



Dual Compensated Porosity Log

DIGITAL LOG (785) 625-3858

API No.

15-145-21587-00-00

Company **Carmen Schmitt, Inc.**

Well **S-F Unit No. 1**

Field **W.C.**

County **Pawnee**

State **Kansas**

Location

**SE - NE - NE - NE
550' FNL & 150' FEL**

Other Services
DIL

Sec: **32**

Twp: **22 S**

Rge: **18 W**

Elevation

Permanent Datum **Ground Level** Elevation **2104**

Log Measured From **Kelly Bushing**

Drilling Measured From **Kelly Bushing**

K.B. **2109**
D.F. **2104**
G.L. **2104**

Date

8/23/2009

Run Number

One

Type Log

CNL / CDL

Depth Driller

4450

Depth Logger

4452

Bottom Logged Interval

4432

Top Logged Interval

2100

Type Fluid In Hole

Chemical

Salinity, PPM CL

8,800

Density

9.3

Level

Full

Max. Rec. Temp. F

121

Operating Rig Time

2 1/2 Hours

Equipment -- Location

15 Hays

Recorded By

Becker

Witnessed By

Brad Rine

Borehole Record

Casing Record

Run No

Bit

From

To

Size

Wgt.

From

To

1

12.25

00

347

8.625

24#

00

347

2

7.875

347

4450

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Jct Hwy 183/156 (Sanford Elevator); 6 South;
1/8th West; South Into

Database File: c:\warrior\data\carmen schmitt_s-f unit no. 1\cs hd.db
Dataset Pathname: DIL/csstk
Presentation Format: cdl
Dataset Creation: Sun Aug 23 12:26:57 2009
Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
6	Caliper (in)	16

30	Compensated Density (pu)				-10
2	Bulk Density (g/cc)				3
15000	Line Tension (lb)				0
2.625	DGA (g/cc)	3.425	-0.25	Correction (g/cc)	0.25
					LSPD (ft/min)































