LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No.	
15-135-25150-00-00	

Company	DaMar Resources Inc.
Well	Evel "G" No. 1
Field	Wildcat
County	Ness
State	Kansas

Location: NW SW SE SW, 561' FSL & 1529' FWL

Sec: 23 Twp: 20S Rge: 24W

Other Services: CNL / CDL, MEL

Permanent Datum	Ground Level	Elevation 2267
Log Measured From	Kelly Bushing	8 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	

Elevation: K.B. 2275, D.F., G.L. 2267

Date	9/17/2010			
Run Number	One			
Depth Driller	4460			
Depth Logger	4464			
Bottom Logged Interval	4463			
Top Log Interval	300			
Casing Driller	8.625 @ 348			
Casing Logger	352			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity,ppm CL	3000			
Density / Viscosity	9.0	57		
pH / Fluid Loss	8.0	9.6		
Source of Sample	Flowline			
Rm @ Meas. Temp	.85 @ 70			
Rmf @ Meas. Temp	.64 @ 70			
Rmc @ Meas. Temp	1.15 @ 70			
Source of Rmf / Rmc	Charts			
Rm @ BHT	.49 @ 123			
Operating Rig Time	4 Hours			
Max Rec. Temp. F	123			
Equipment Number	17			
Location	Hays			
Recorded By	R. Barnhart			
Witnessed By	Jim Musgrove			

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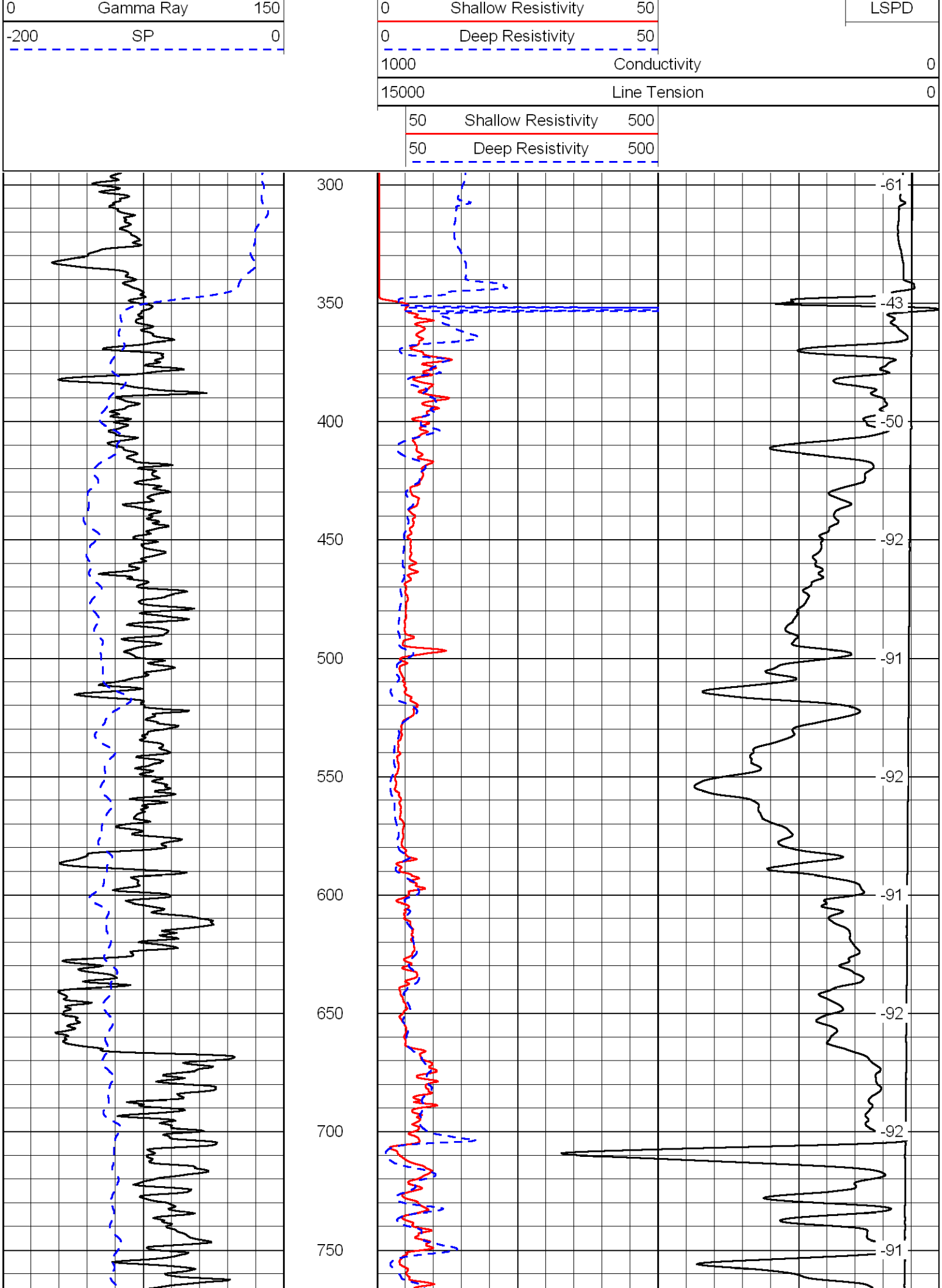
Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Ness City, KS
10.5S, 2W, 1S,1W,1N, E into

Database File:	damar_evel g#1hd .db
Dataset Pathname:	dil/damarmain
Presentation Format:	dil2in
Dataset Creation:	Sat Sep 18 08:37:19 2010
Charted by:	Depth in Feet scaled 1:600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0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
LSPD
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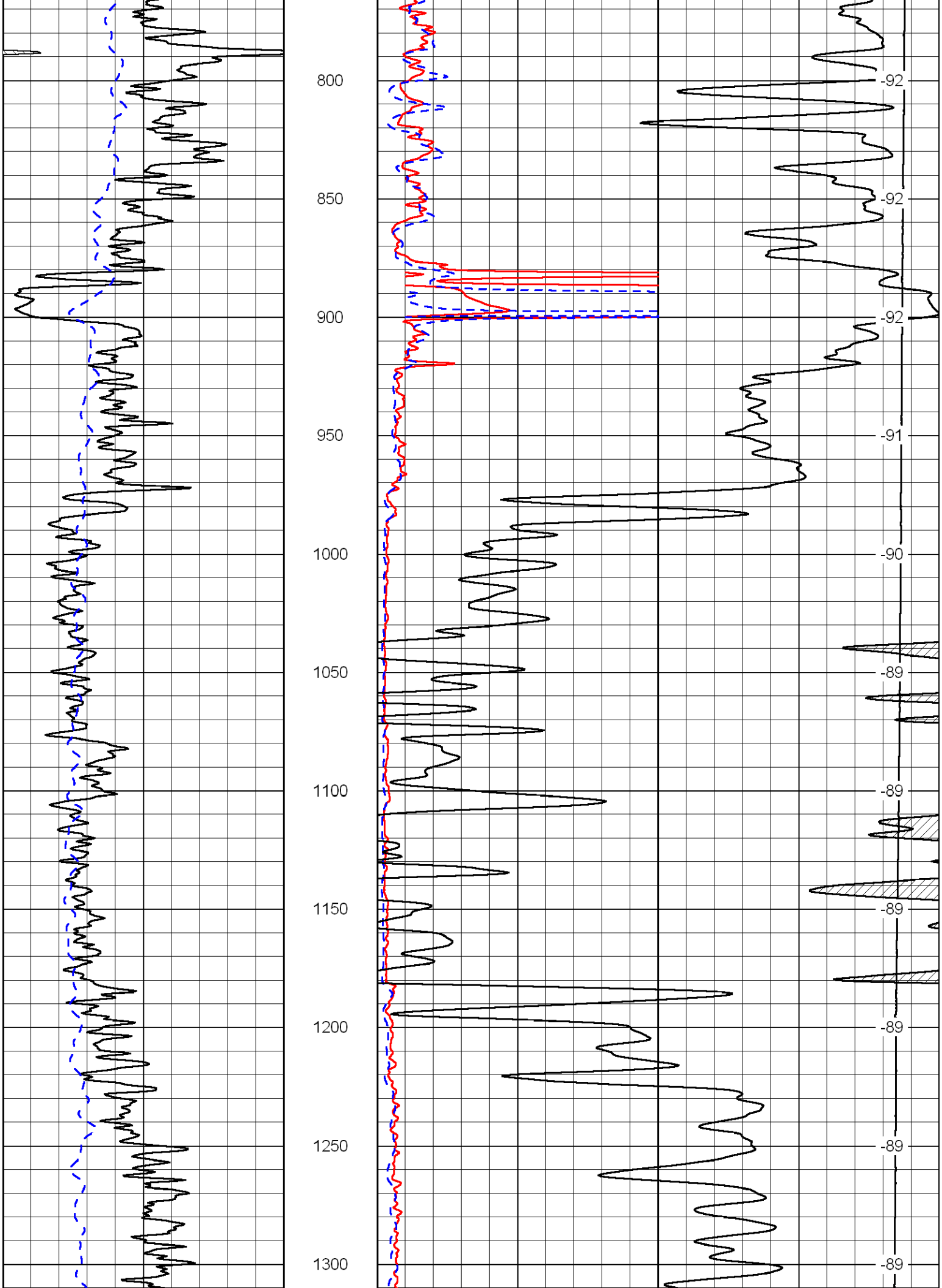
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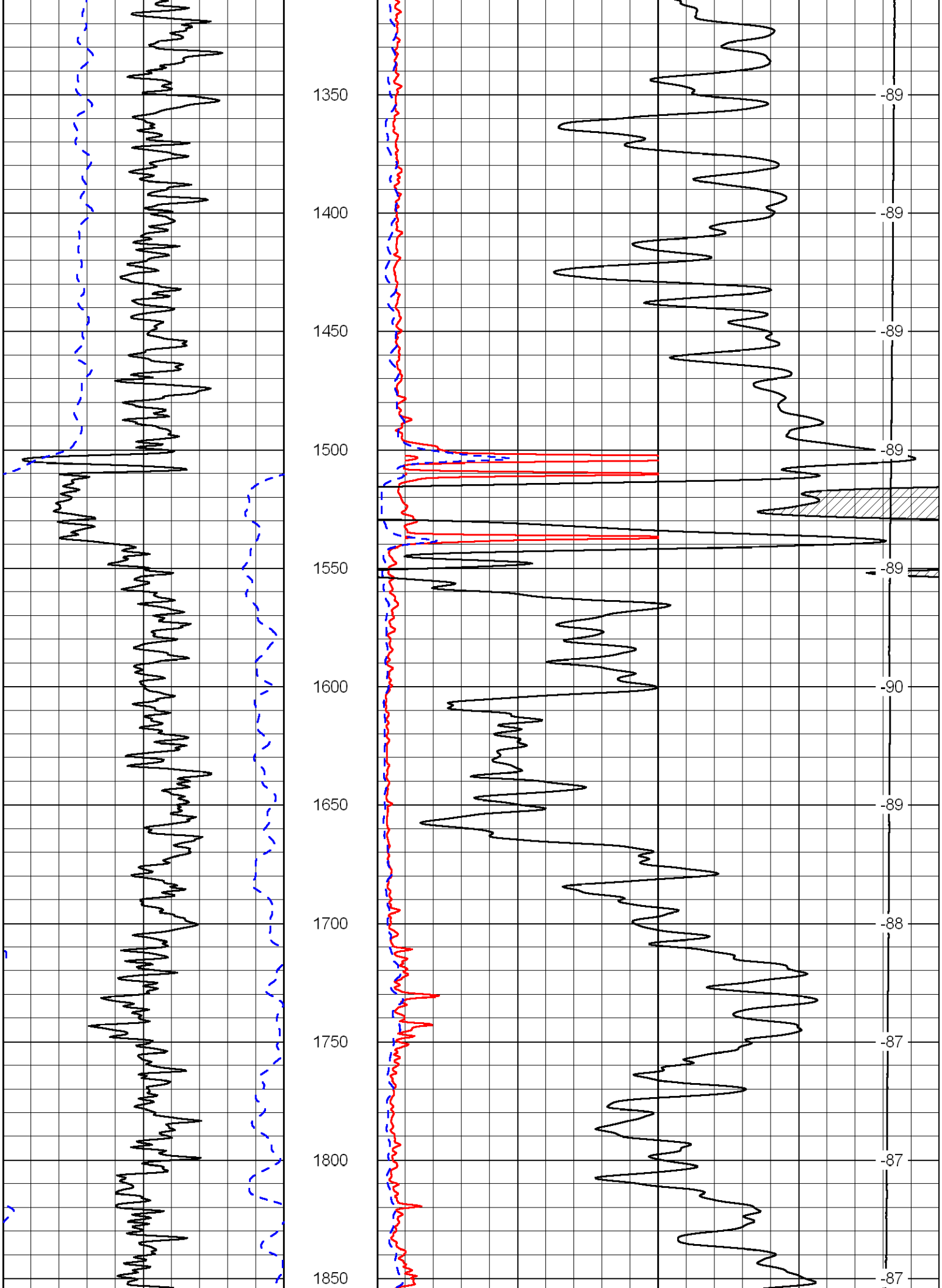
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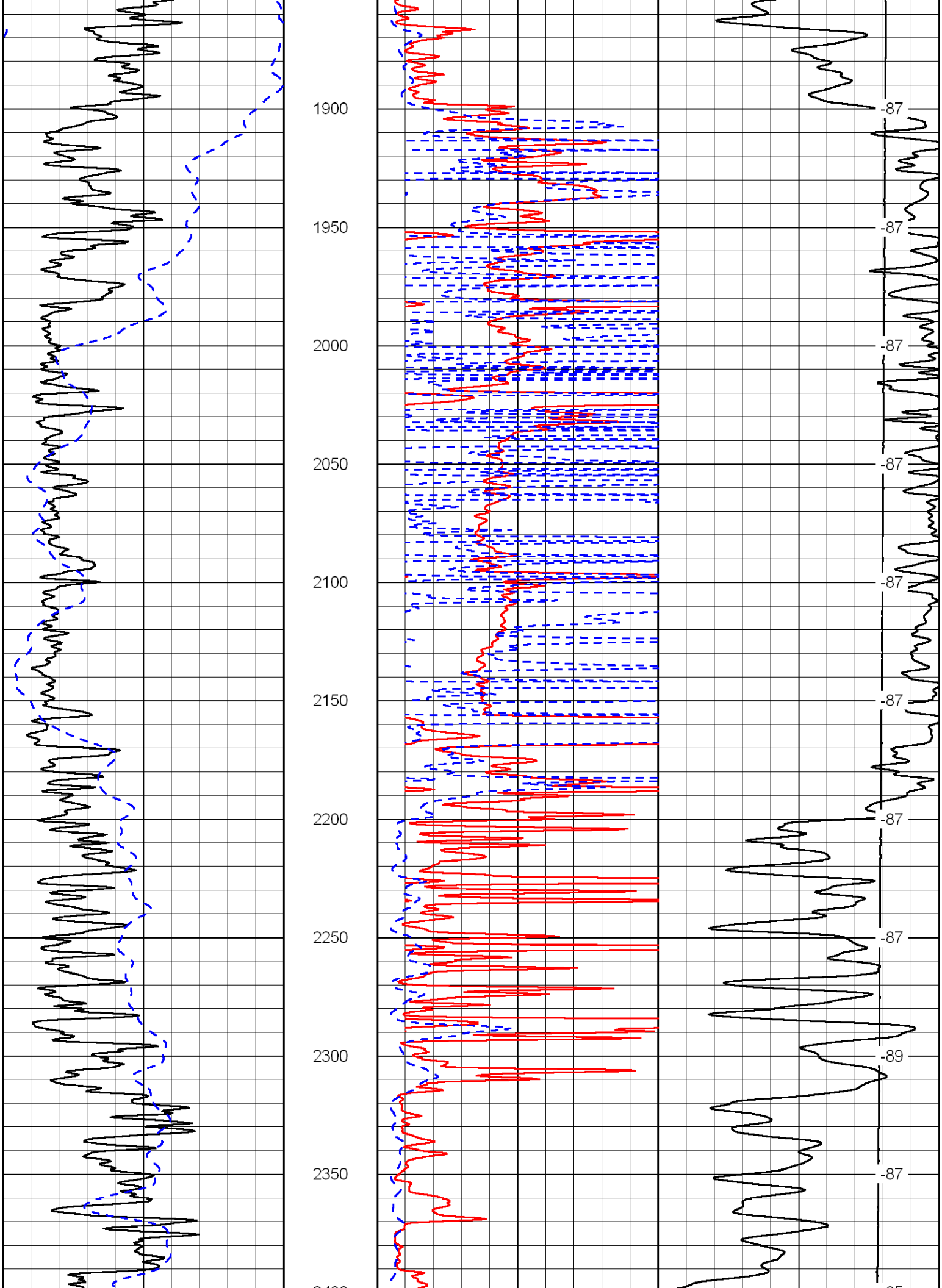
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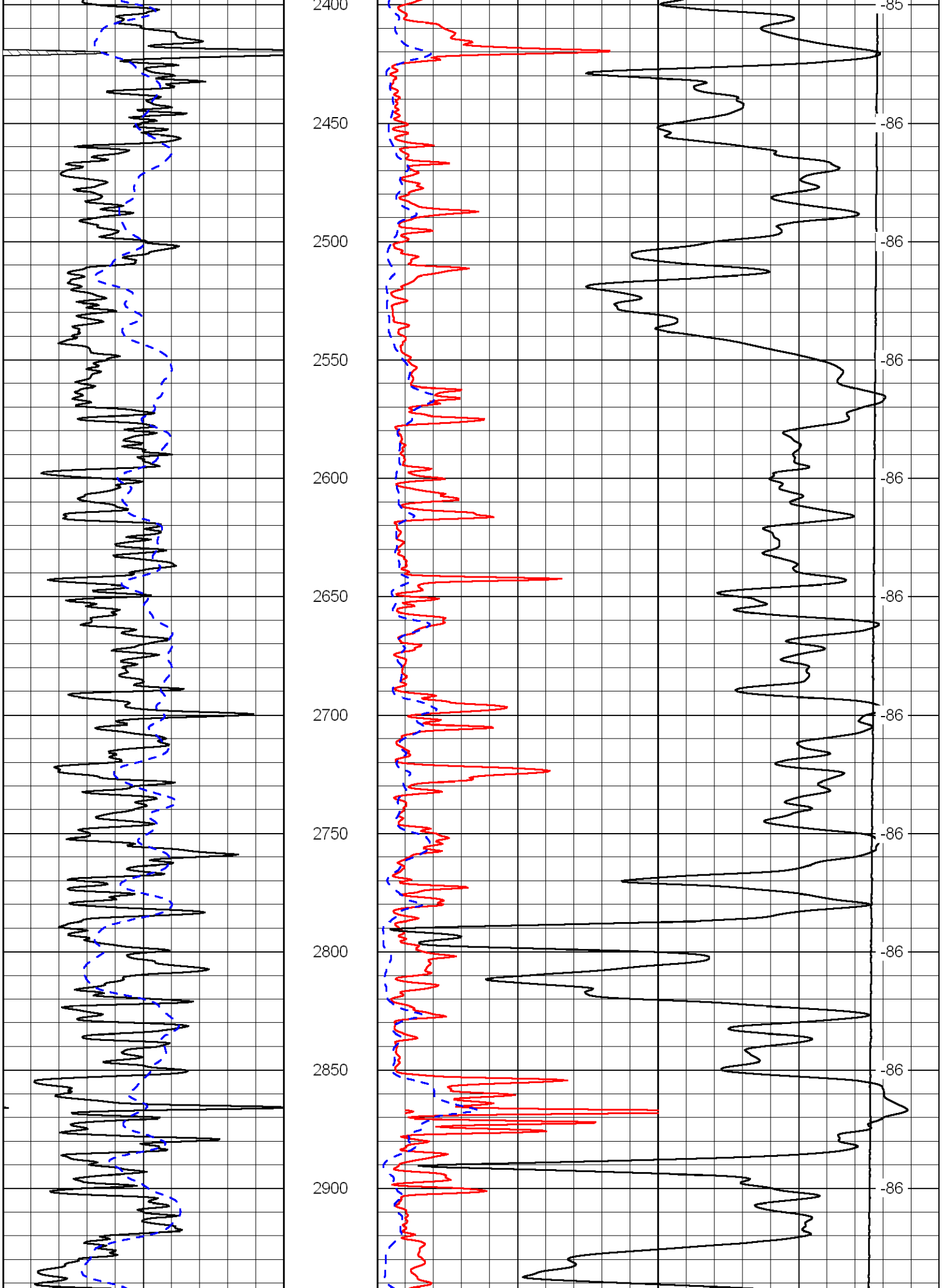
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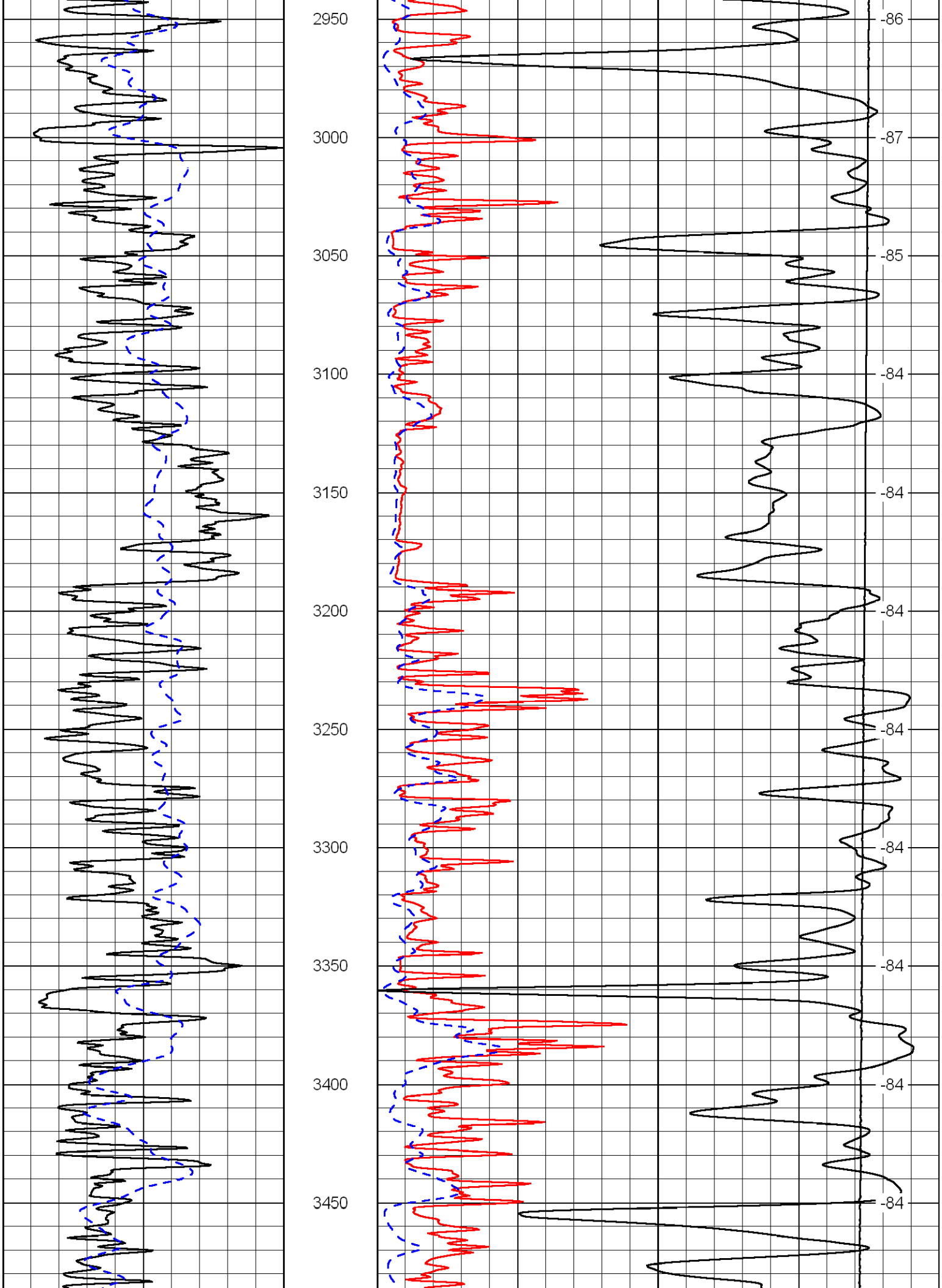
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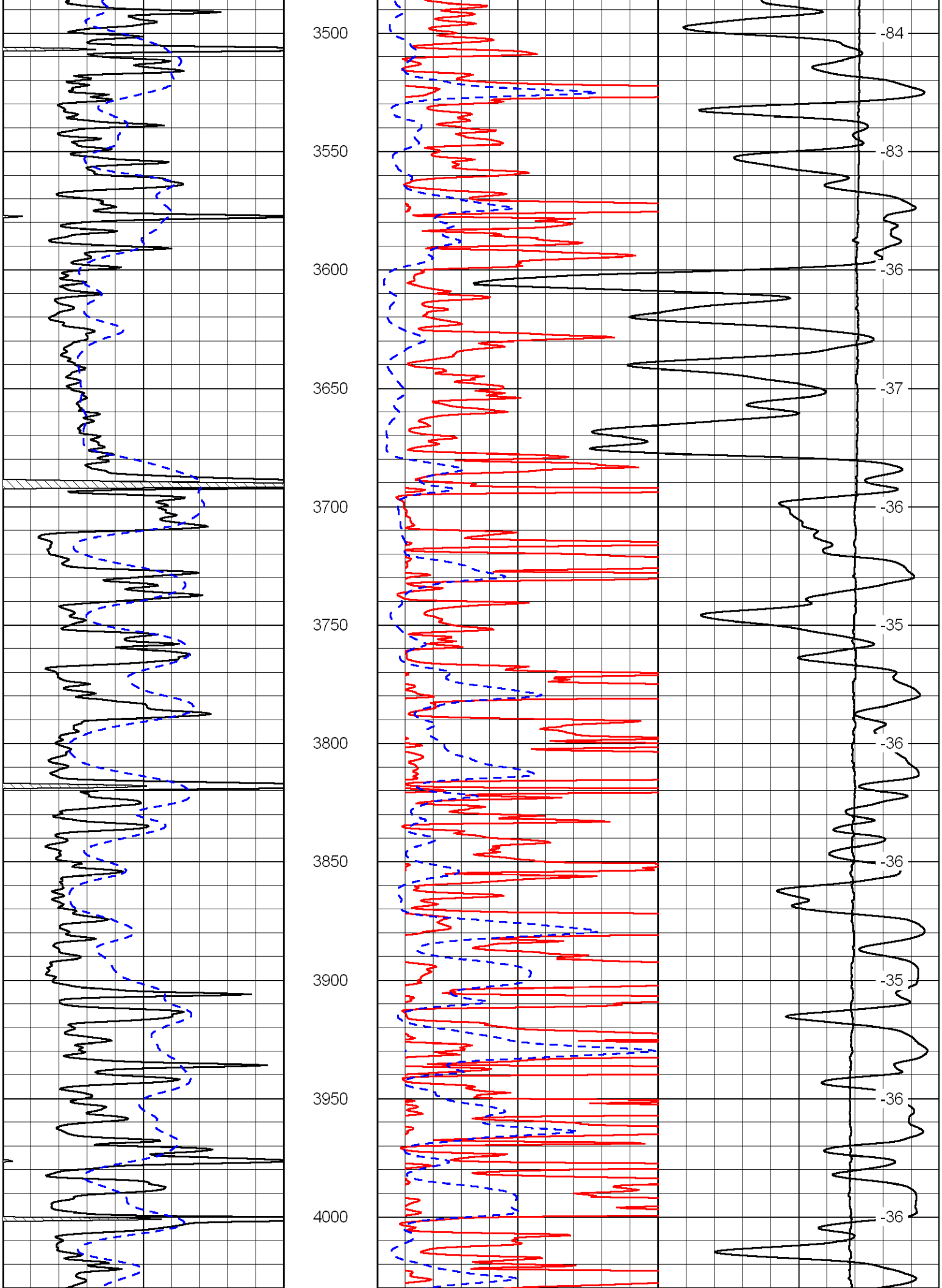
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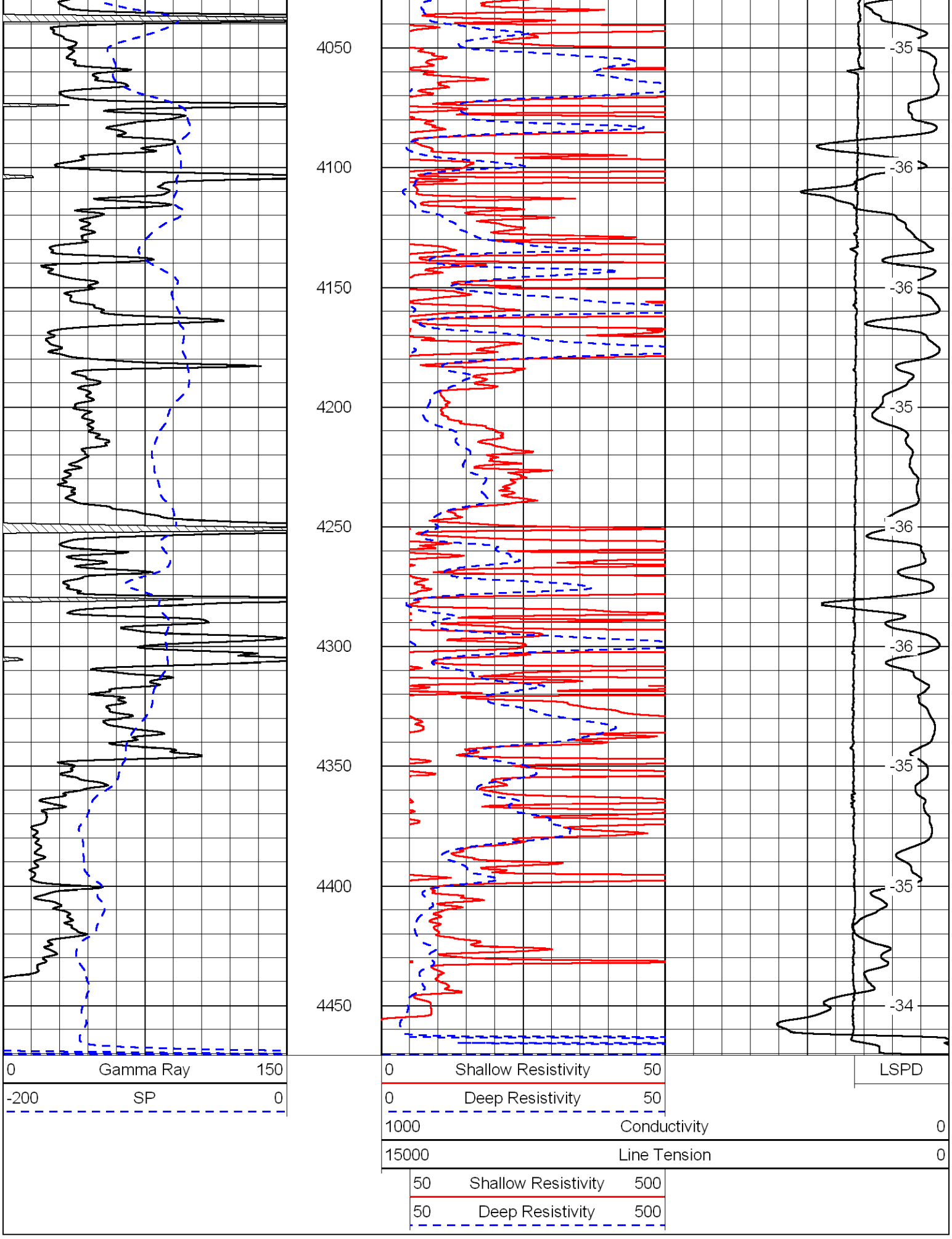

Database File: damar_evel g#1hd .db

Dataset Pathname: dil/damarmain
Presentation Format: dil
Dataset Creation: Sat Sep 18 08:37:19 2010
Charted by: Depth in Feet scaled 1:240

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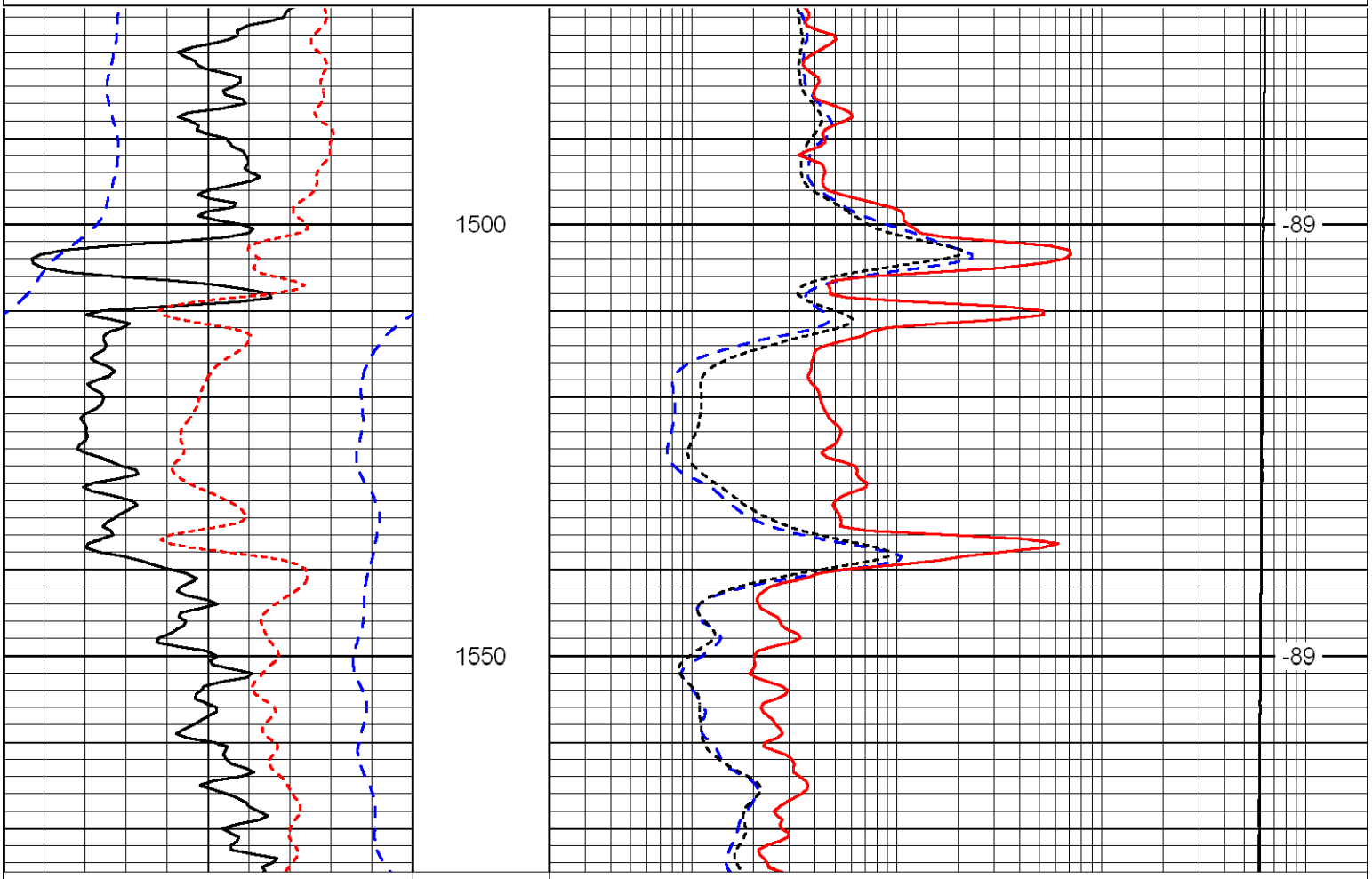
-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0

LSPD



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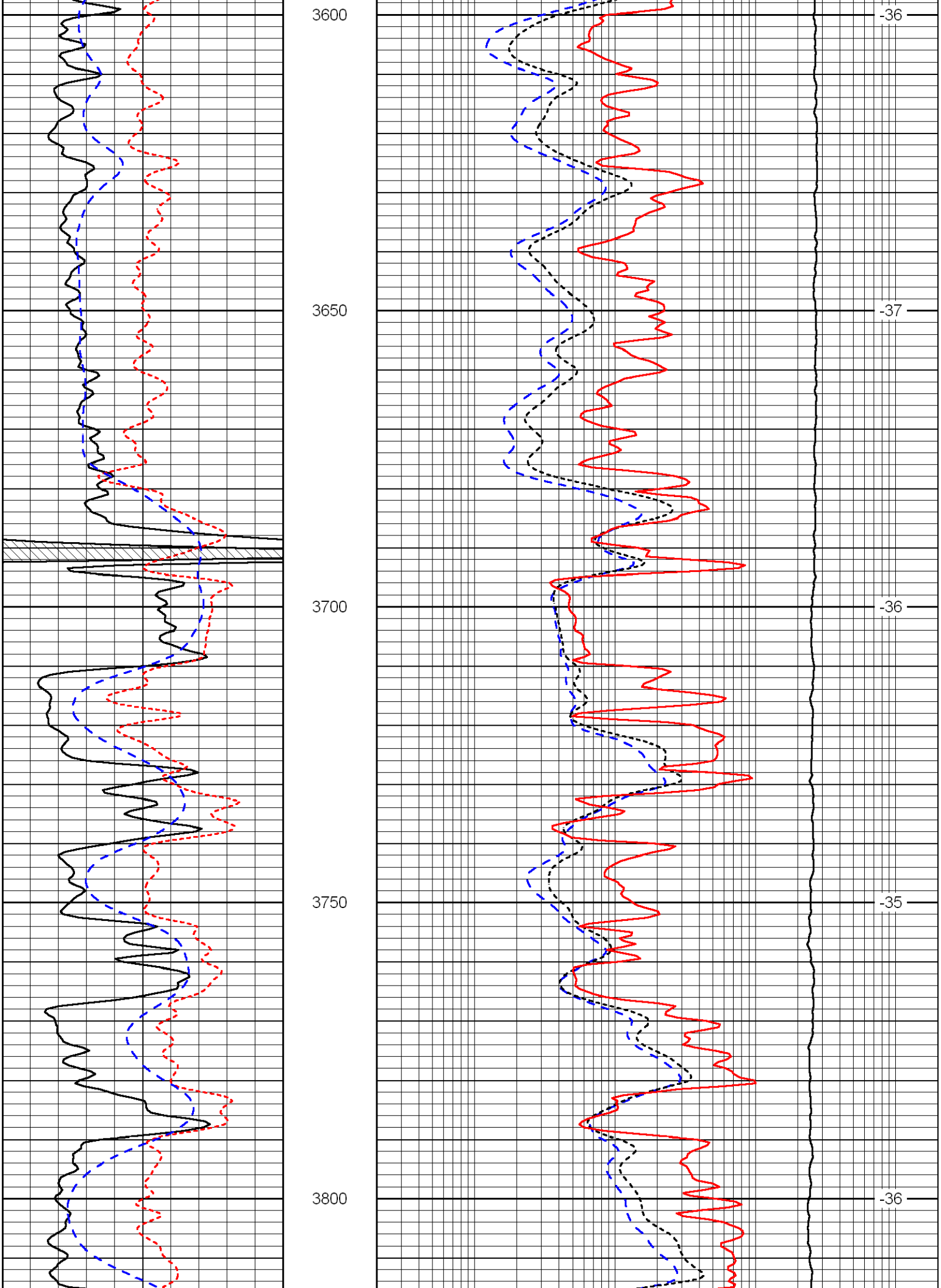
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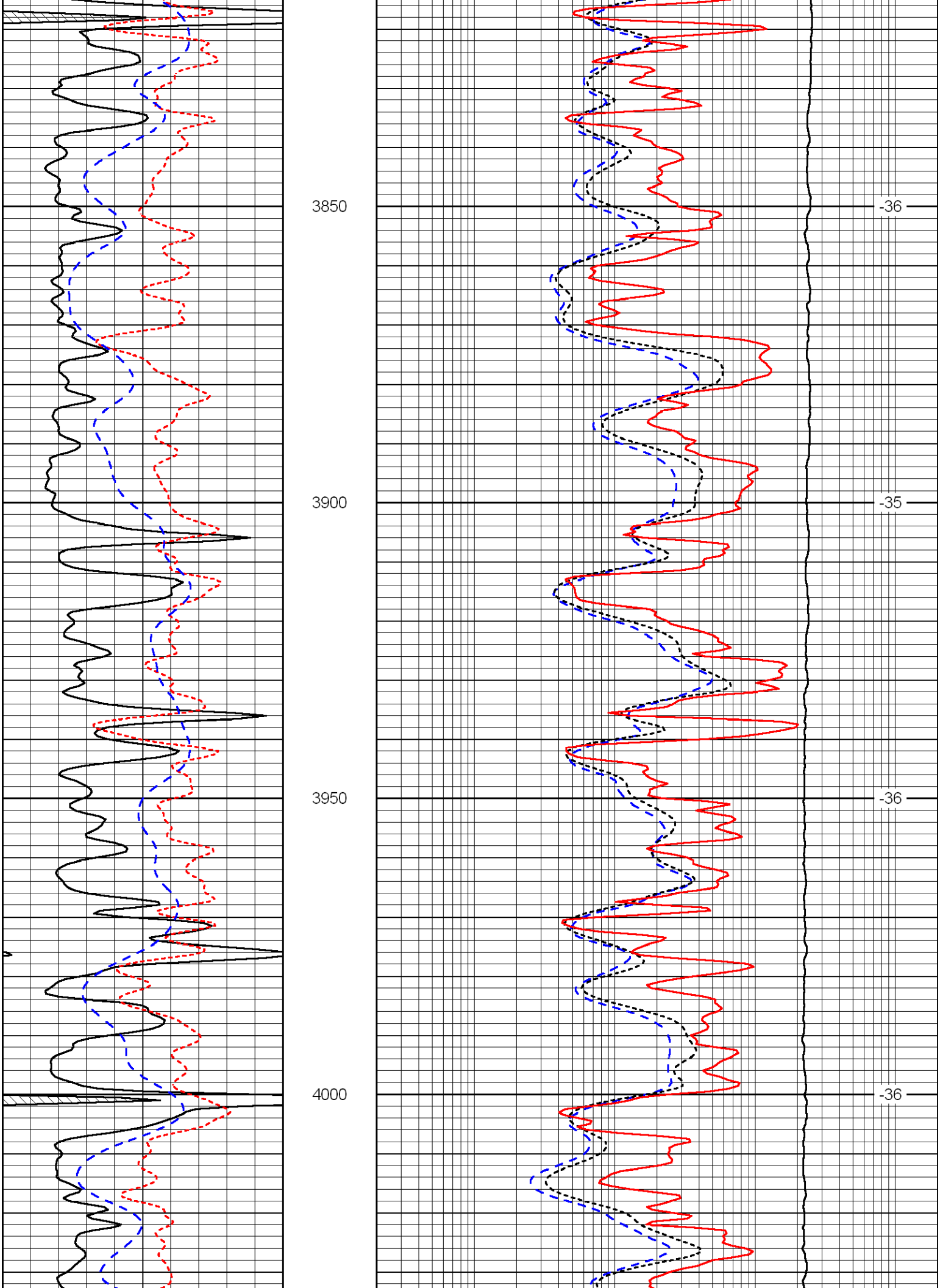
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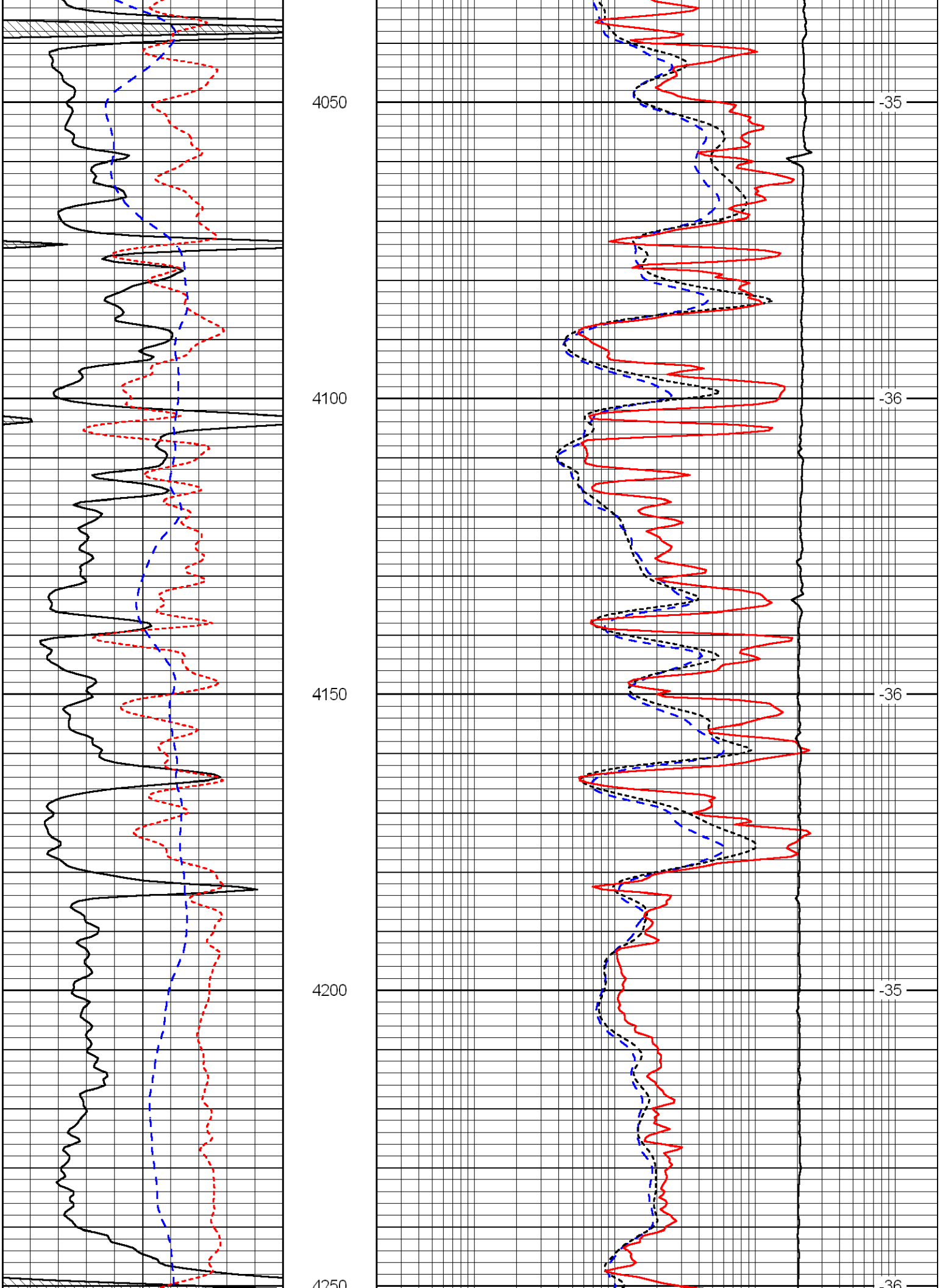
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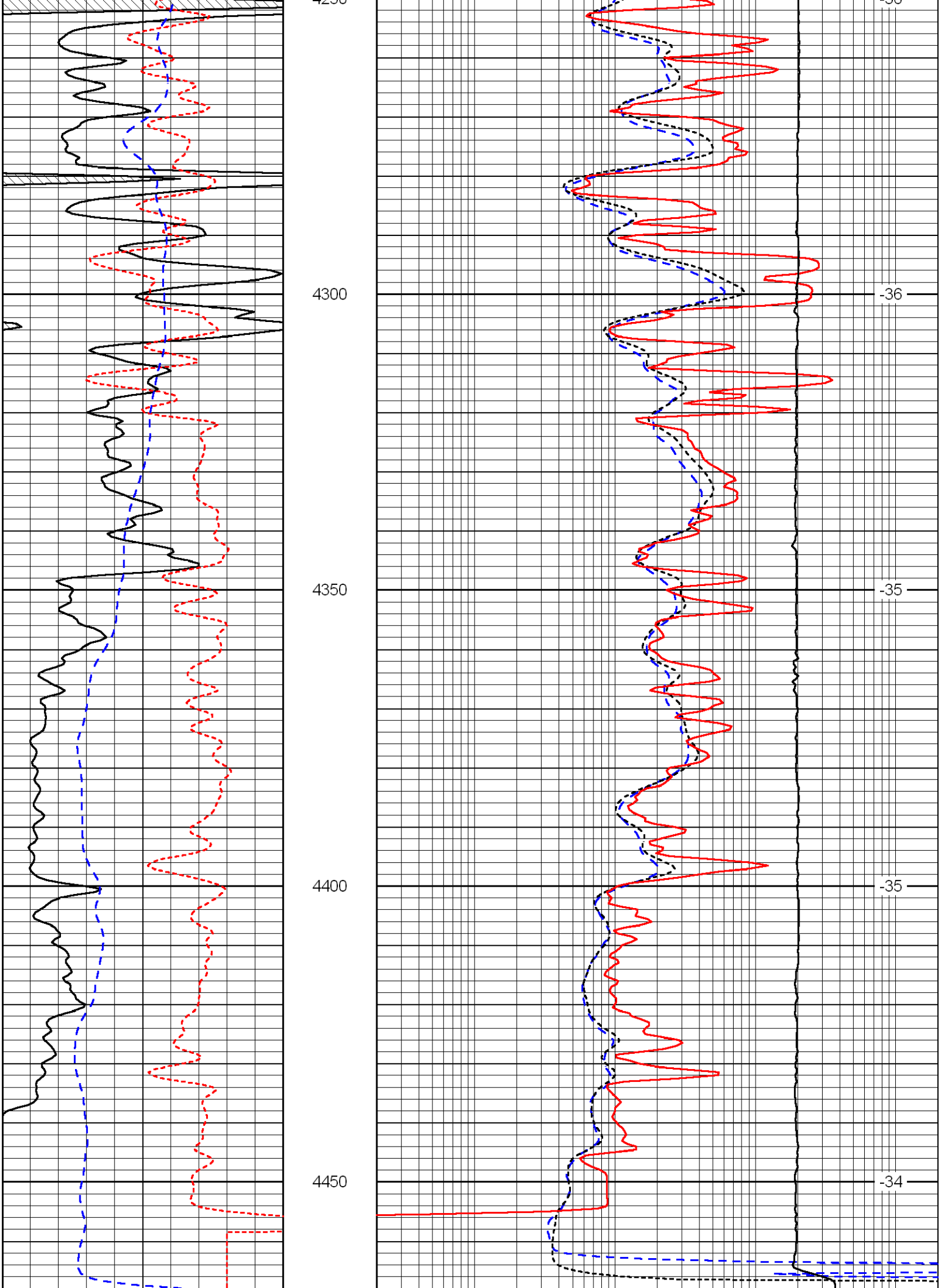
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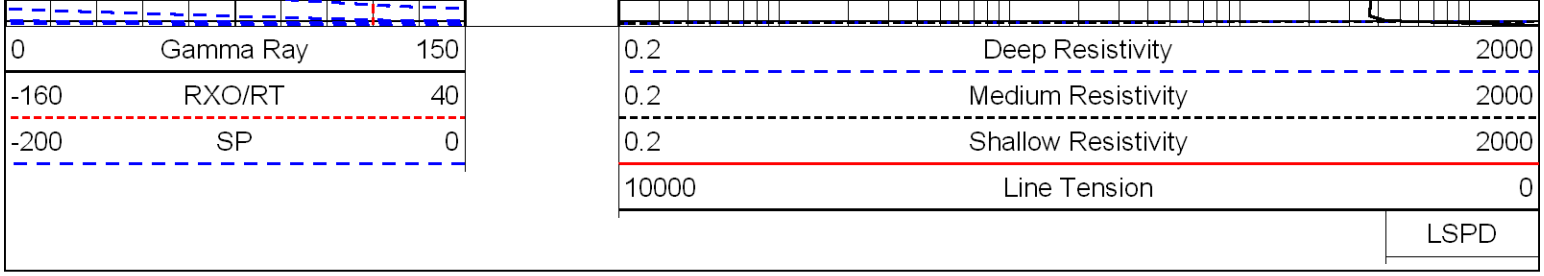

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