



Dual Compensated
Porosity Log

DIGITAL LOG (785) 625-3858

API No. 15-069-20,314-00-00

Company **Falcon Exploration, Inc.**
 Well **Goossen No. 1-14**
 Field **Wildcat**
 County **Gray** State **Kansas**

Location **NE NW SE SE
1310' FSL & 880' FEL**

Sec: **14** Twp: **28S** Rge: **30W**

Other Services
DIL
MEL/BHCS

Permanent Datum **Ground Level** Elevation **2796**
 Log Measured From **Kelly Bushing** 10 Ft. Above Perm. Datum
 Drilling Measured From **Kelly Bushing**

K.B. 2806
D.F. G.L. 2796

Date **01/30/2009**

Run Number **One**

Type Log **CNL / CDL**

Depth Driller **6380**

Depth Logger **6379**

Bottom Logged Interval **6358**

Top Logged Interval **1140**

Type Fluid In Hole **Chemical**

Salinity, PPM CL **3900**

Density **8.8**

Level **Full**

Max. Rec. Temp. F **141**

Operating Rig Time **6 1/2** Hours

Equipment -- Location **17** Hays

Recorded By **C. Desaire**

Witnessed By **Keith Reavis**

Run No	Bit	Borehole Record		Casing Record	
		From	To	From	To
1	12.25	00	524	8.625	24#
2	7.875	524	6380		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

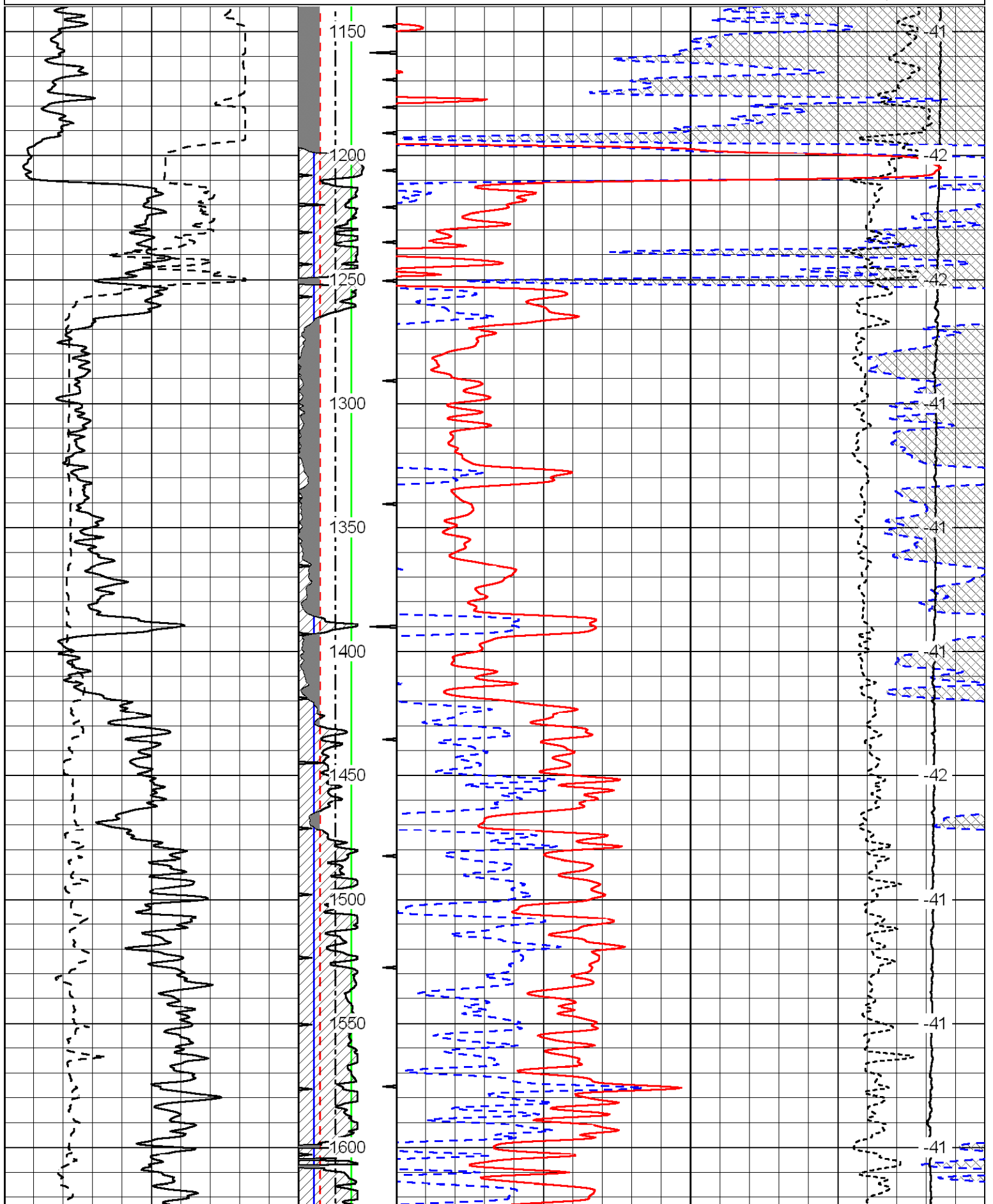
Comments

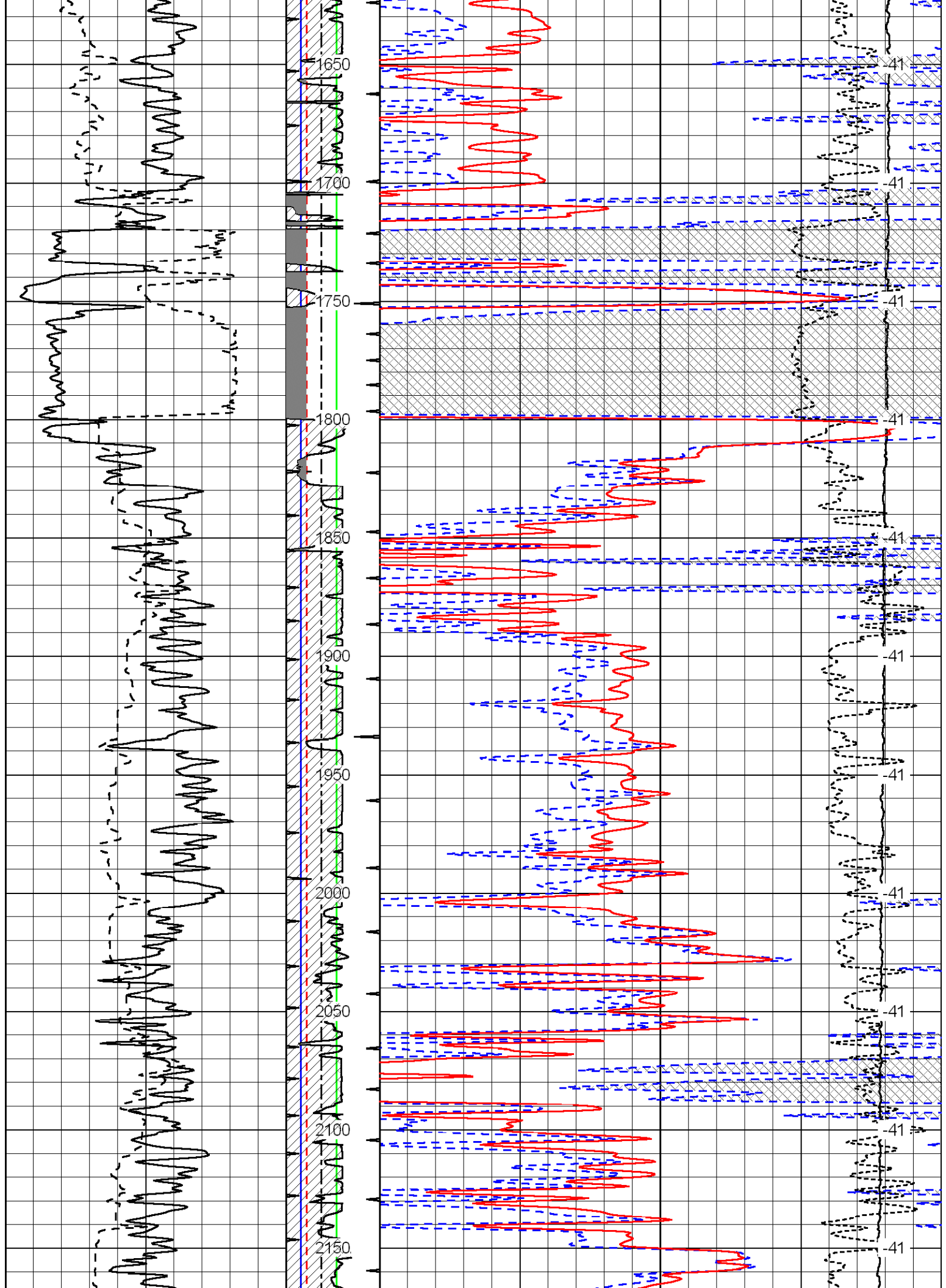
Thank you for using Log-Tech, Inc.
 (785) 625-3858

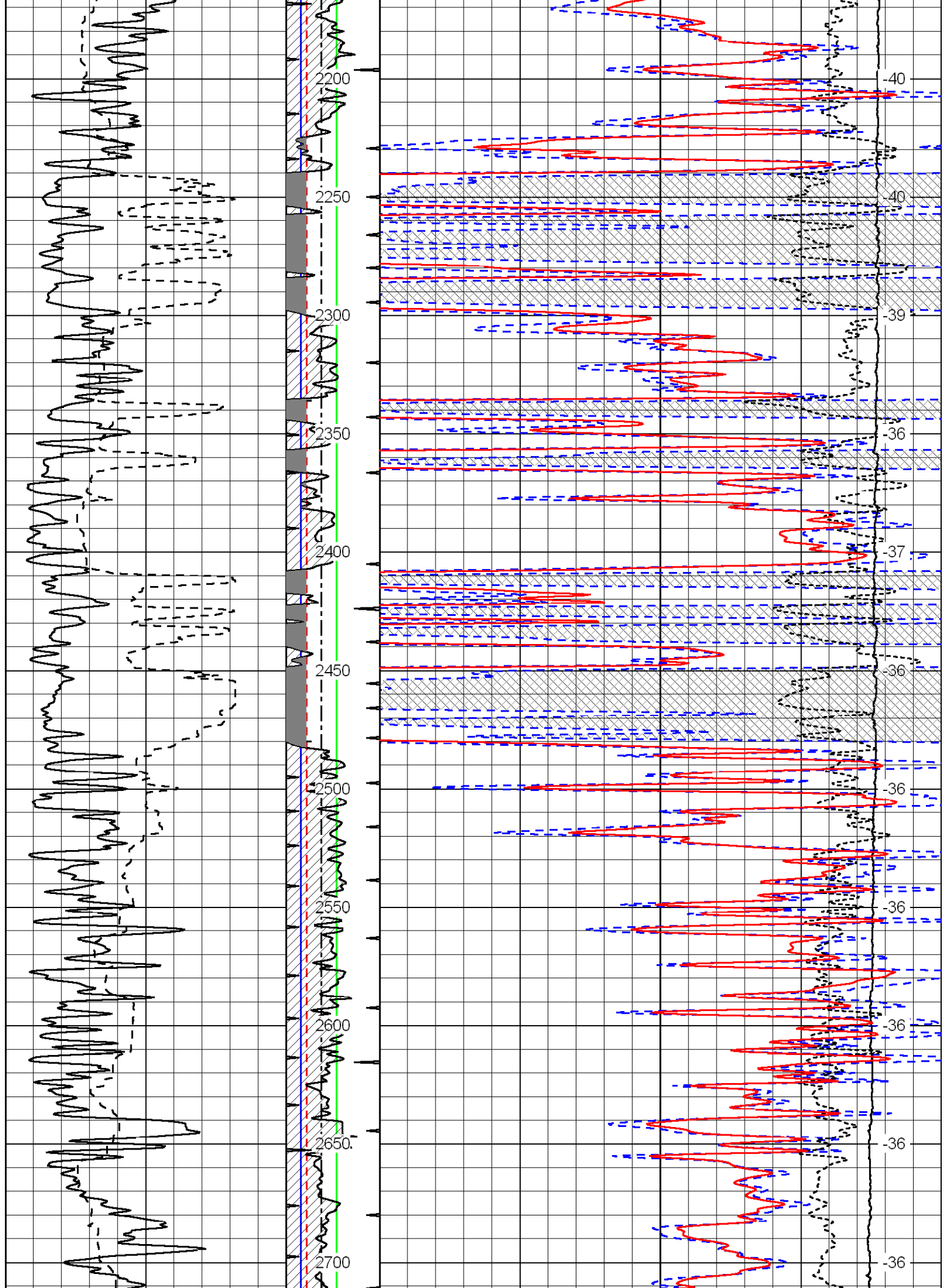
Montezuma, 6.7 West on Hwy 56 to 6th Rd, 3.2 North West Into

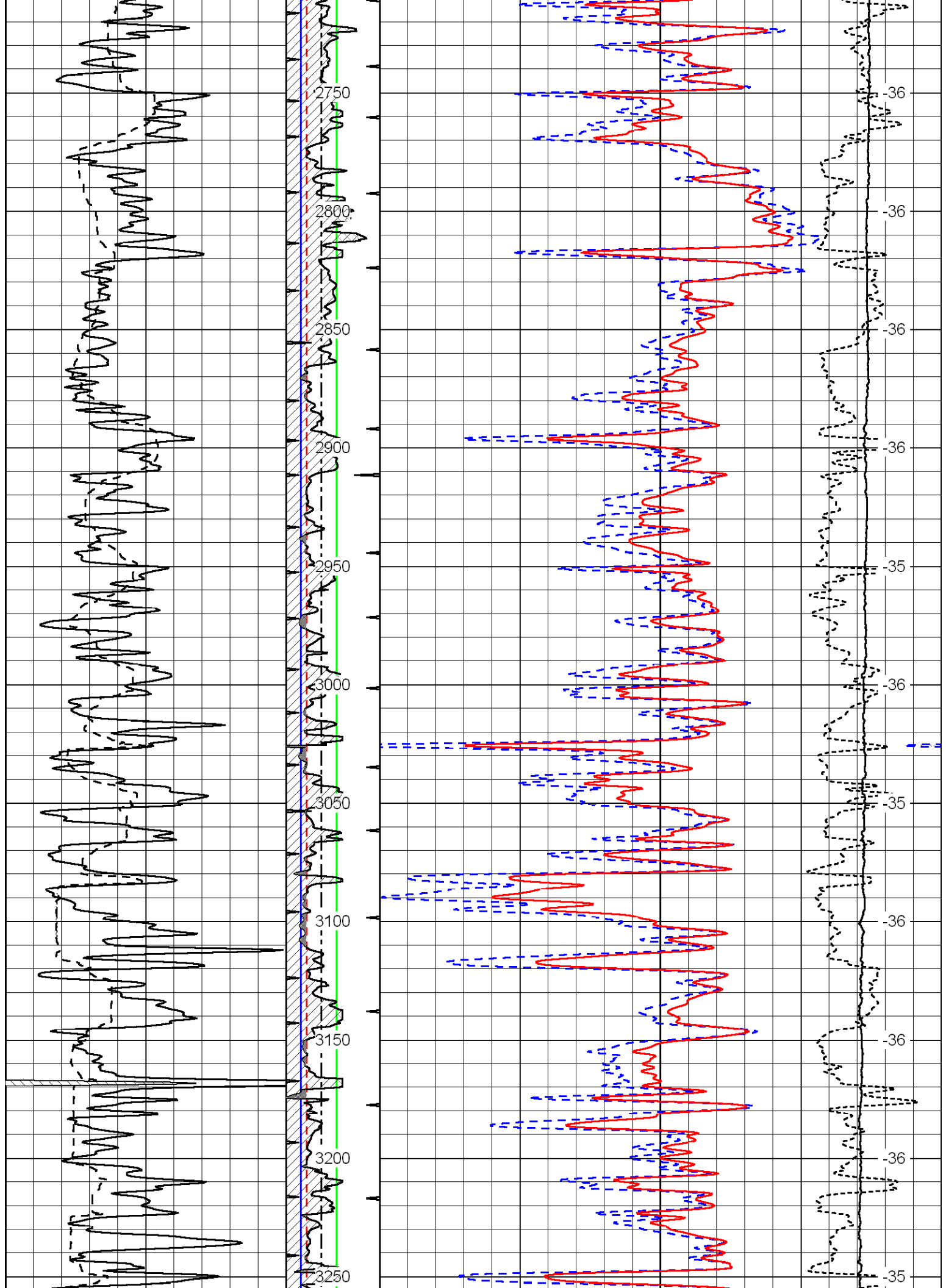
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 Presentation Format: cdldga
 Dataset Creation: Fri Jan 30 17:48:00 2009
 Charted by: Depth in Feet scaled 1:600

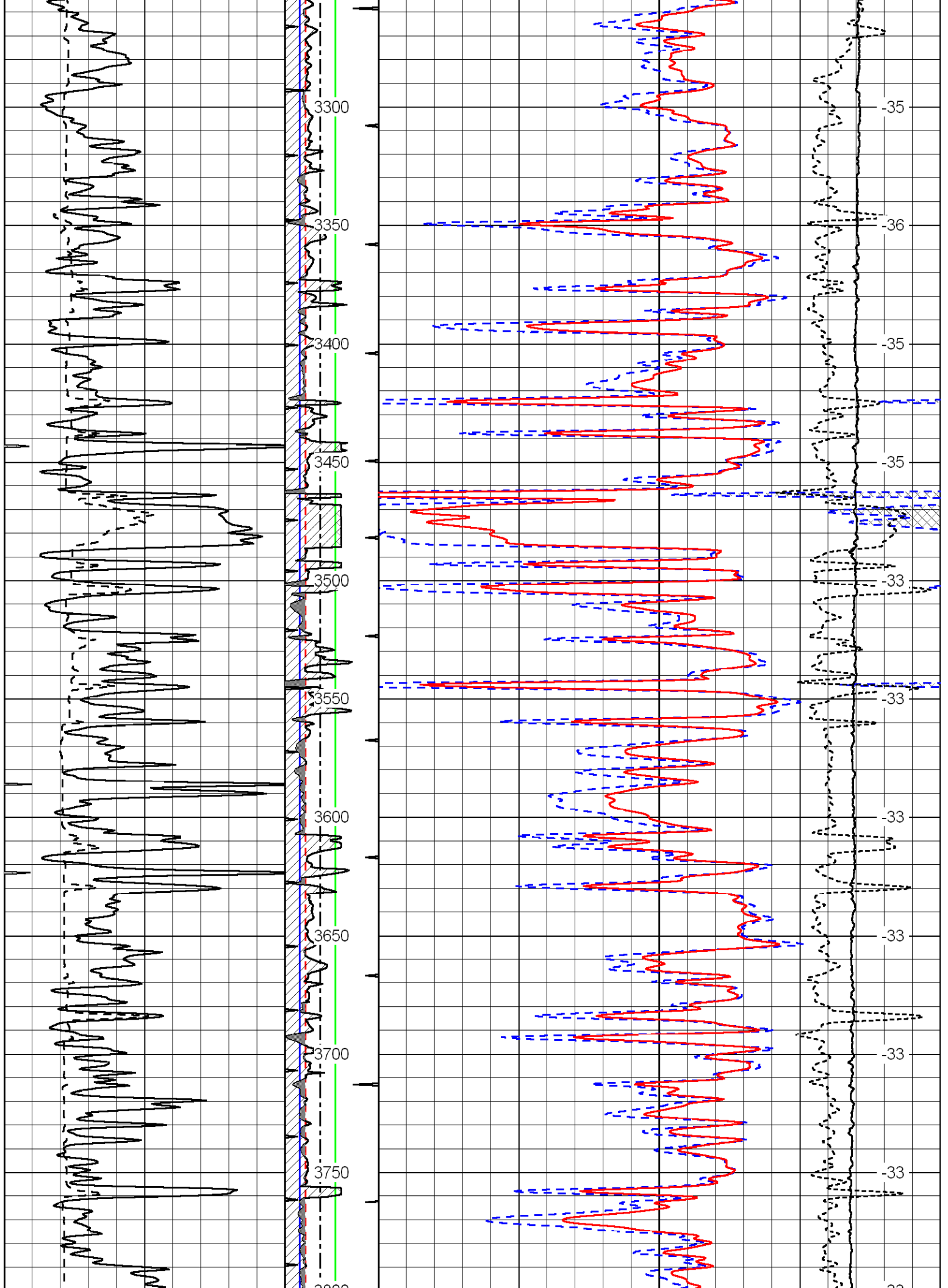
0	Gamma Ray	150	0	TBHV	7.5	30	0	15000	Comp. Density	Porosity(Ls)	-10
6	Caliper (GAPI)	16	7.5	ABHV	0	15000	Line Tension	0			
			DGA	2			Bulk Density	3			
			2.6	3.1			-0.25	Correction	0.25		
										LSPD	

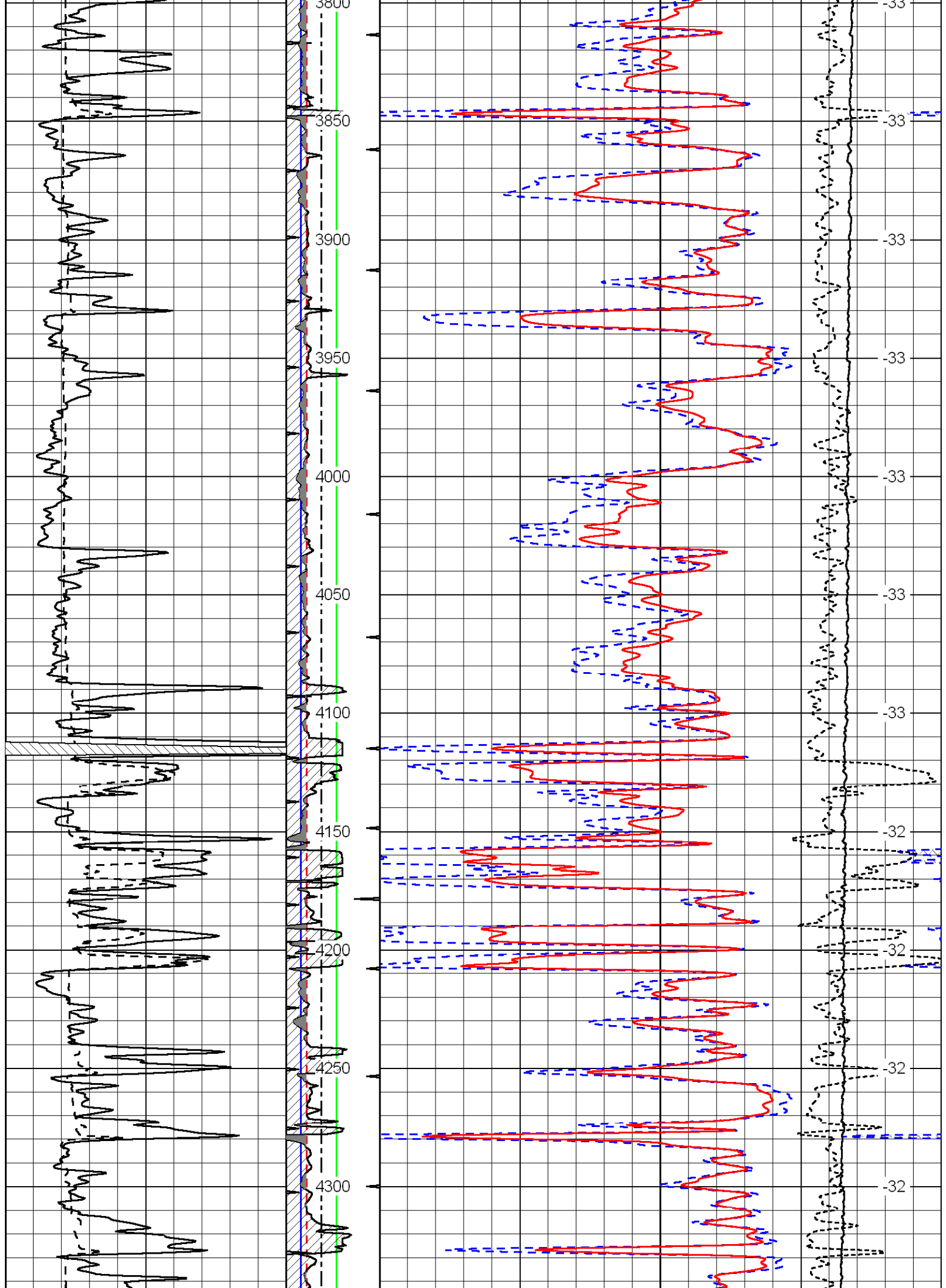


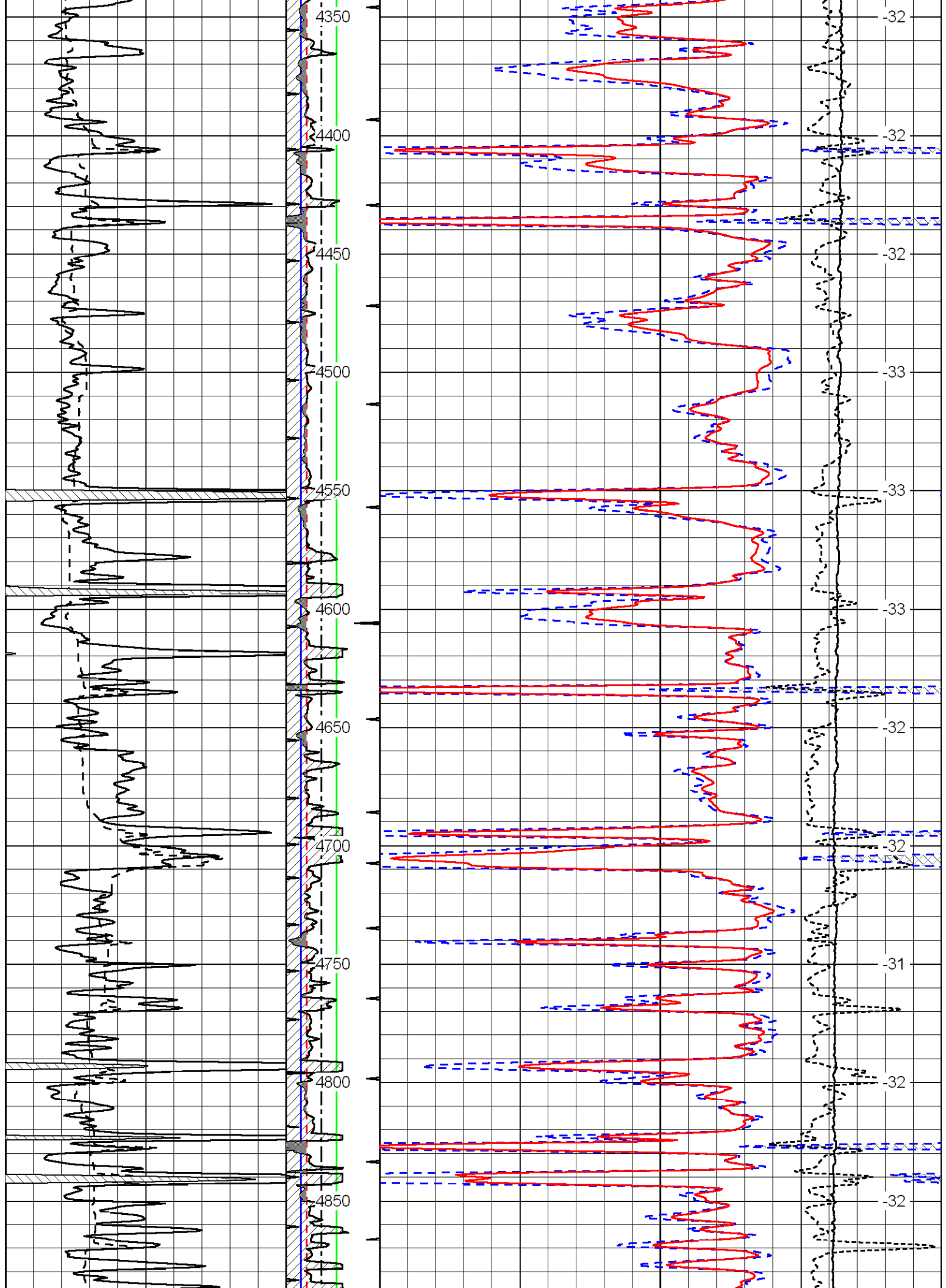


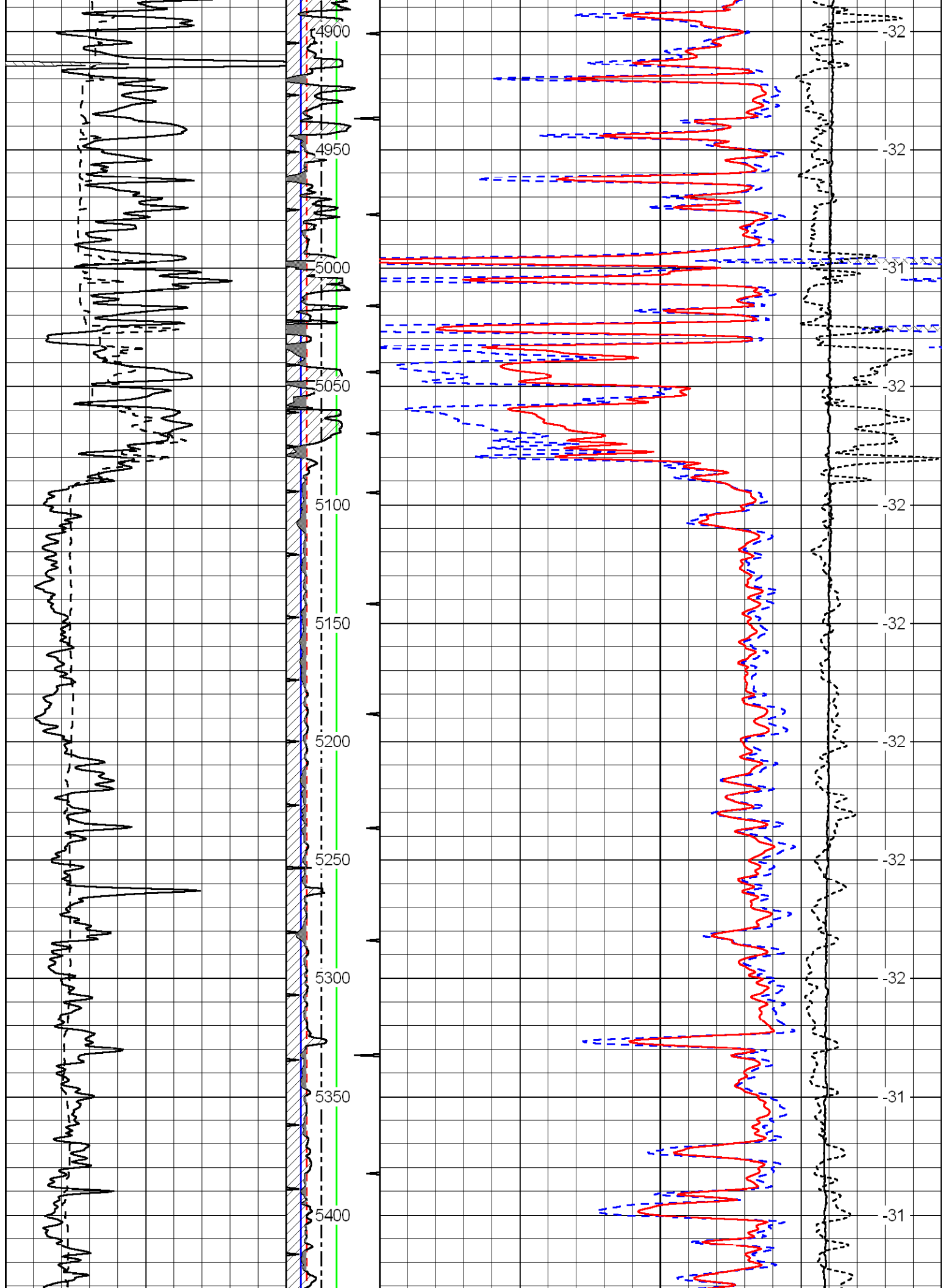


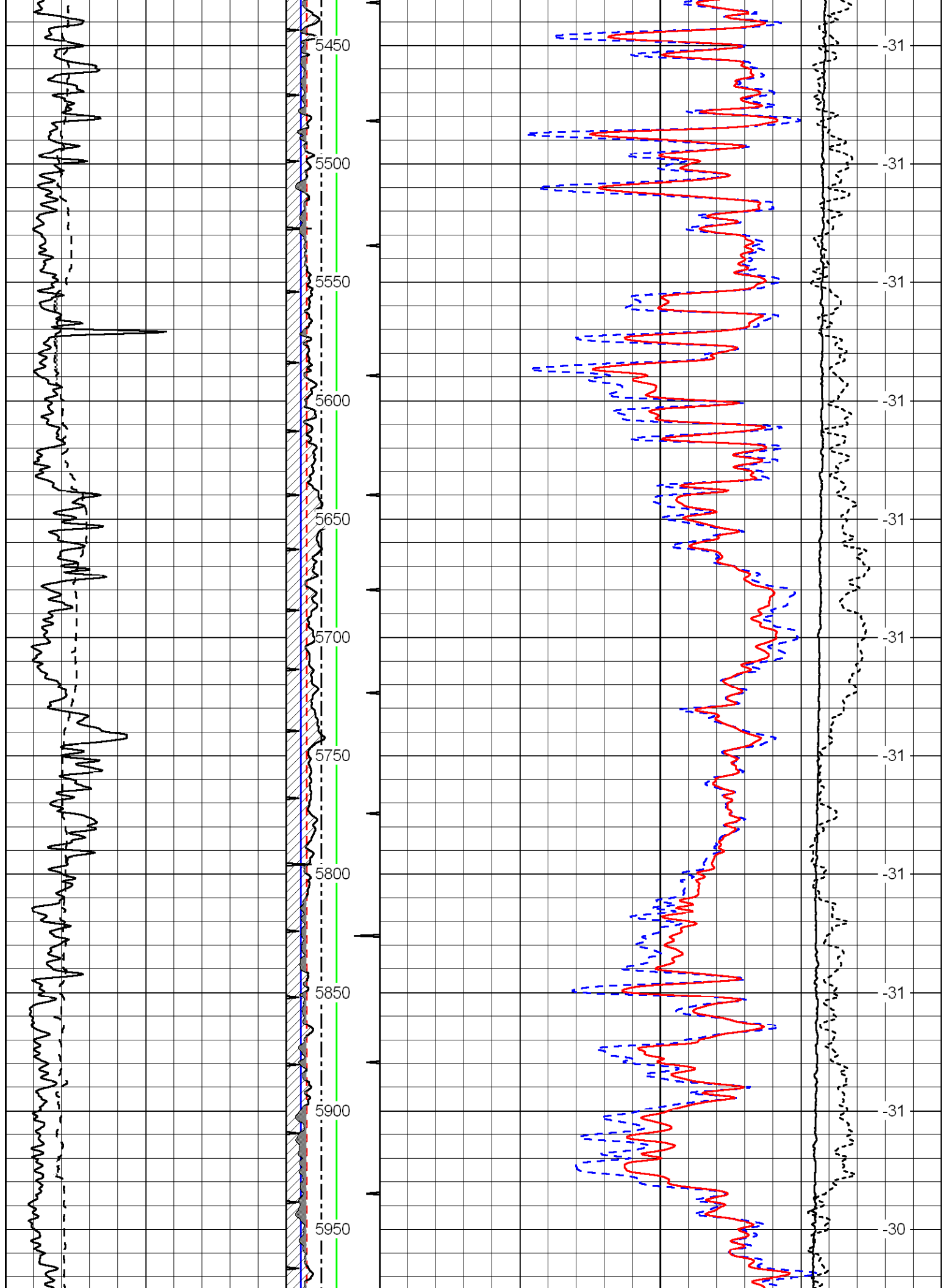


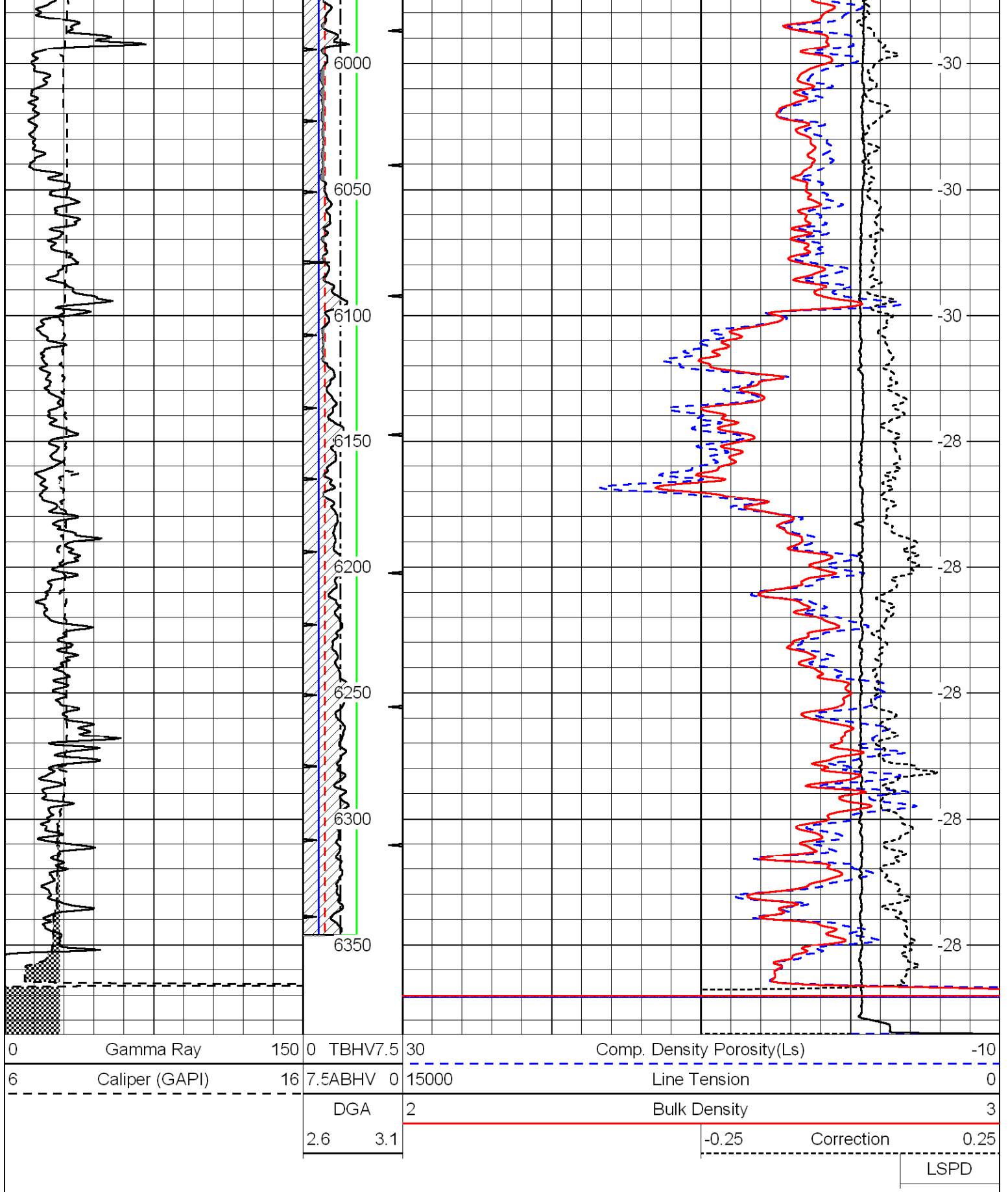




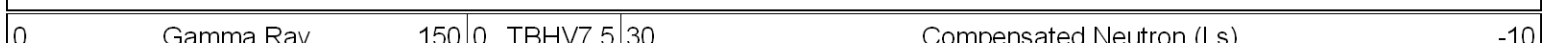




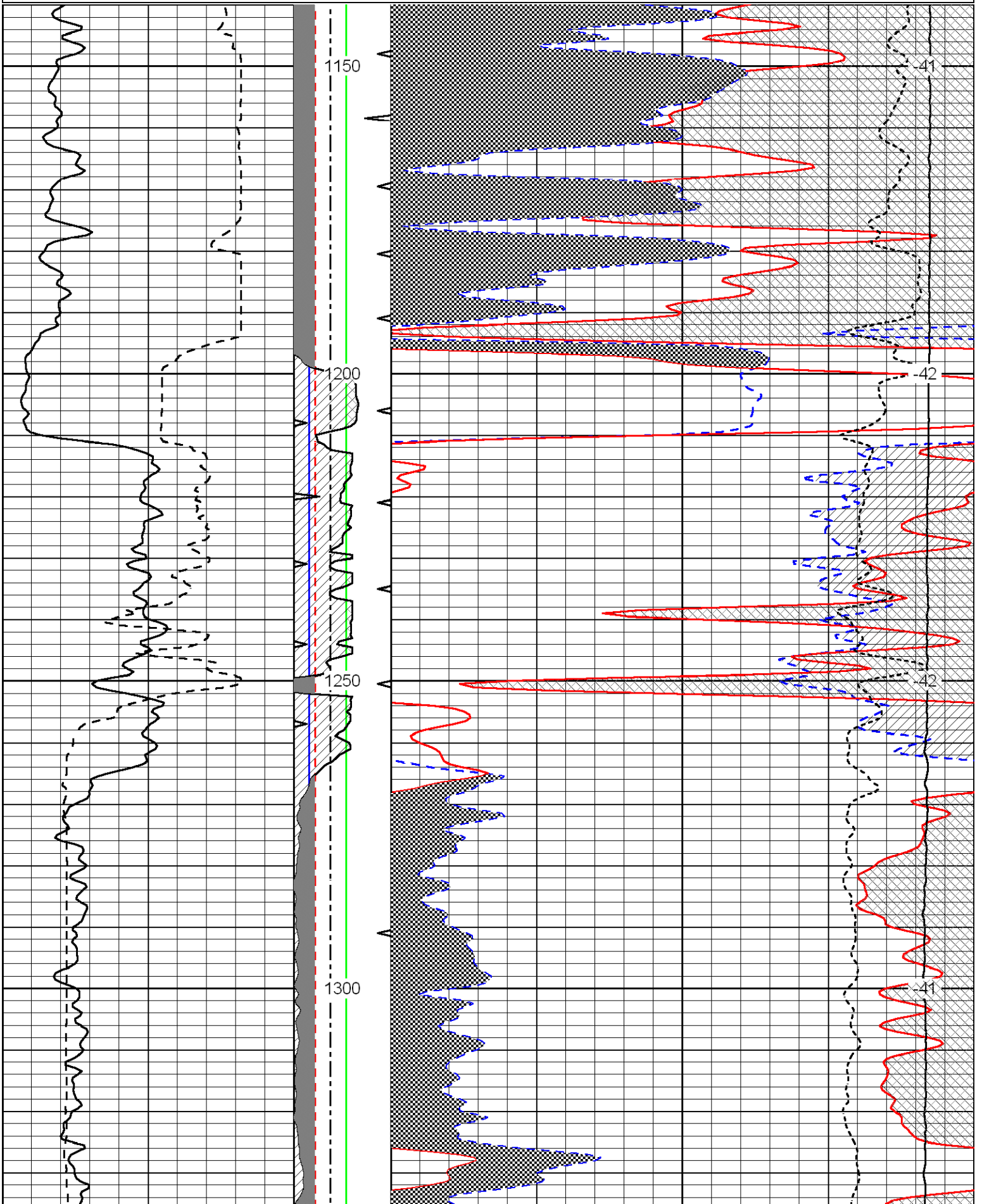


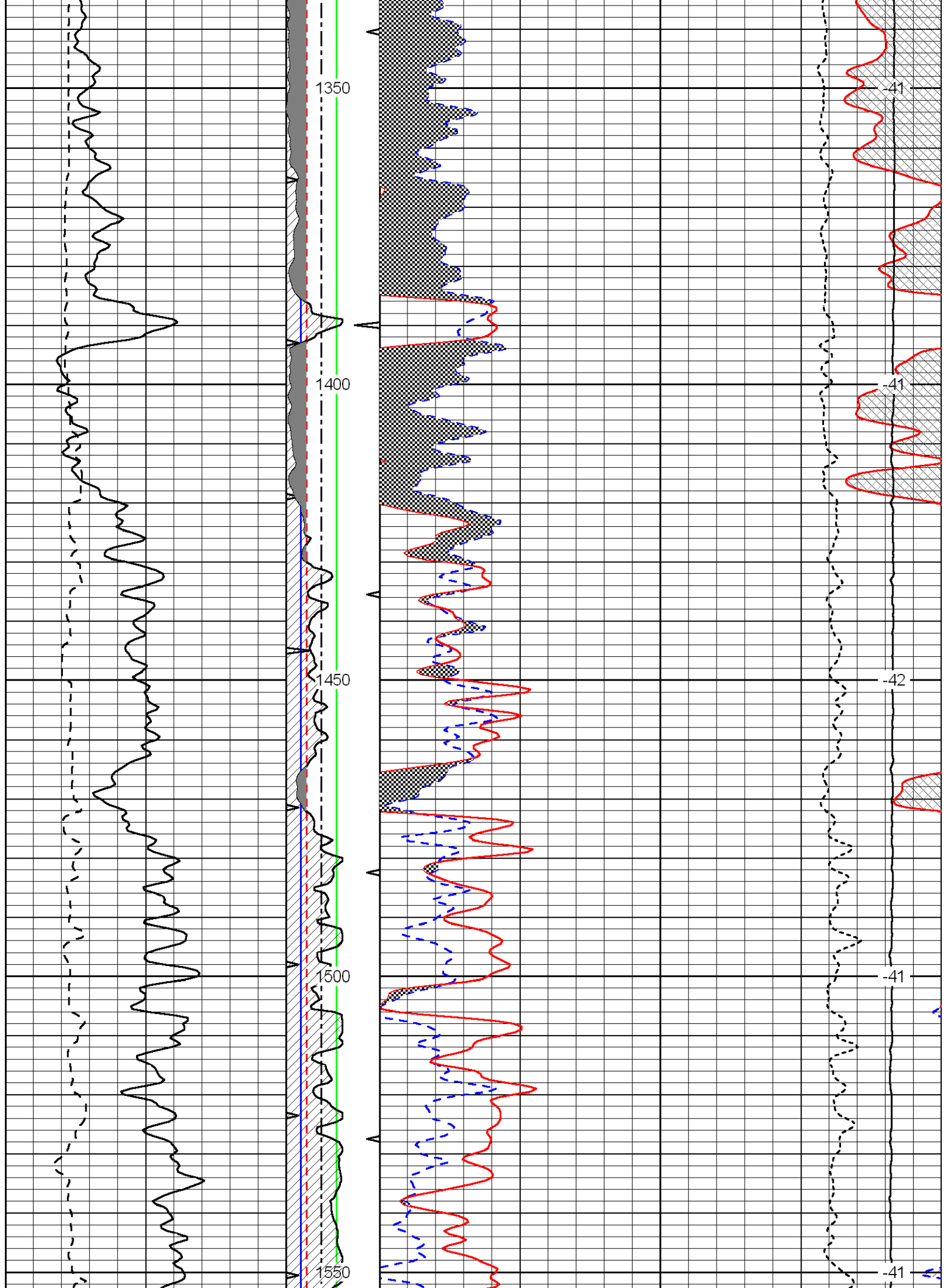


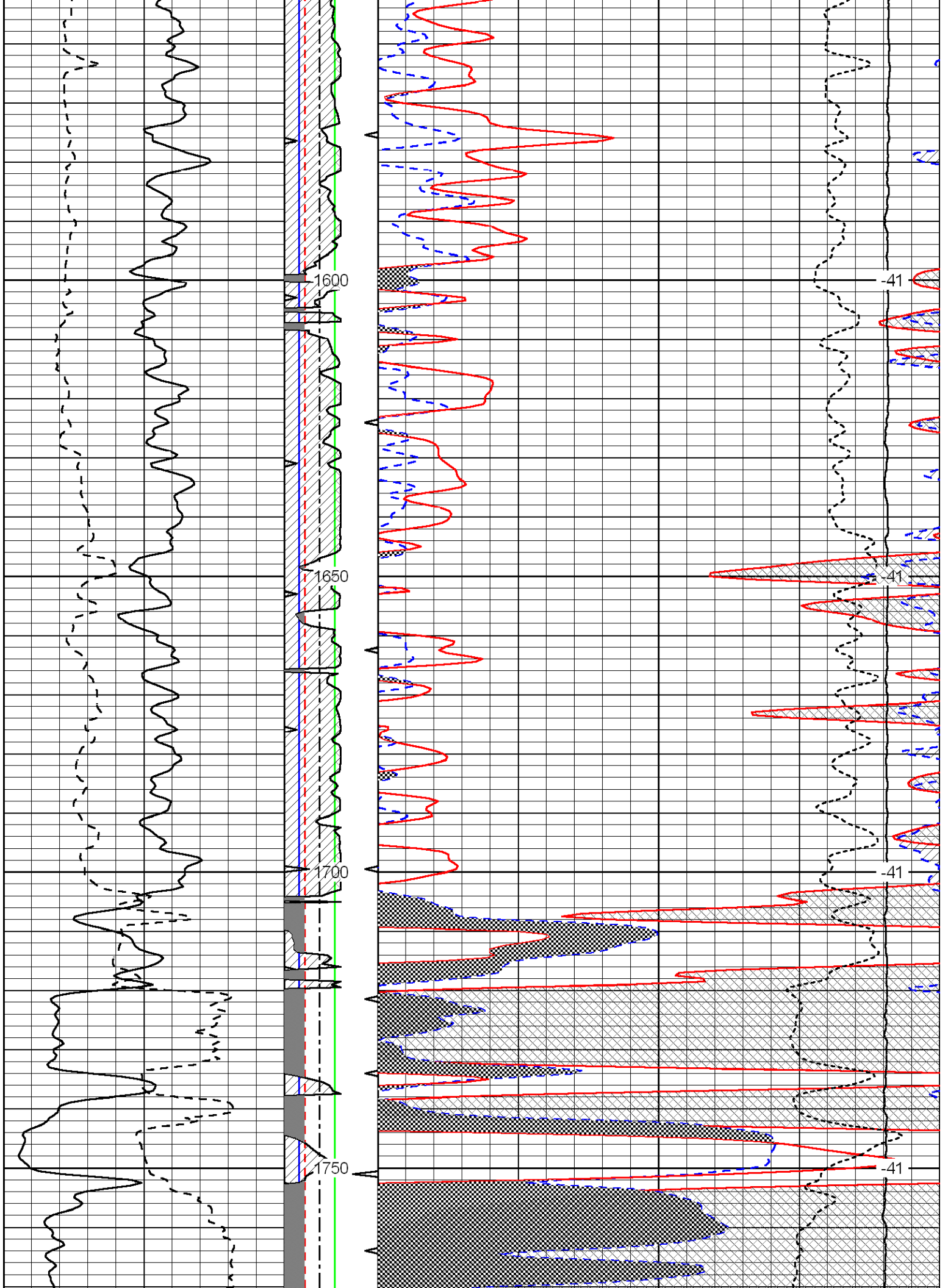
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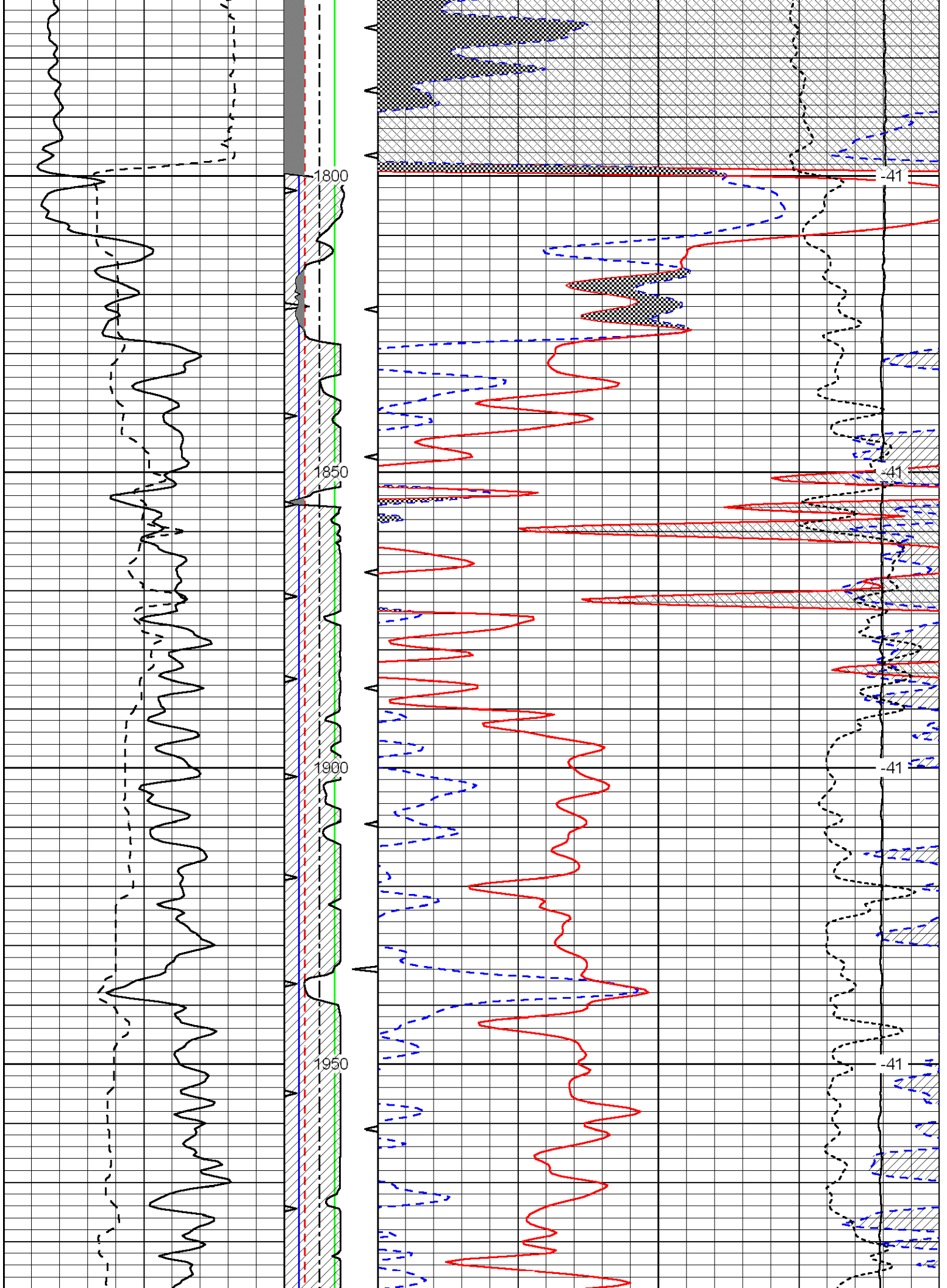


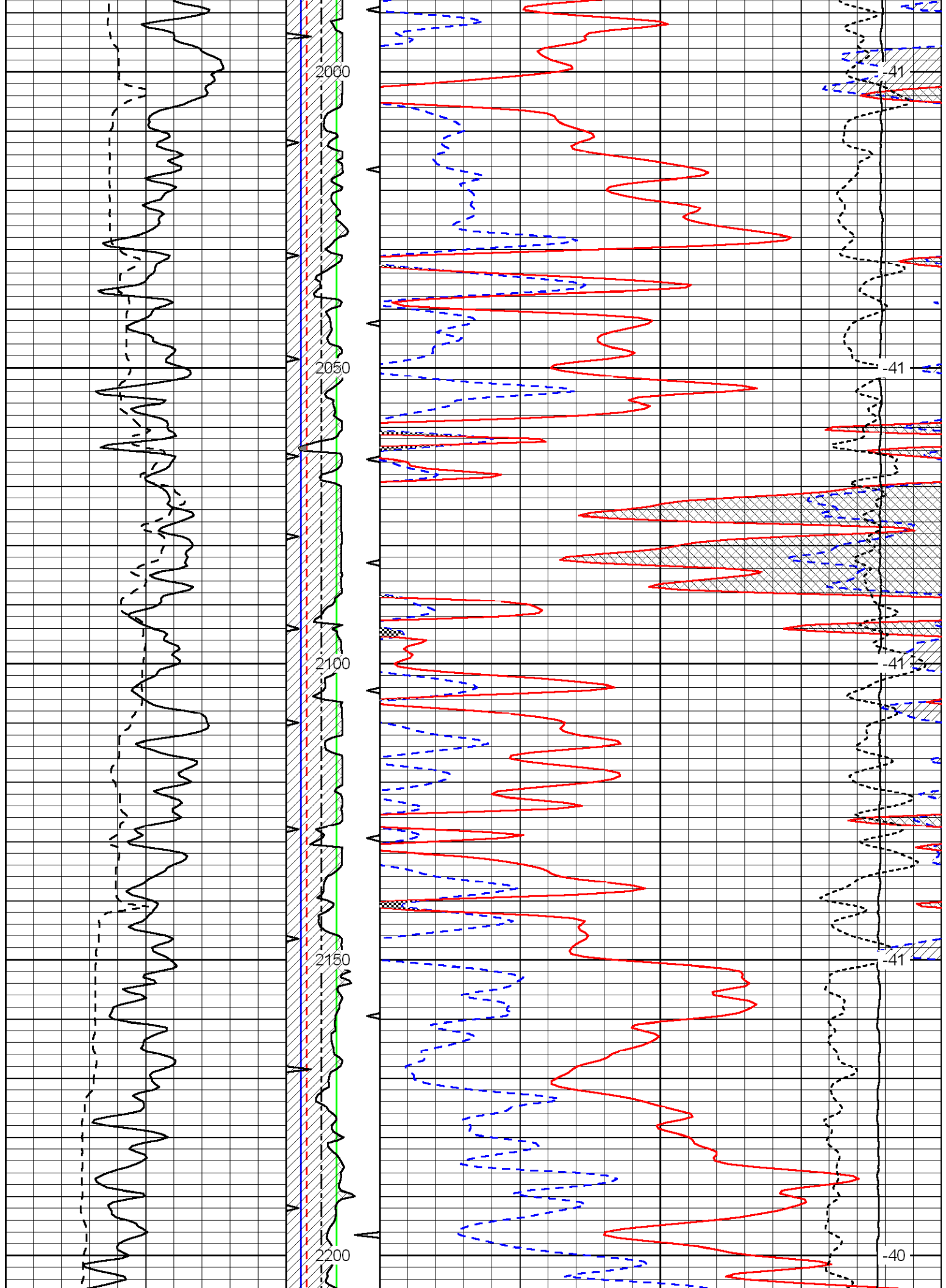
6	Caliper (GAPI)	16	7.5ABHV	0	30	Comp. Density Porosity(Ls)	-10	
			DGA	15000		Line Tension	0	
			2.6	3.1		-0.25	Correction	0.25
							LSPD	

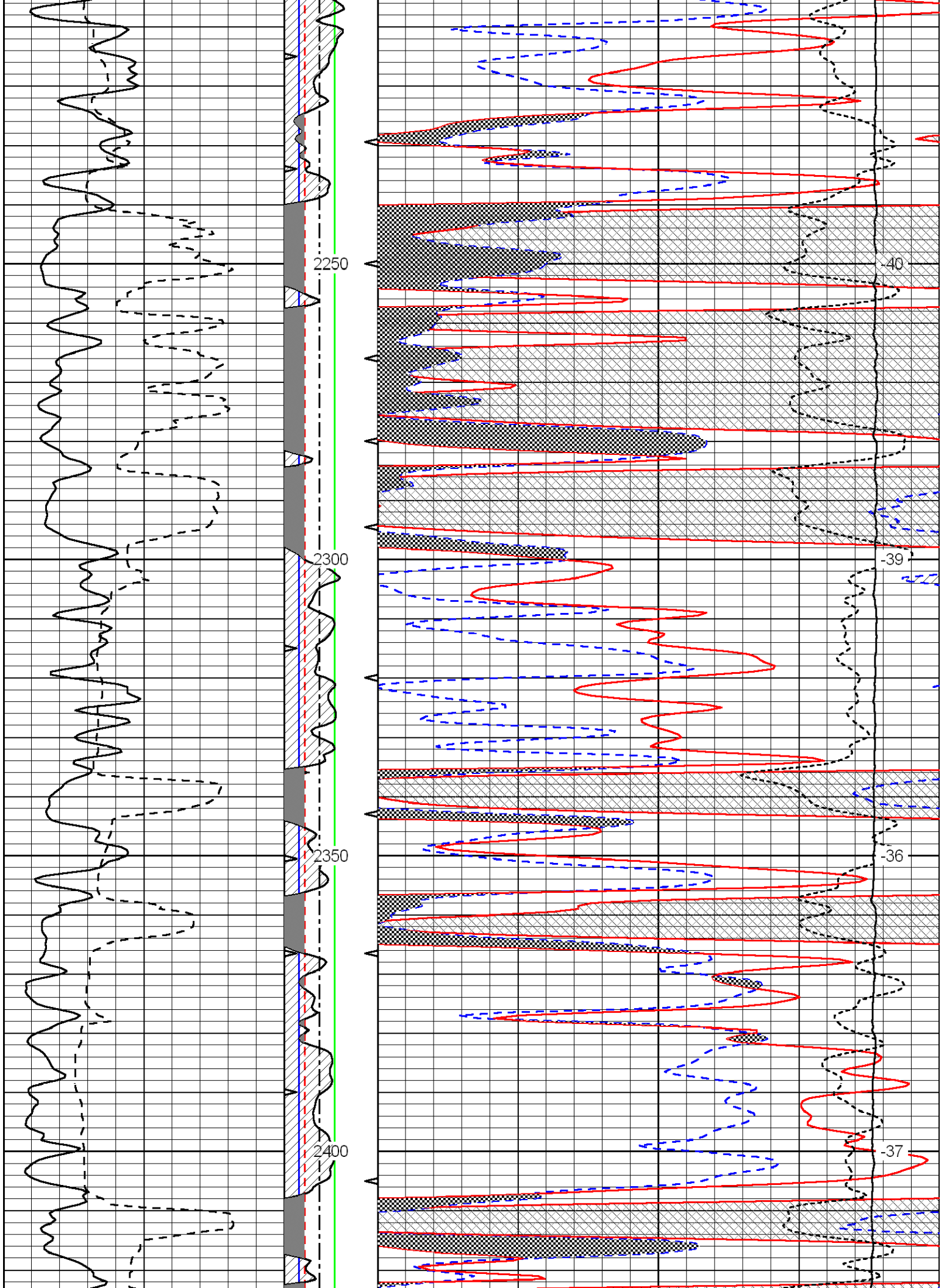


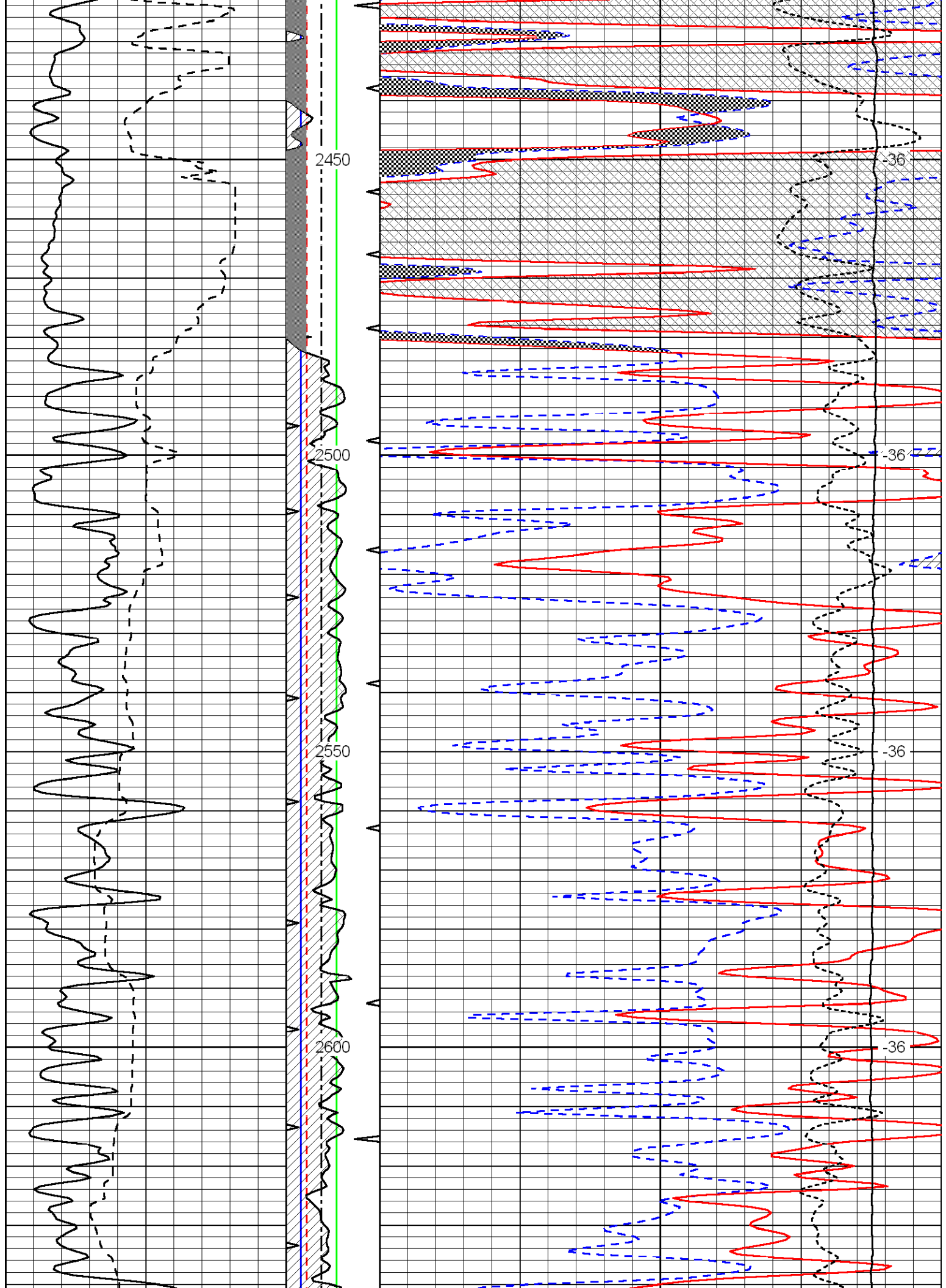


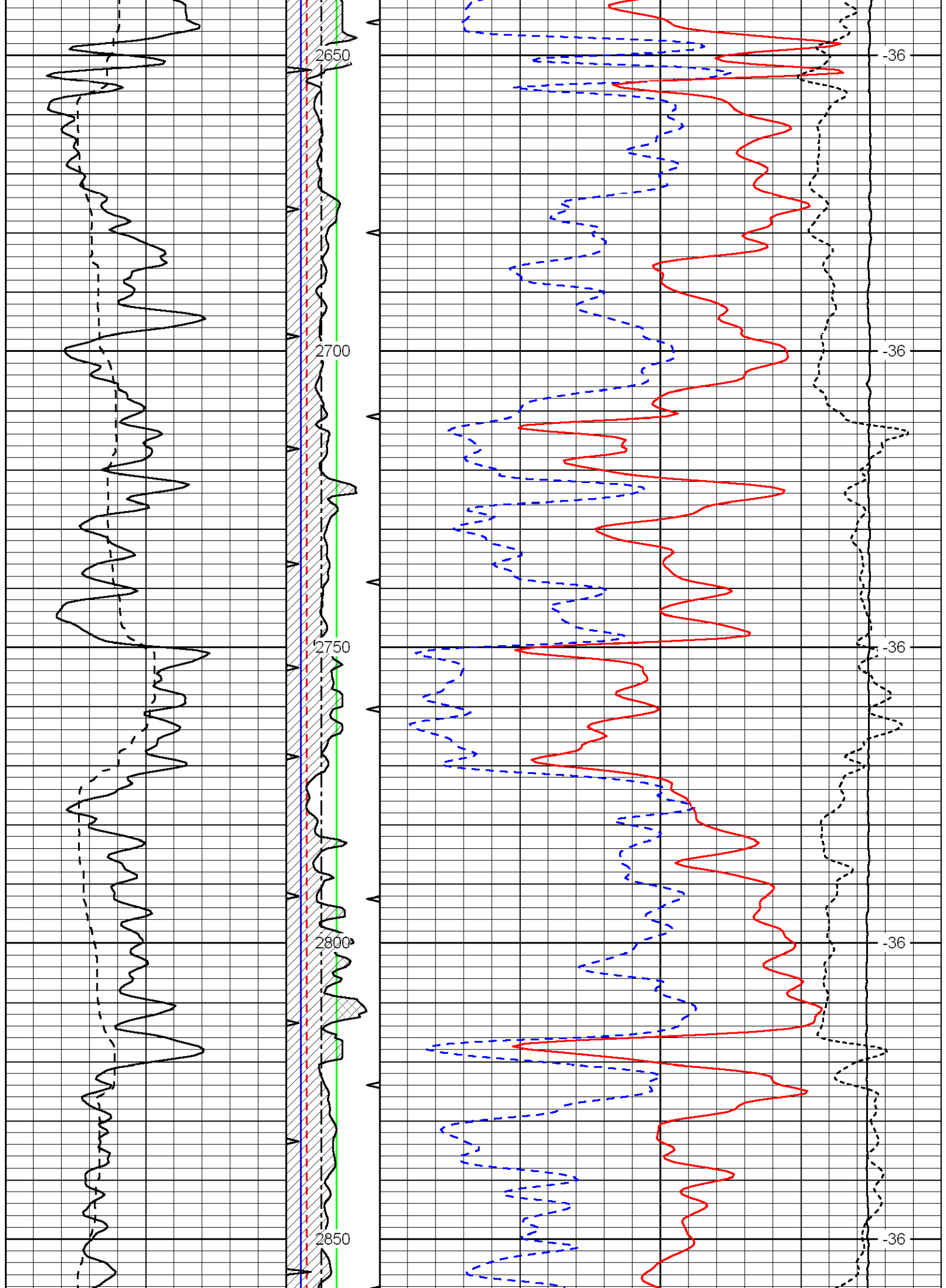


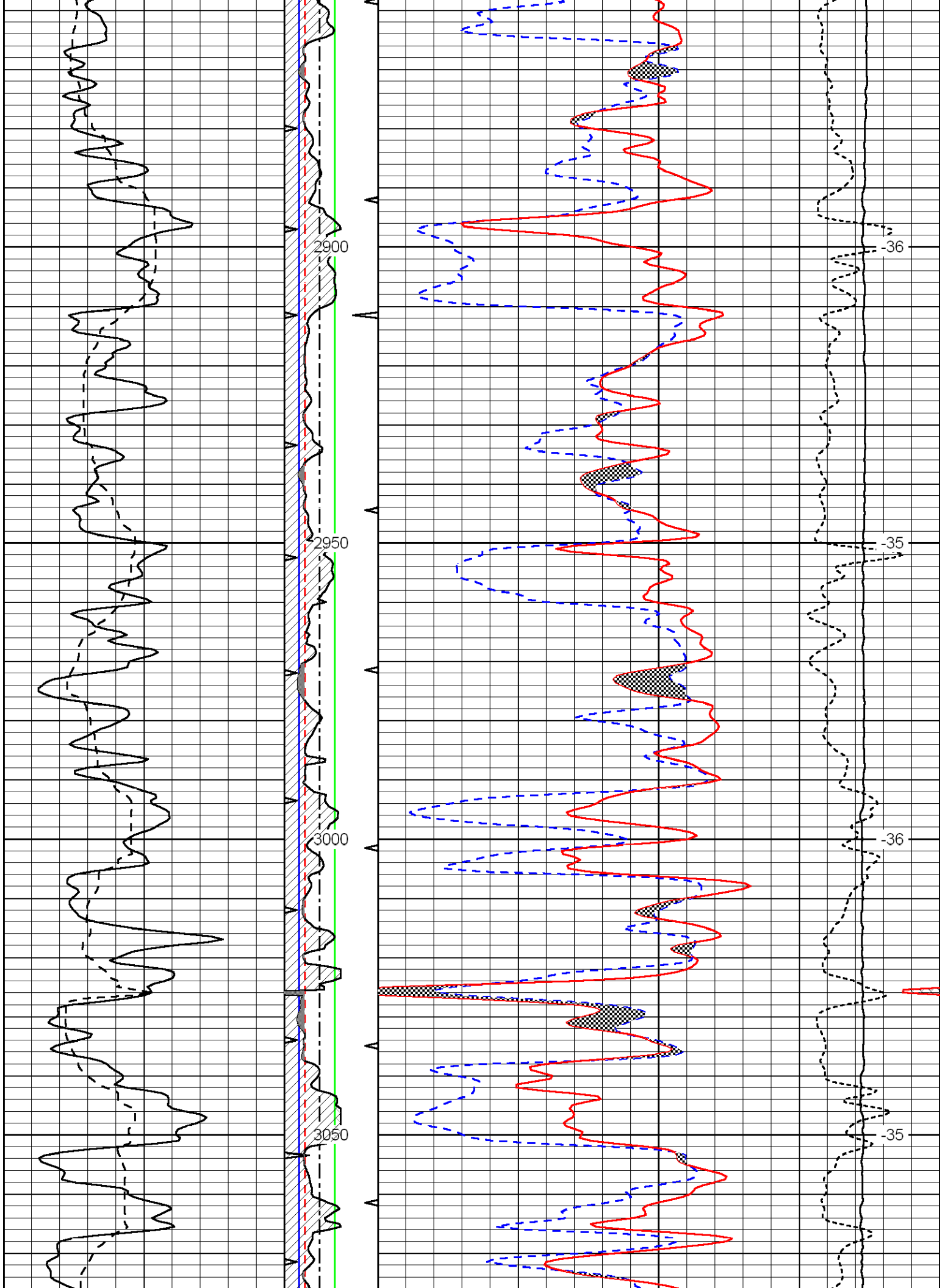


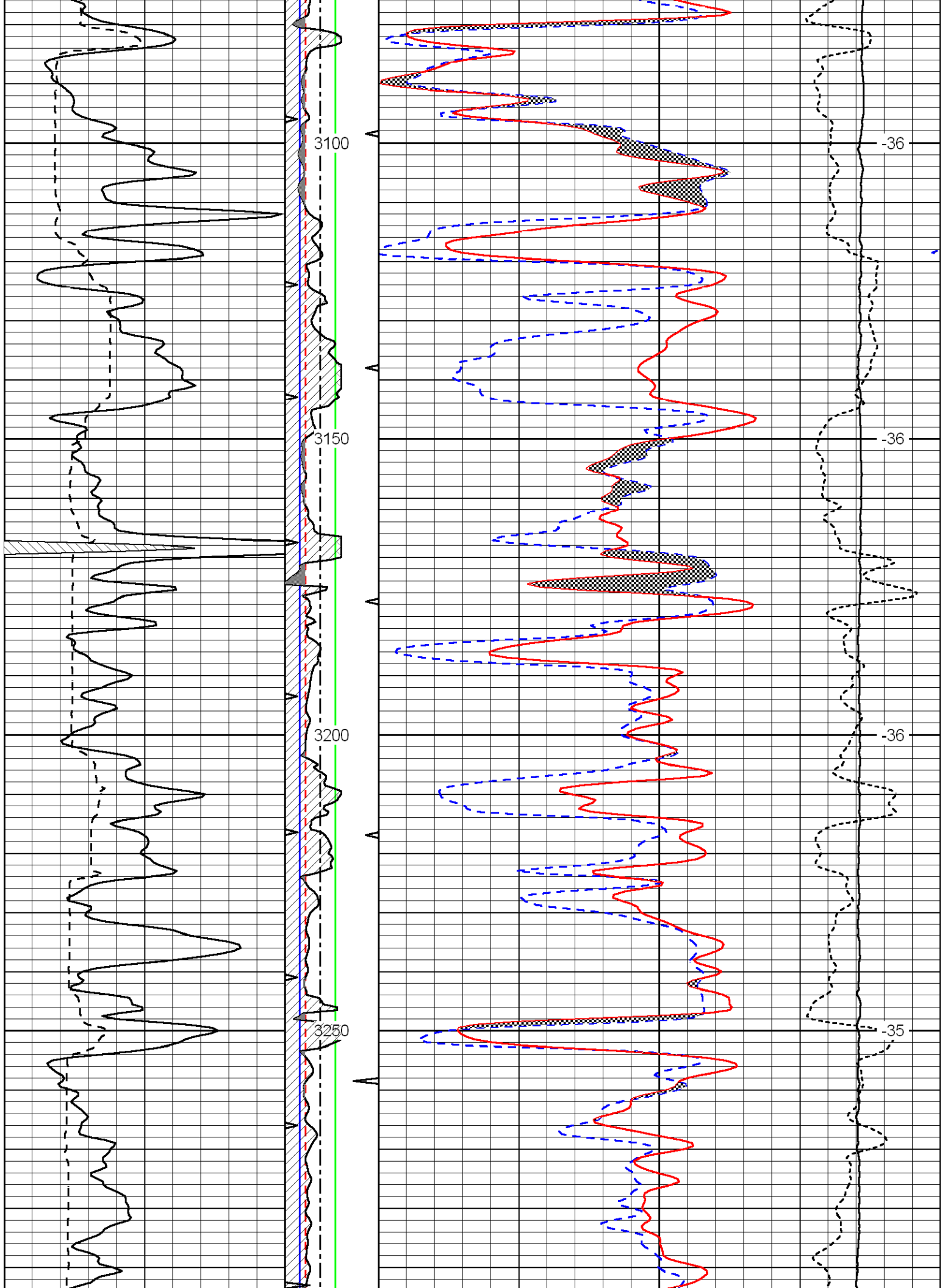


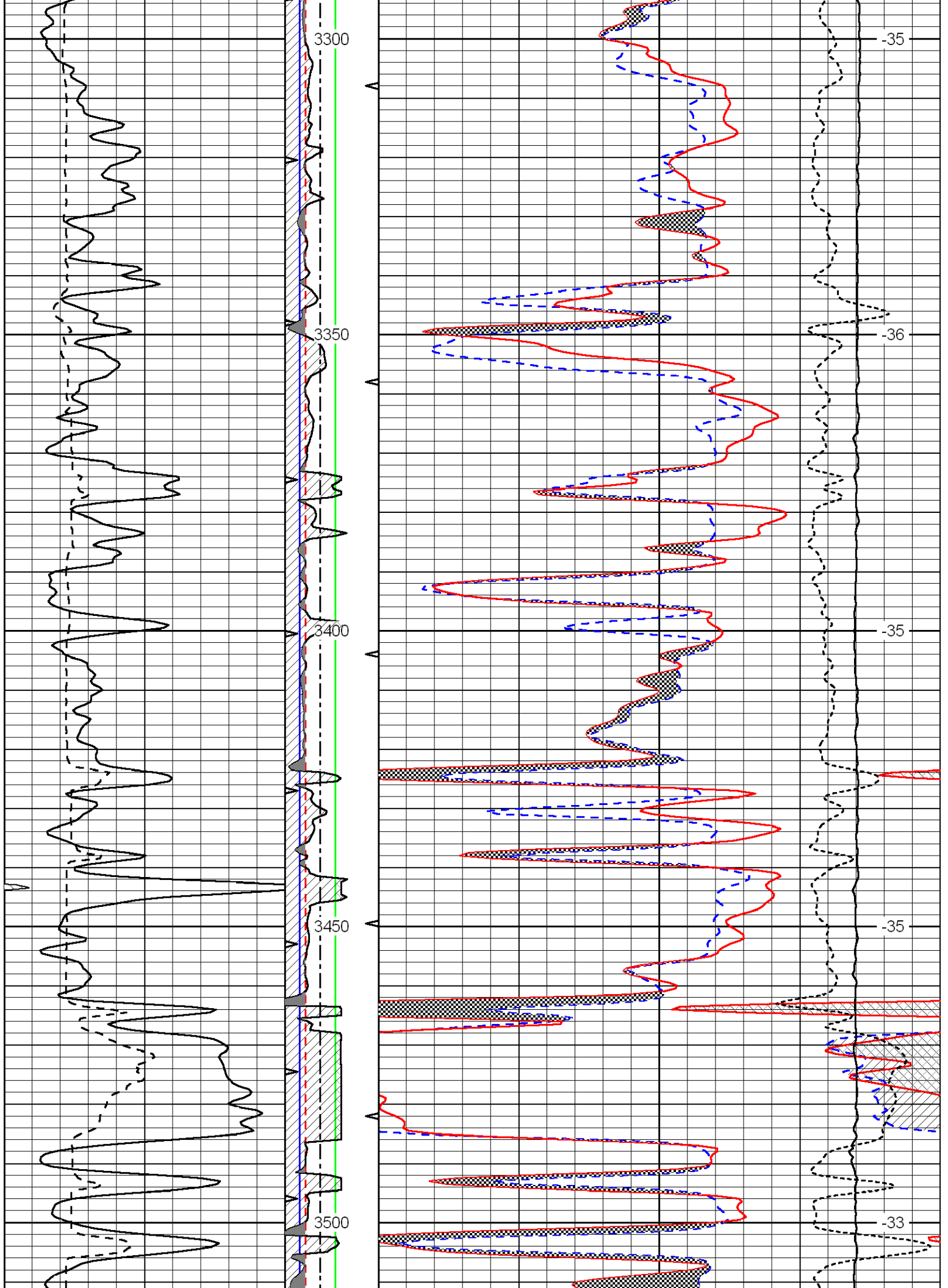


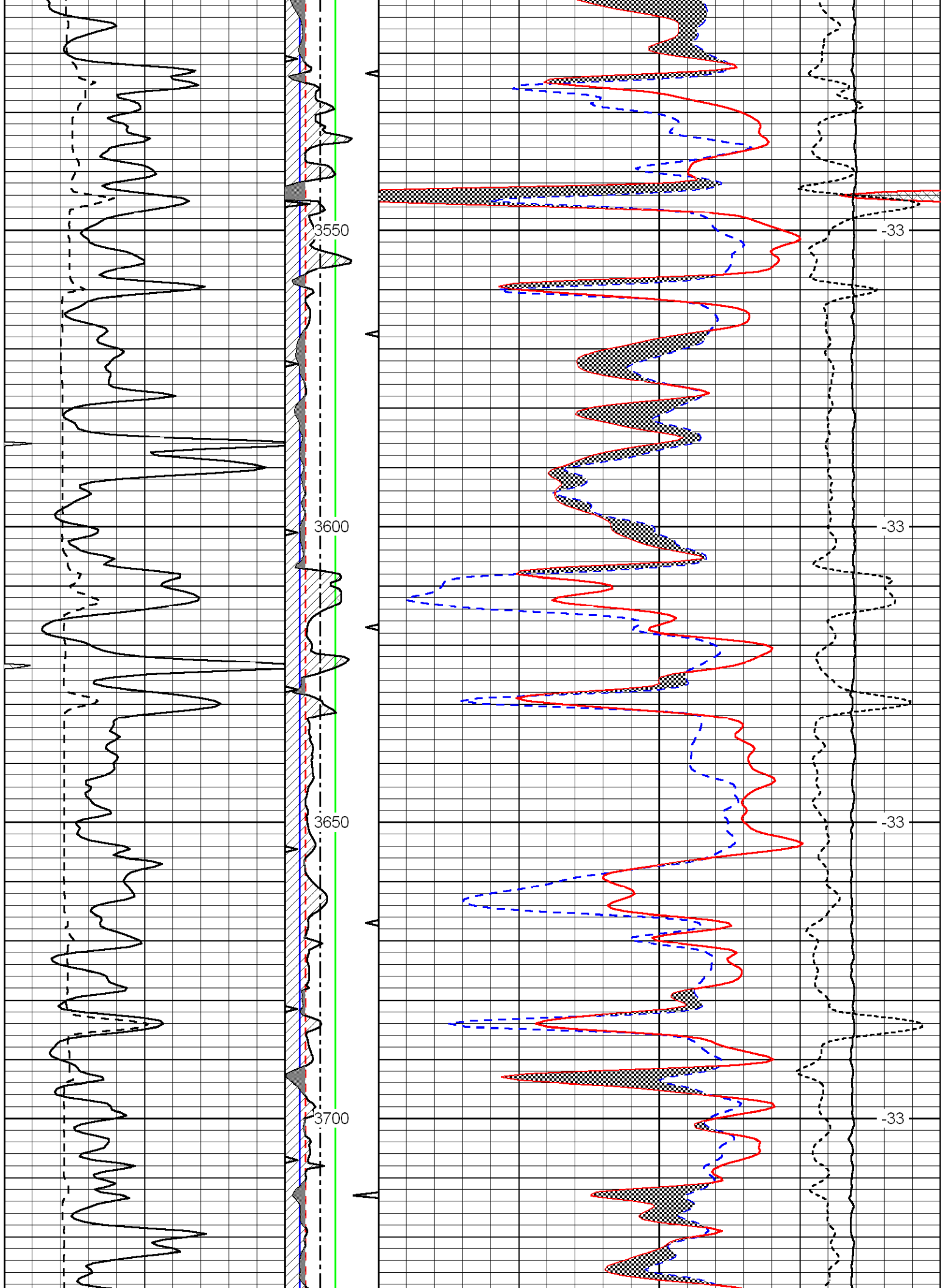


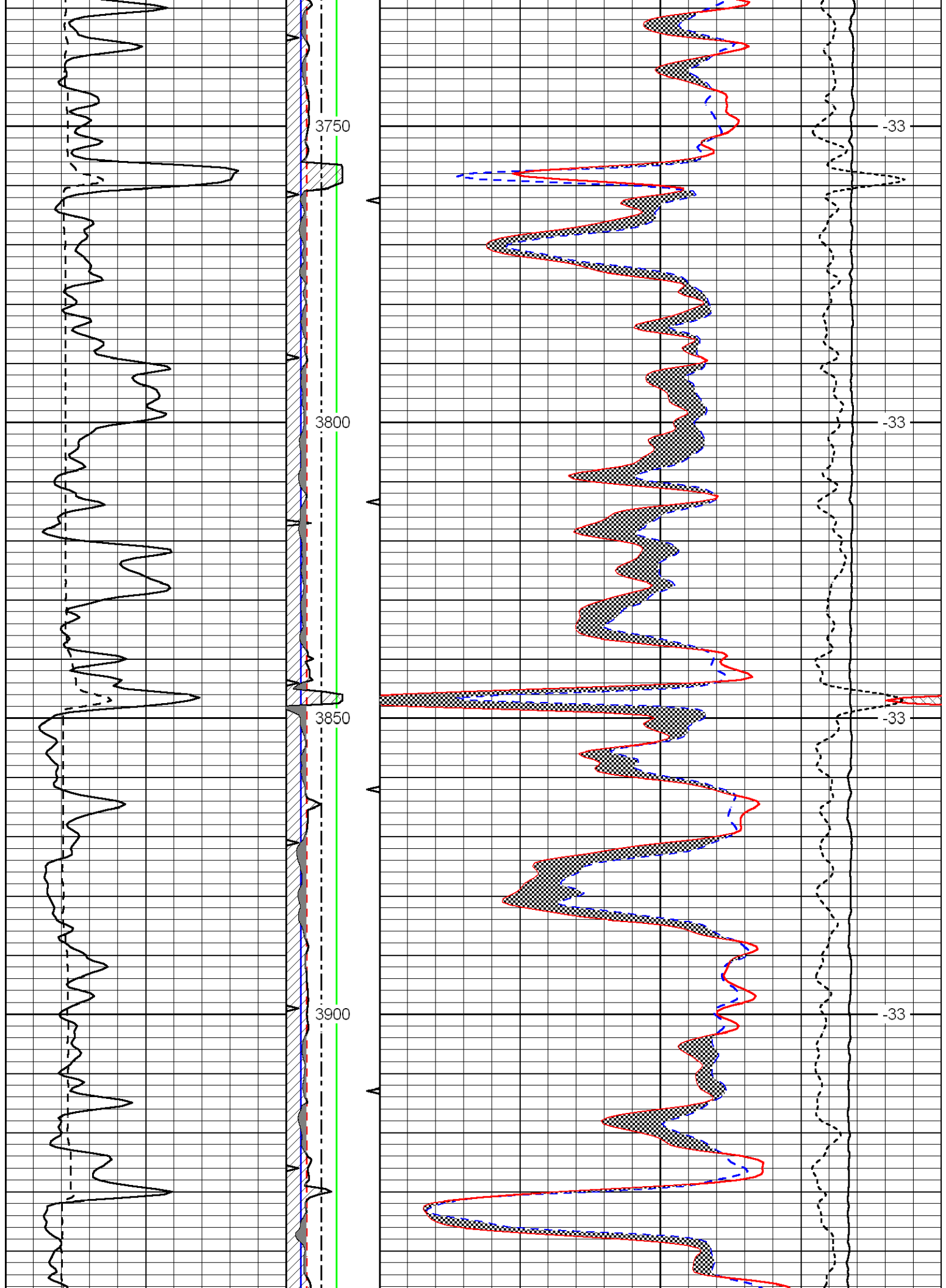


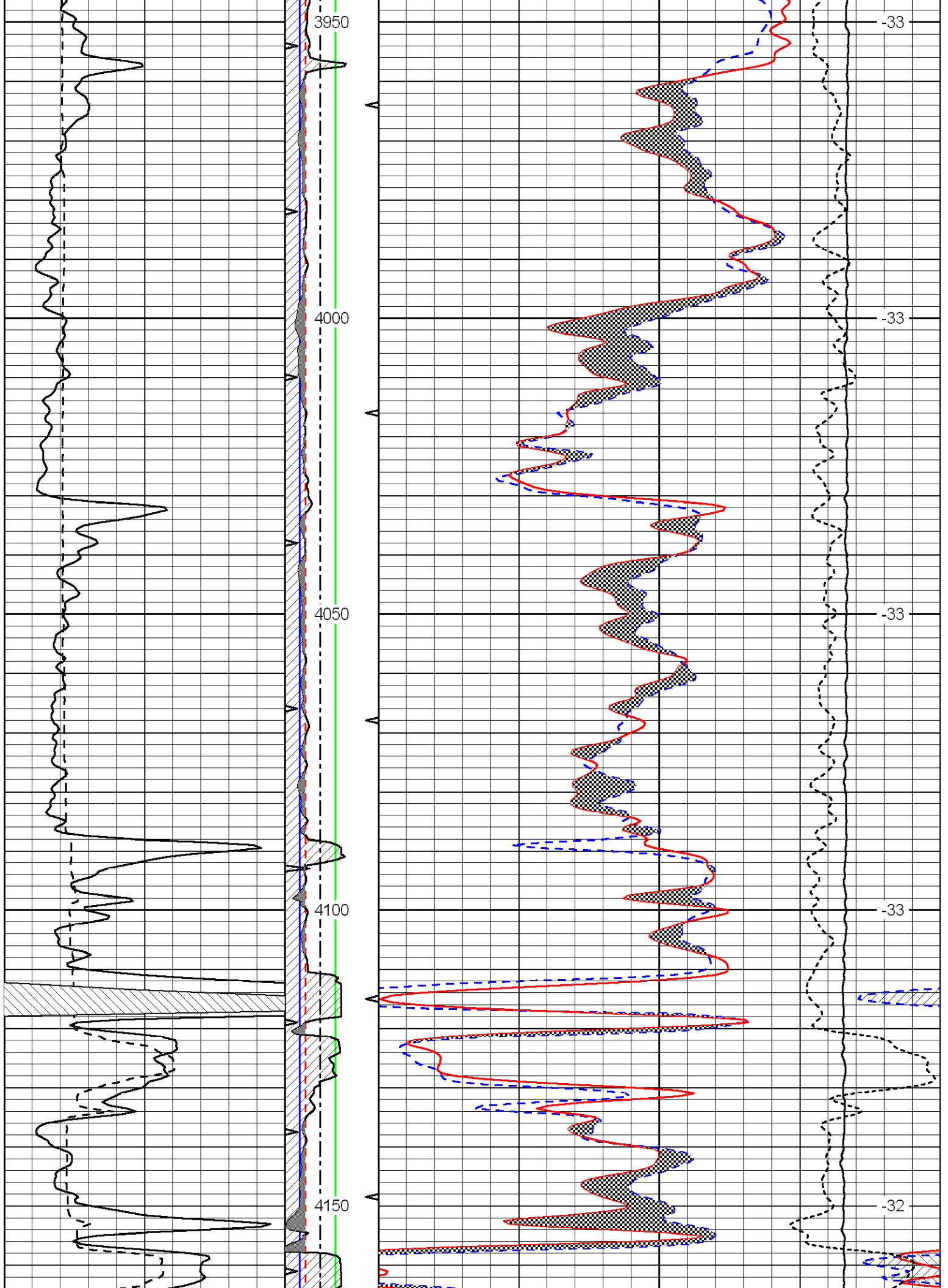


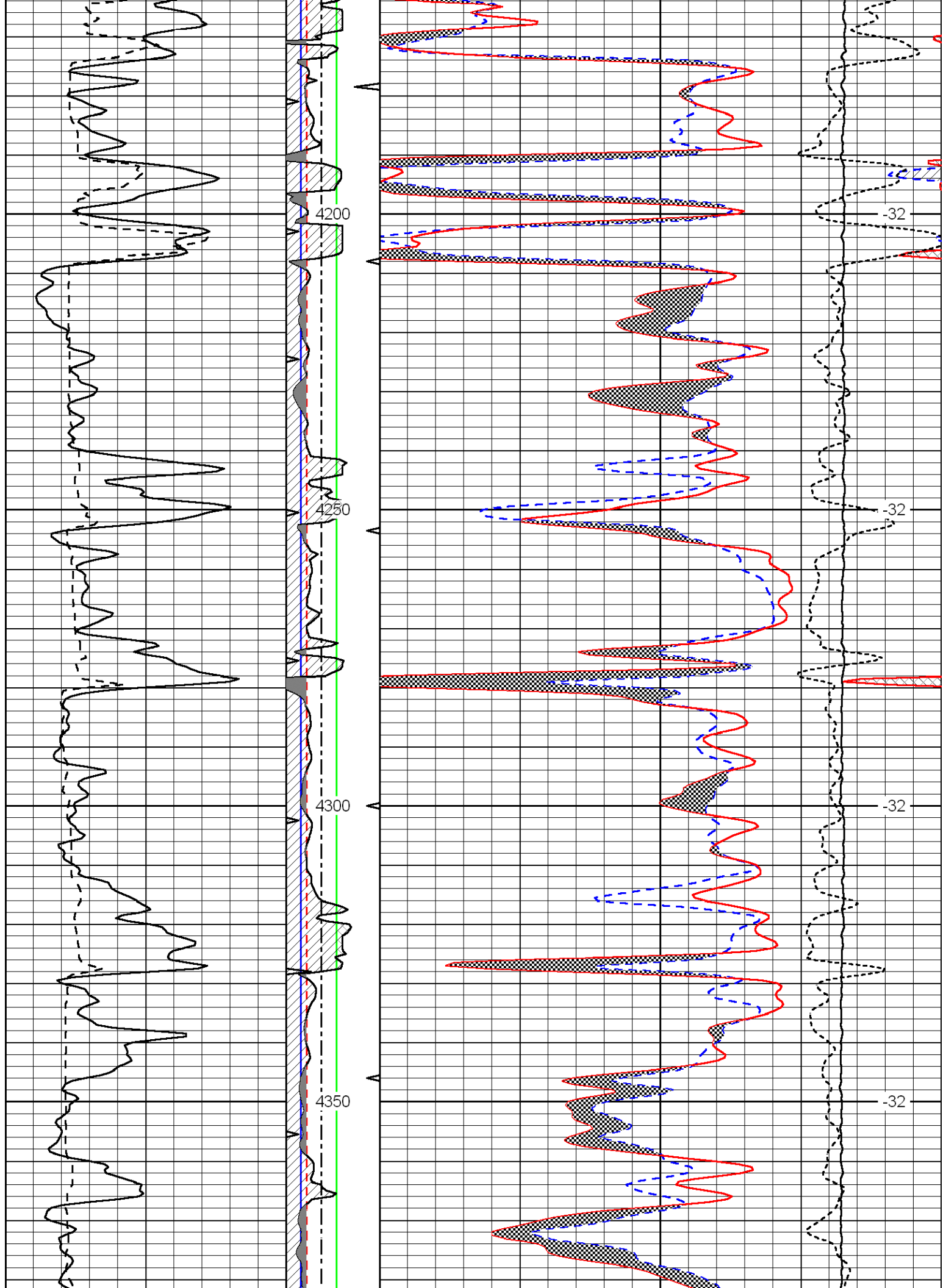


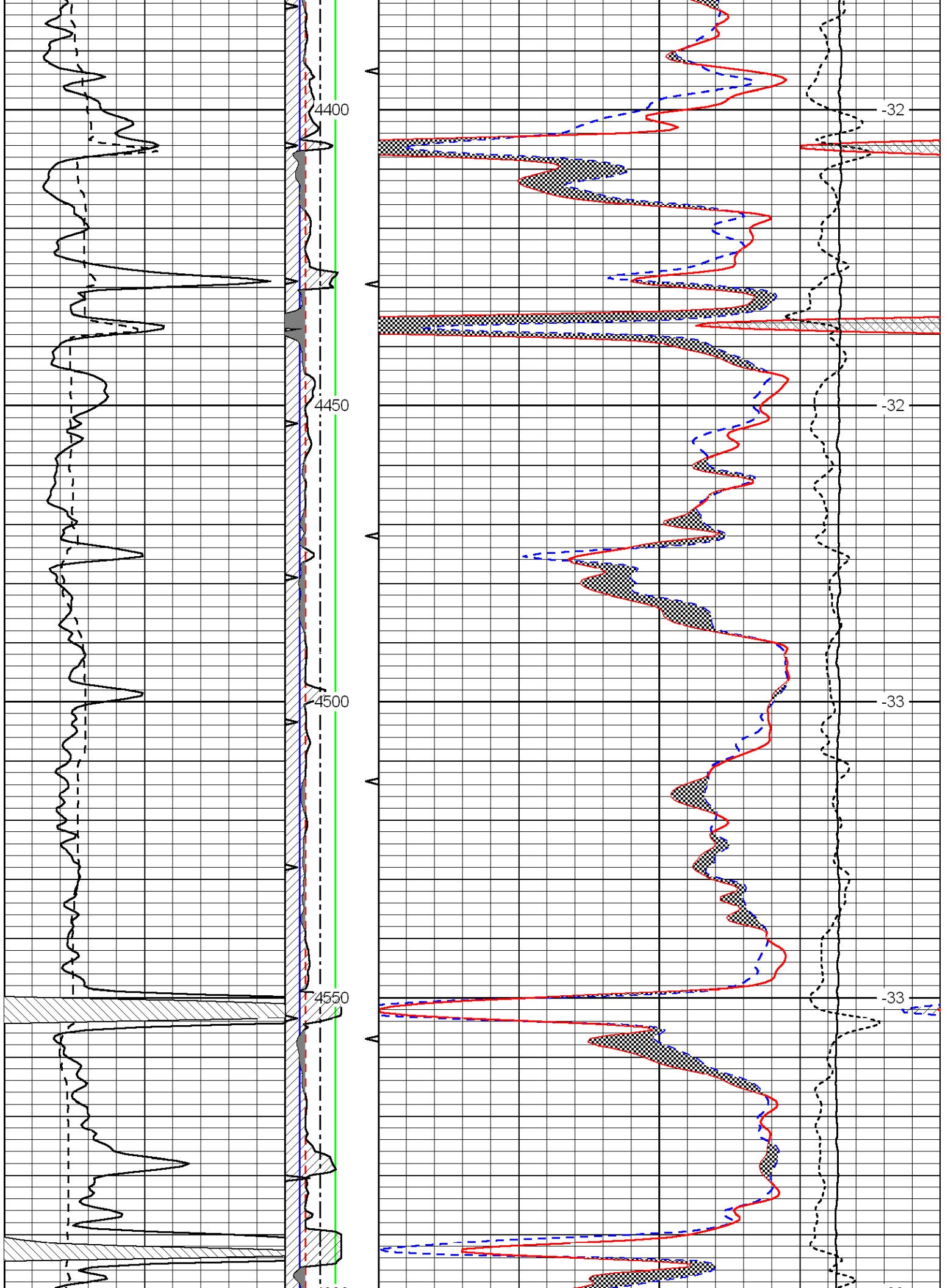


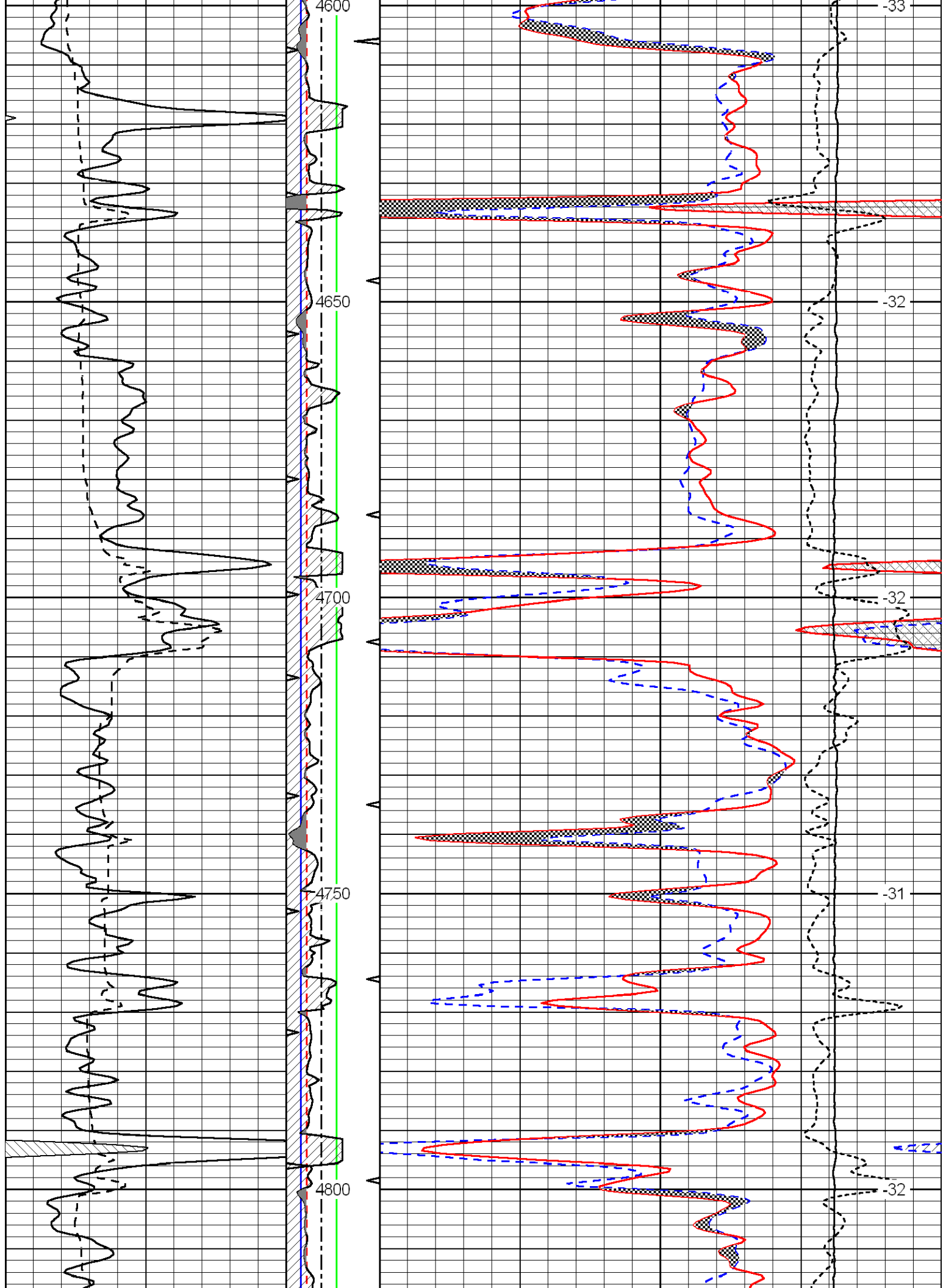


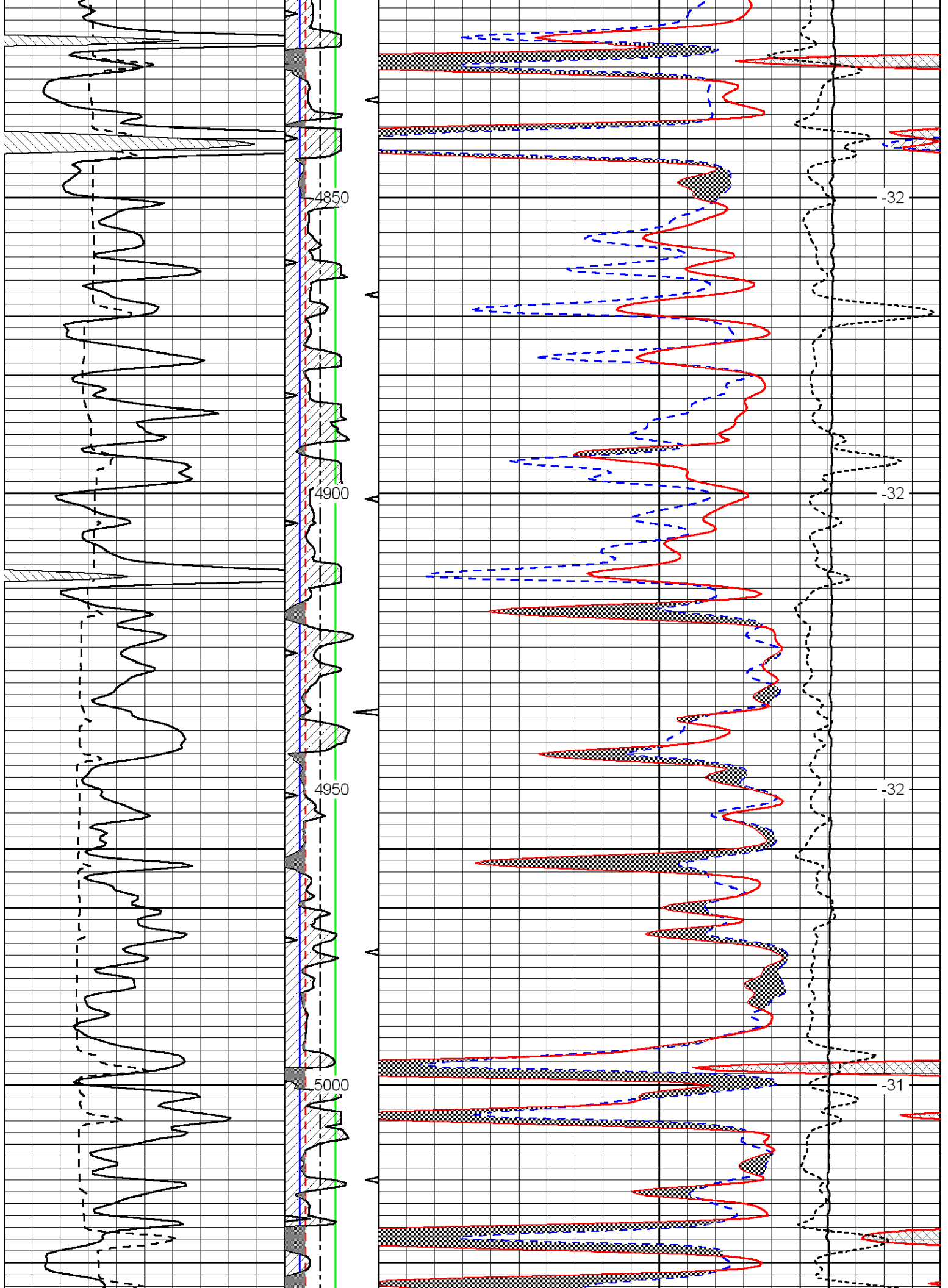


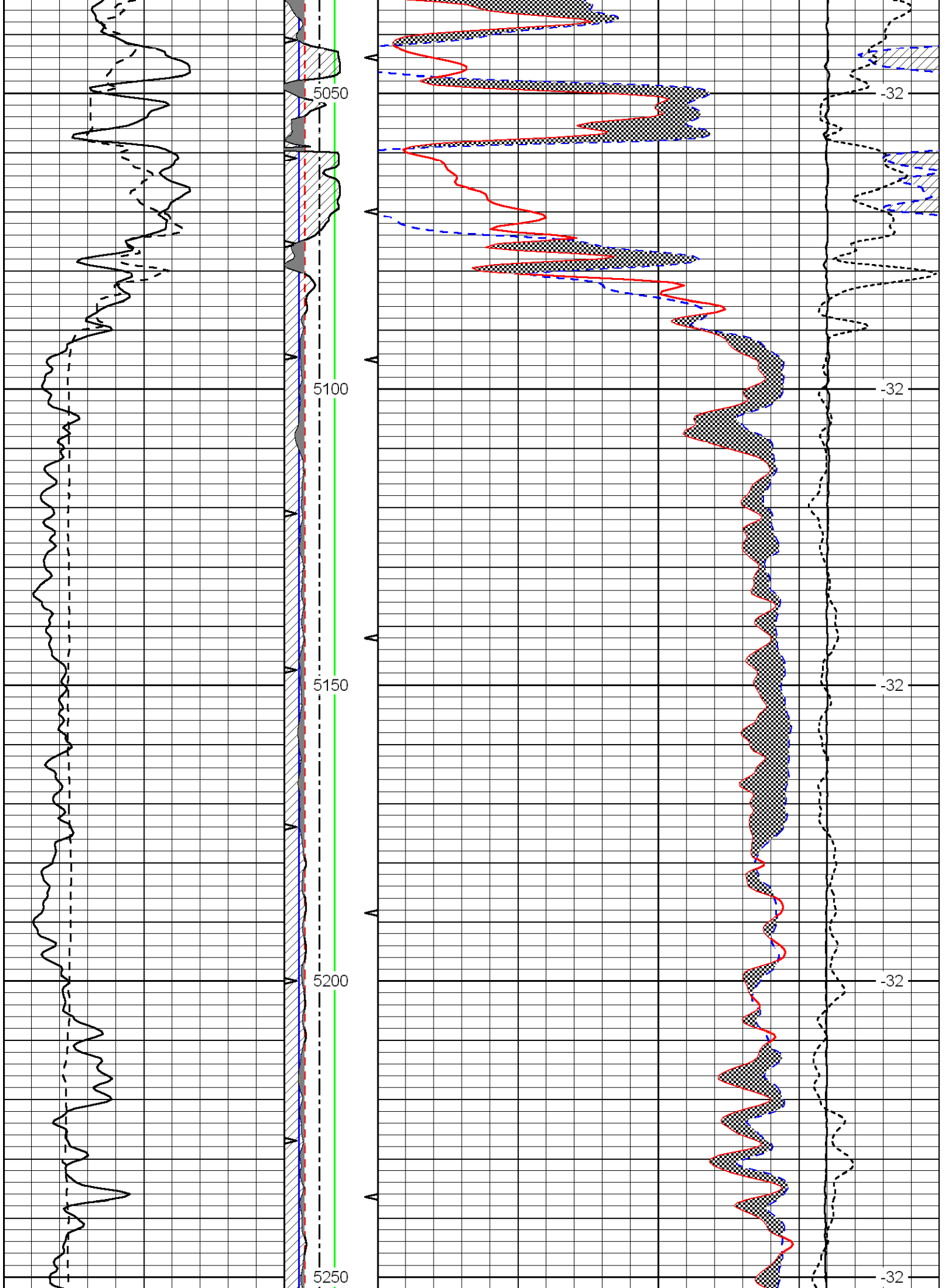


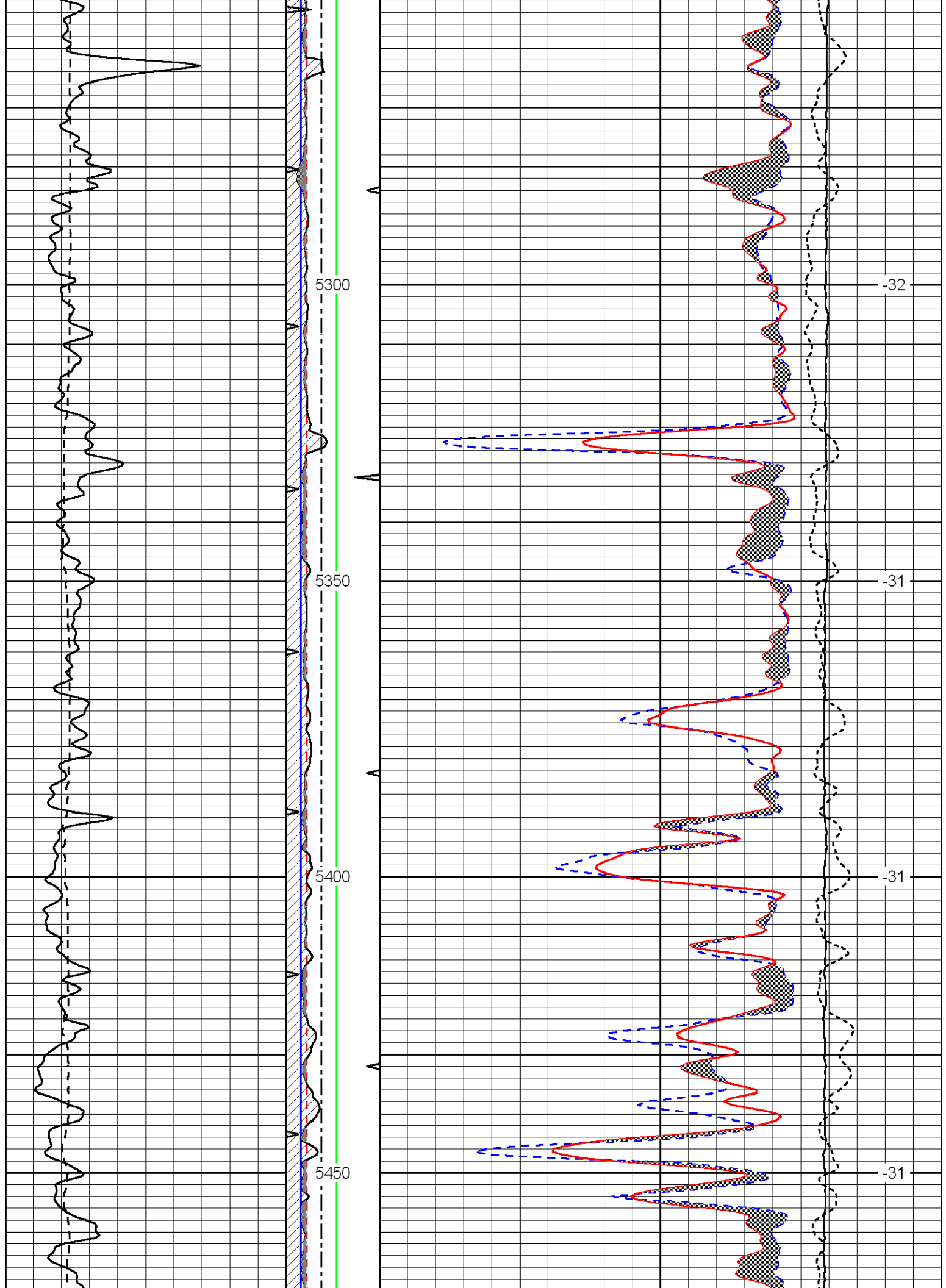


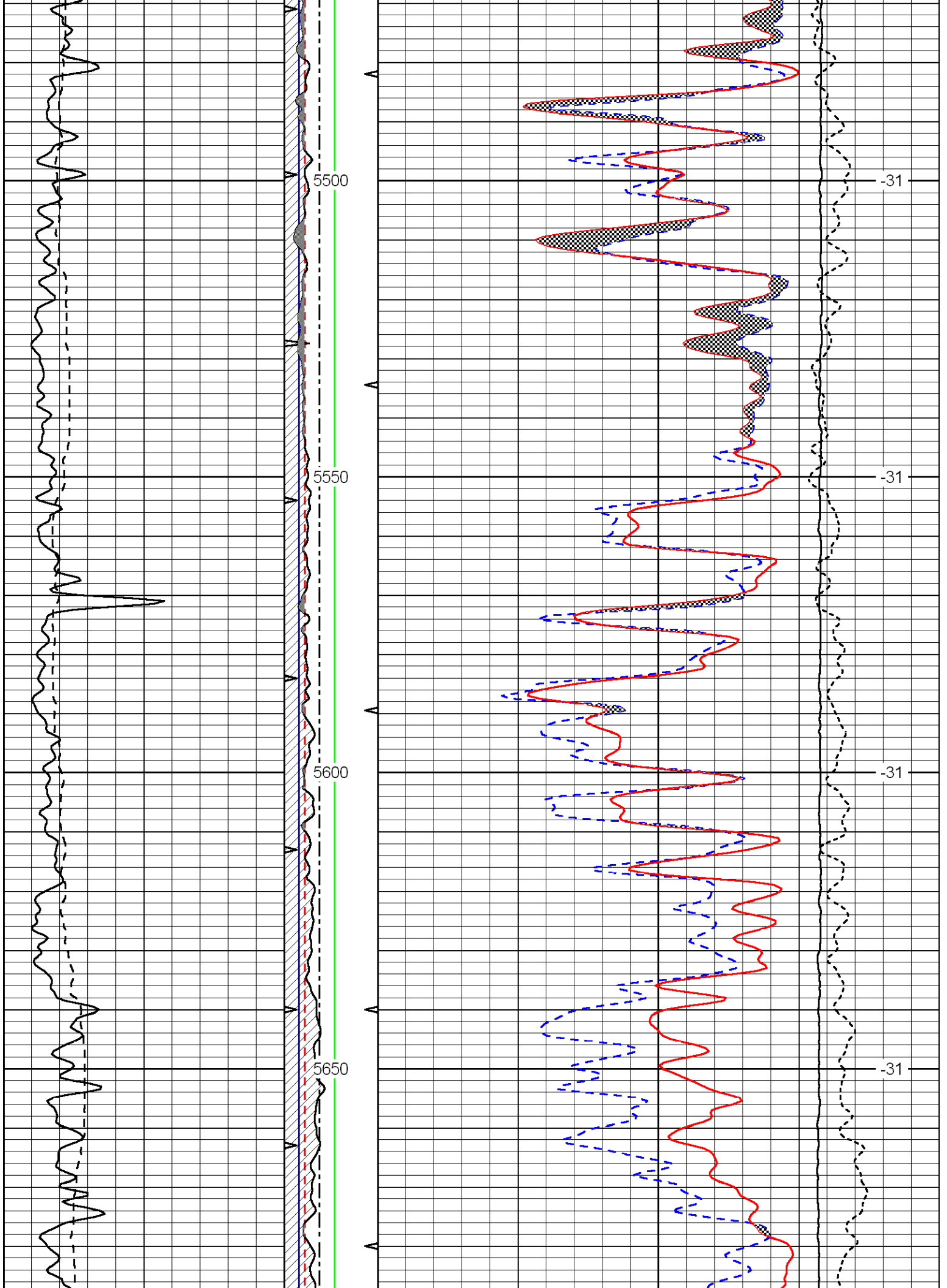


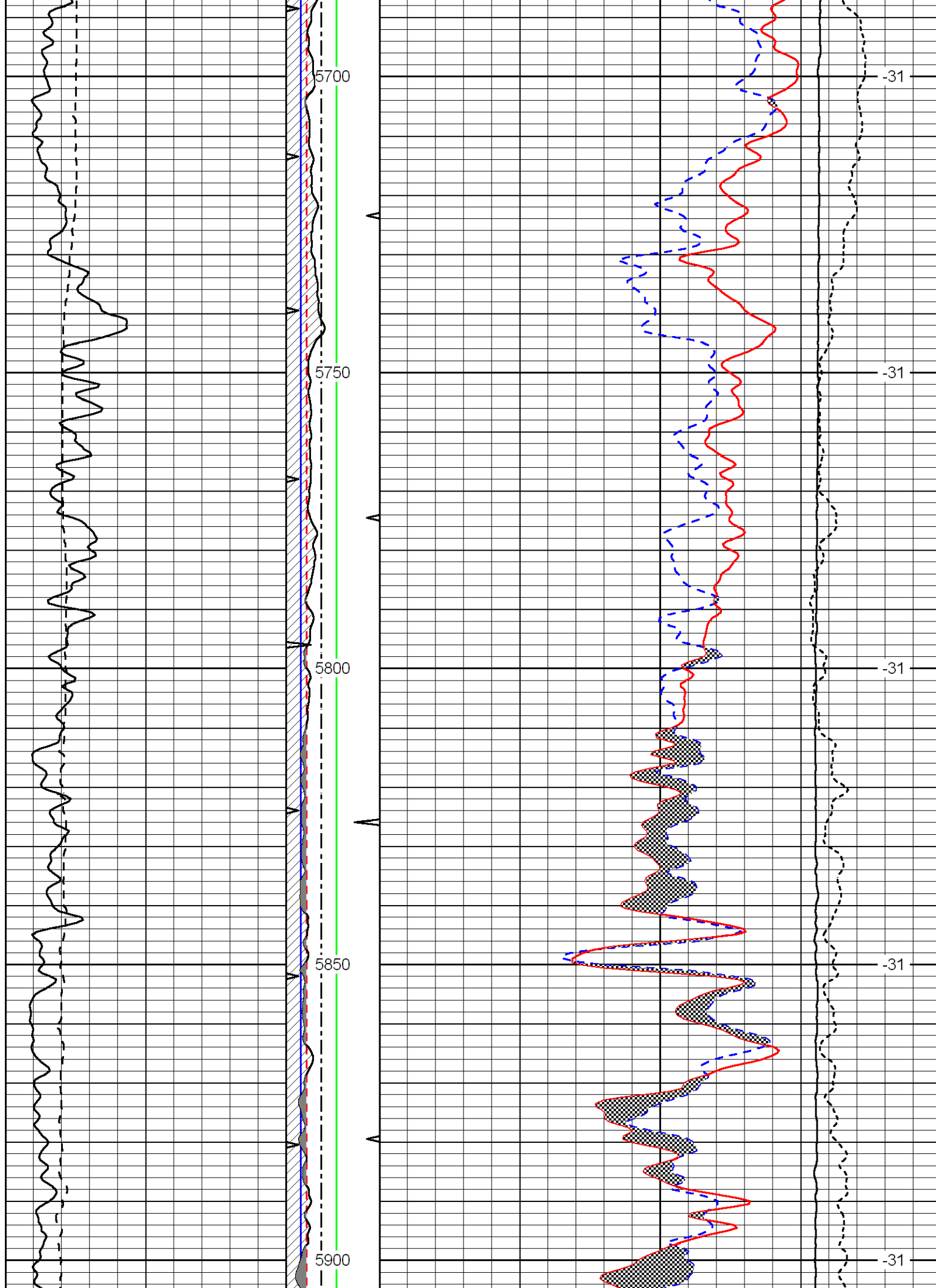


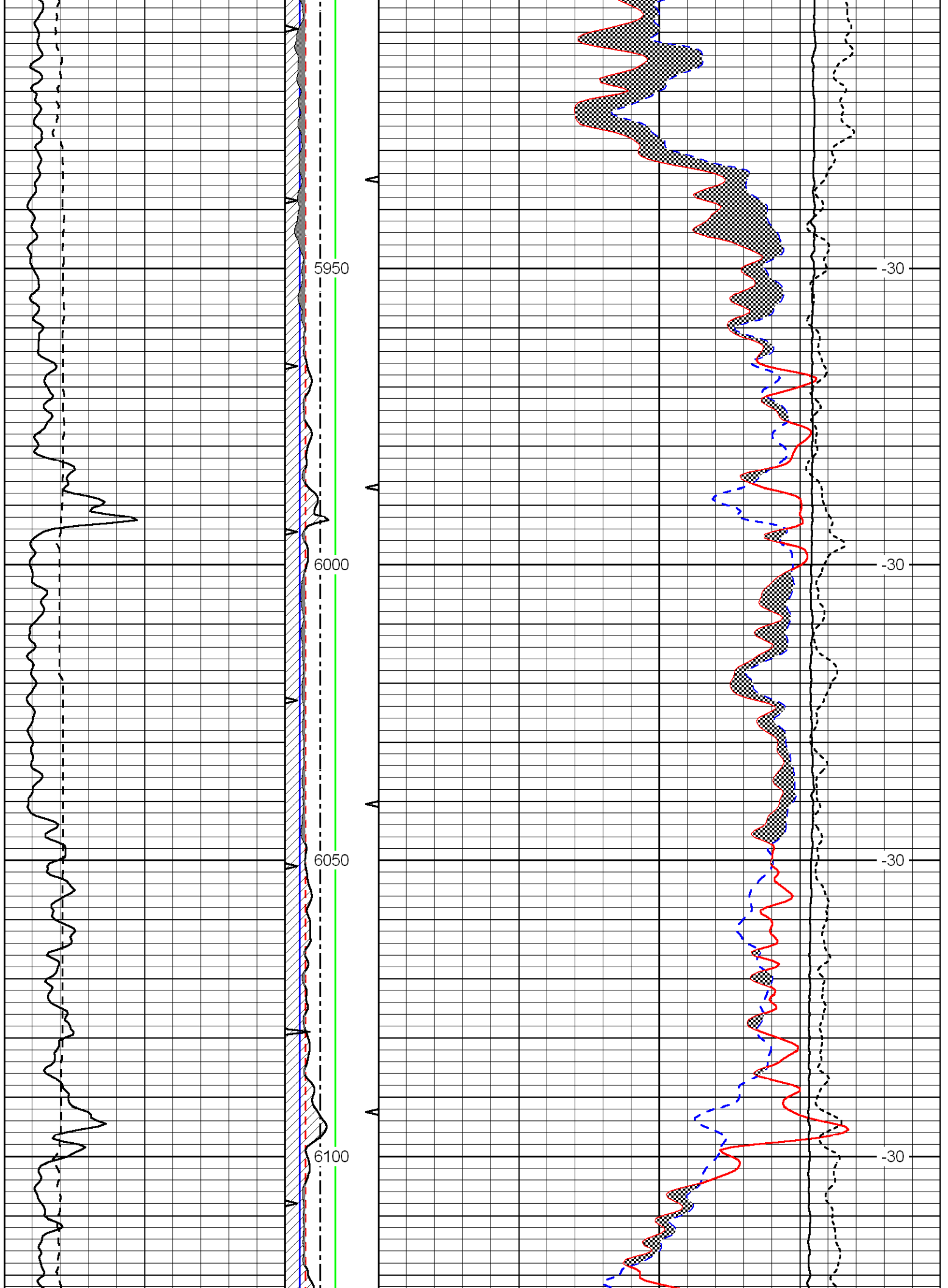


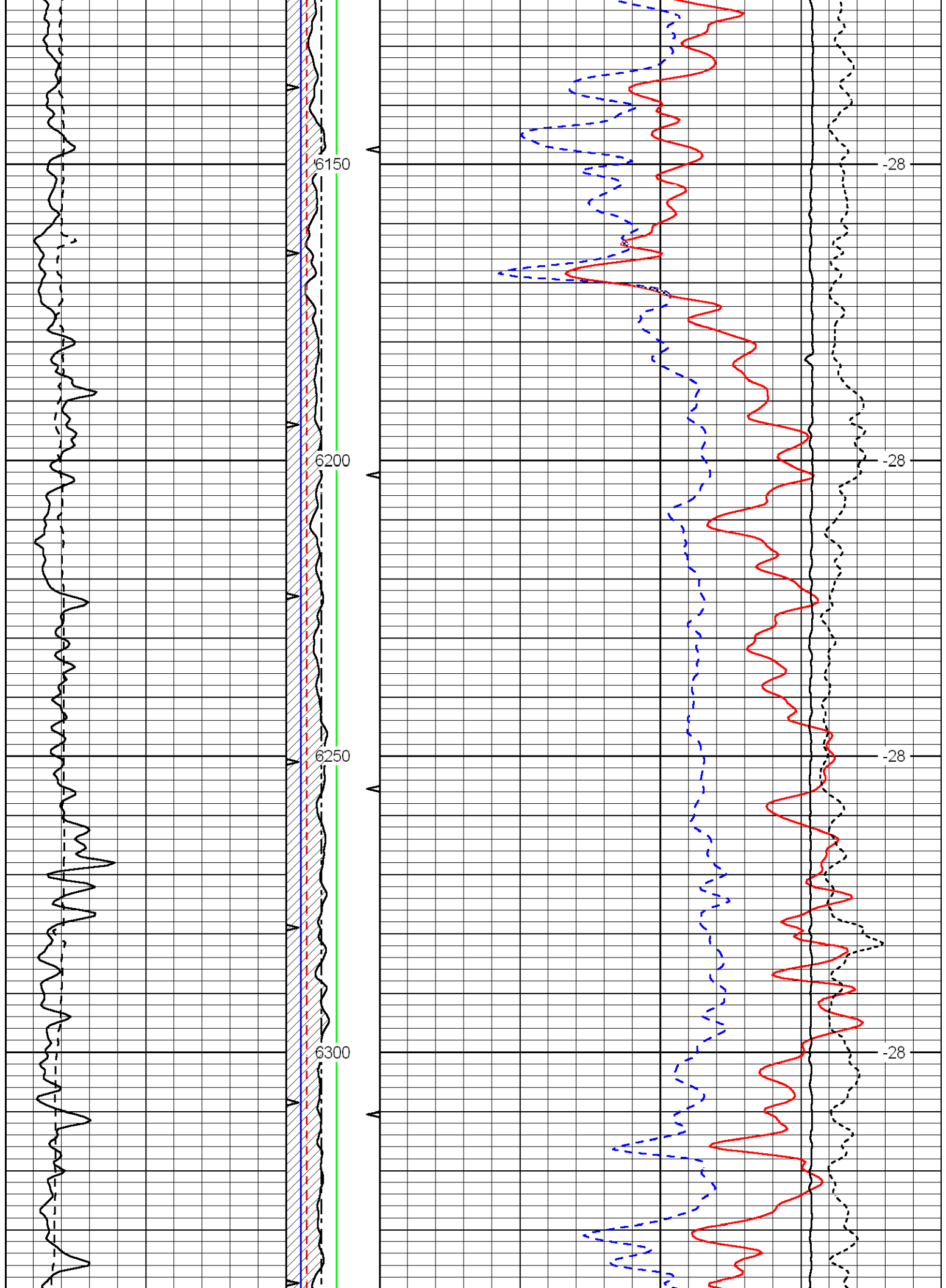


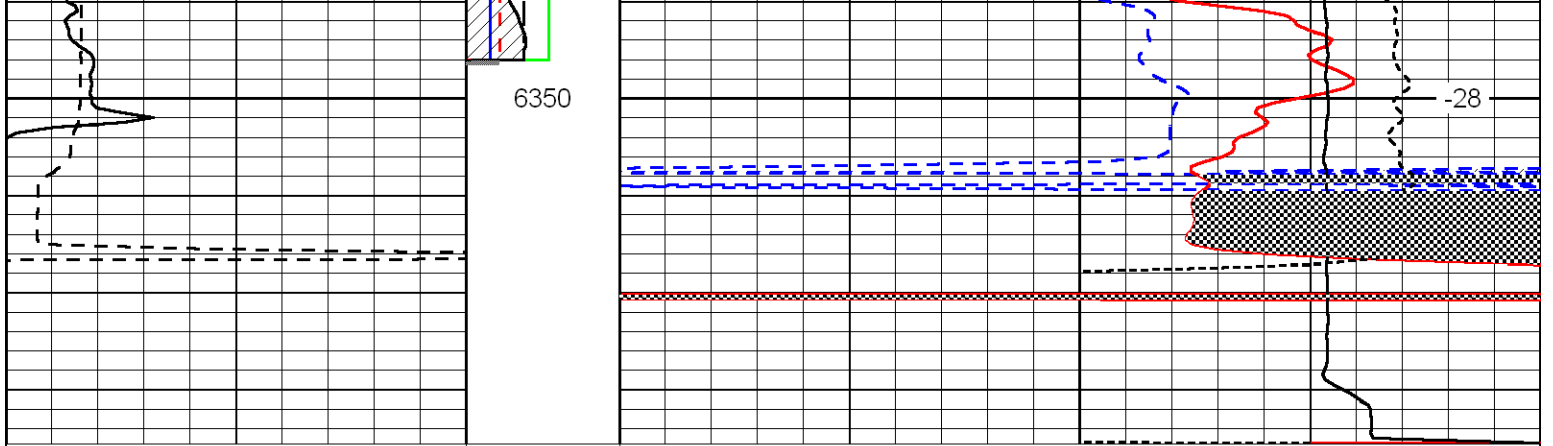












6350

-28

0	Gamma Ray	150	0	TBHV7.5	30	Compensated Neutron (Ls)	-10
6	Caliper (GAPI)	16	7.5	ABHV	0	Comp. Density Porosity(Ls)	-10
			DGA	15000		Line Tension	0
			2.6	3.1		-0.25	Correction 0.25
							LSPD