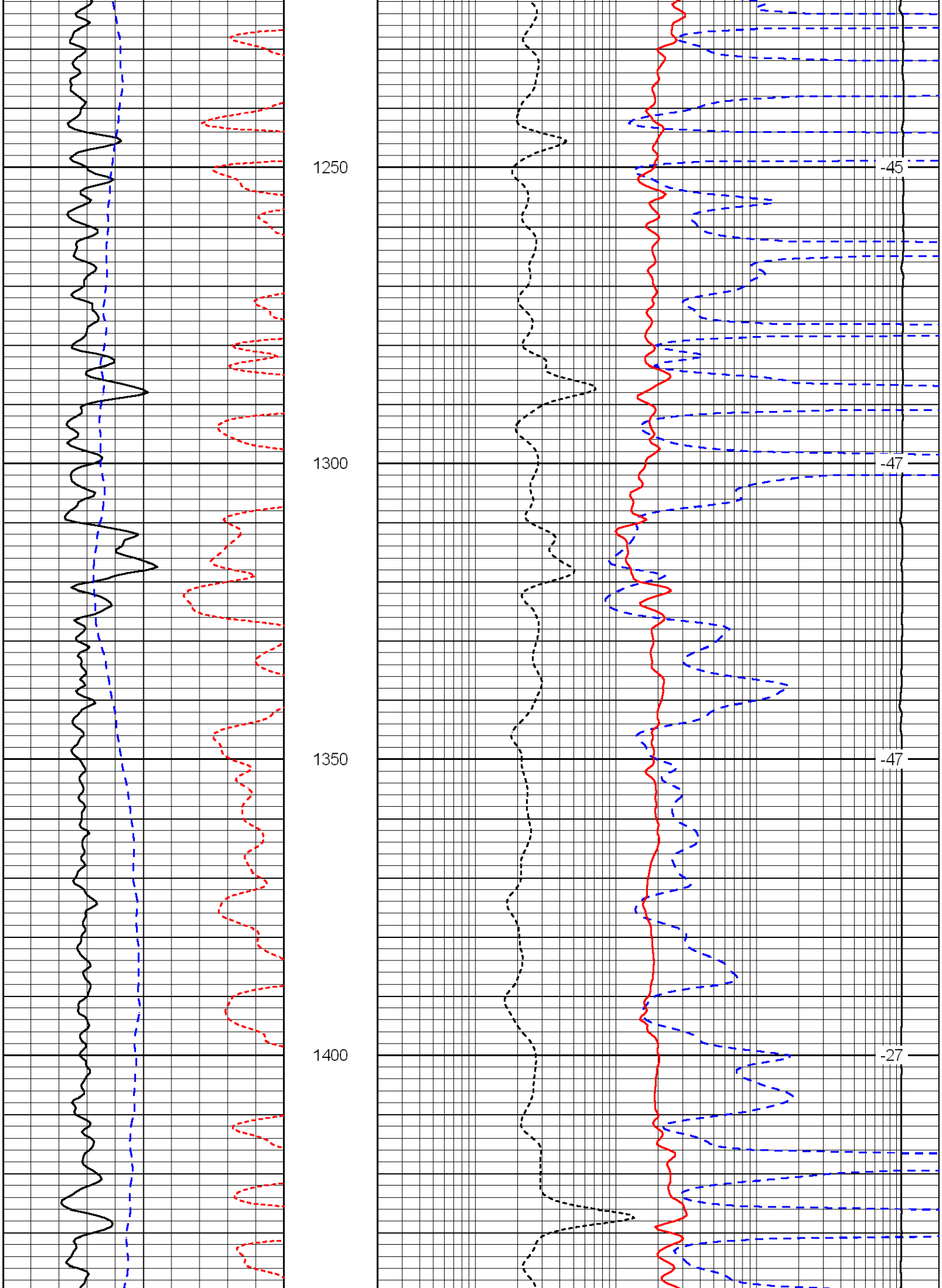


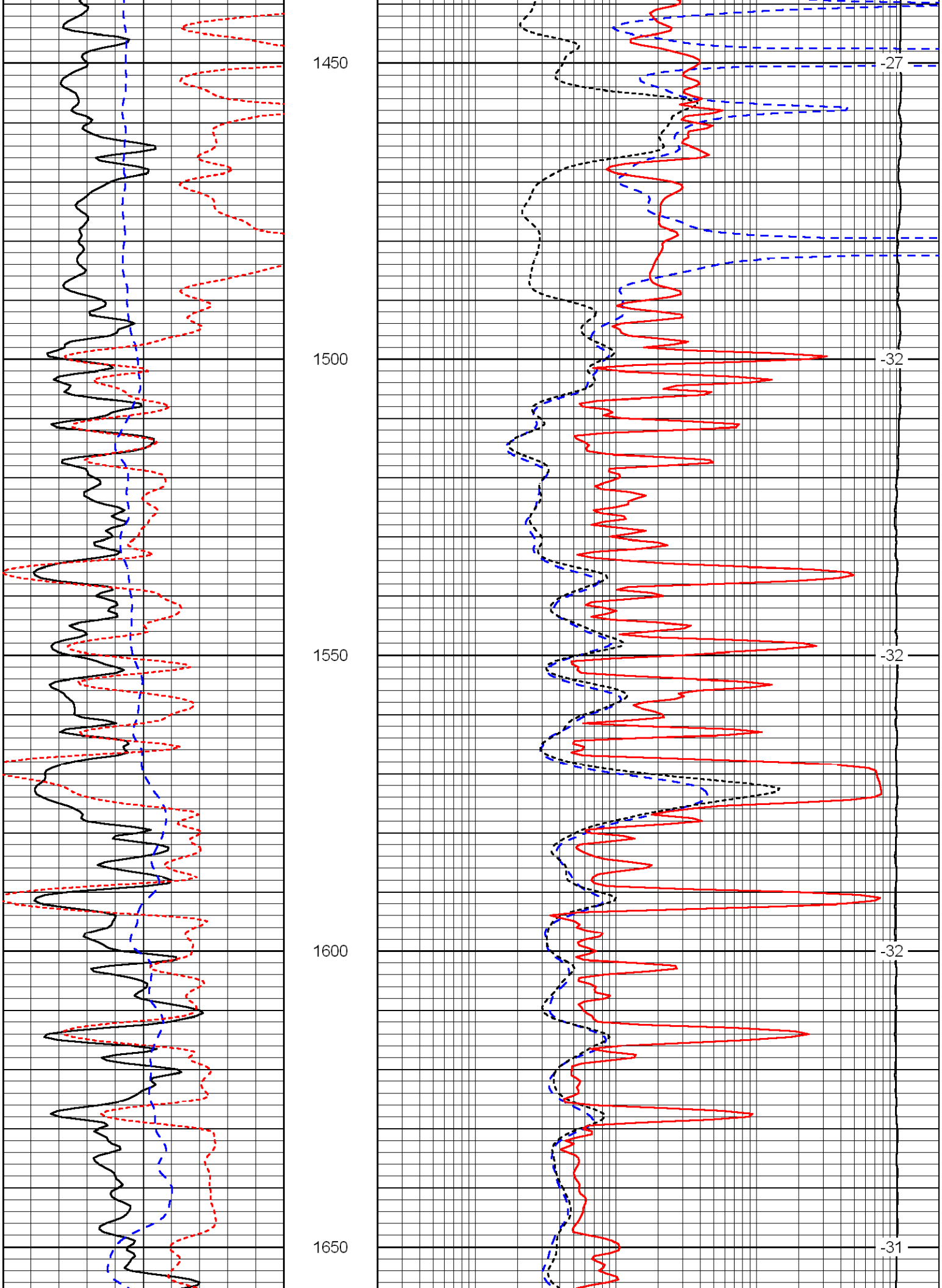
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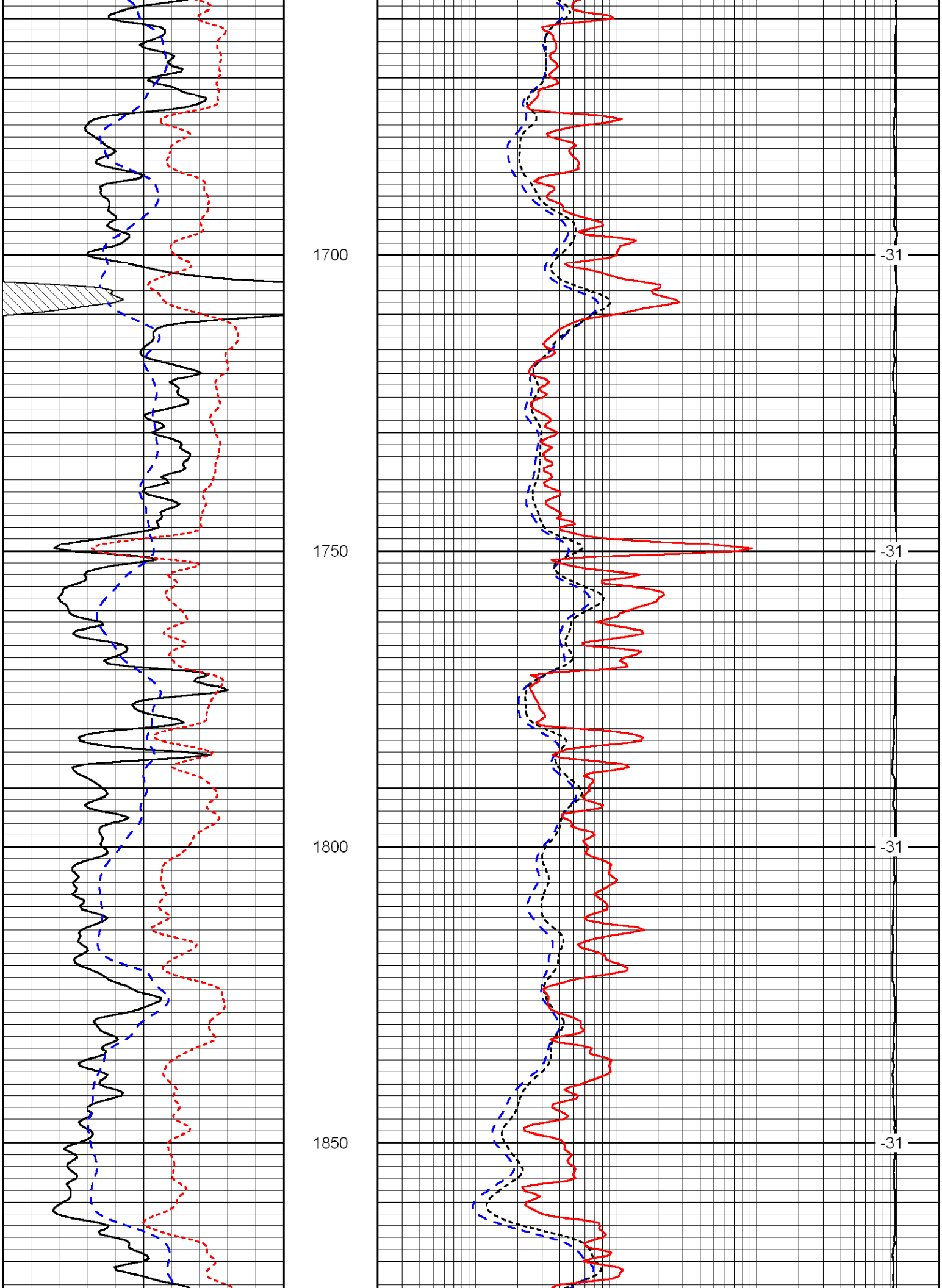


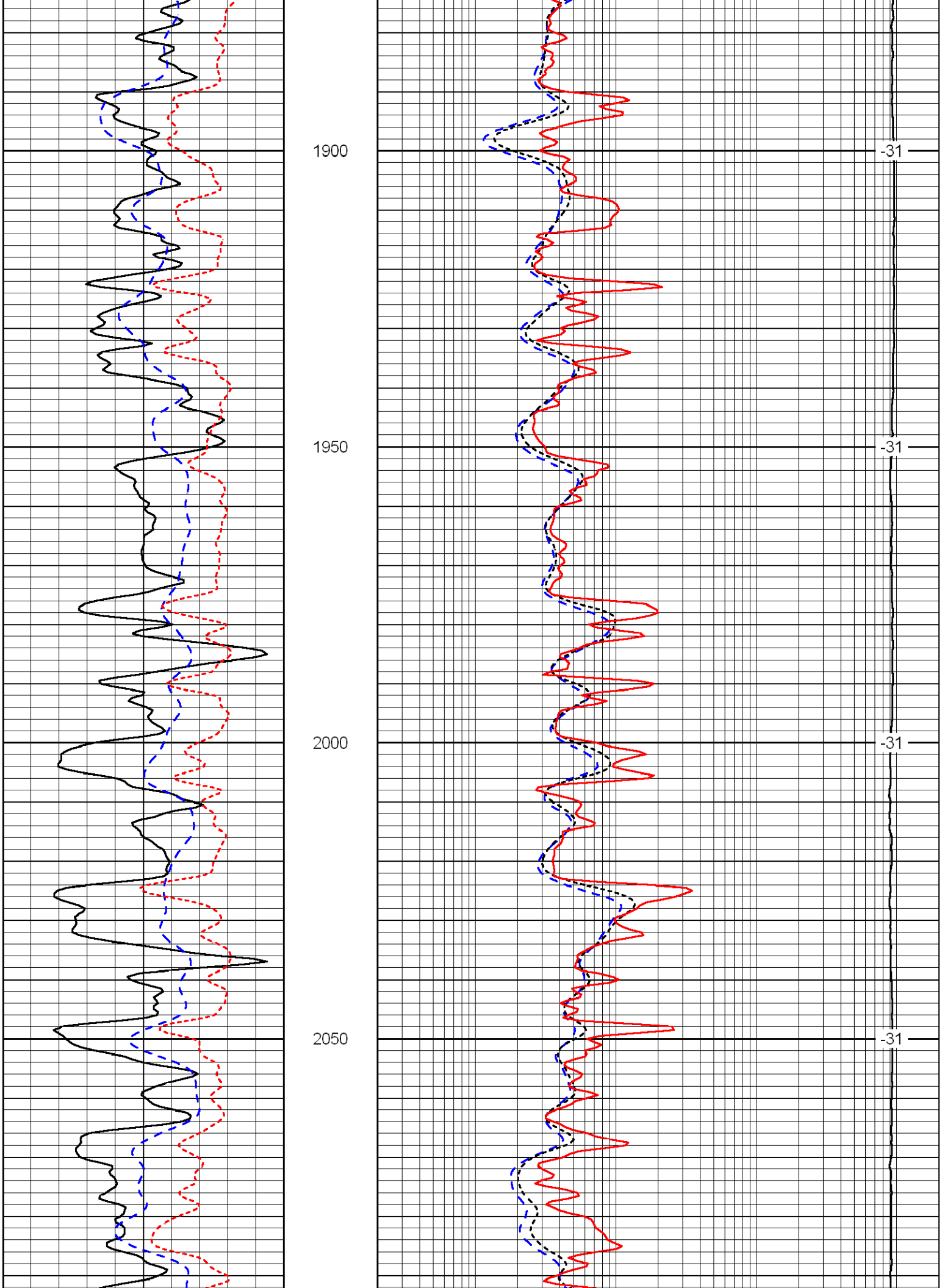

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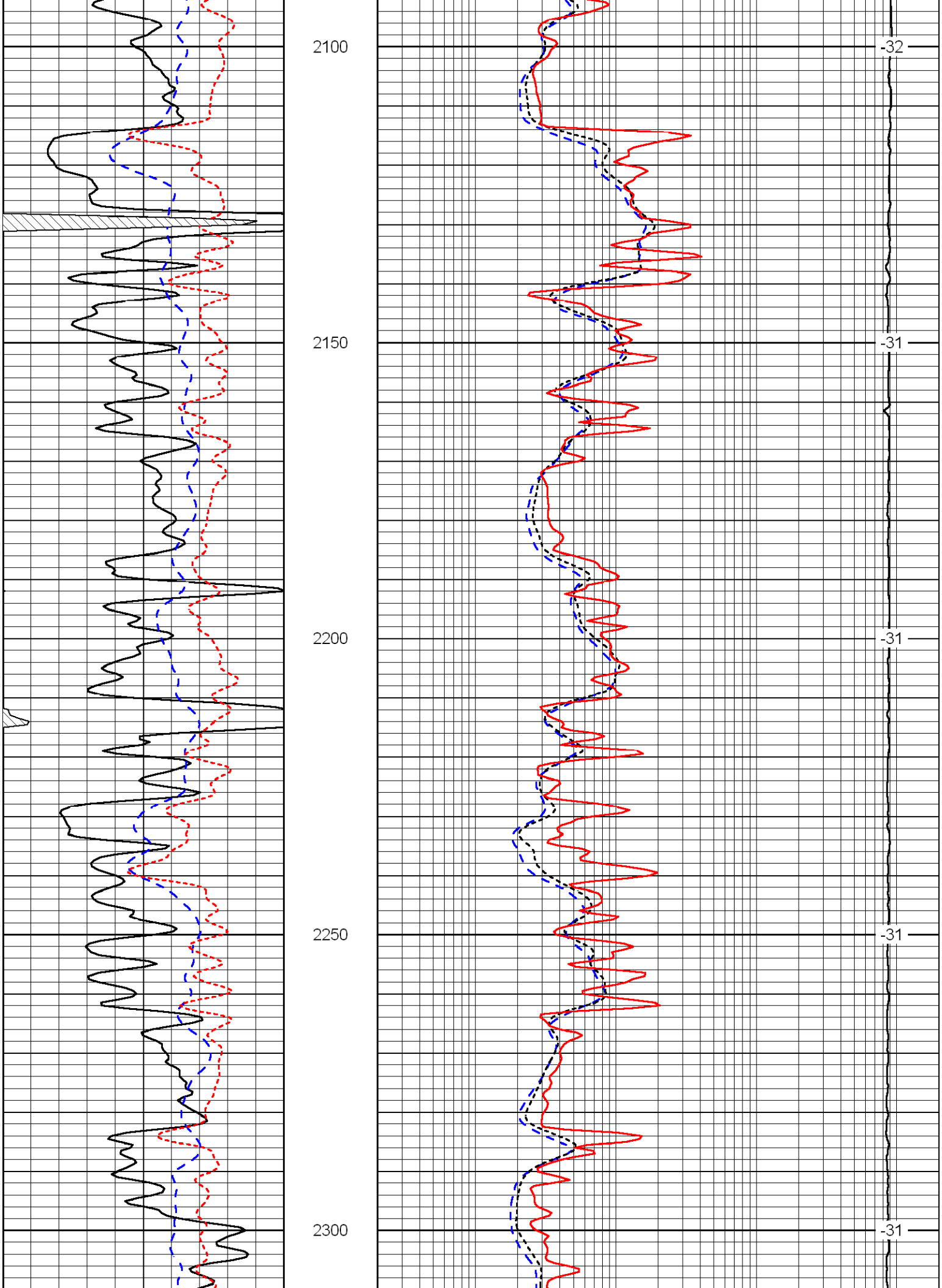

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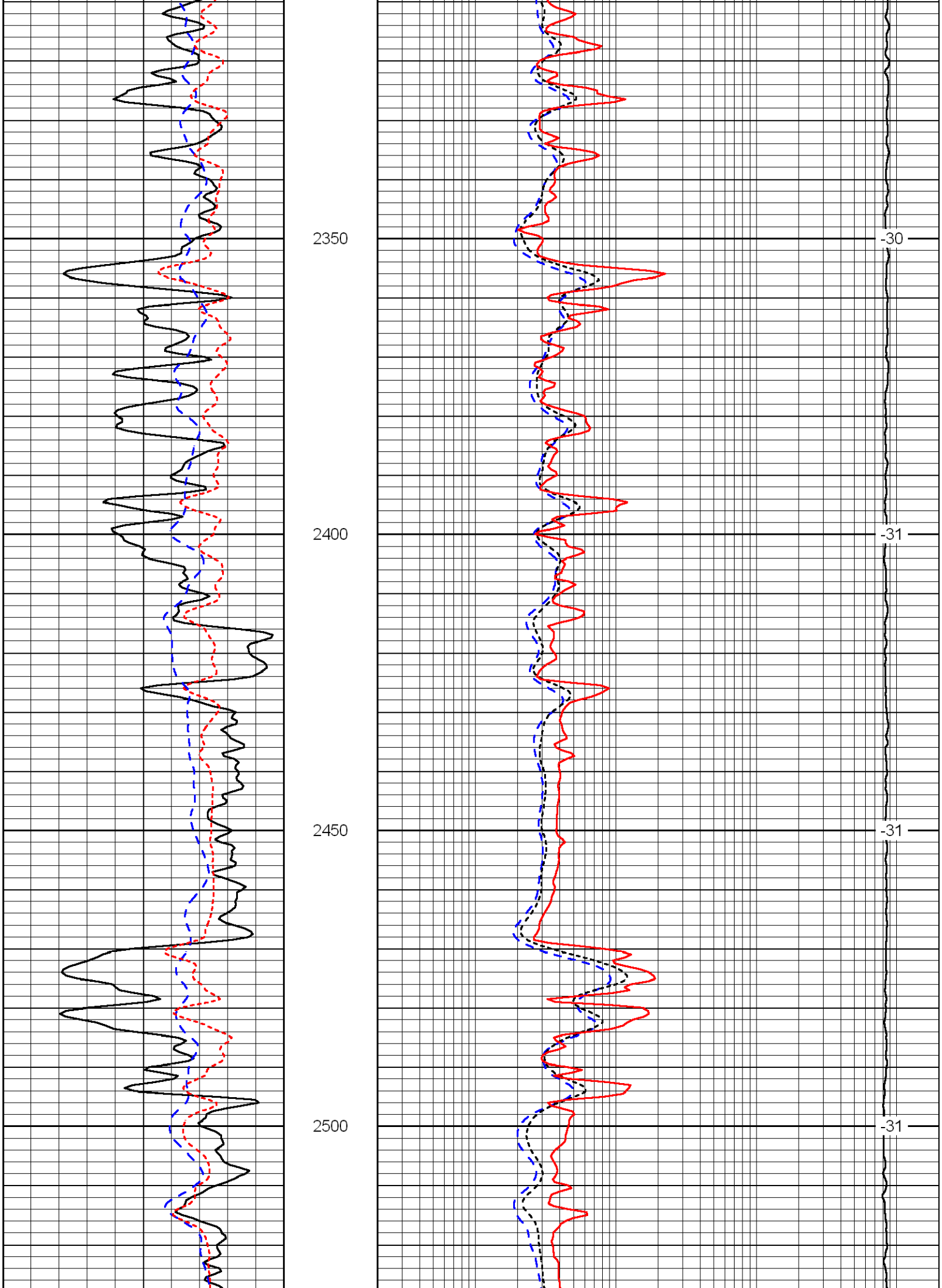

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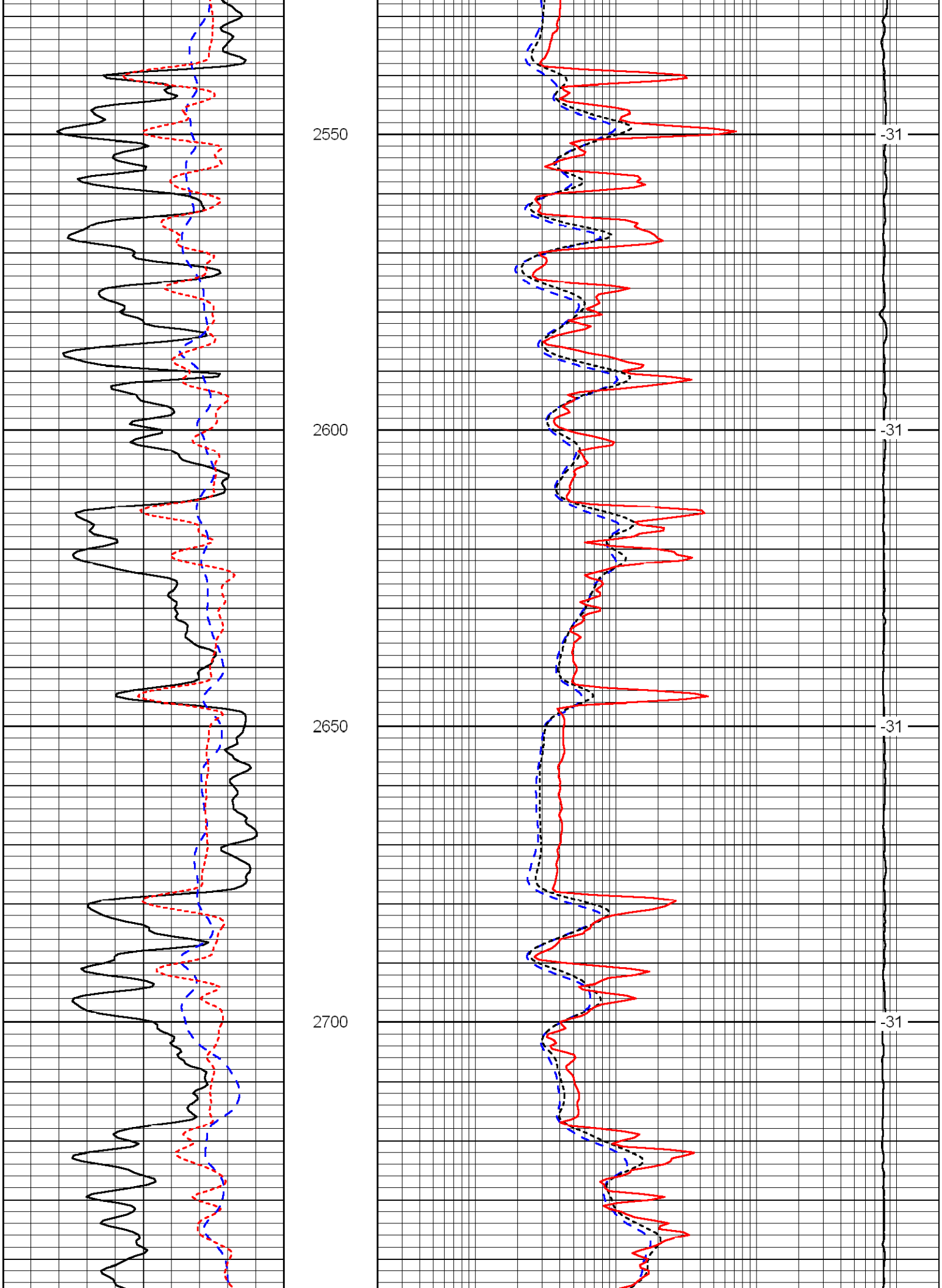

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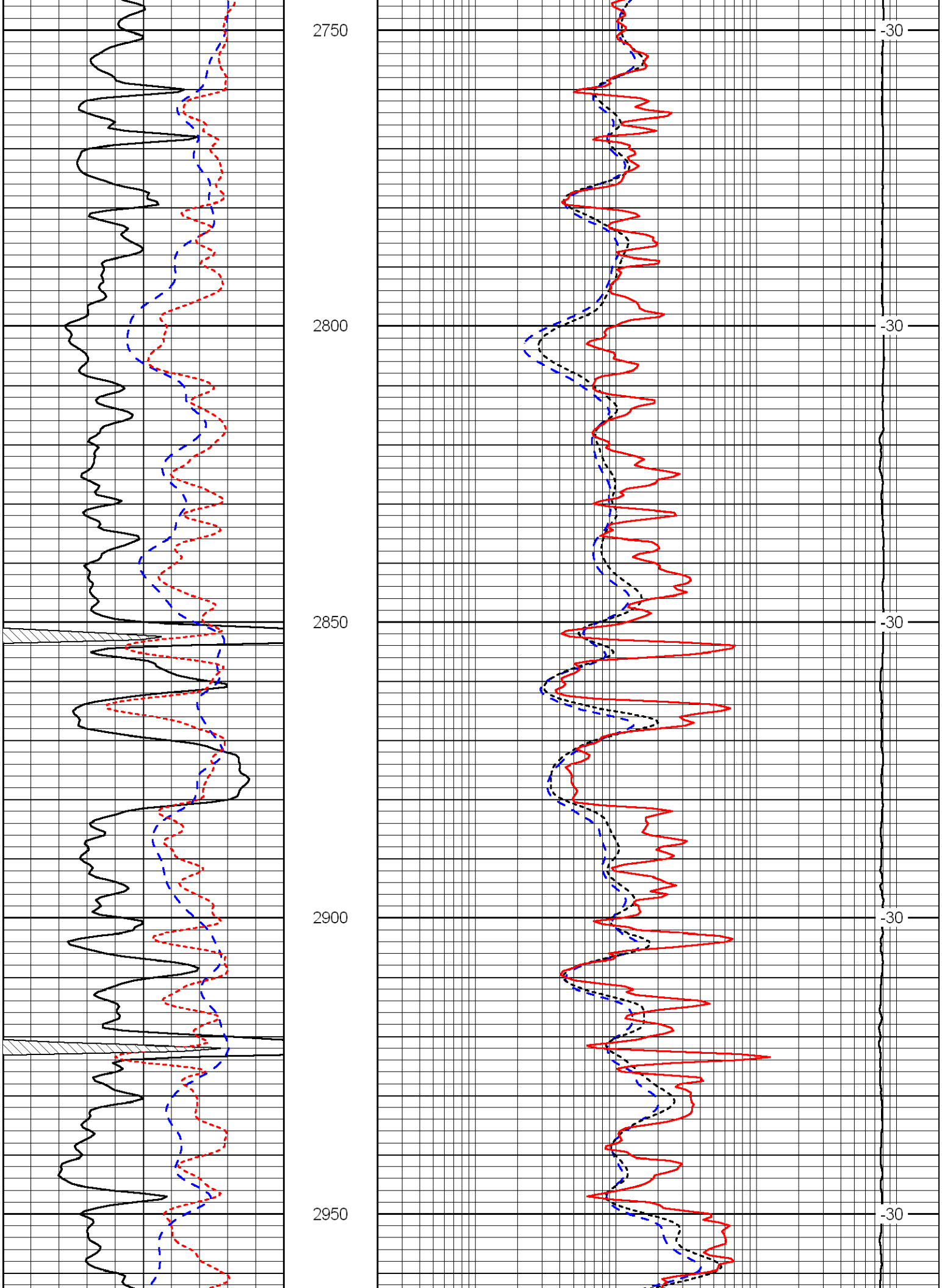

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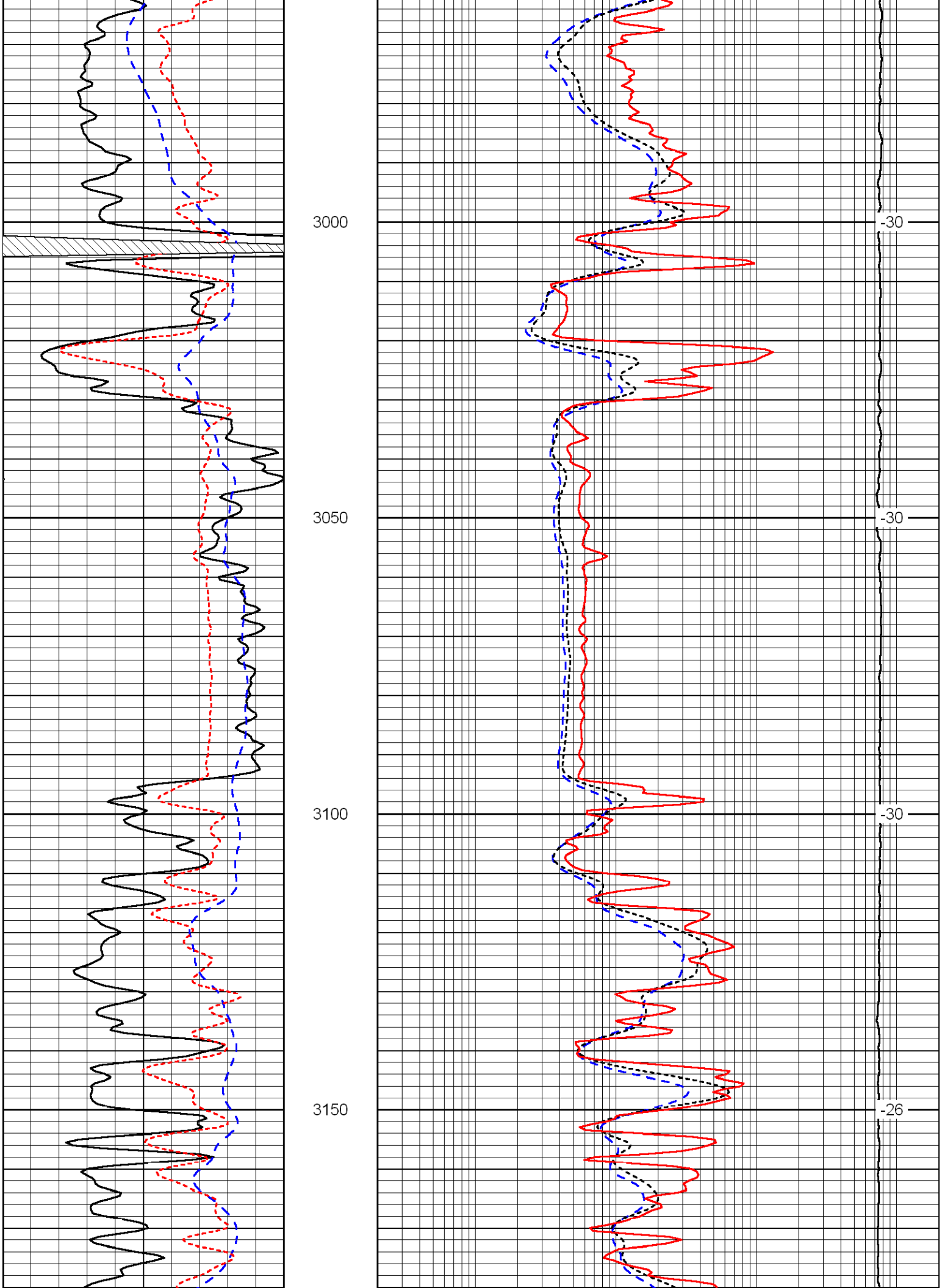

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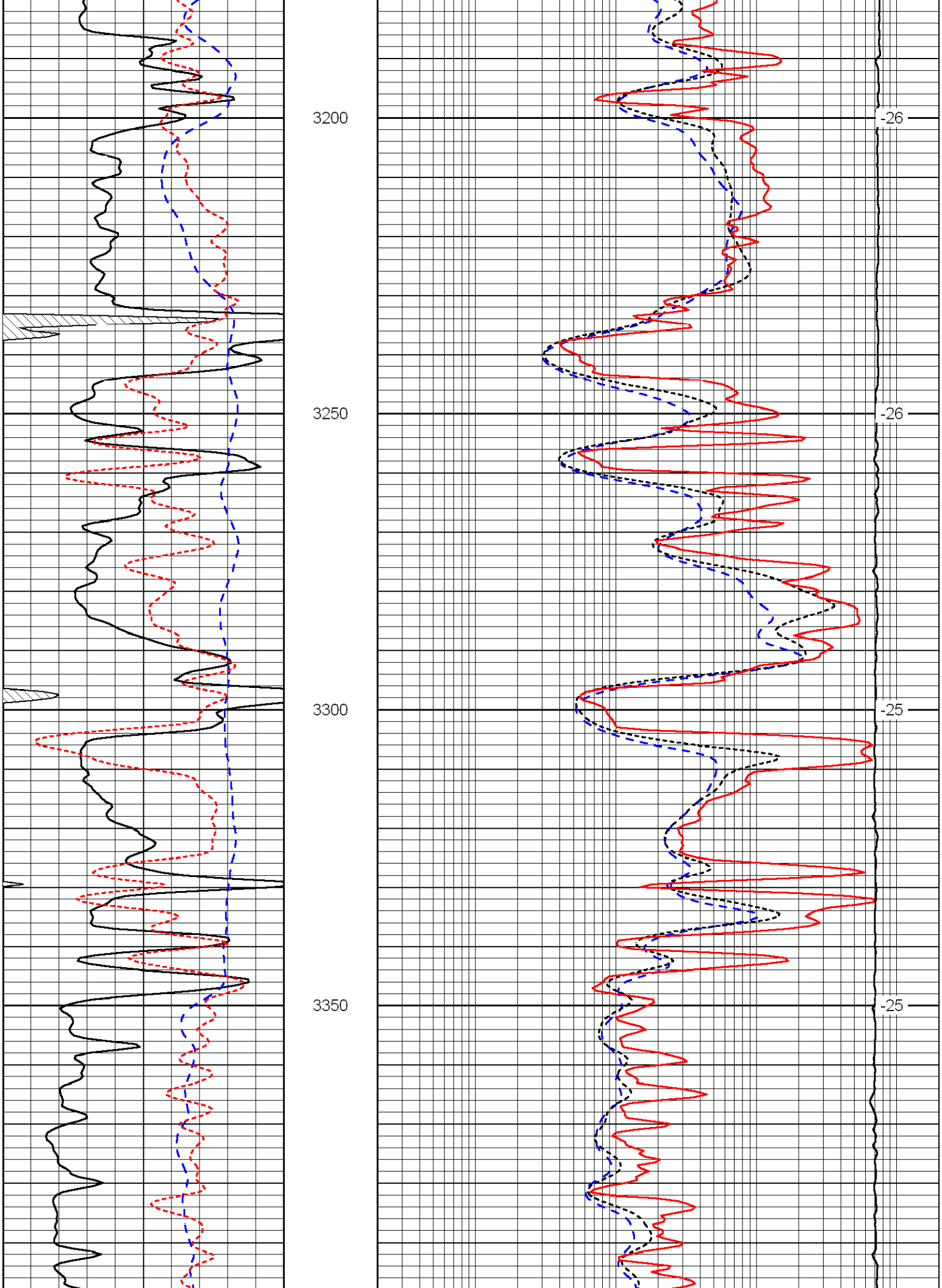

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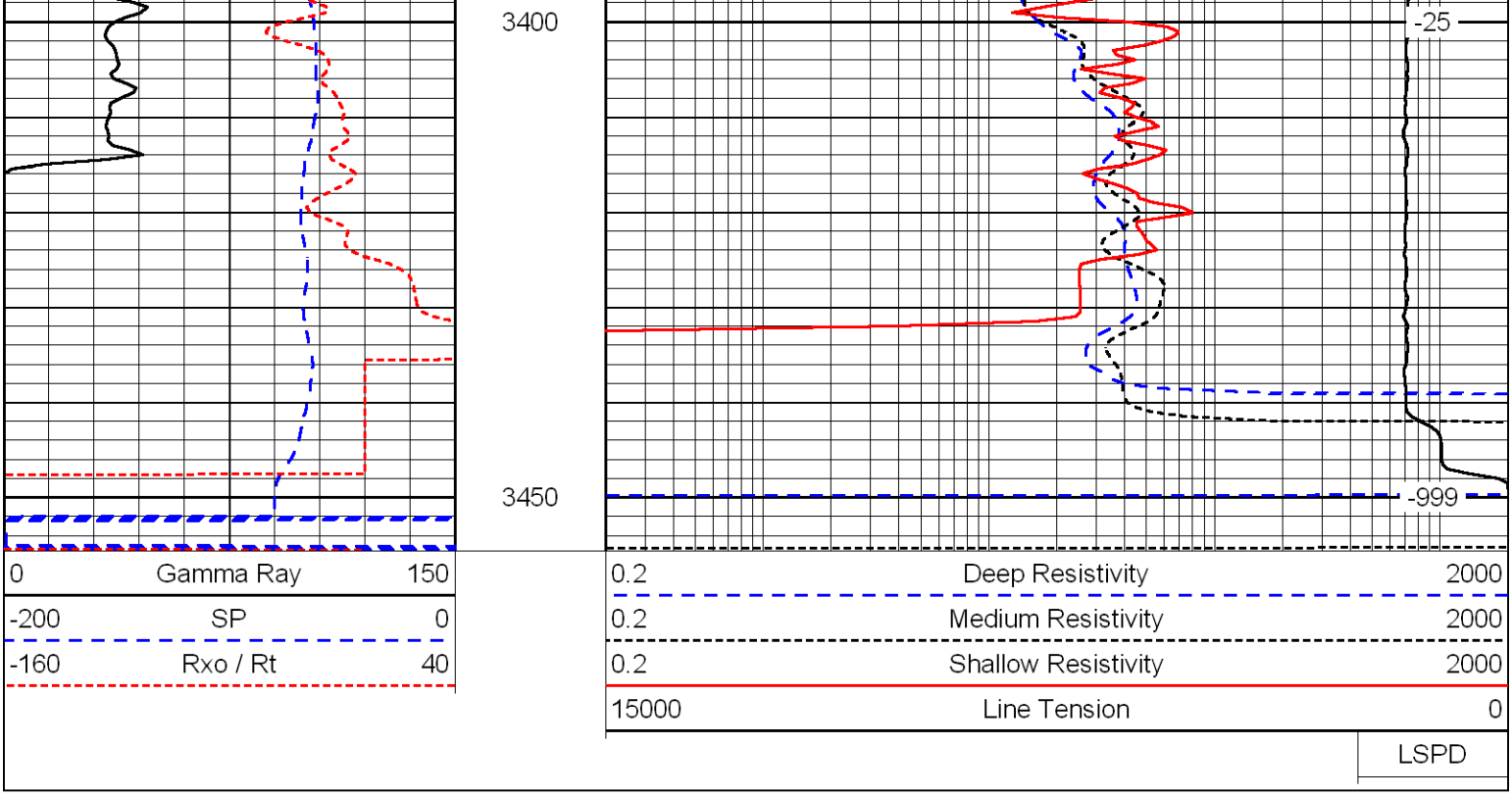

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Medium Resistivity
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Shallow Resistivity
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Line Tension
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LSPD