



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company Damar Resources, Inc.	
15-135-25,128-00-00		Well McCreight Unit No. 1	
Field Wildcat		County Ness State Kansas	
Location SE NE SE SE 705' FSL & 295' FEL		Other Services CNL/CDL MEL/BHCS	
Sec: 26 Twp: 20 S Rge: 24 W		Elevation	
Permanent Datum Ground Level		K.B. 2265	
Log Measured From Kelly Bushing		D.F. 2257	
Drilling Measured From Kelly Bushing		G.L. 2257	
Date	9/10/2010		
Run Number	One		
Depth Driller	4460		
Depth Logger	4464		
Bottom Logged Interval	4463		
Top Log Interval	300		
Casing Driller	8.625 @ 348		
Casing Logger	347		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	2.000		
Density / Viscosity	9.2 56		
pH / Fluid Loss	8.5 8.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	.60 @ 75		
Rmf @ Meas. Temp	.45 @ 75		
Rmc @ Meas. Temp	.81 @ 75		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.38 @ 122		
Operating Rig Time	5 Hours		
Max Rec. Temp. F	122		
Equipment Number	4		
Location	Hays		
Recorded By	K. Bange		
Witnessed By	Jim Musgrove		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Ness City, 11 S, 2 W, 7/8 S, W into

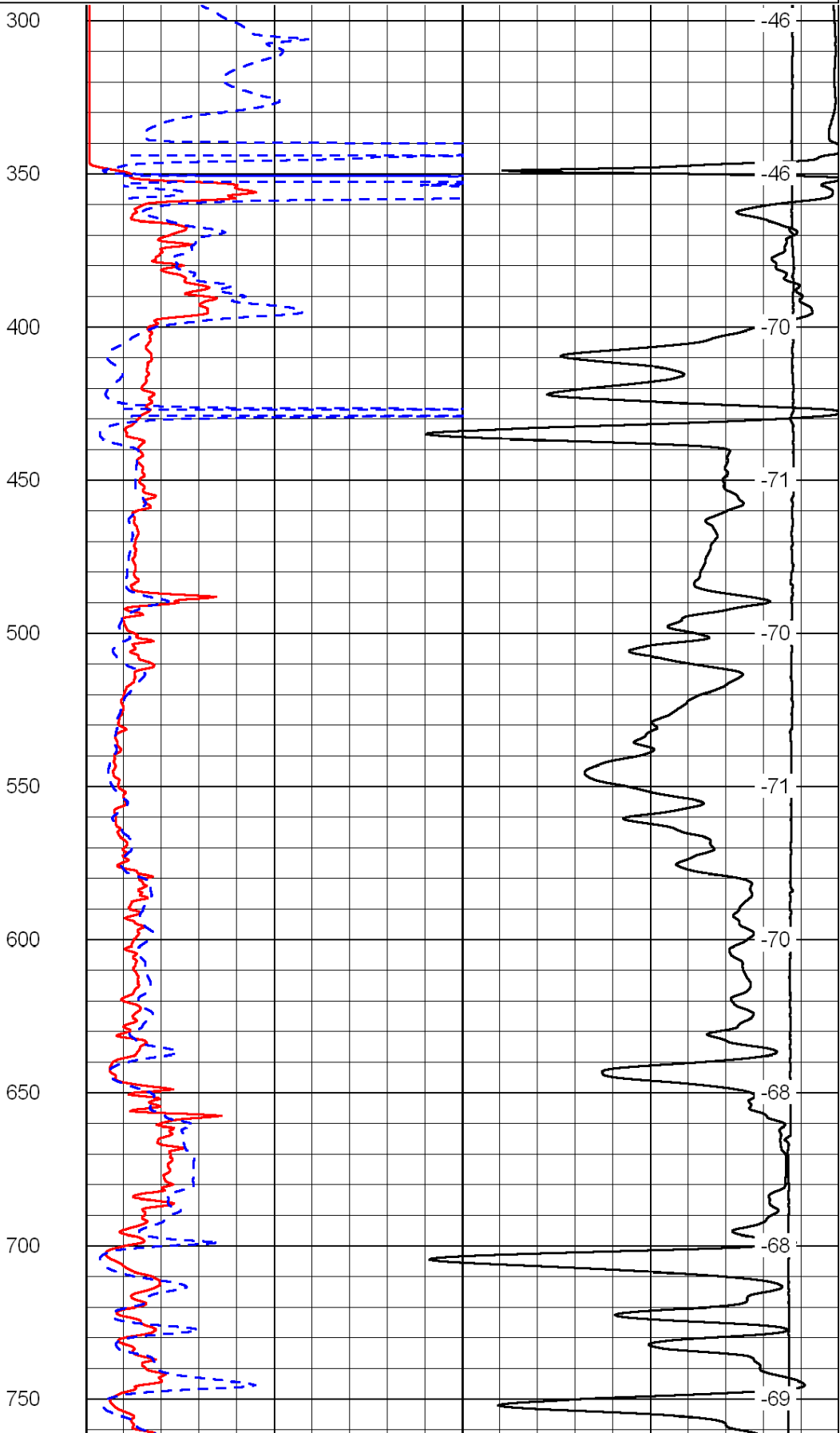
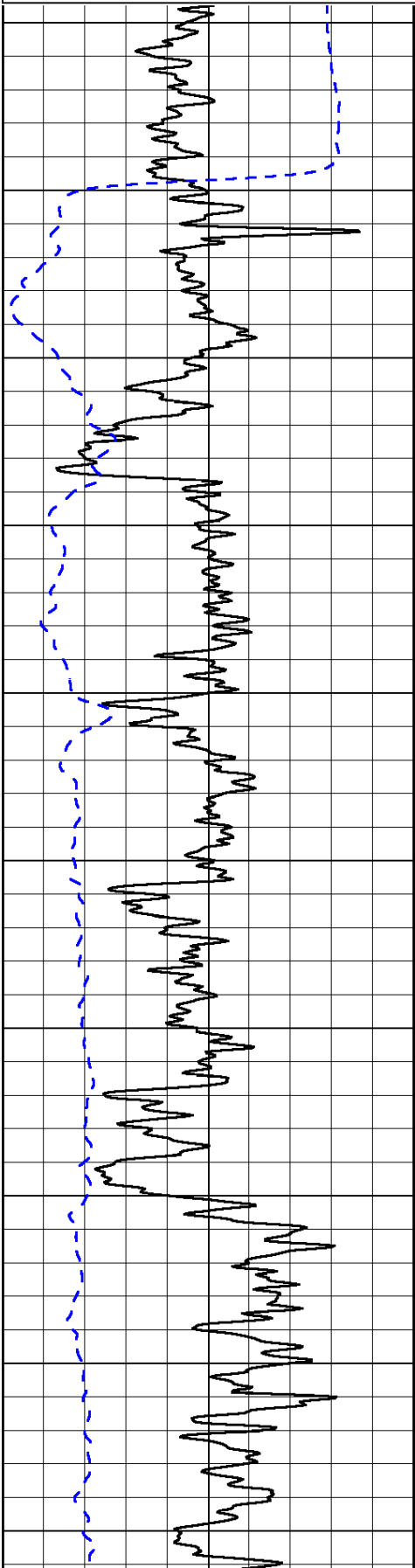
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-200	SP (mV)	0

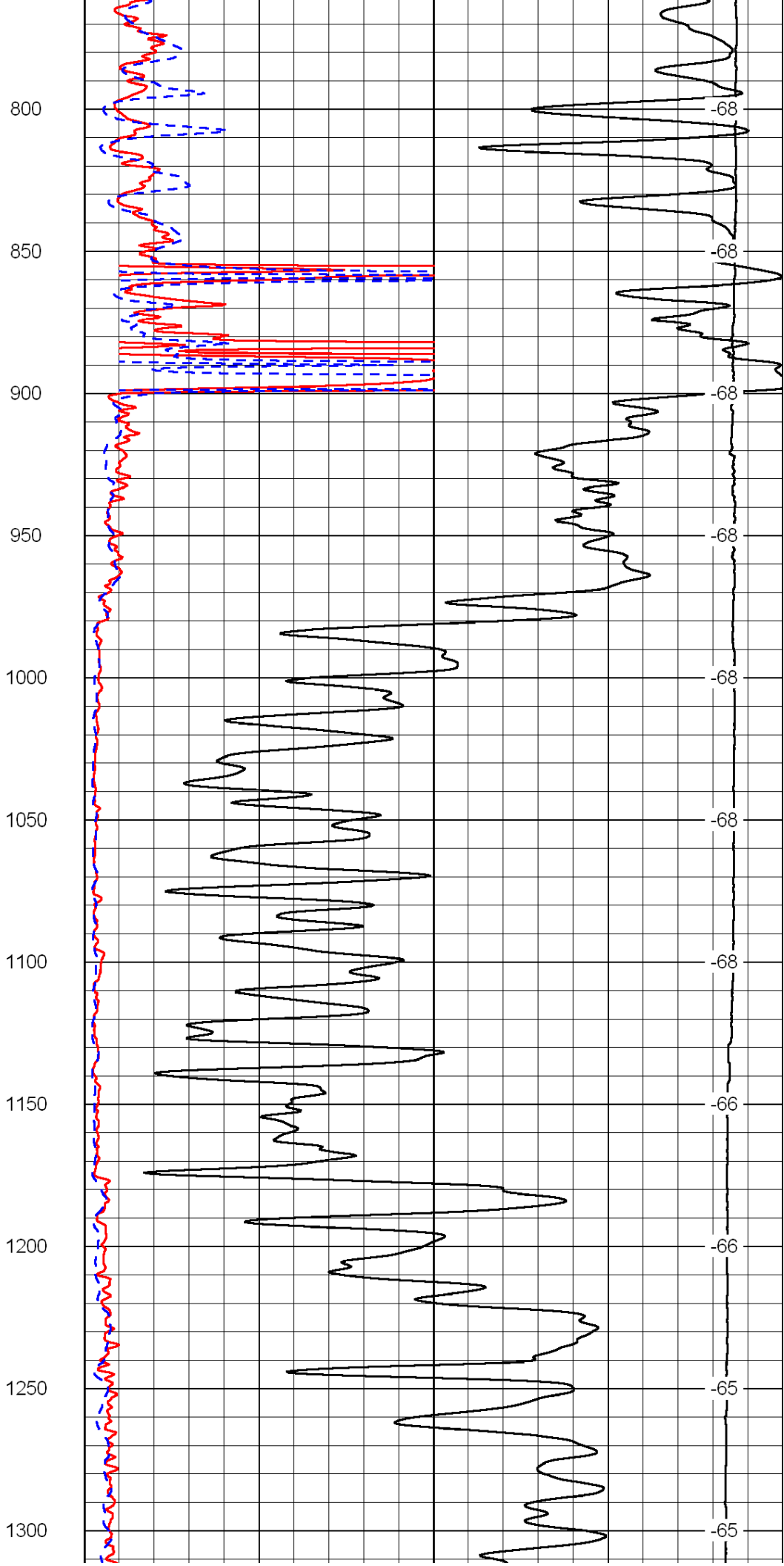
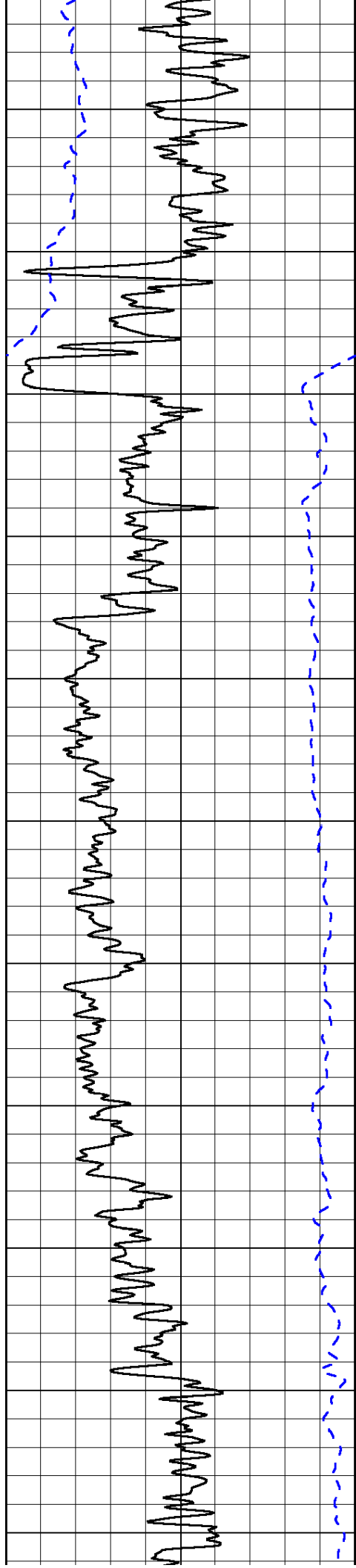
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0	Deep Resistivity	50

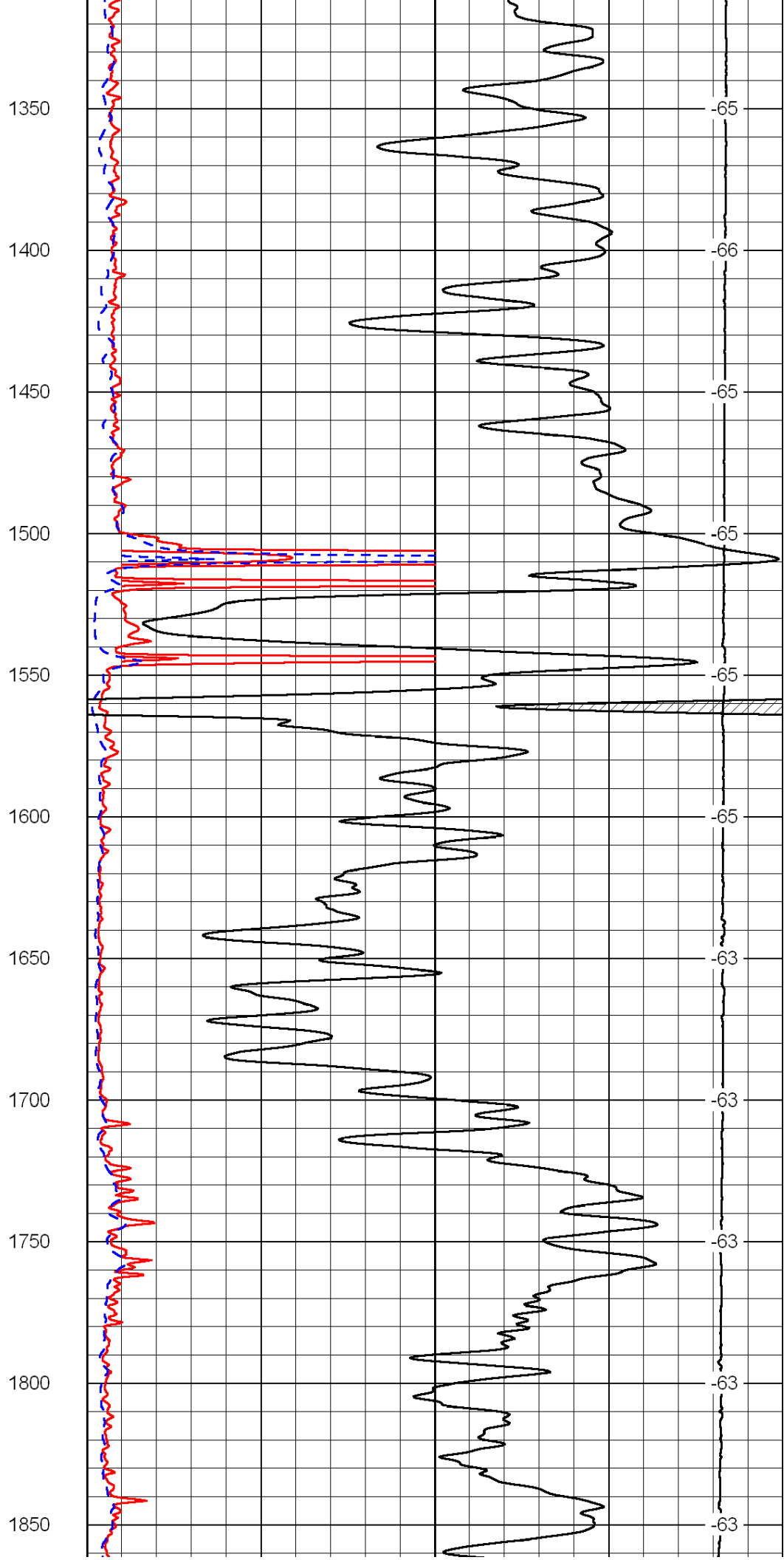
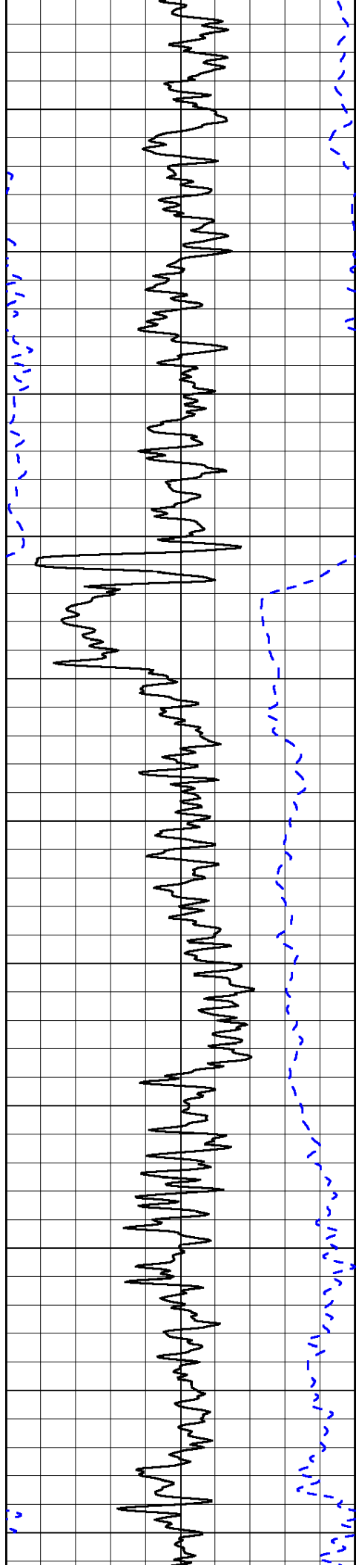
LSPD

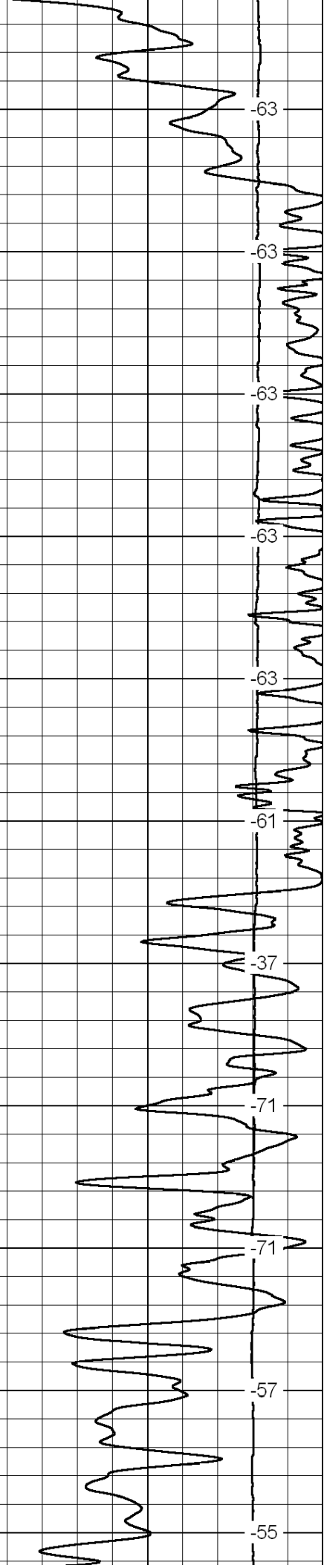
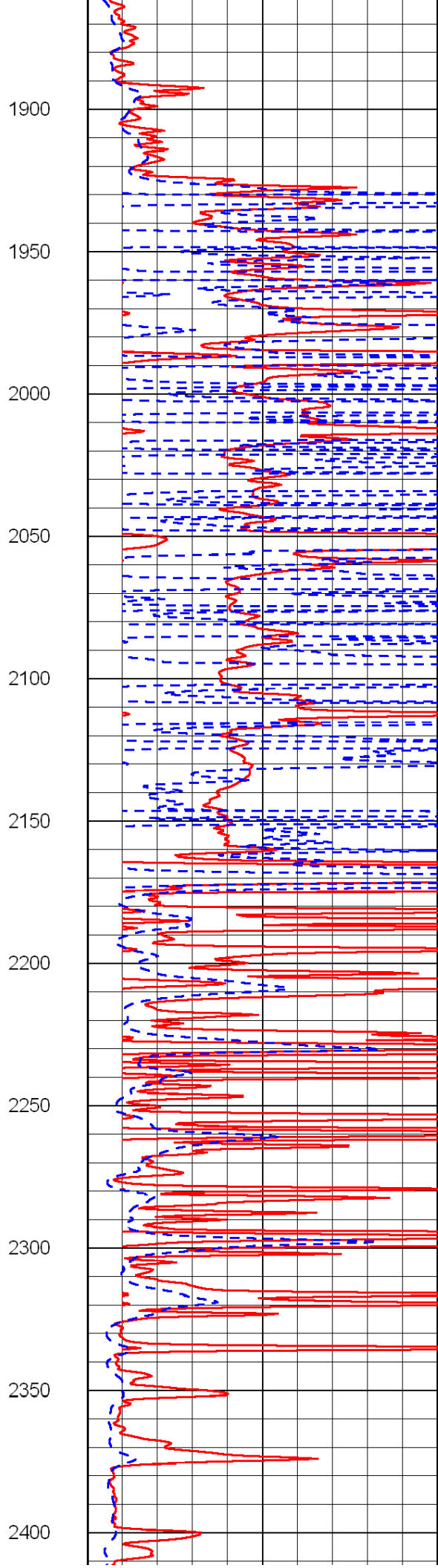
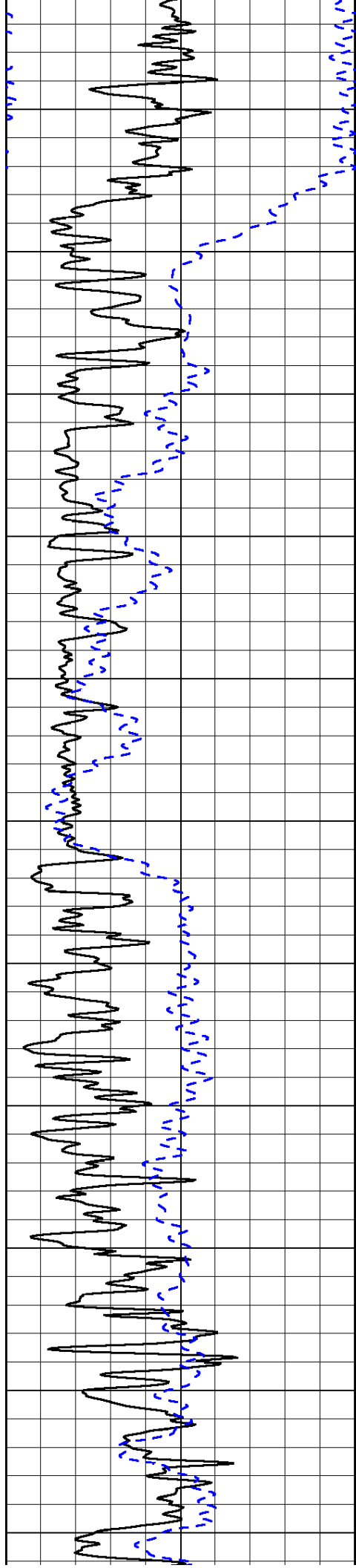
1000	Conductivity	0
15000	Line Tension	0

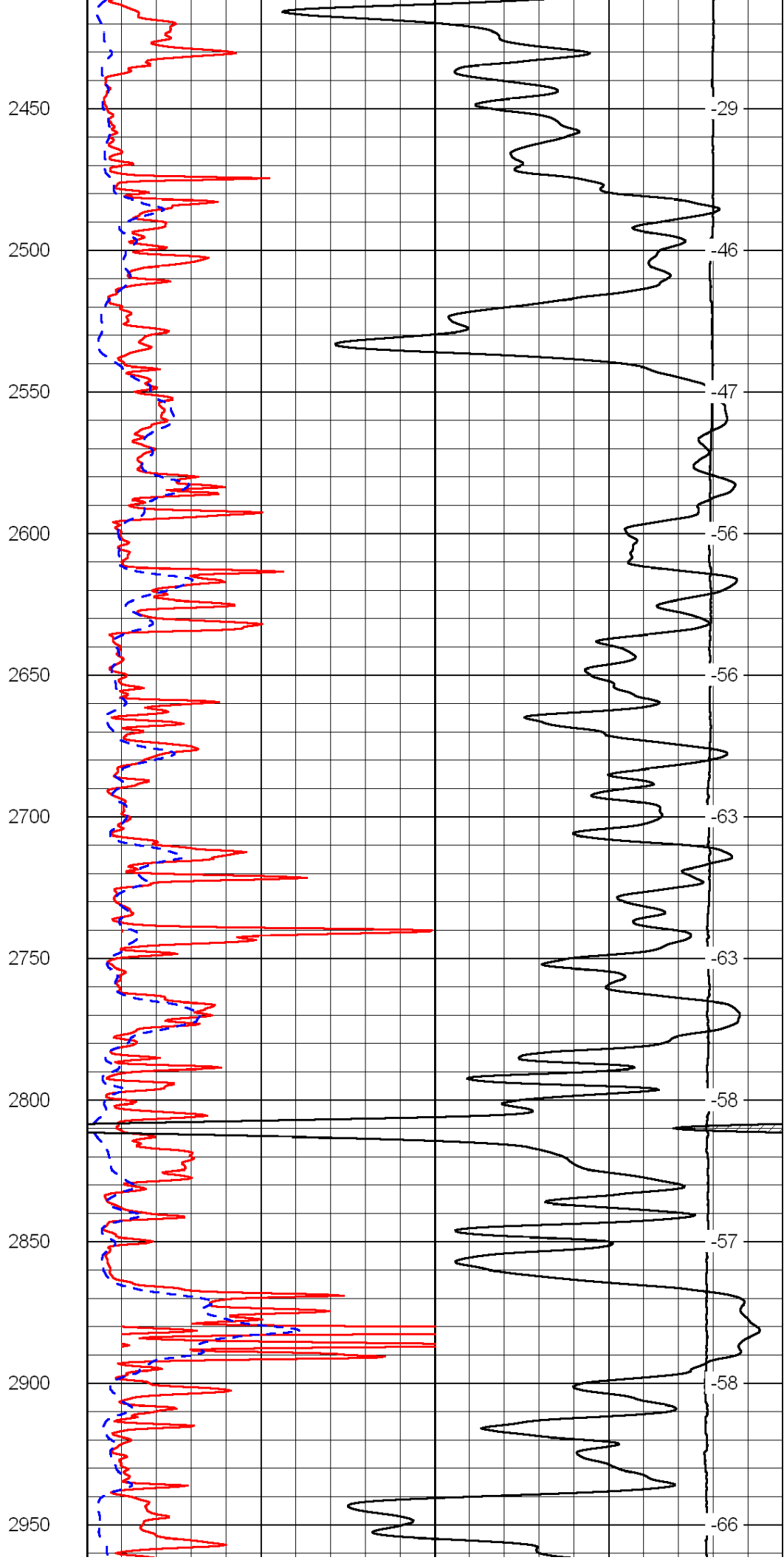
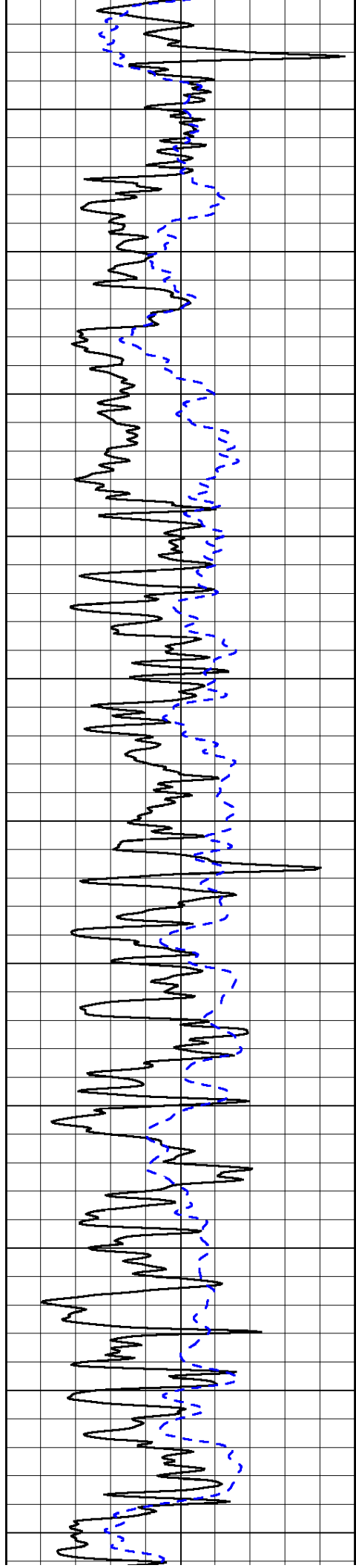
50	Shallow Resistivity	500
50	Deep Resistivity	500

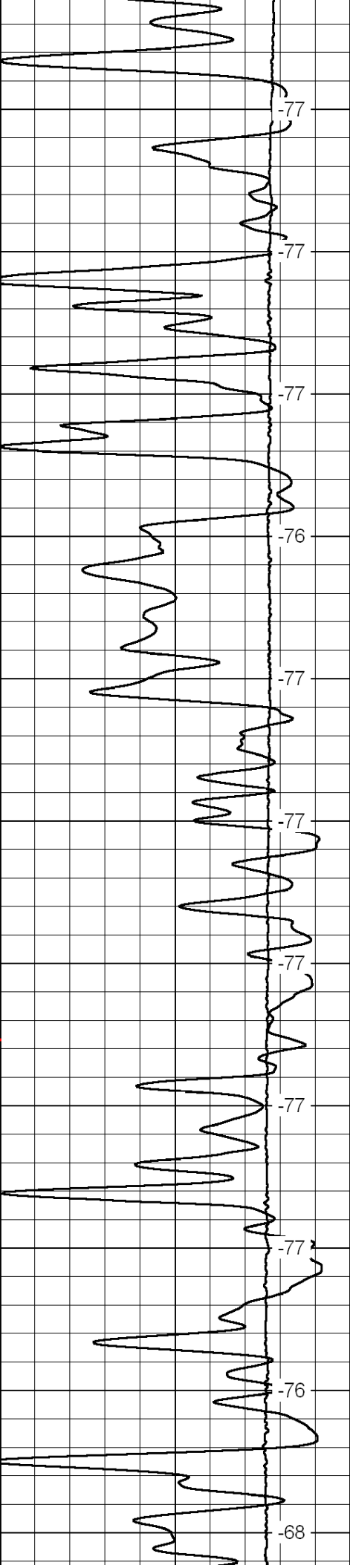
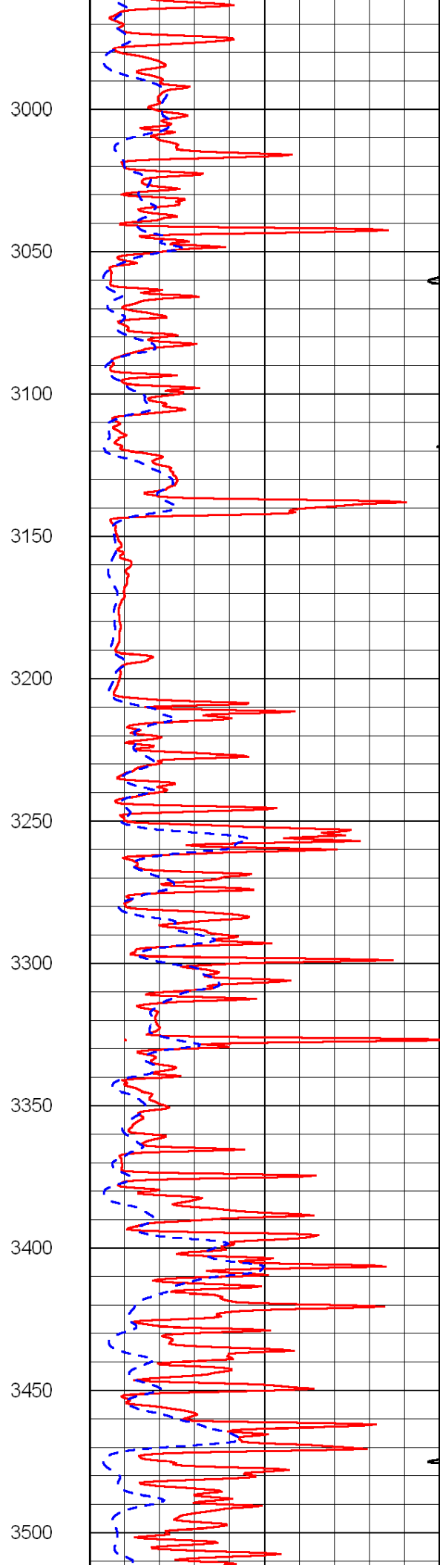
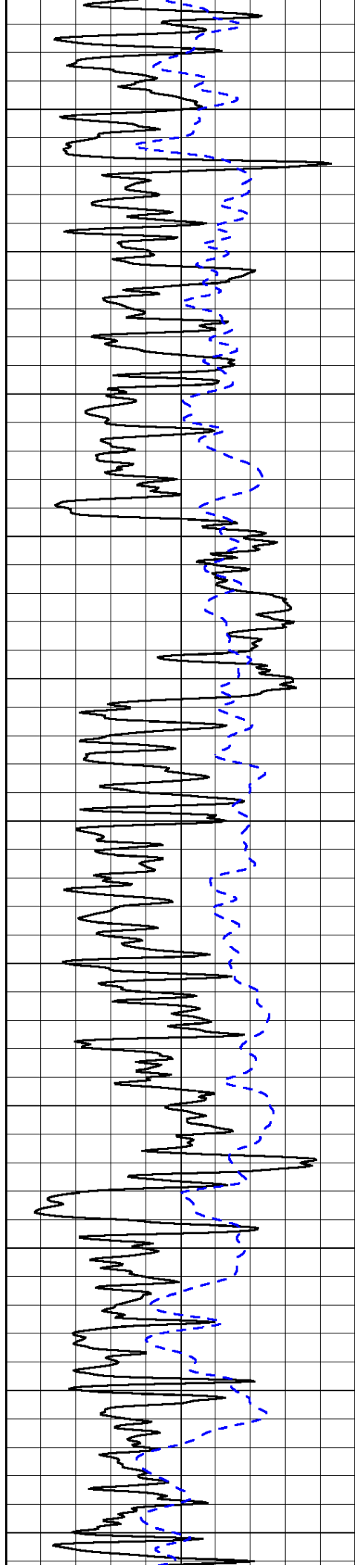


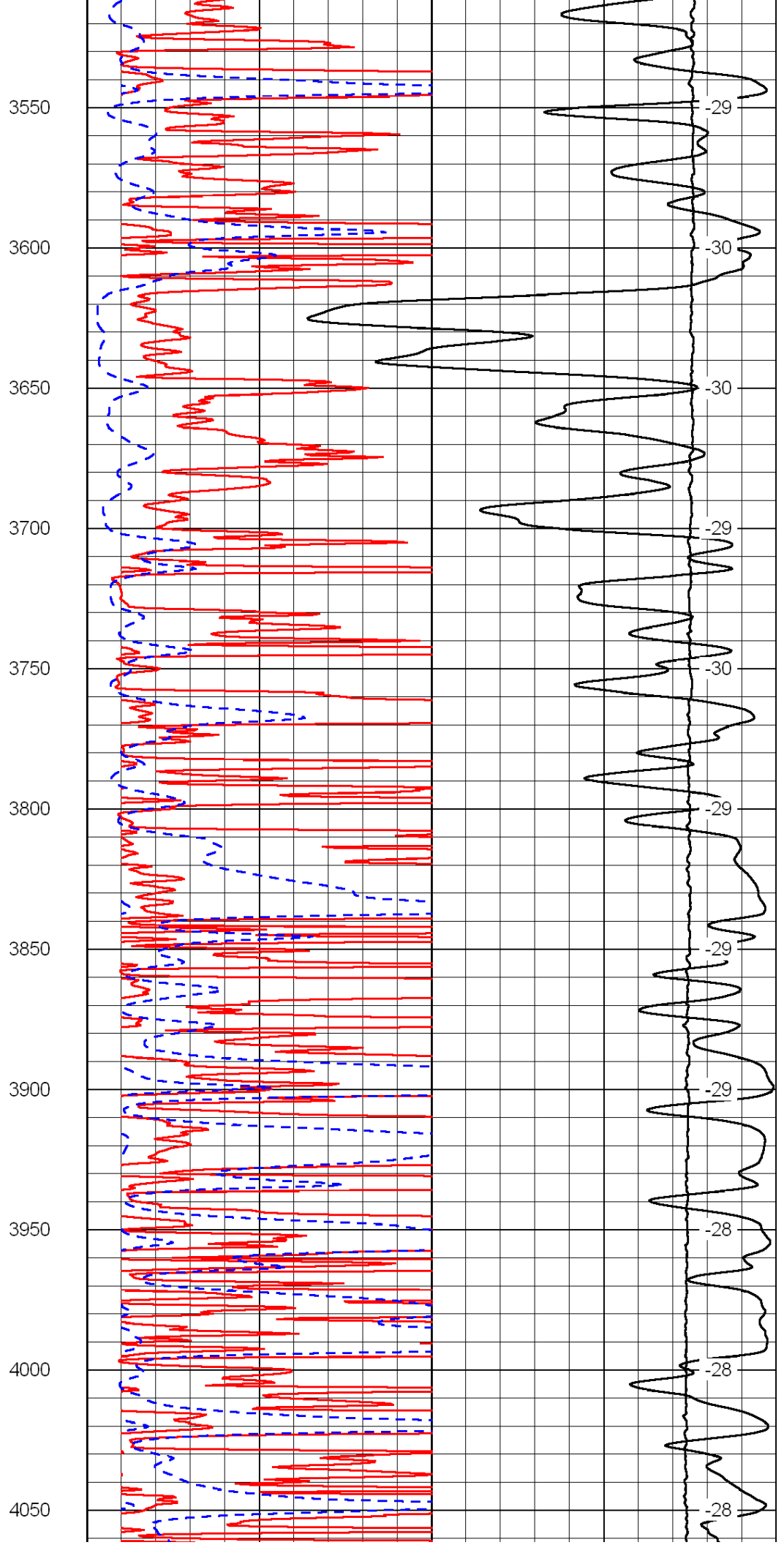
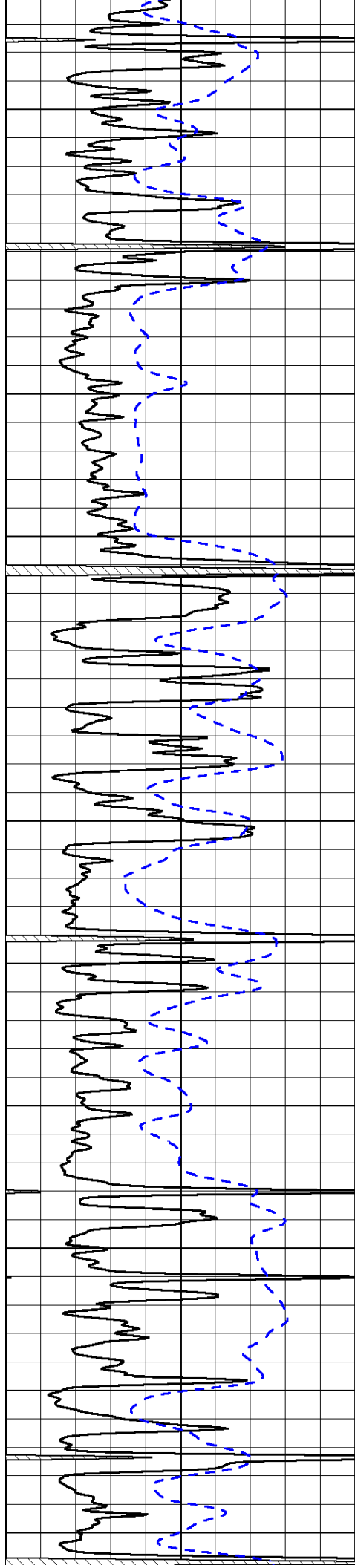


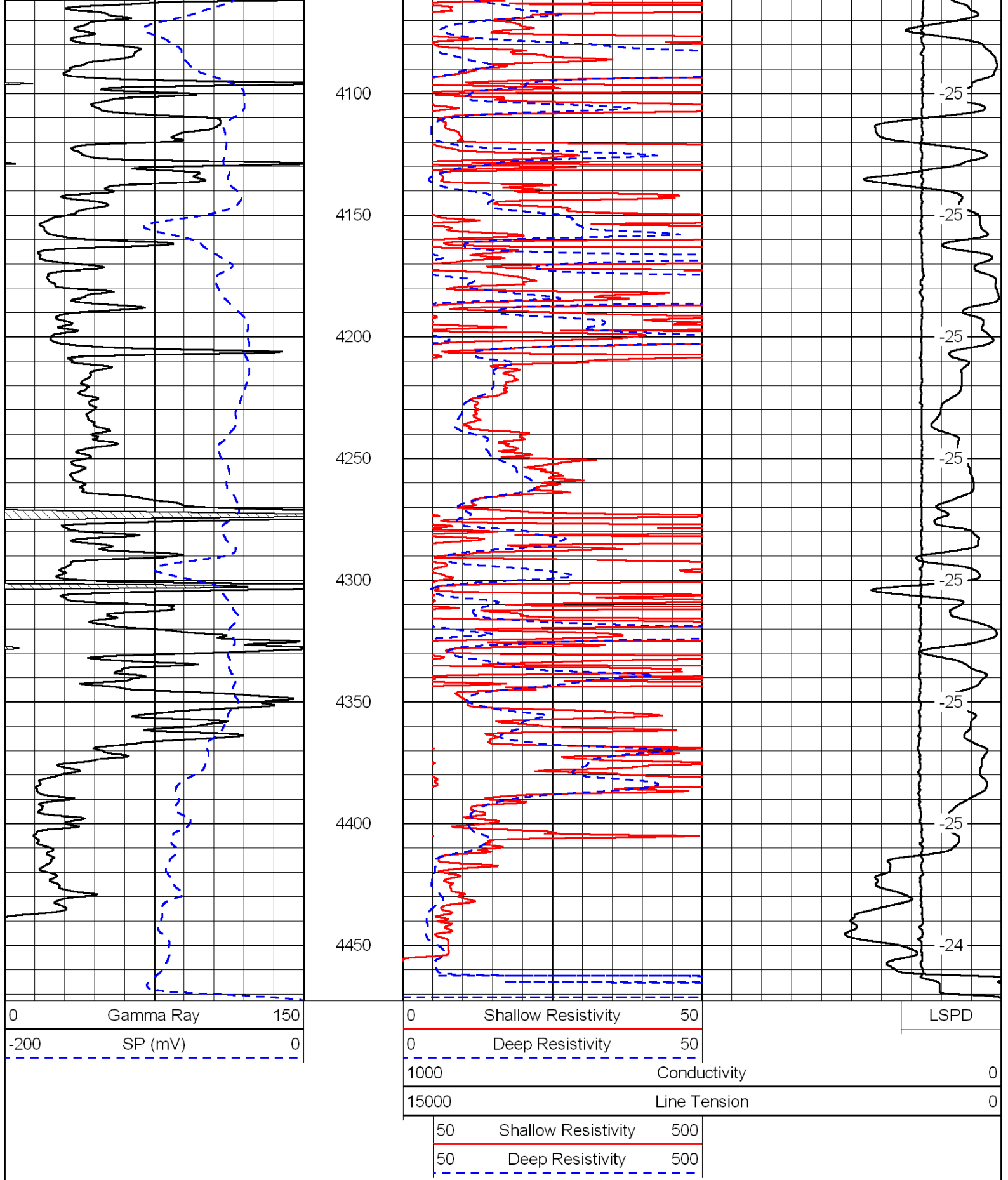








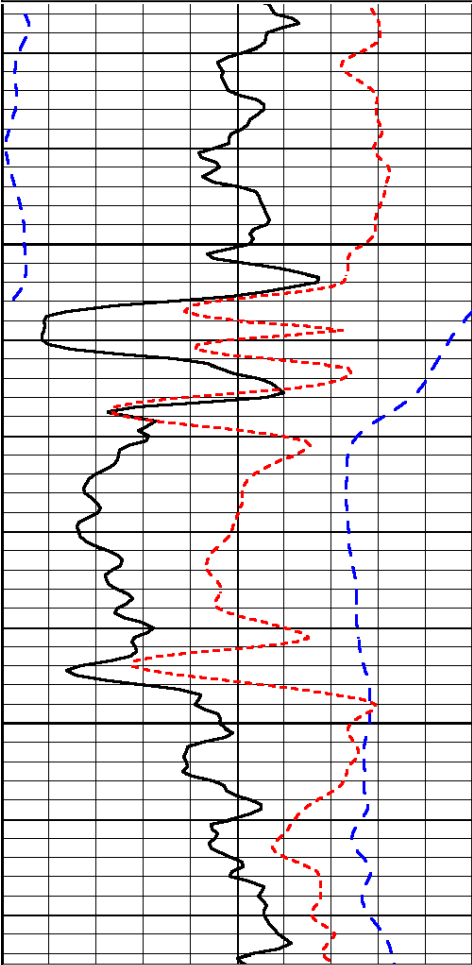




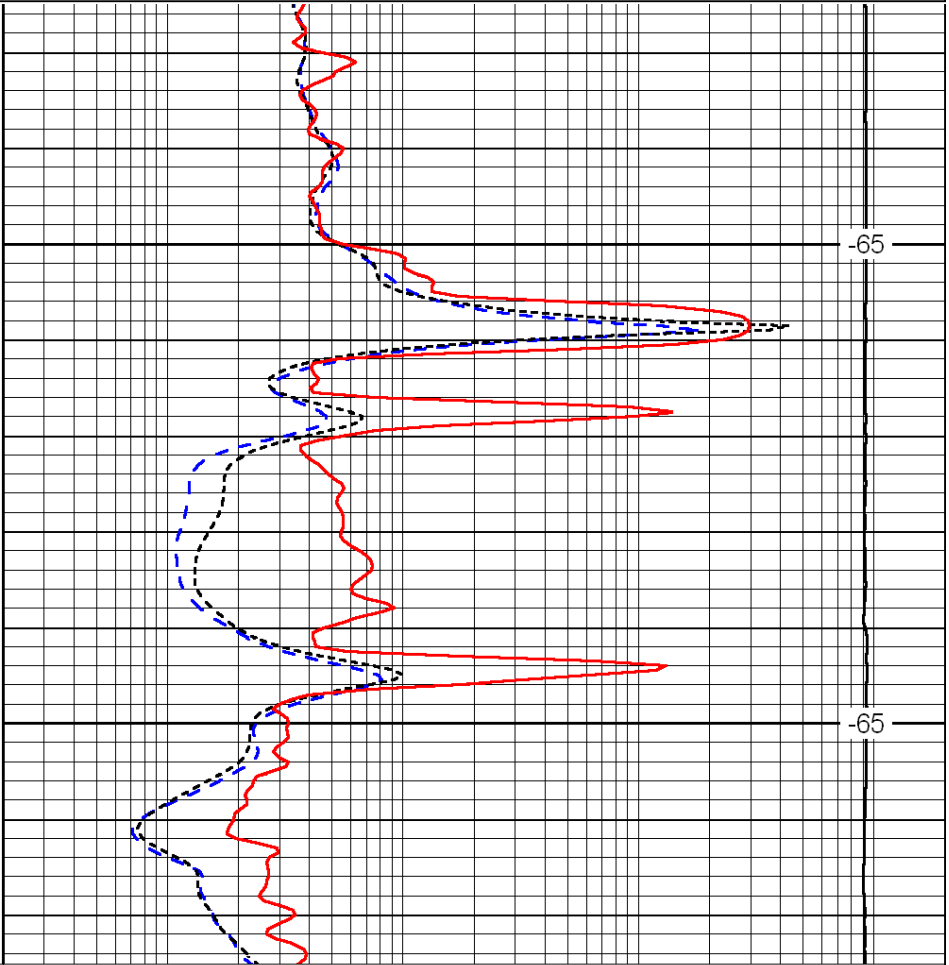
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Presentation Format: dil
Dataset Creation: Fri Sep 10 06:34:49 2010
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0



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-200	SP (mV)	0
-160	Rxo / Rt	40

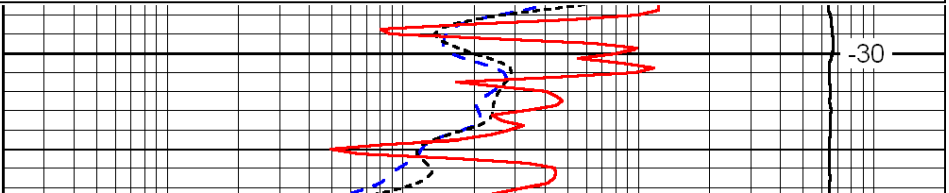
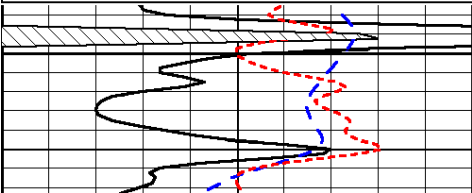


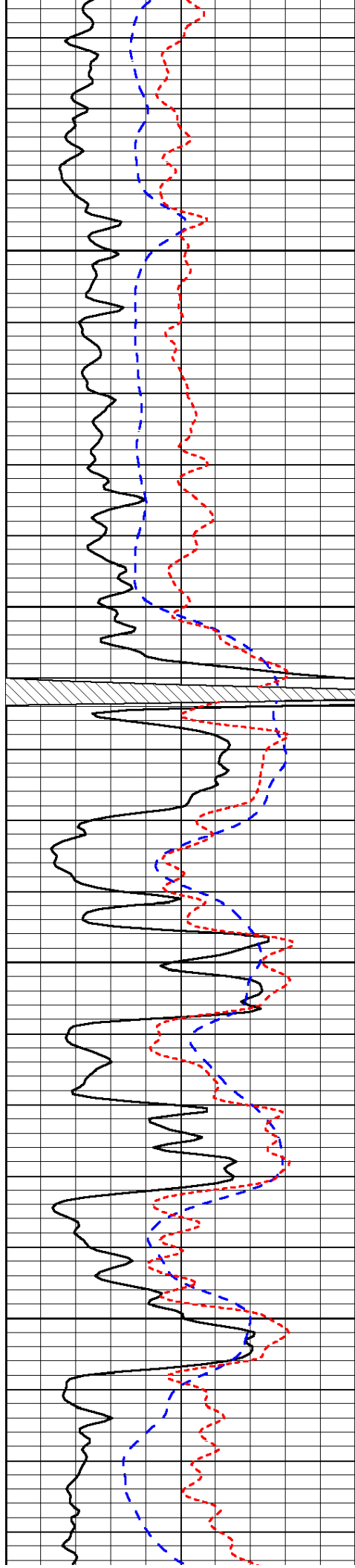
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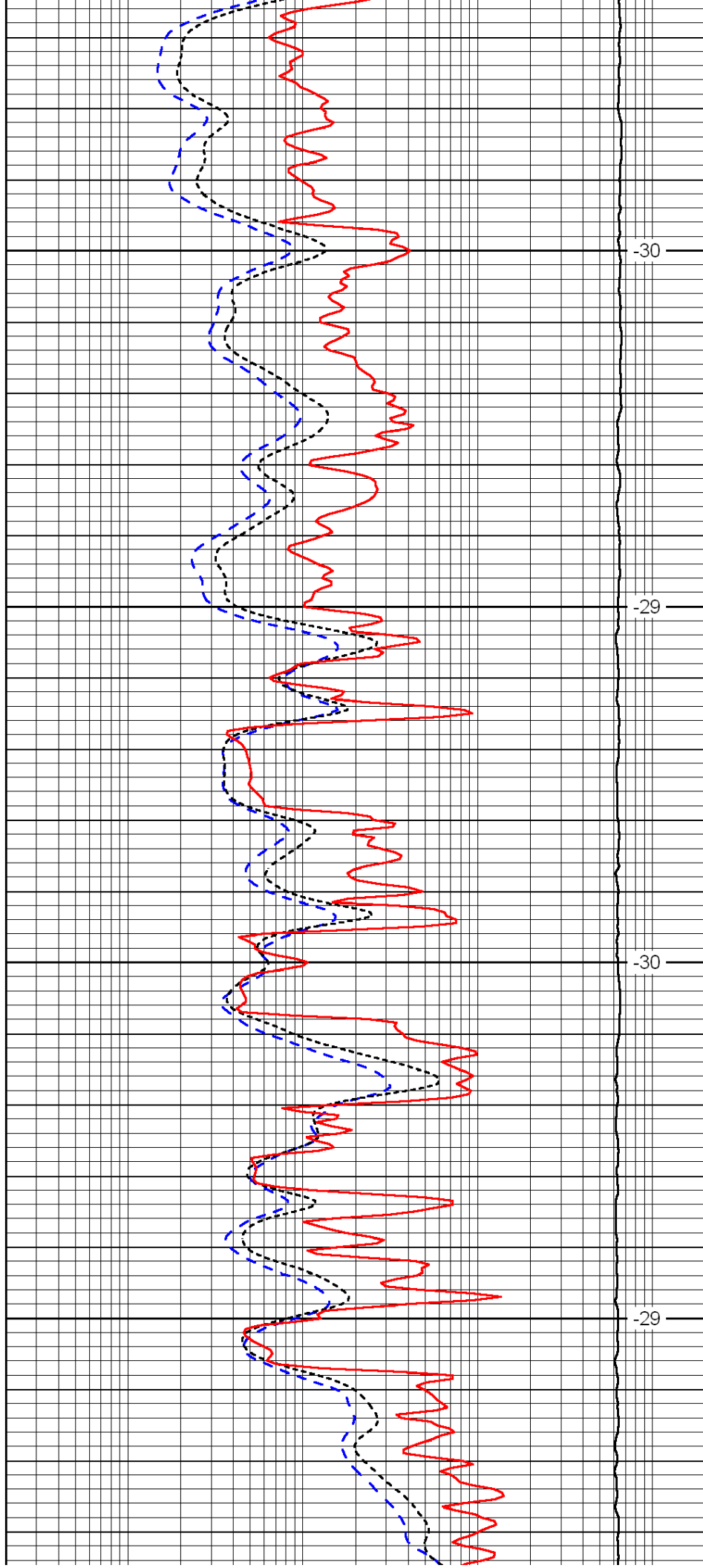


3650

3700

3750

3800

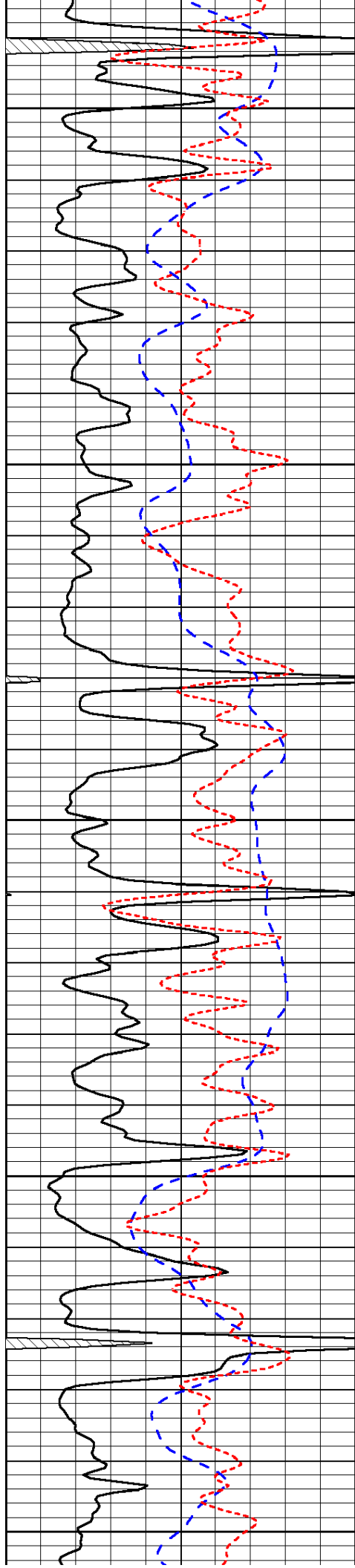


-30

-29

-30

-29



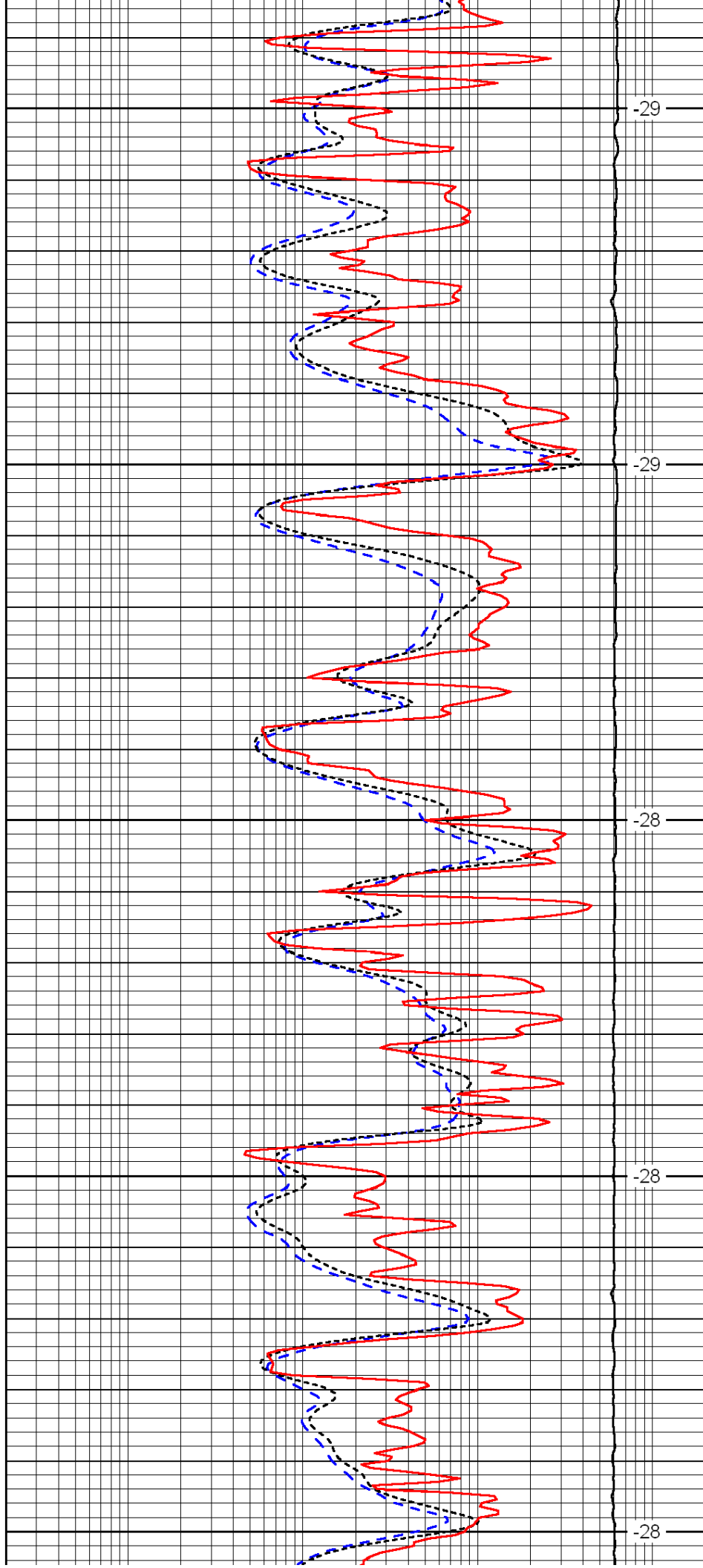
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3900

3950

4000

4050



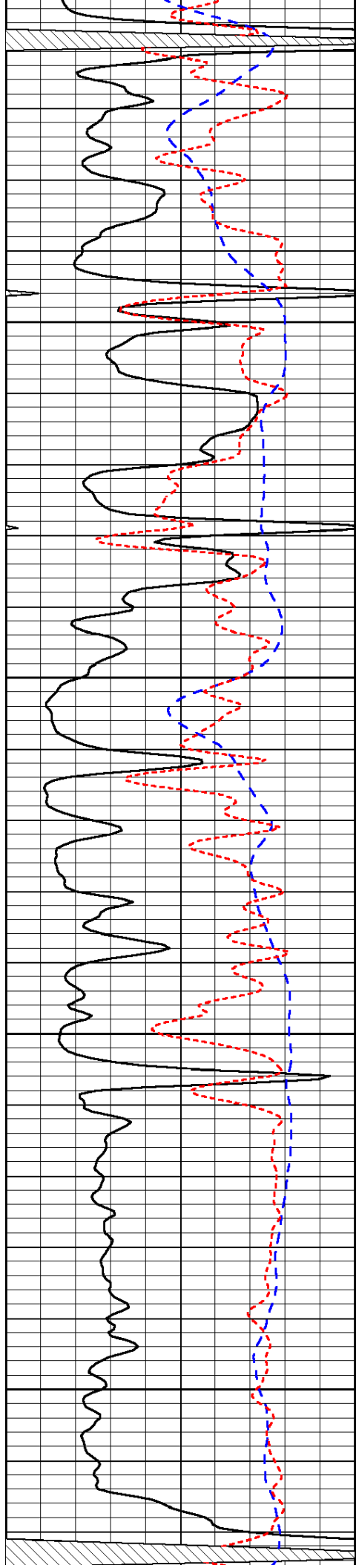
-29

-29

-28

-28

-28

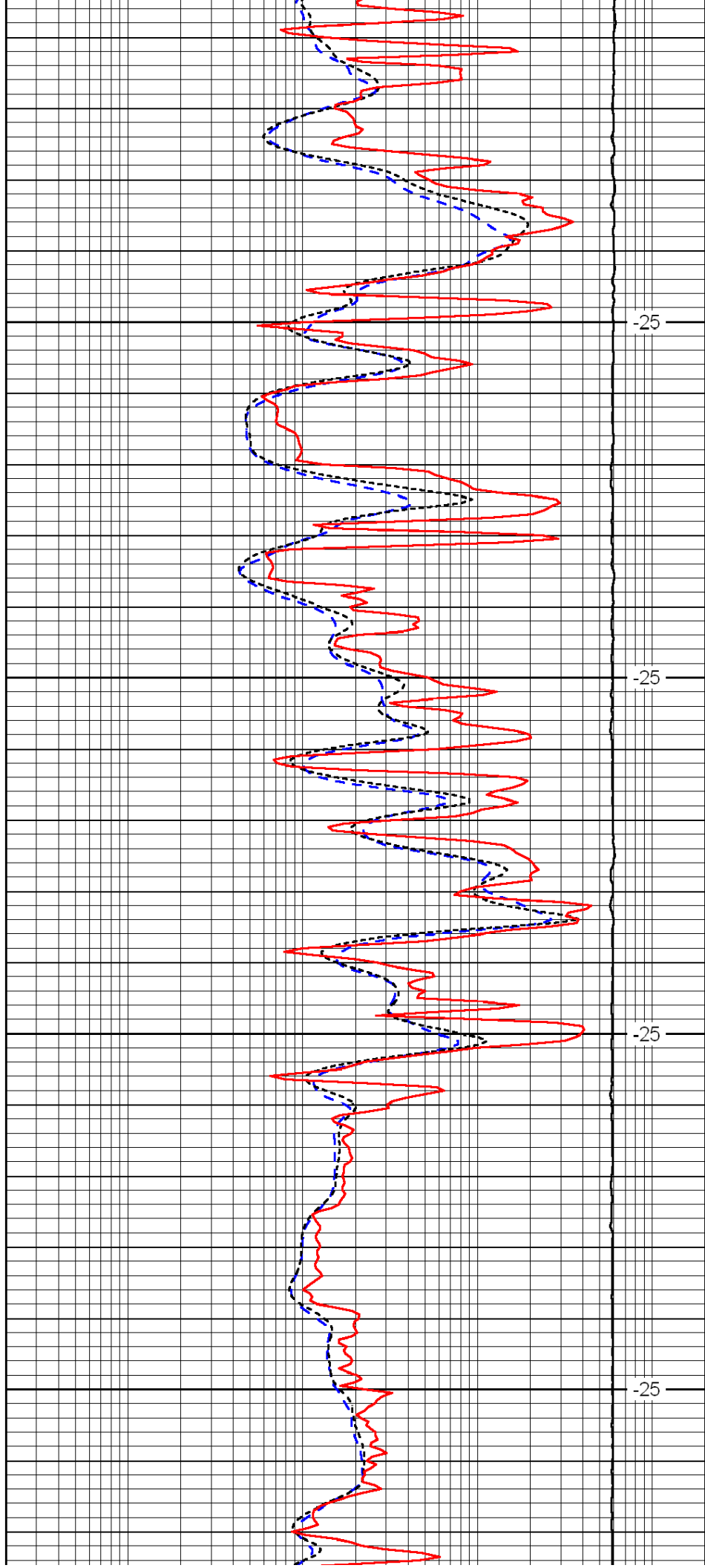


4100

4150

4200

4250

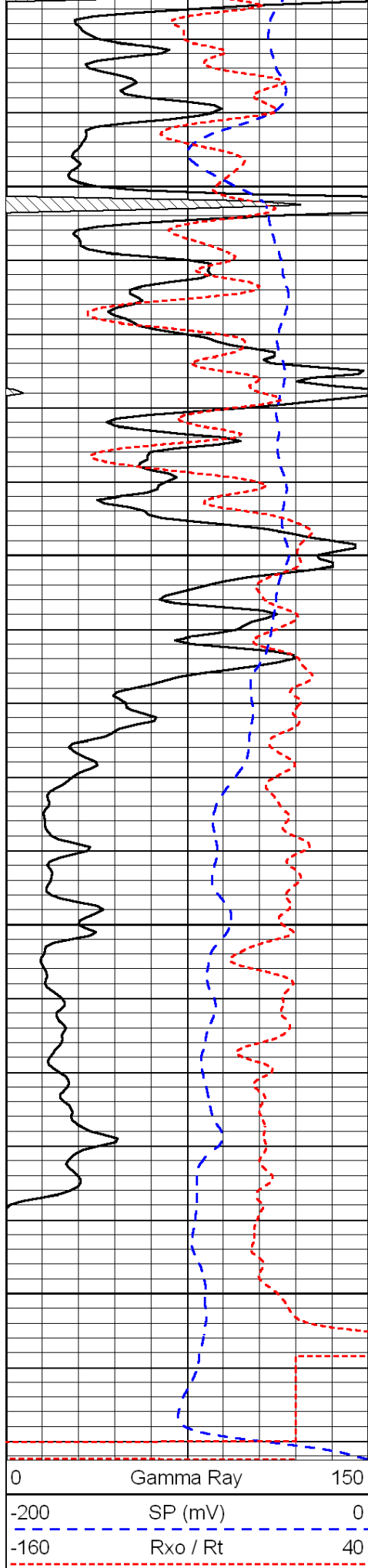


-25

-25

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-25



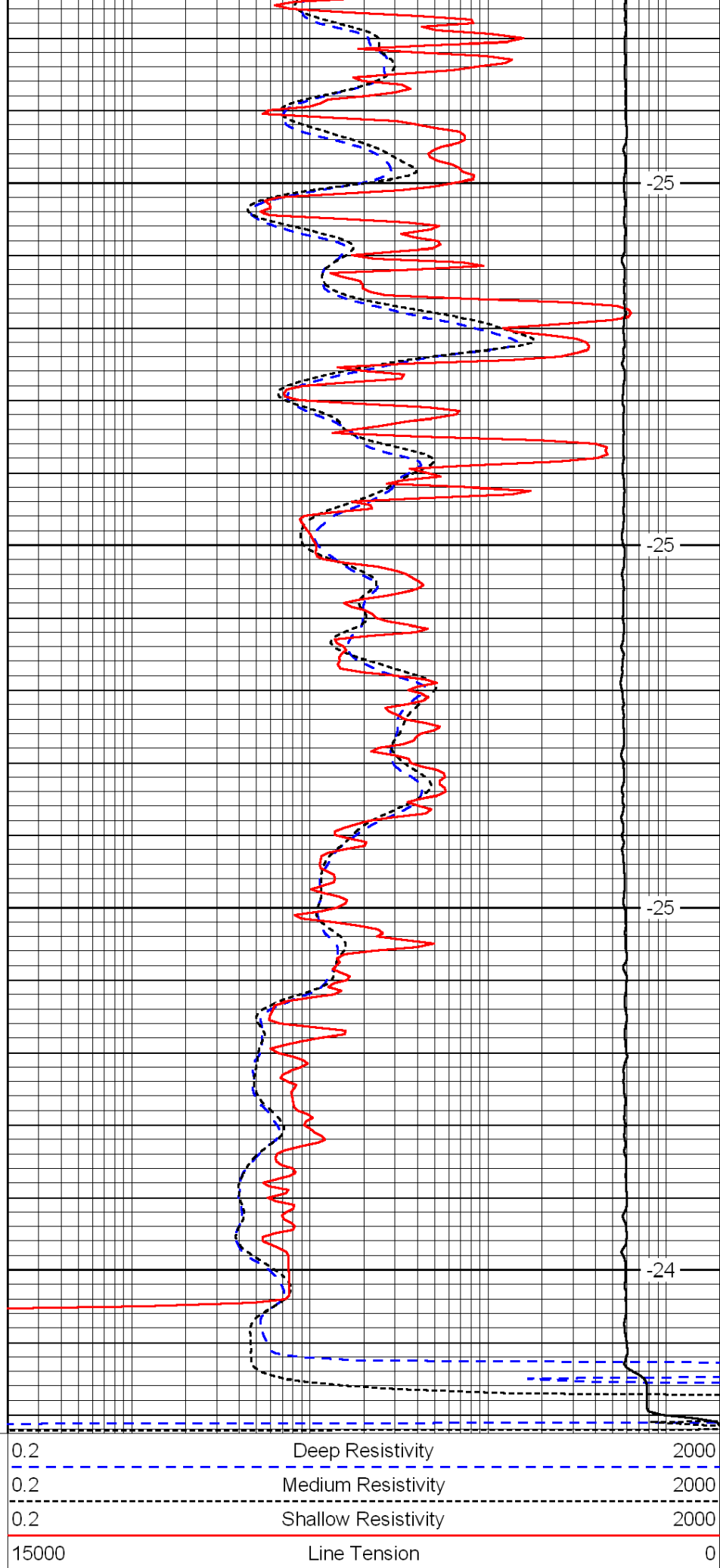
4300

4350

4400

4450

0 Gamma Ray 150
-200 SP (mV) 0
-160 Rxo / Rt 40



-25

-25

-25

-24

0.2 Deep Resistivity 2000
0.2 Medium Resistivity 2000
0.2 Shallow Resistivity 2000
15000 Line Tension 0

