



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No. 15-165-21,843-00-00

Company **Samuel Gary Jr. And Associates, Inc.**

Well **JME Farms No. 1-27**

Field **Wildcat**

County **Rush**

State

Kansas

Location **NE SE SE
1050' FSL & 330' FEL**

Sec: **27**

Twp: **16 S**

Rge: **16 W**

Other Services
CNL/CDL
MEL/BHCS

Elevation

K.B. 1972
D.F. 1962
G.L. 1962

Permanent Datum **Ground Level** Elevation **1962**
Log Measured From **Kelly Bushing** 10 Ft. Above Perm. Datum
Drilling Measured From **Frotkelly Bushing**

Date	12/03/08
Run Number	One
Depth Driller	3650
Depth Logger	3650
Bottom Logged Interval	3649
Top Log Interval	900
Casing Driller	8.625 @ 1052
Casing Logger	1052
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	6.900
Density / Viscosity	9.3 43
pH / Fluid Loss	9.0 9.6
Source of Sample	Flowline
Rm @ Meas. Temp	1.3 @ 50
Rmf @ Meas. Temp	.975 @ 50
Rmc @ Meas. Temp	1.75 @ 50
Source of Rmf / Rmc	Charts
Rm @ BHT	.57 @ 115
Operating Rig Time	6 Hours
Max Rec. Temp. F	115
Equipment Number	10
Location	Hays
Recorded By	K. Bange
Witnessed By	J. Carter

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Liebenthol, E to CR380 (follow correction curves), S 1/2, W into

Database File: c:\warrior\data\sam gary_jme farms no. 1-27\sgaryhd.db
 Dataset Pathname: dil/sgary2in
 Presentation Format: dil2in
 Dataset Creation: Wed Dec 03 11:33:31 2008
 Charted by: Depth in Feet scaled 1:600

0 Gamma Ray 150
-200 SP 0

0 Shallow Resistivity 50
0 Deep Resistivity 50

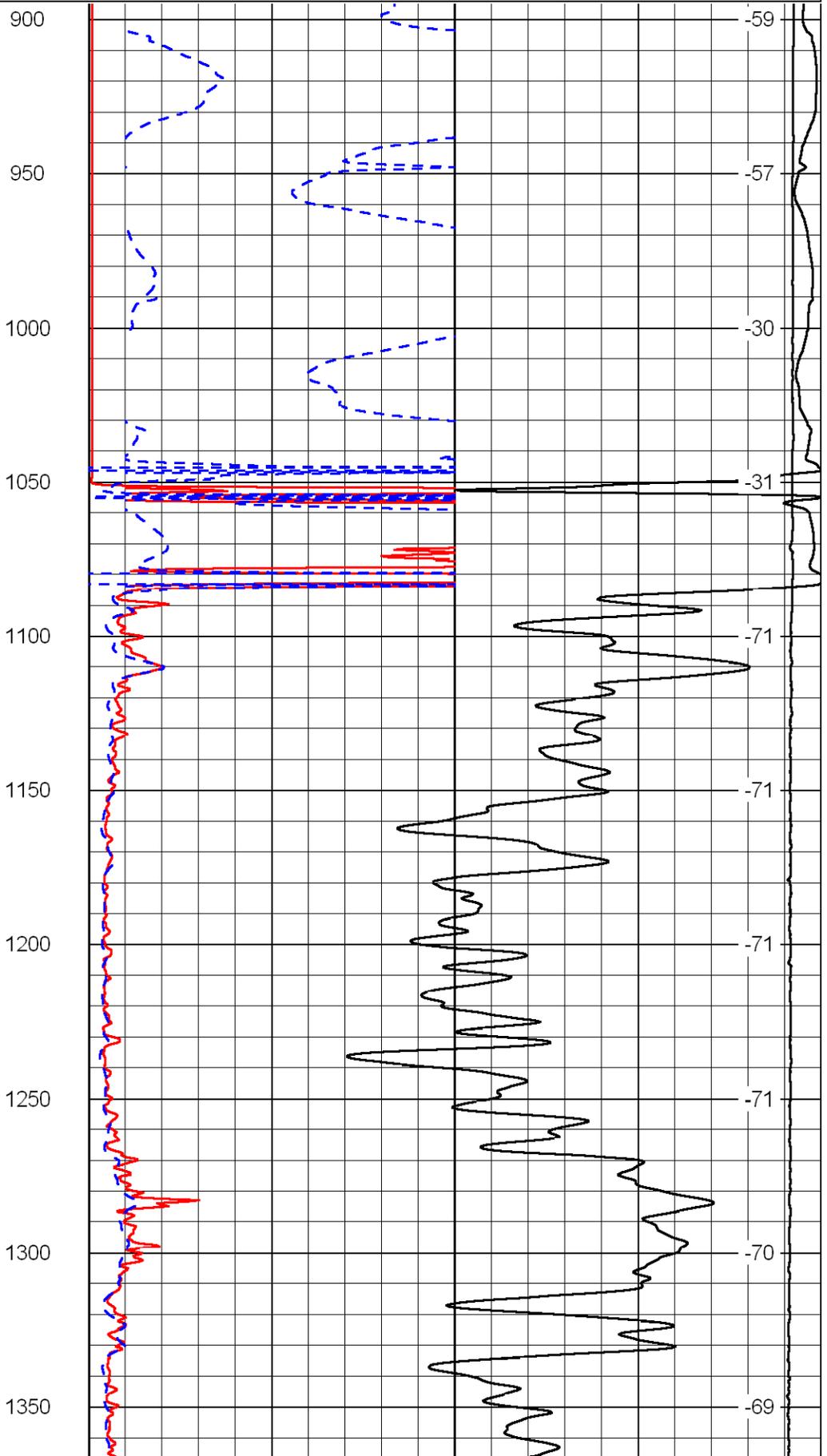
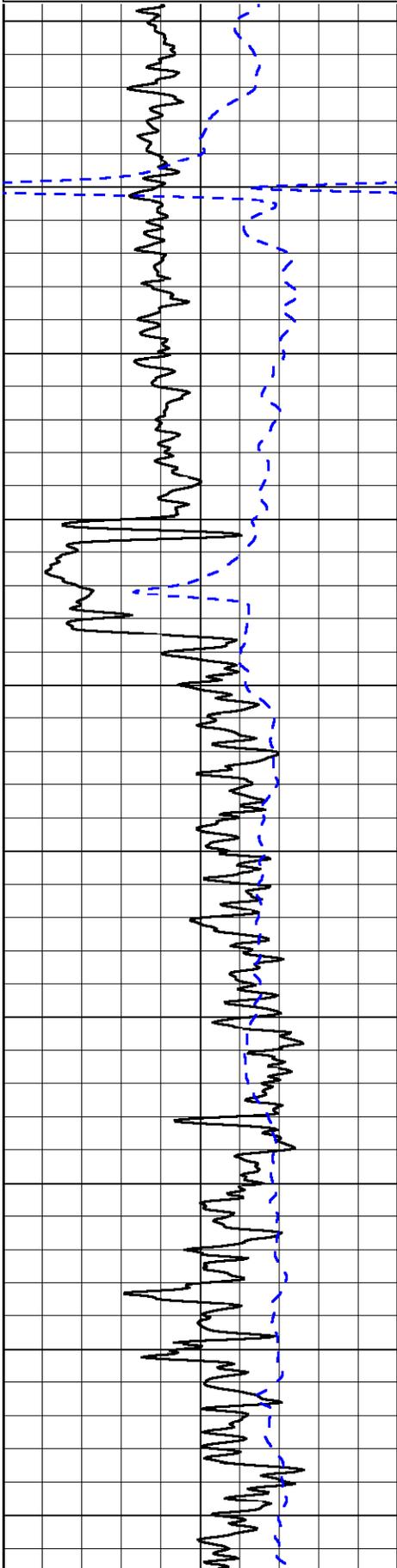
LSPD

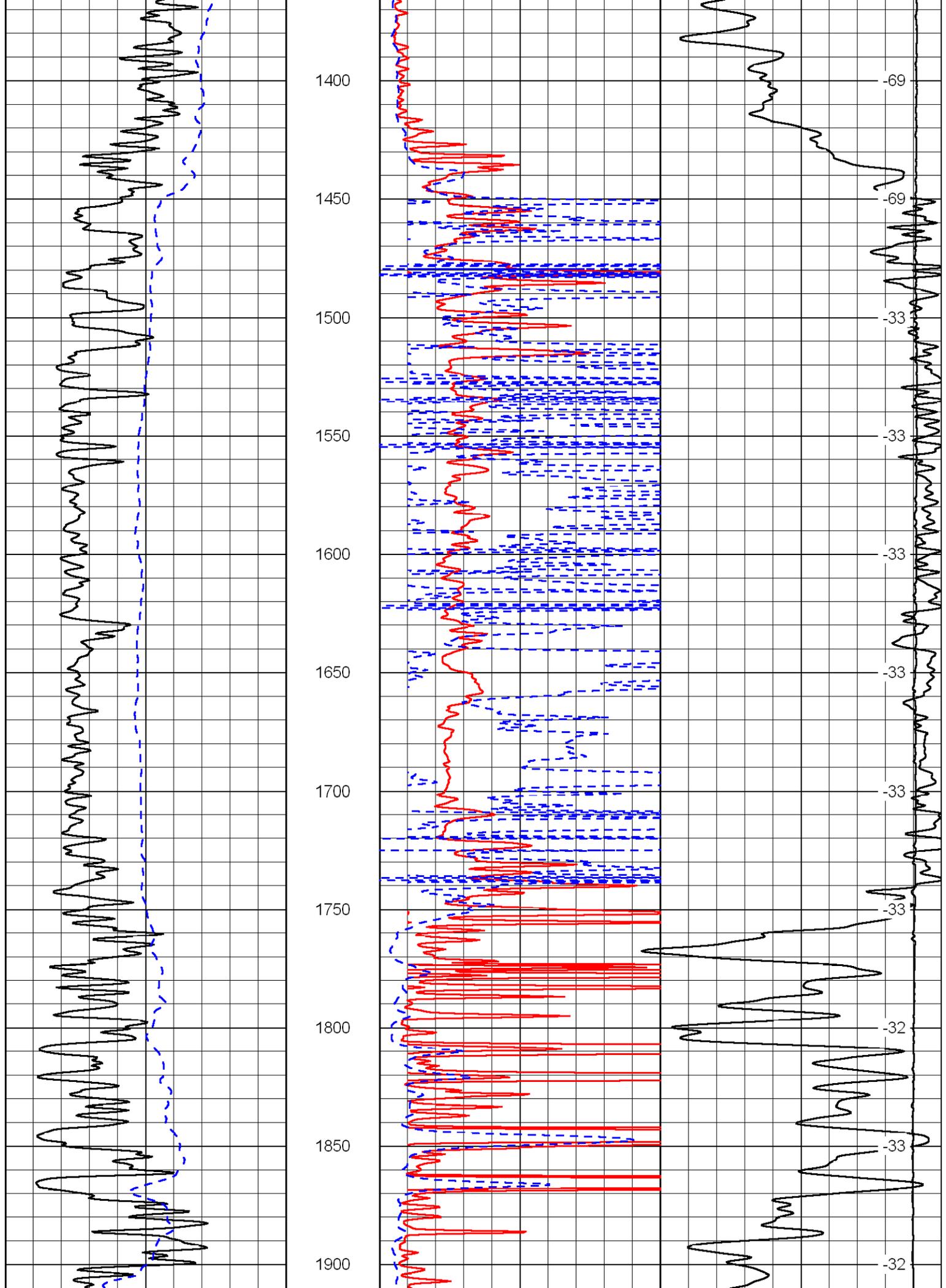
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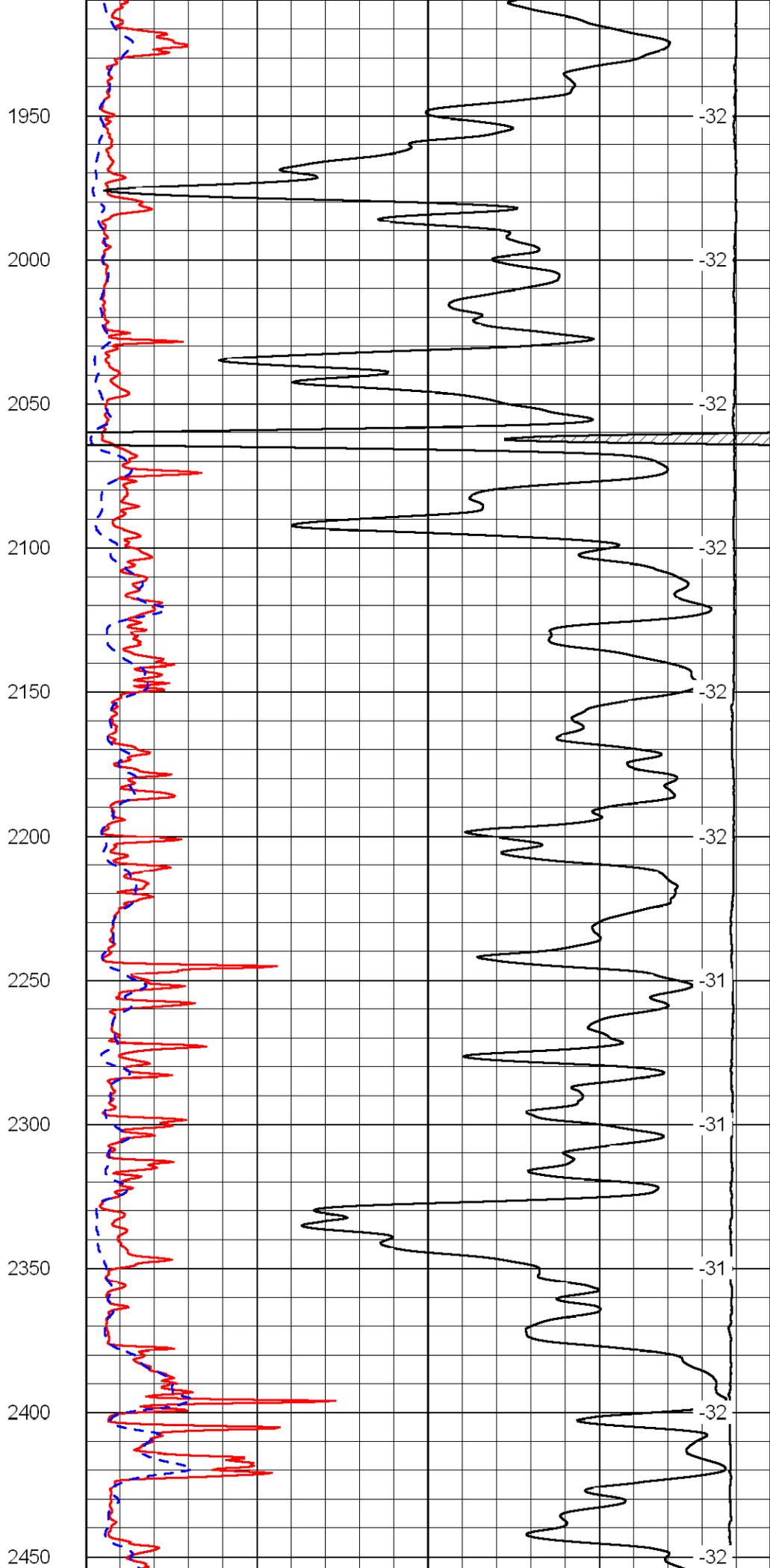
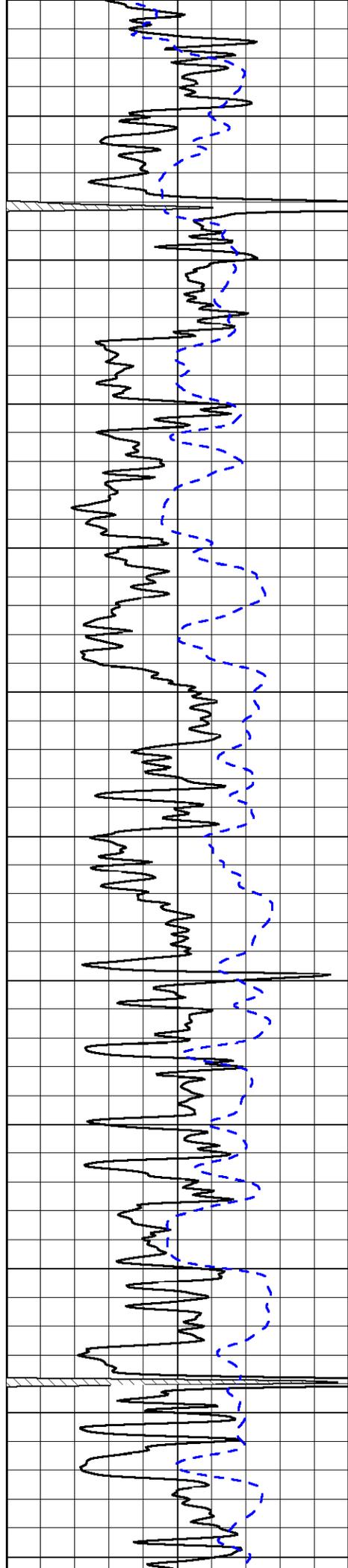
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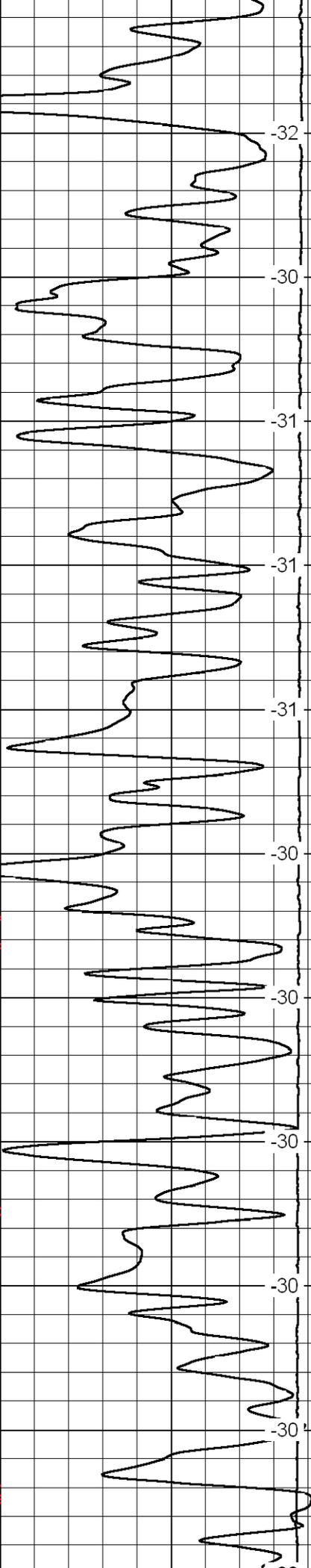
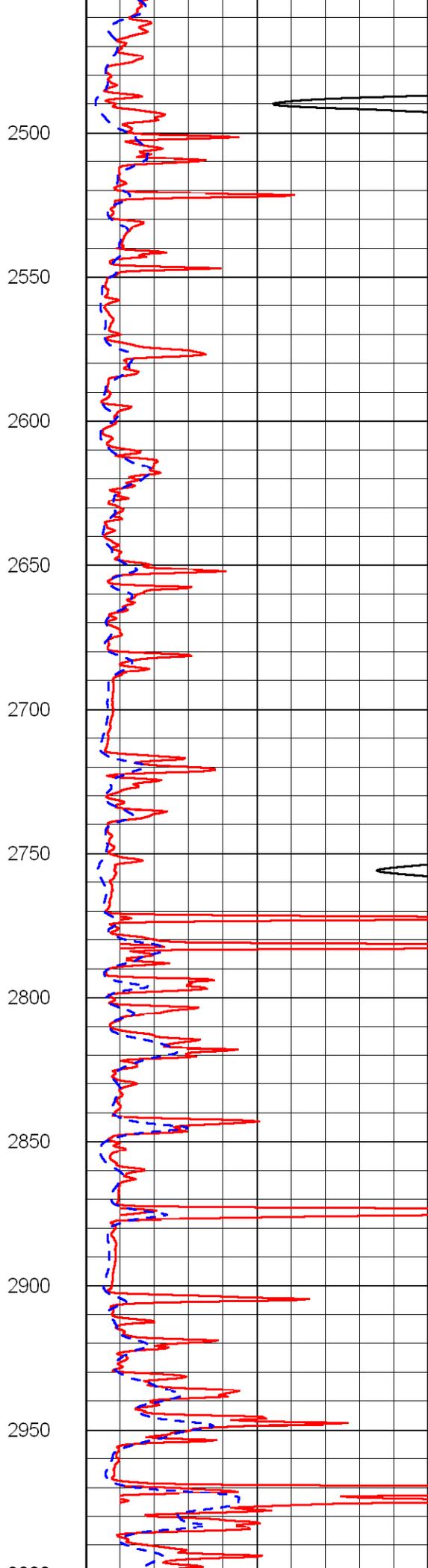
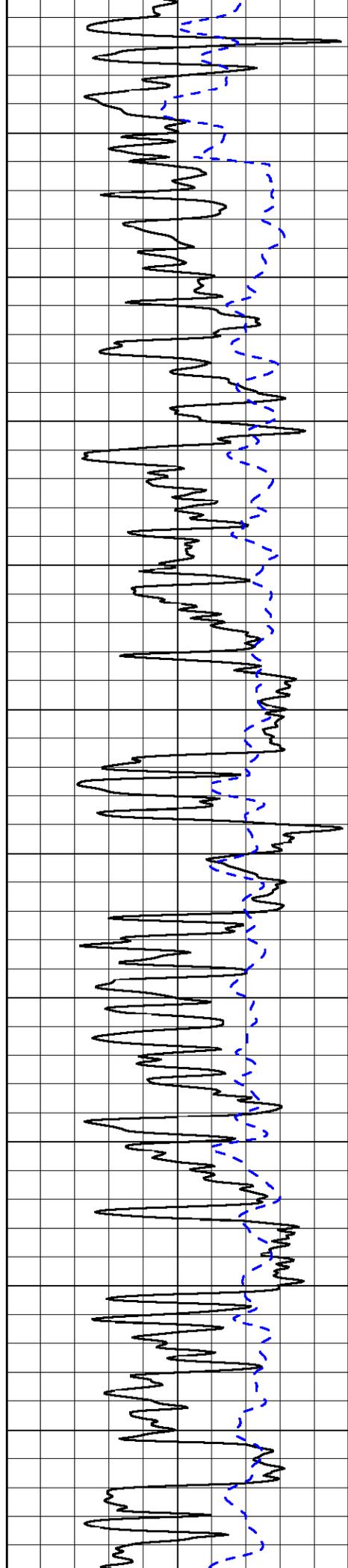
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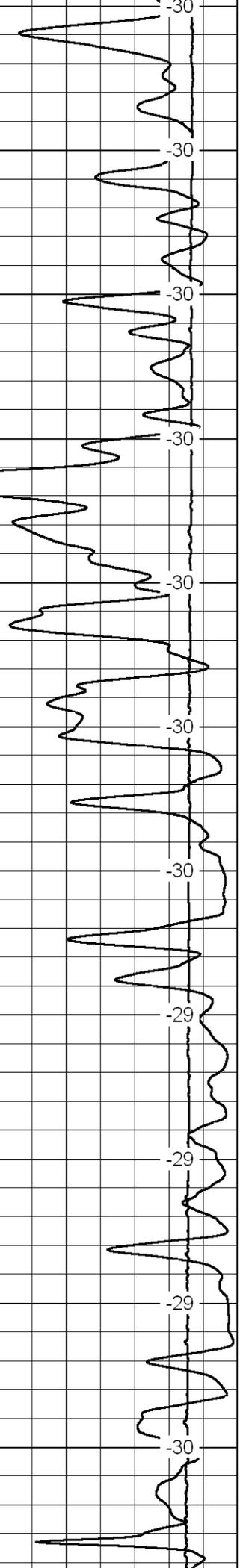
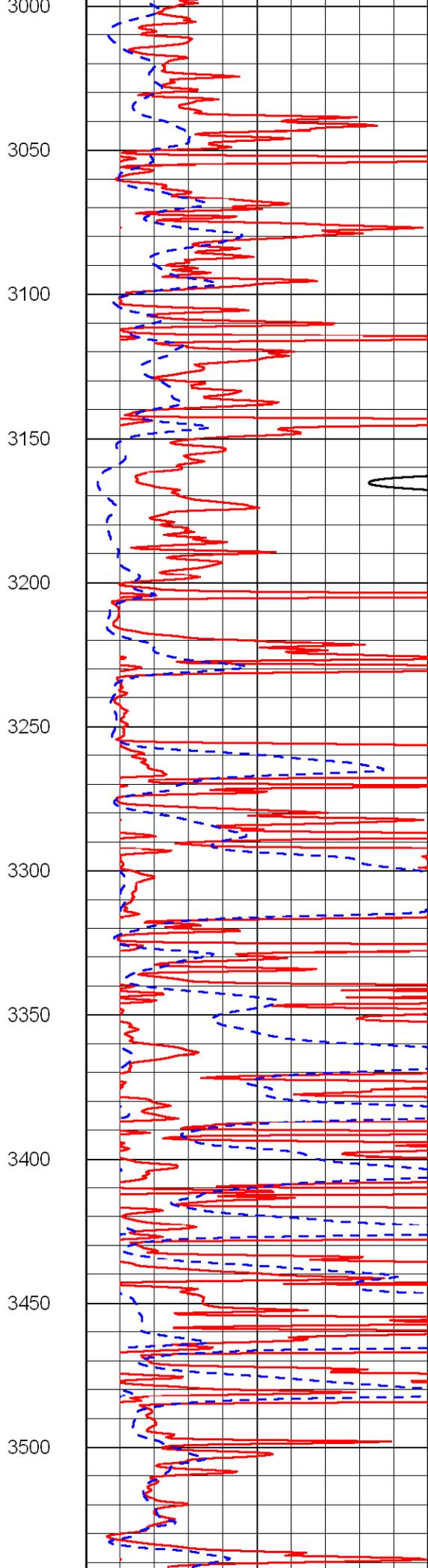
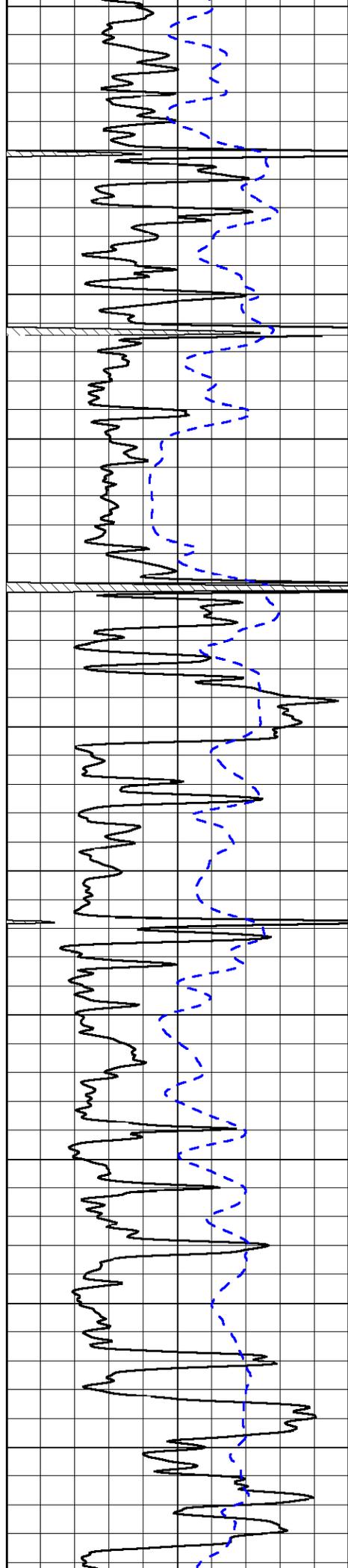
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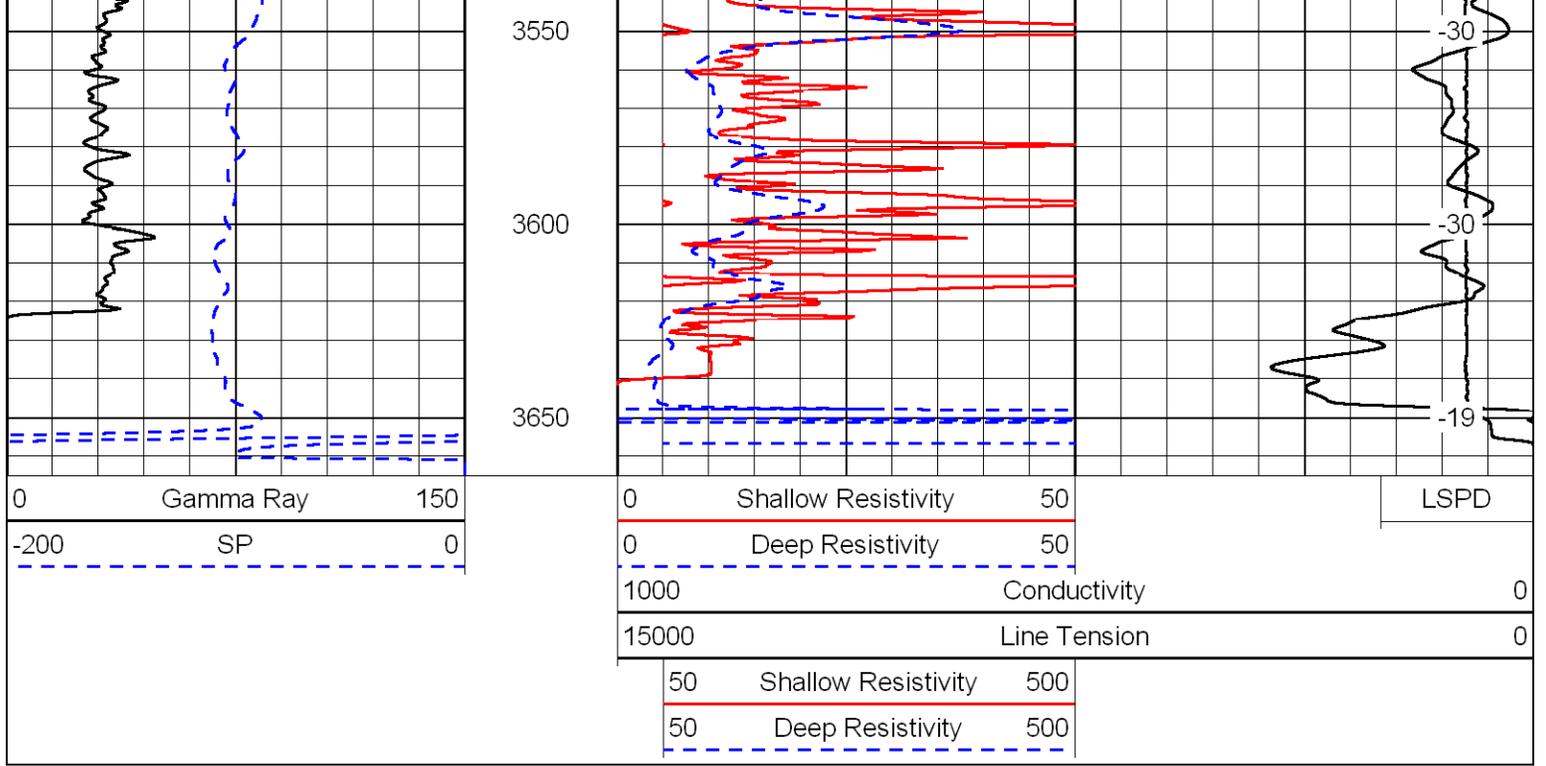




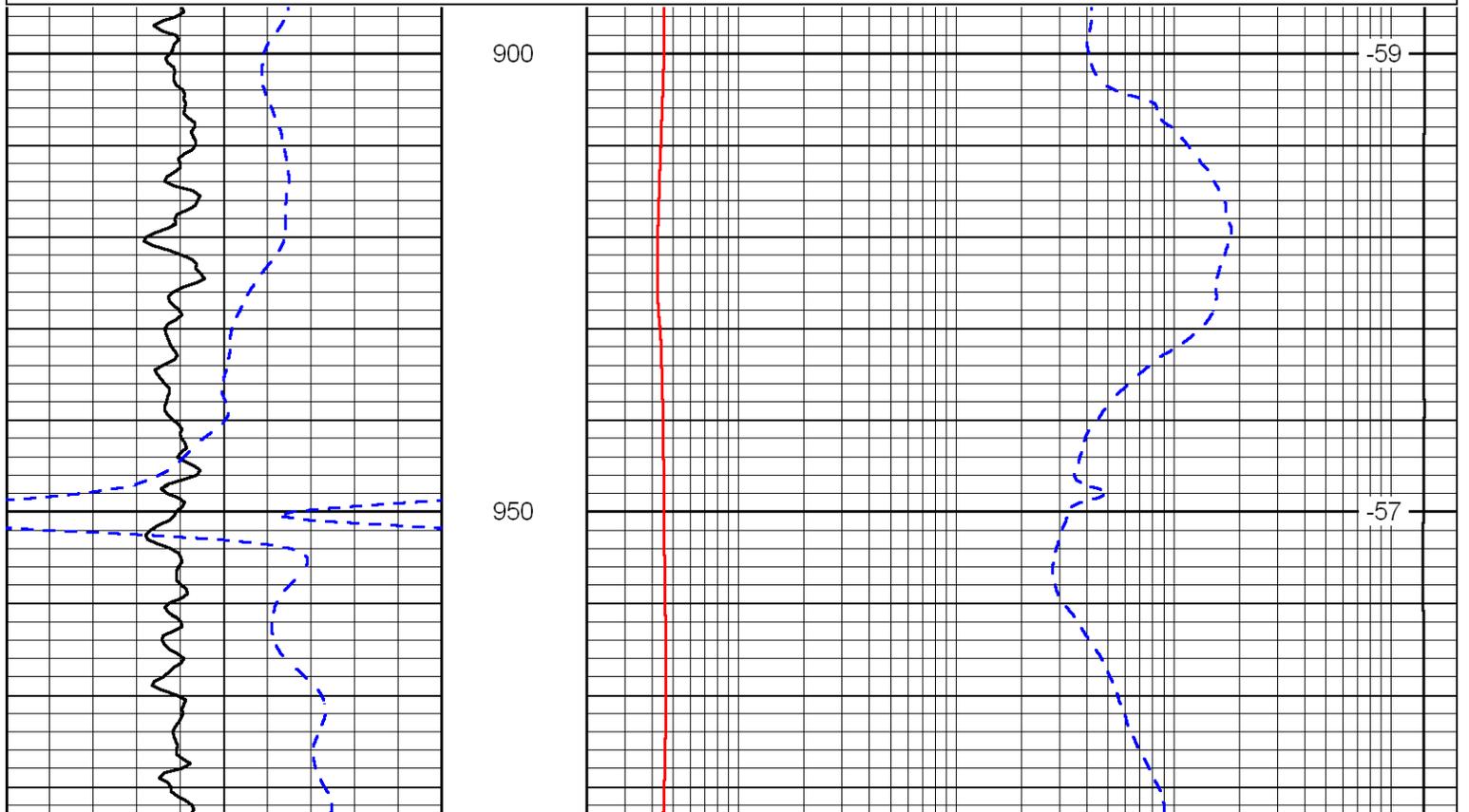
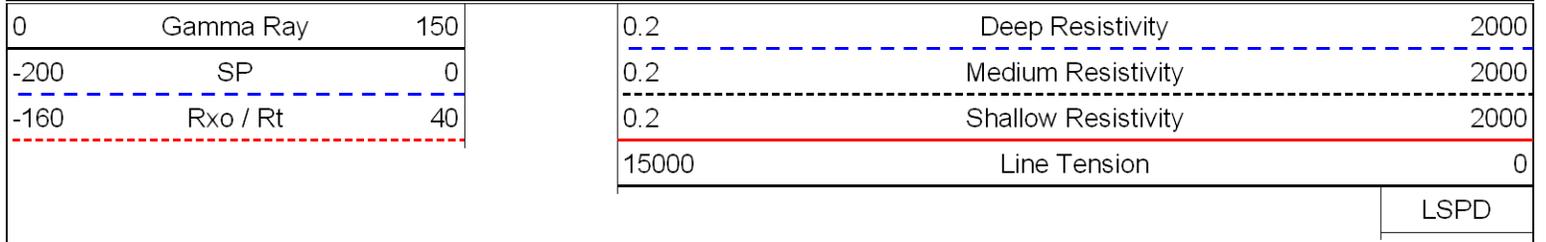


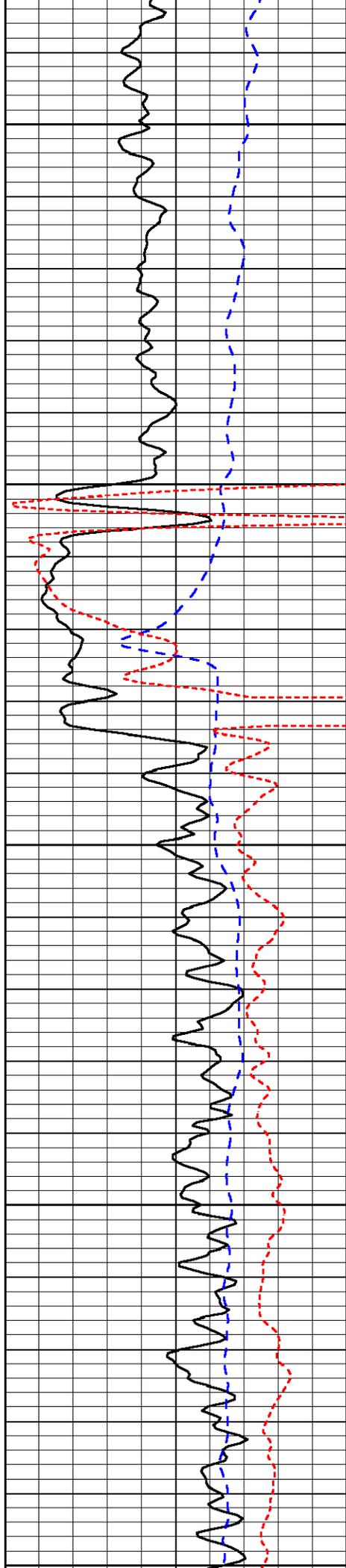






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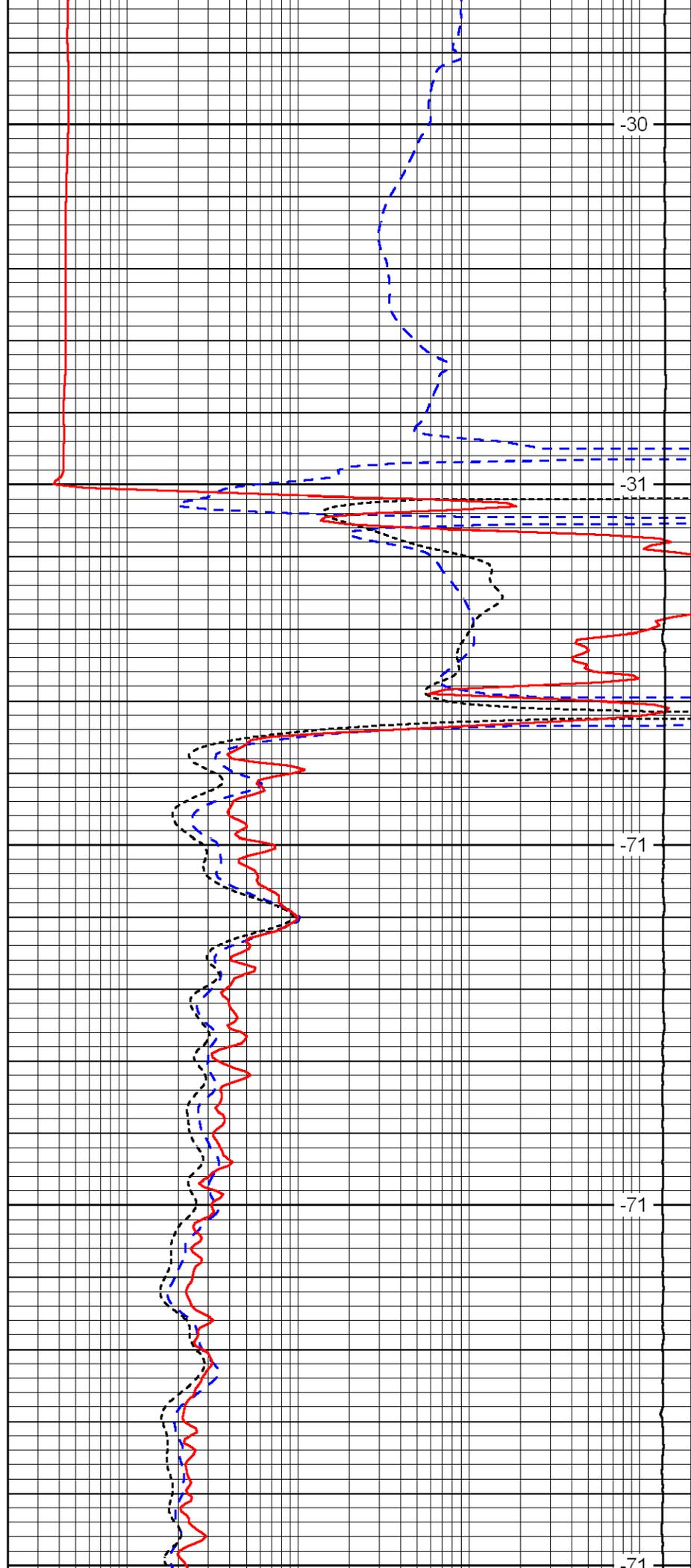
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1050

1100

1150

1200



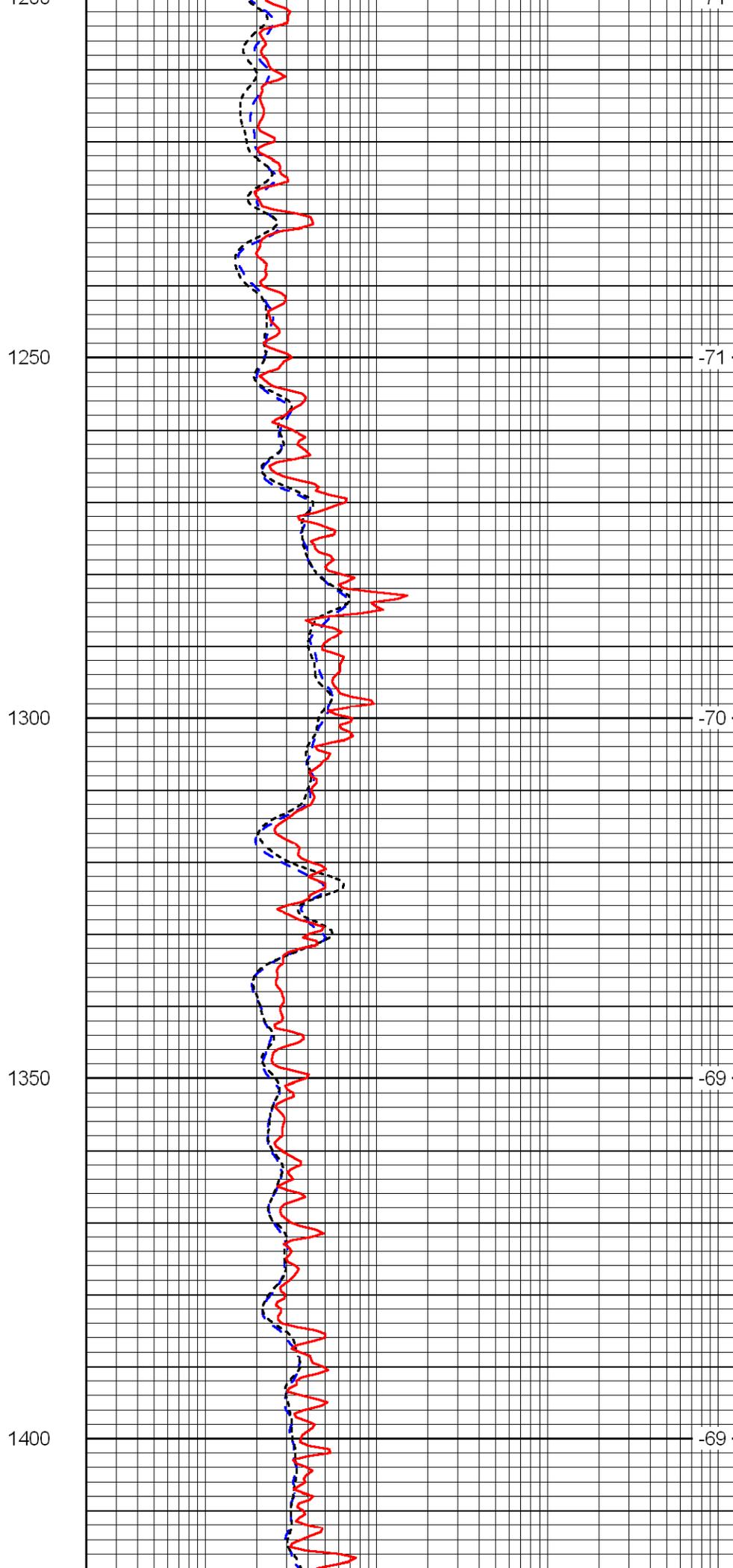
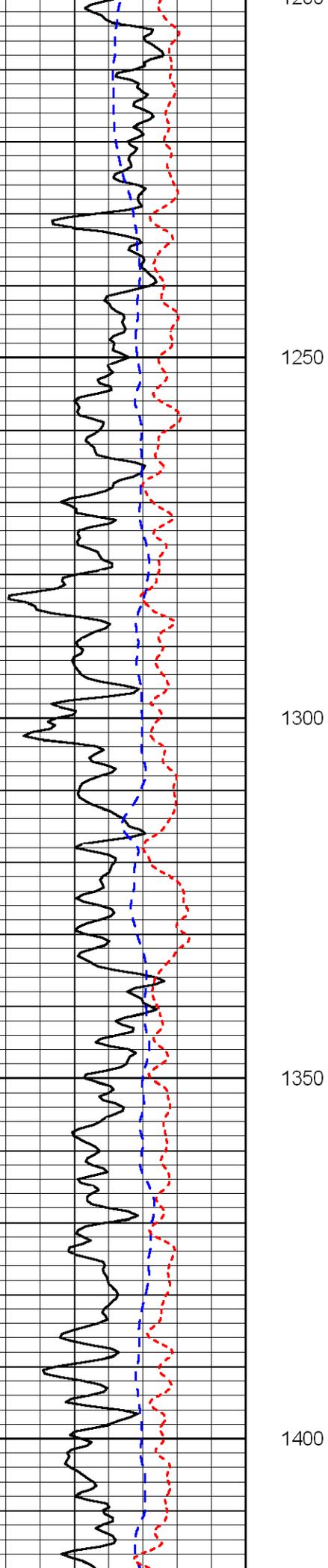
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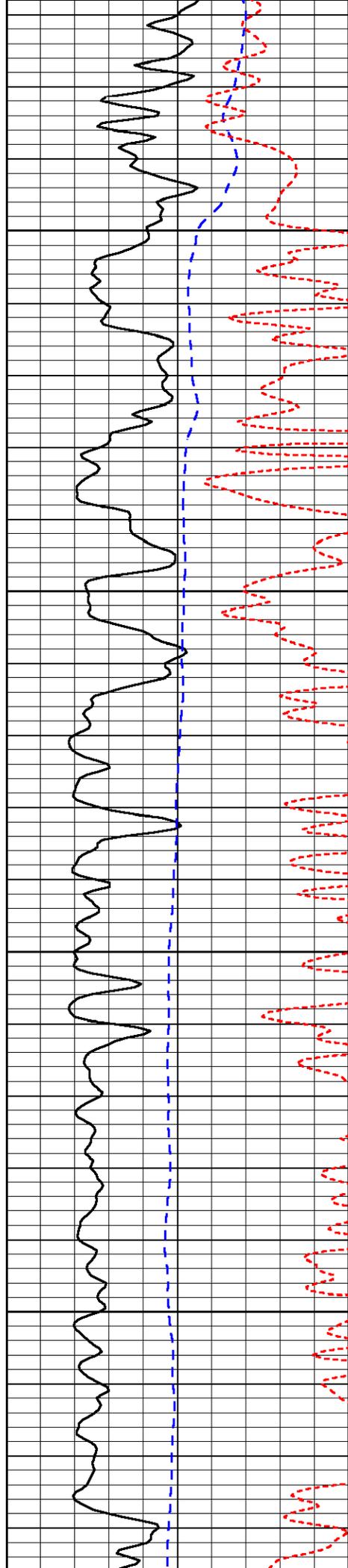
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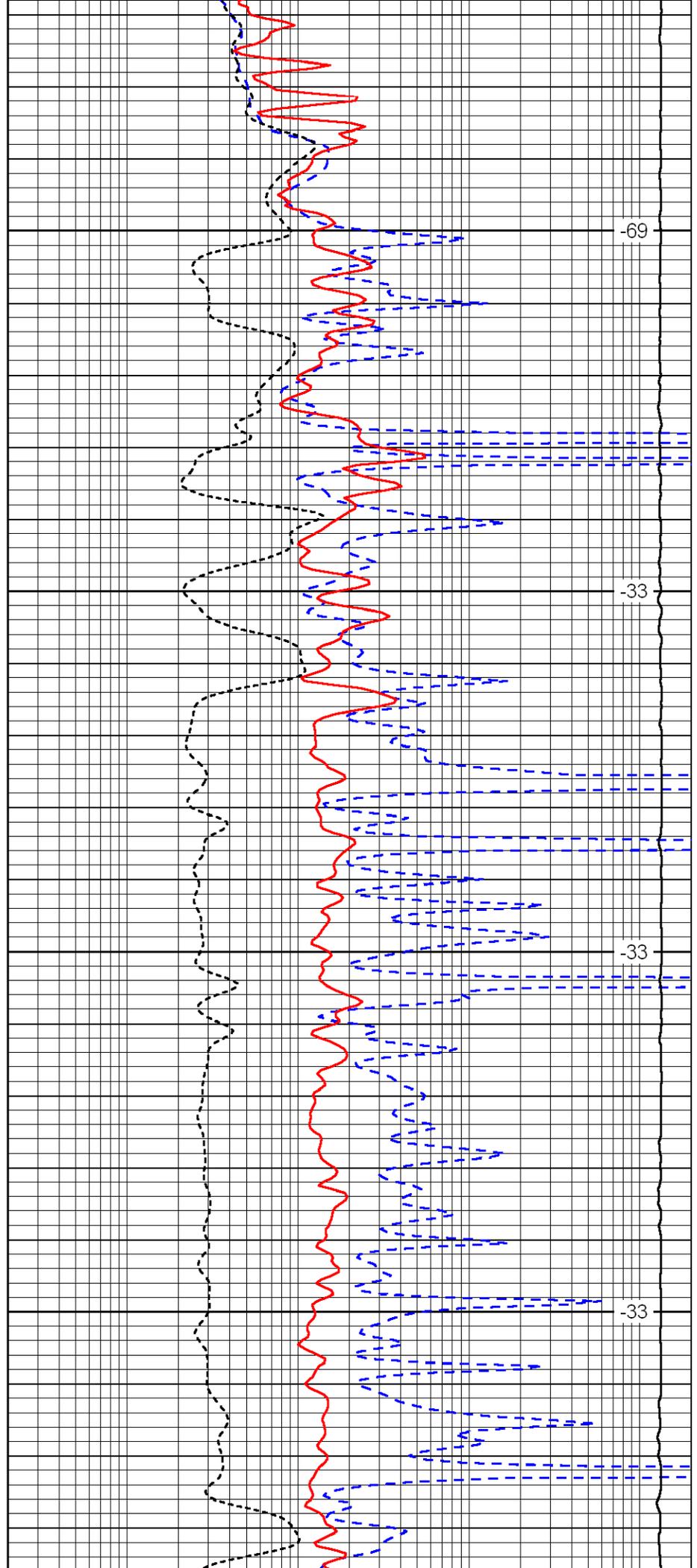


1450

1500

1550

1600

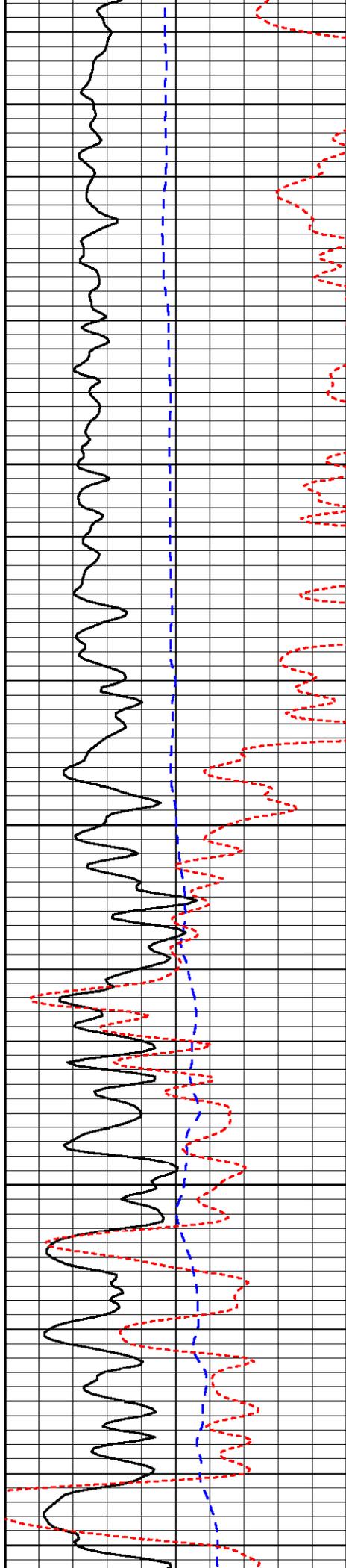


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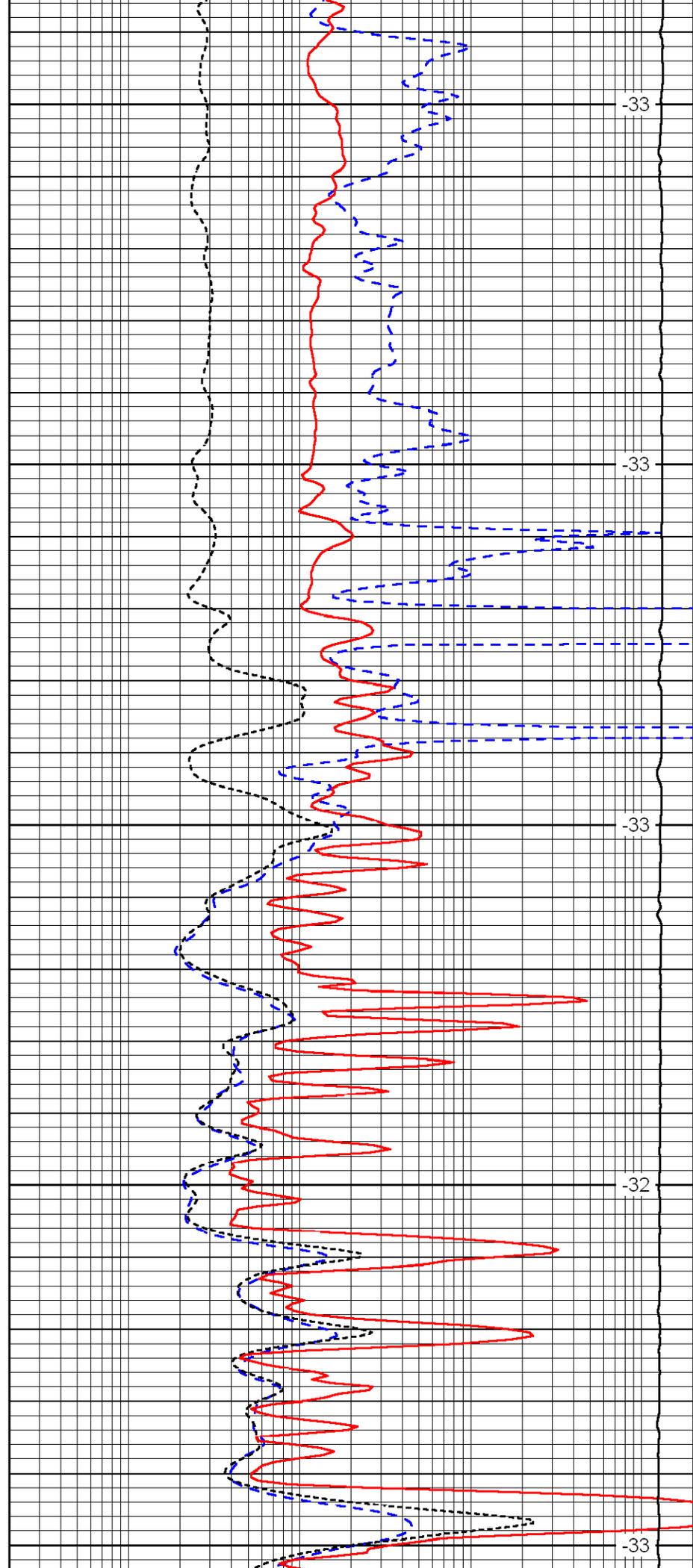
1650

1700

1750

1800

1850



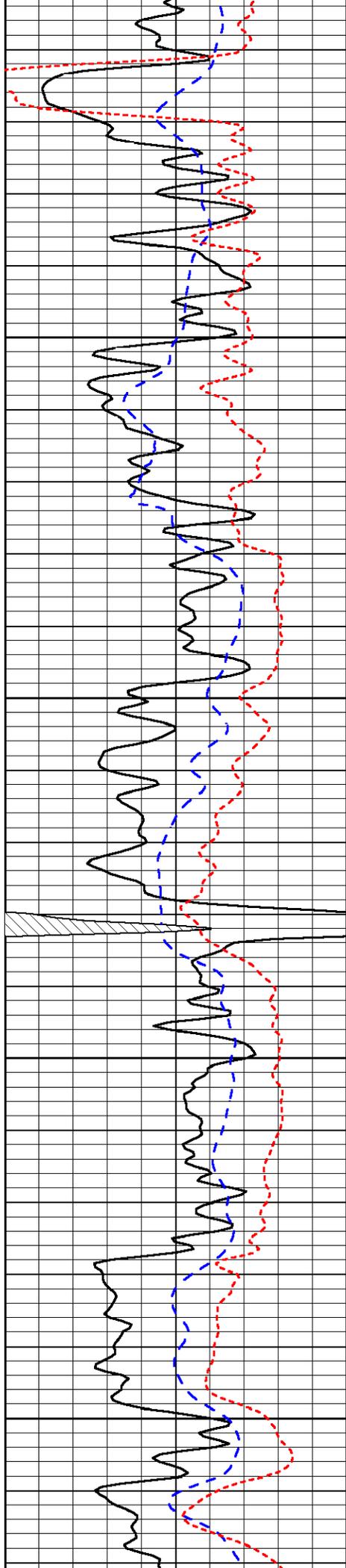
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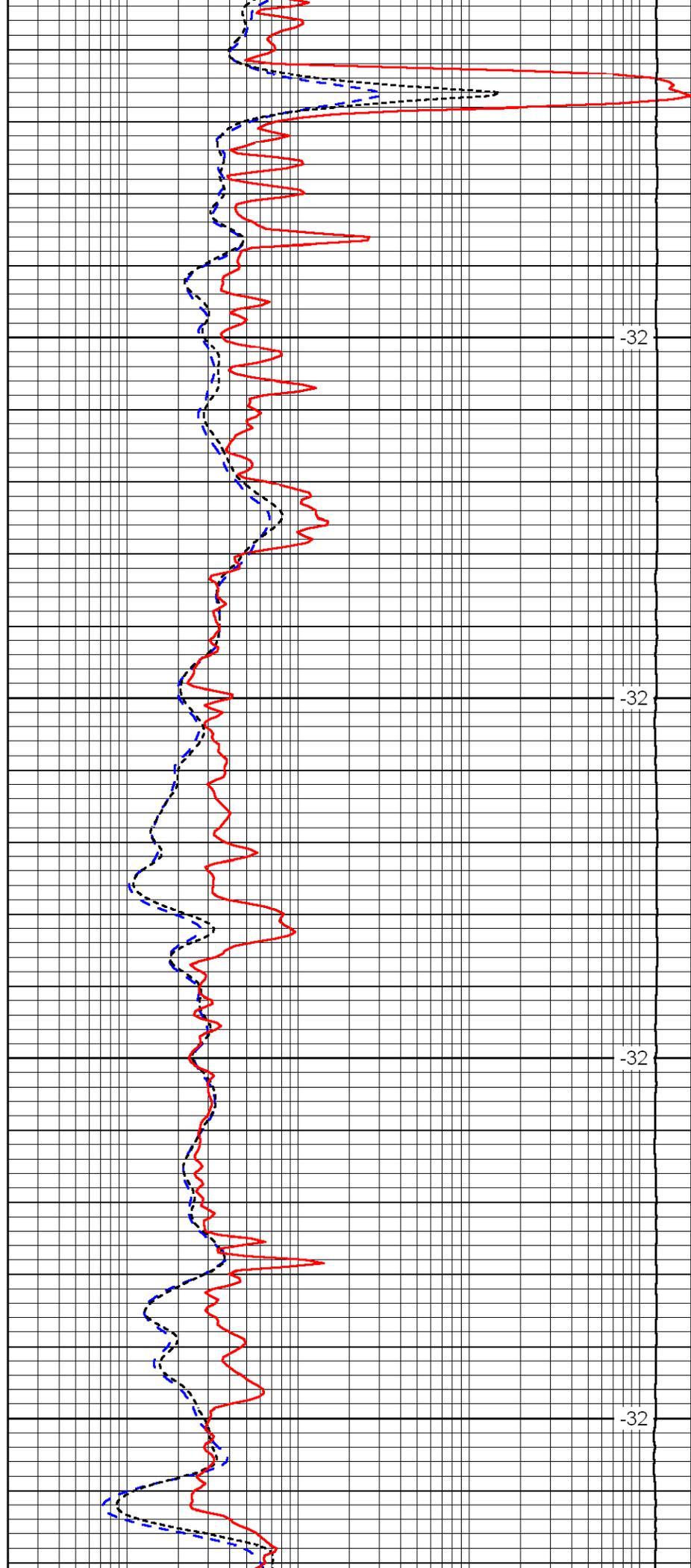


1900

1950

2000

2050

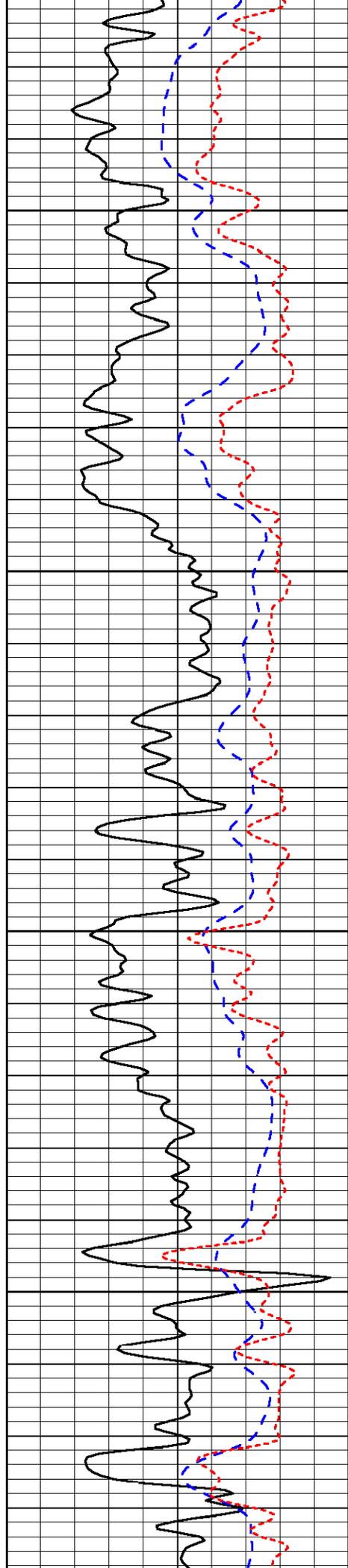


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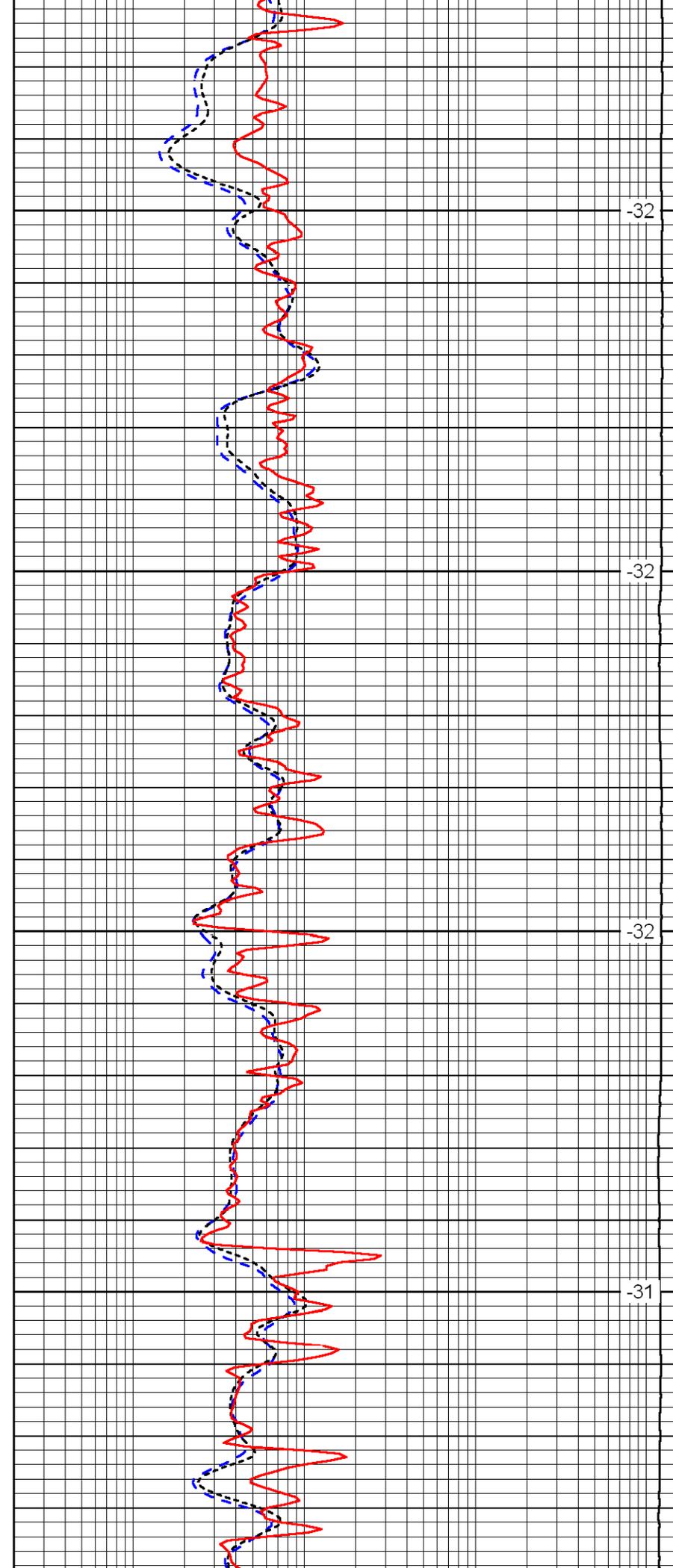


2100

2150

2200

2250

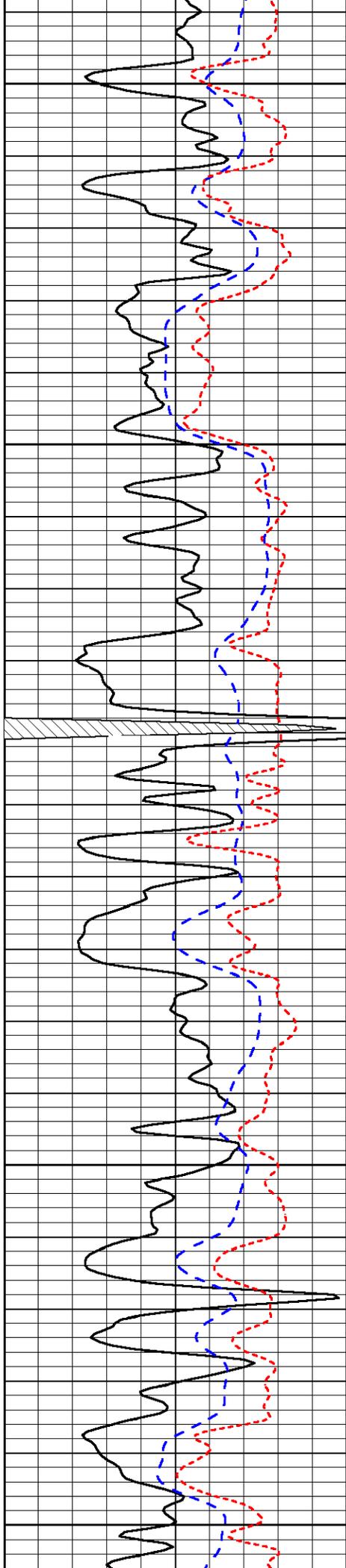


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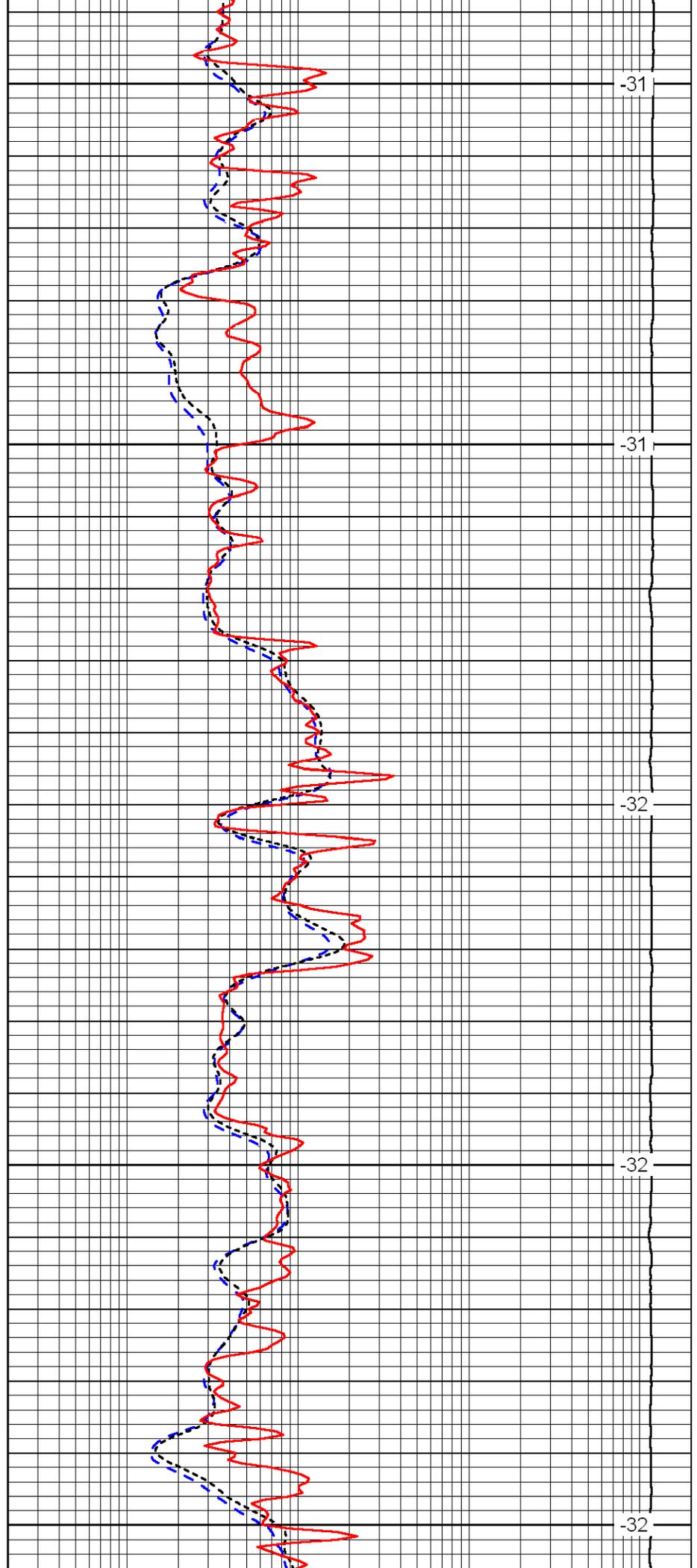
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2350

2400

2450

2500



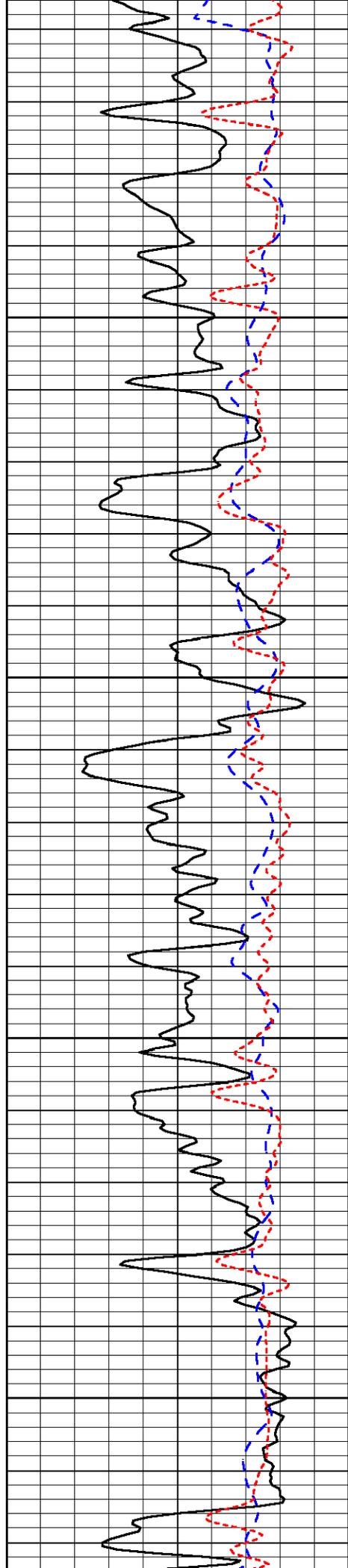
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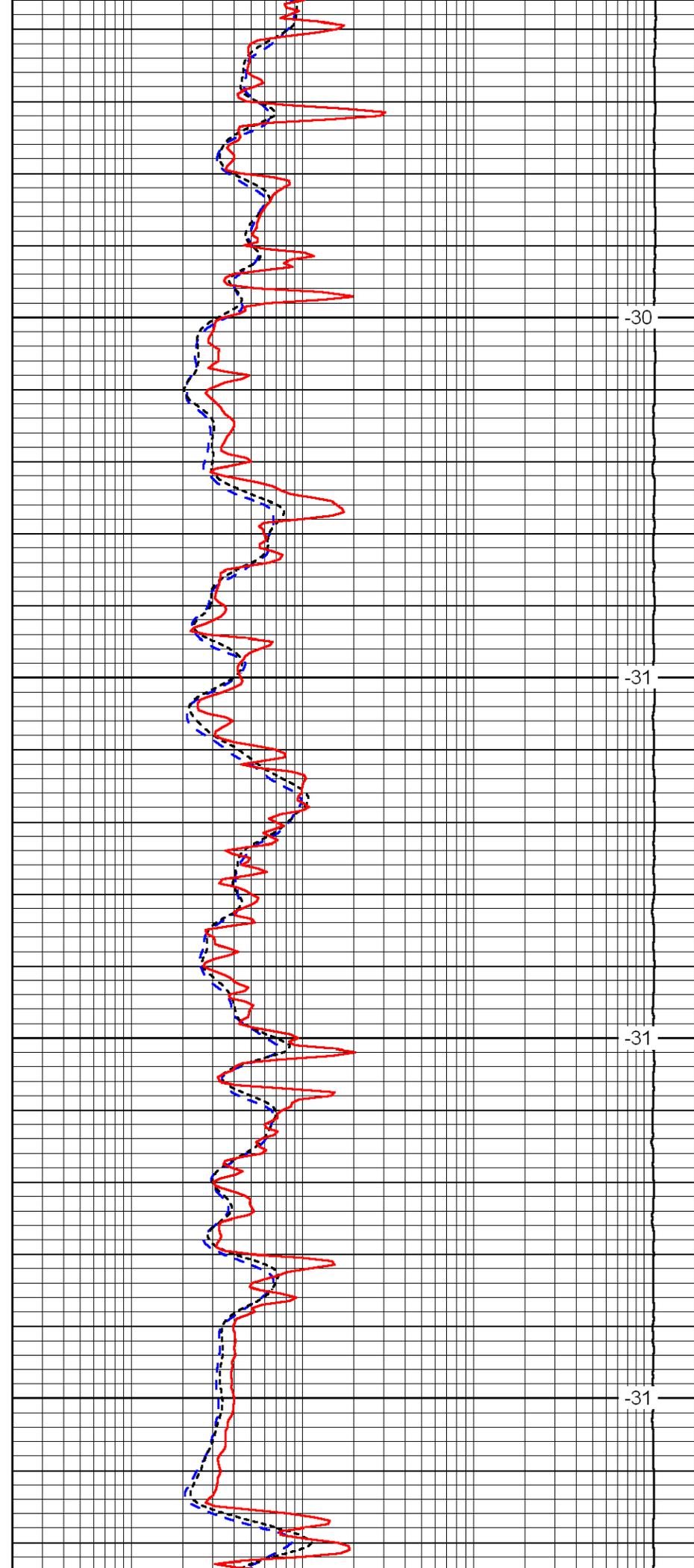


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2600

2650

2700

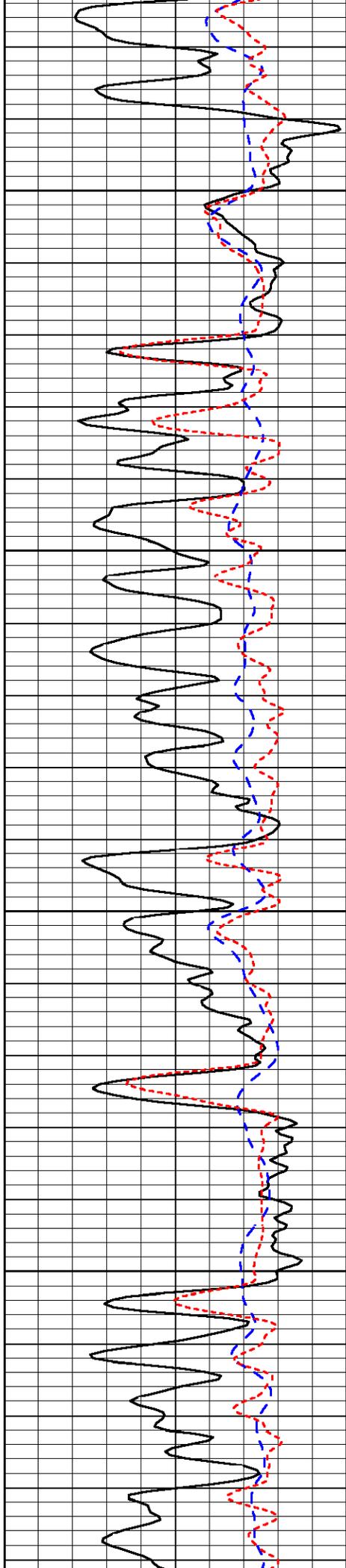


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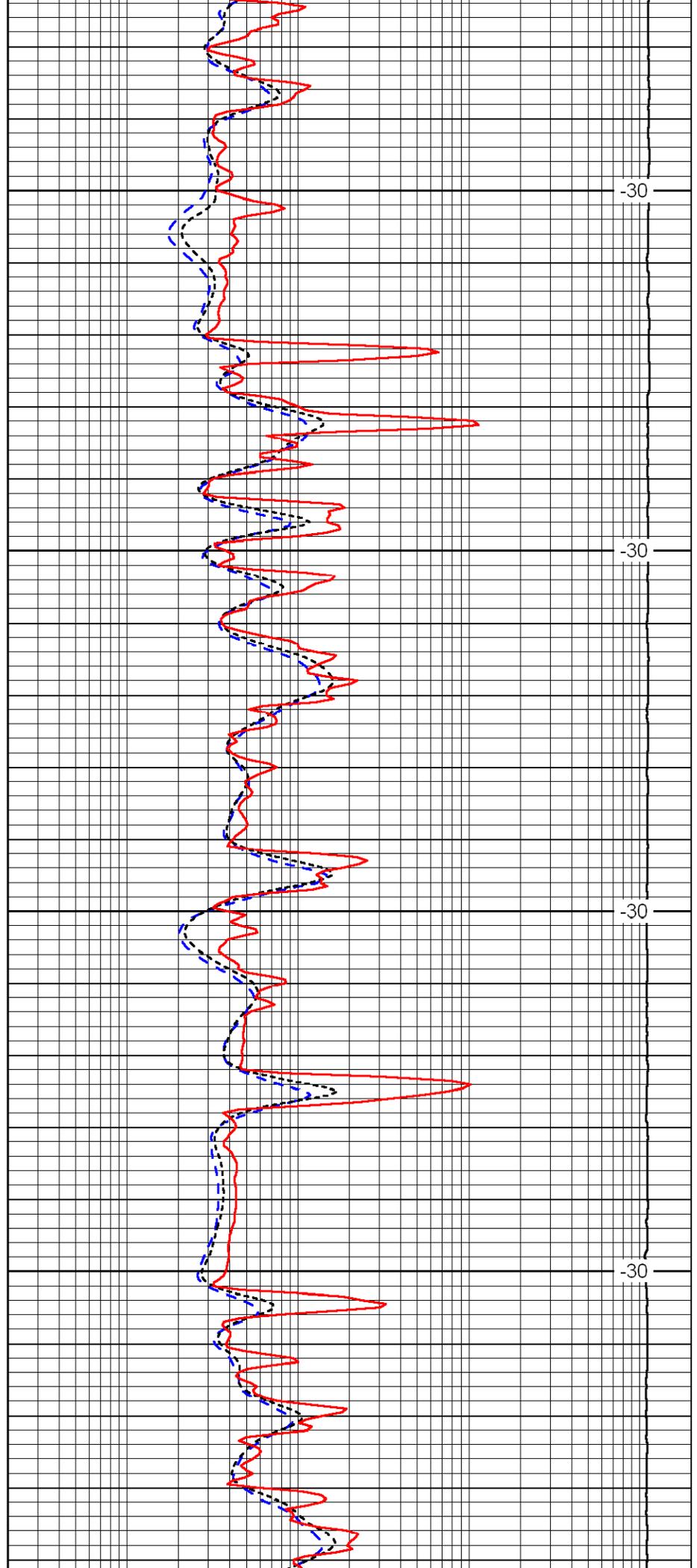


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2800

2850

2900

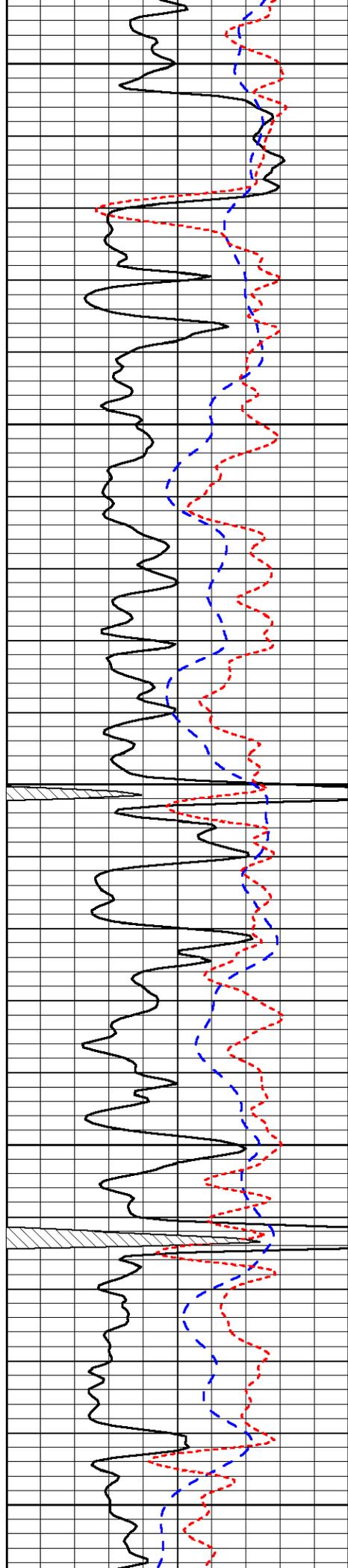


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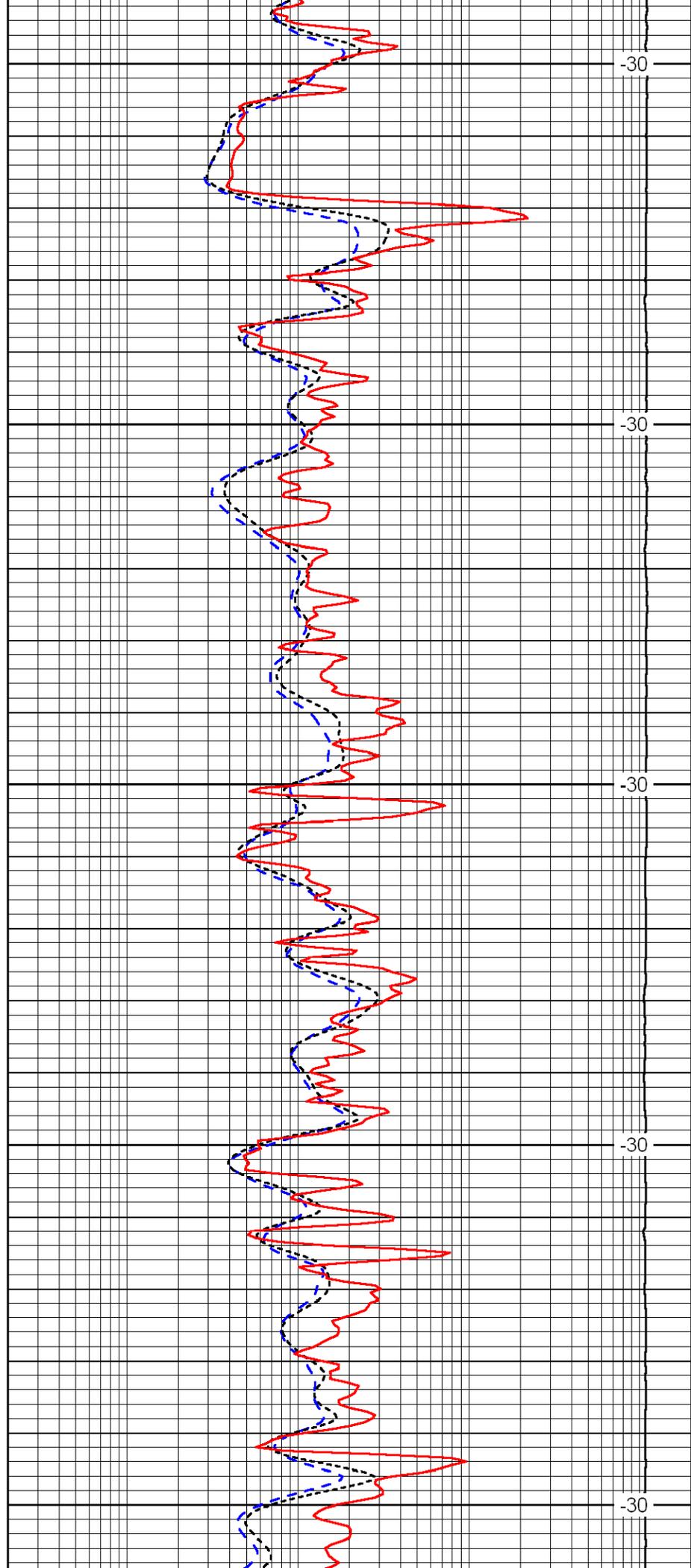
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3000

3050

3100

3150



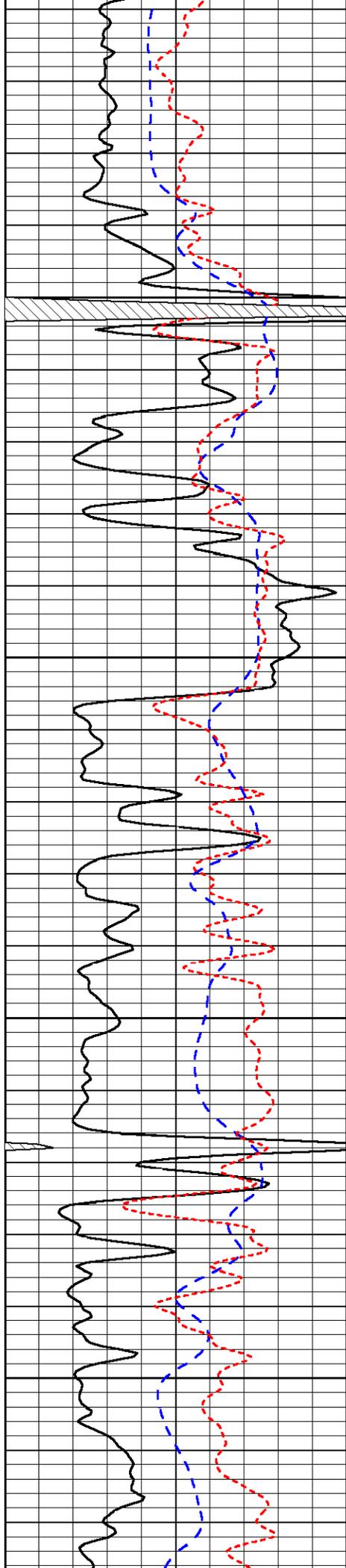
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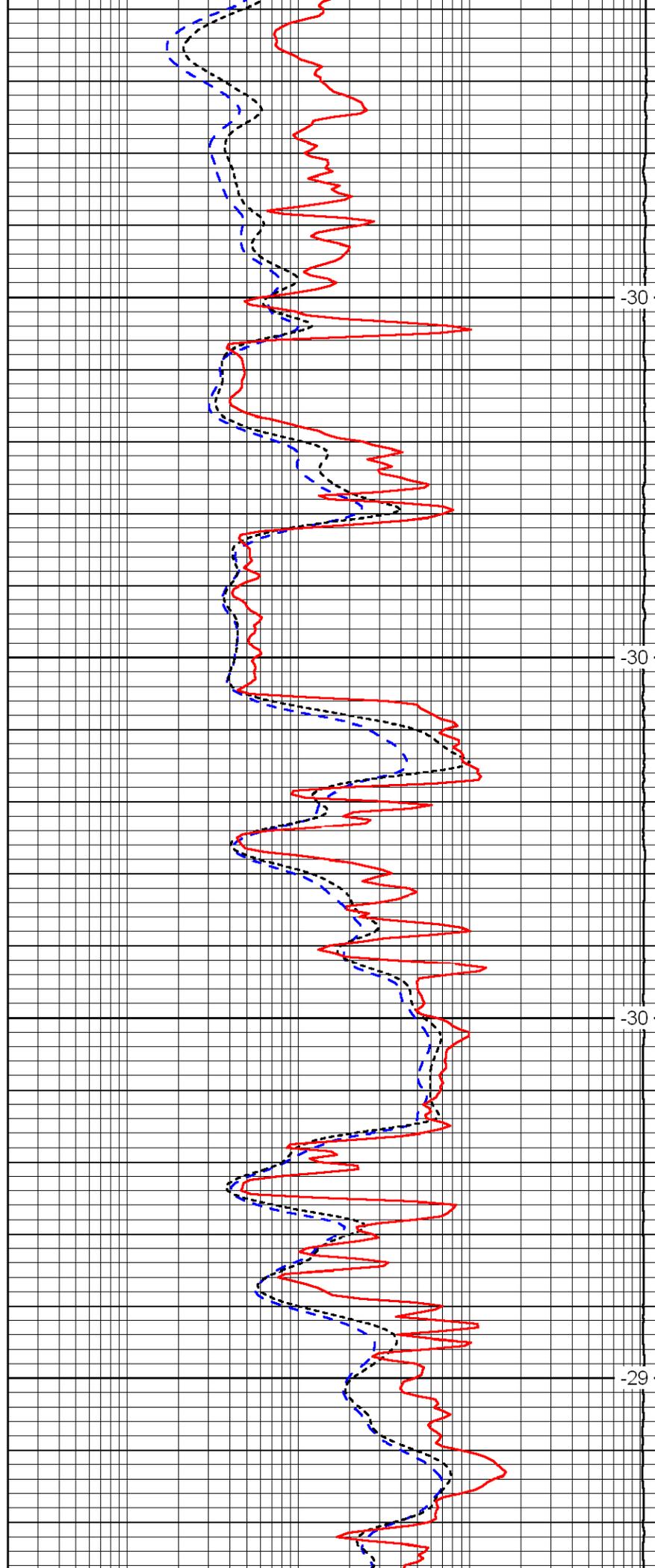


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3250

3300

3350

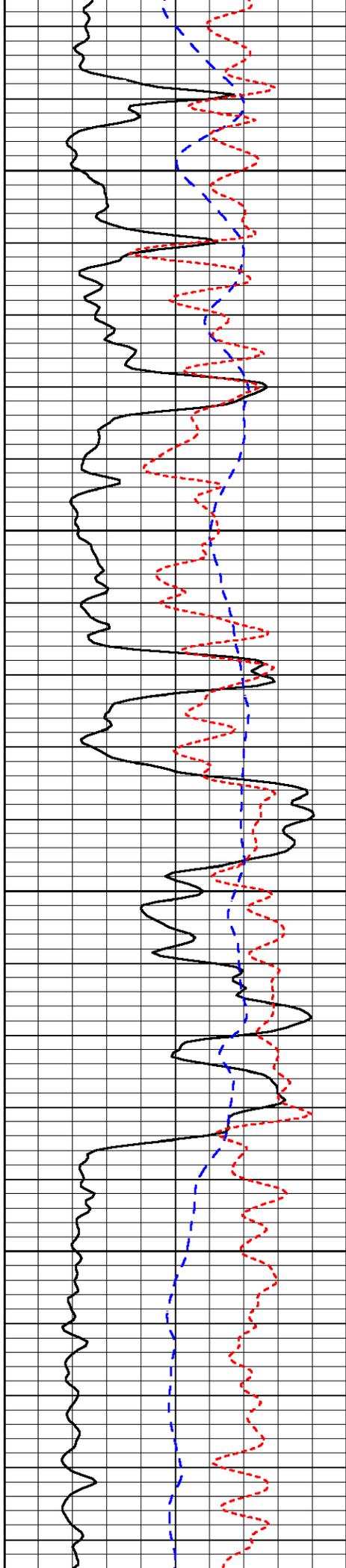


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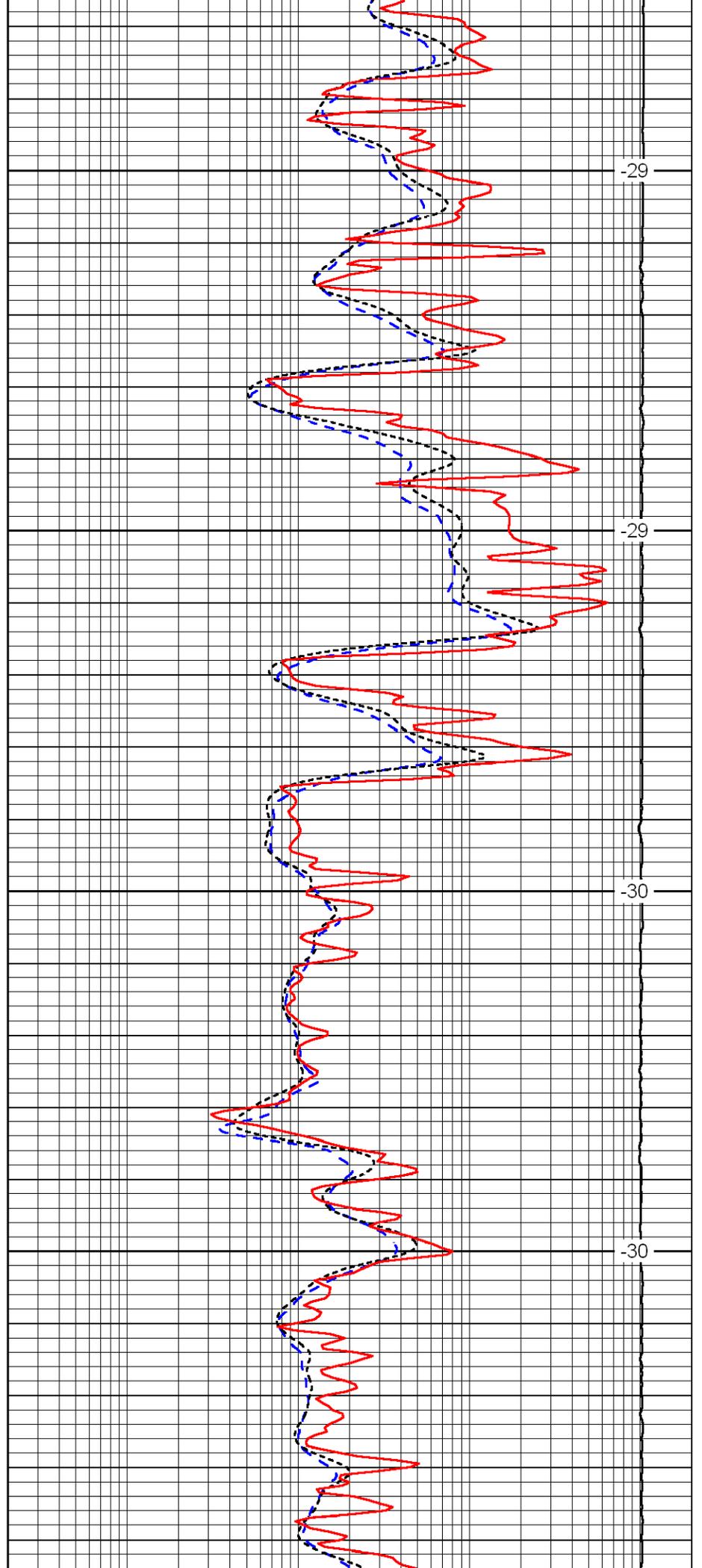


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3450

3500

3550

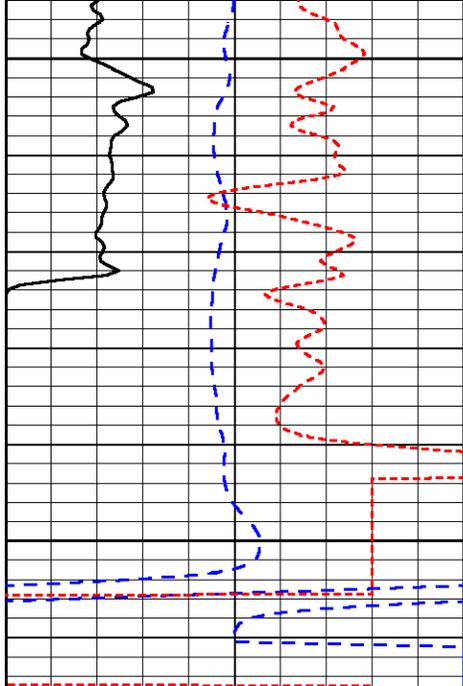


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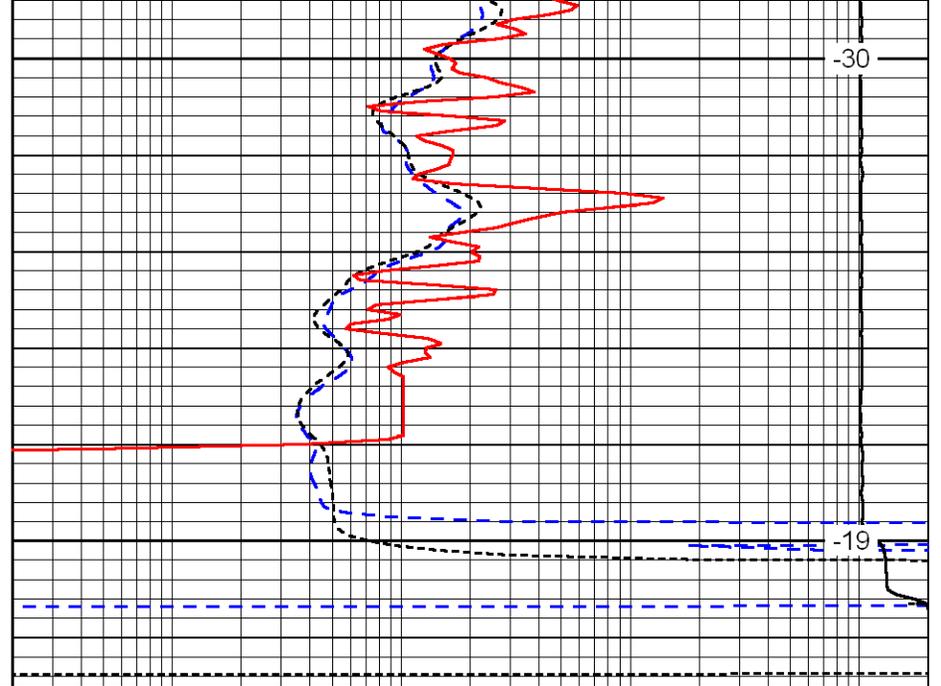
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0	Gamma Ray	150
-200	SP	0
-160	Rxo / Rt	40

3600

3650



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

-30

-19

LSPD