



Radiation Guard Log

DIGITAL LOG (785) 625-3858

API No.		Company Abarta Oil & Gas Co., Inc.	
15-167-23614-00-00		Well Weeks Trust No. 5	
Field Trapp		County Russell State Kansas	
Location 2310' FNL & 2310' FEL		Other Services None	
Sec: 18 Twp: 15S Rge: 13W		Elevation	
Permanent Datum Ground Level		K.B. 1829	
Log Measured From Kelly Bushing		D.F. 1824	
Drilling Measured From Kelly Bushing		G.L. 1824	
Date	04/12/2010		
Run Number	One		
Depth Driller	3284		
Depth Logger	3283		
Bottom Logged Interval	3282		
Top Log Interval	800		
Casing Driller	8.625 @ 834		
Casing Logger	828		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	6.000		
Density / Viscosity	9.4 51		
pH / Fluid Loss	8.5 9.2		
Source of Sample	Flowline		
Rm @ Meas. Temp	.8 @ 65		
Rmf @ Meas. Temp	.6 @ 65		
Rmc @ Meas. Temp	1.08 @ 65		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.47 @ 111		
Operating Rig Time	2 Hours		
Max Rec. Temp. F	111		
Equipment Number	10		
Location	Hays		
Recorded By	Jason Wellbrock		
Witnessed By	Jim Musgrove	Dennis Border	

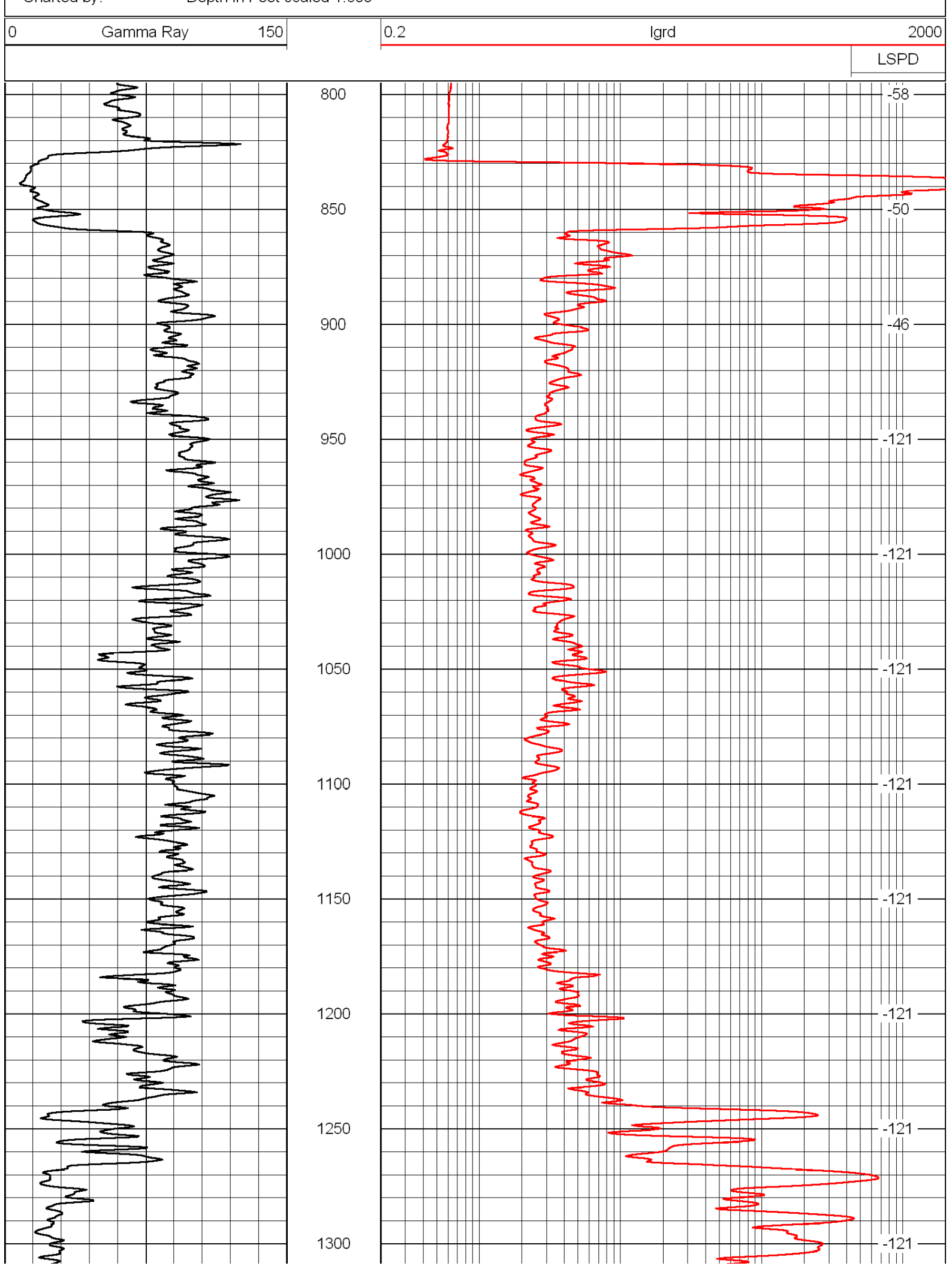
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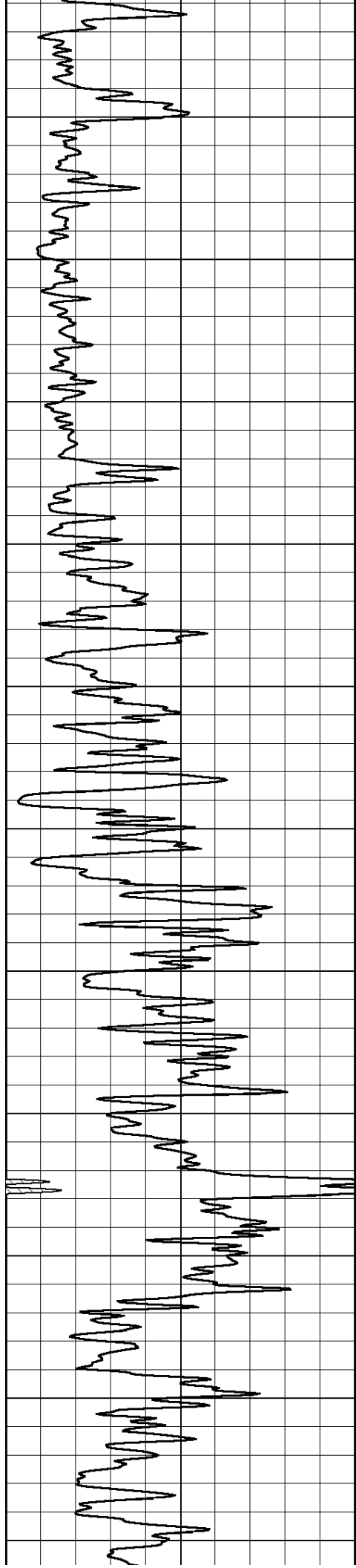
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Russel 7 1/2S to Winterset rd, 2 1/2E to 188rd, 1/2N, W Into





1350

1400

1450

1500

1550

1600

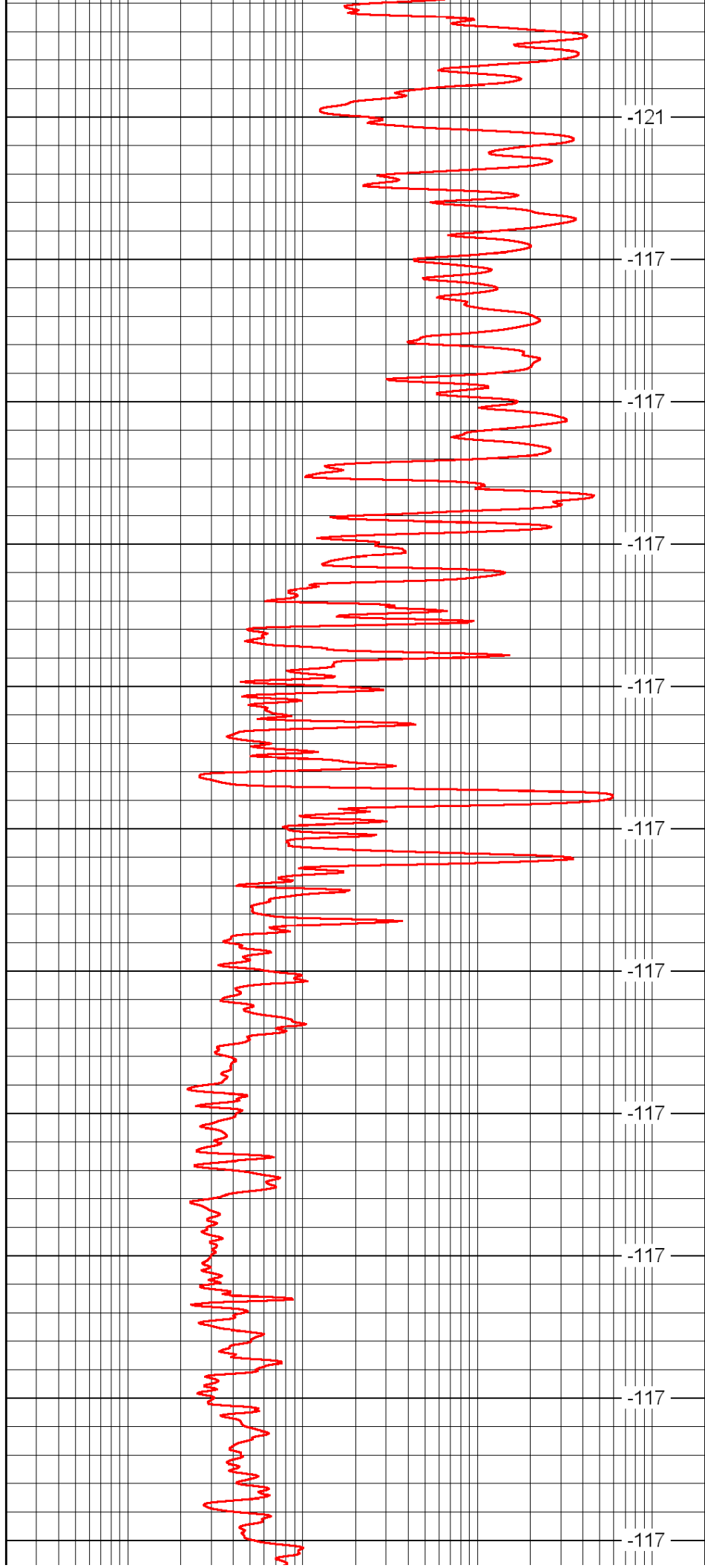
1650

1700

1750

1800

1850



-121

-117

-117

-117

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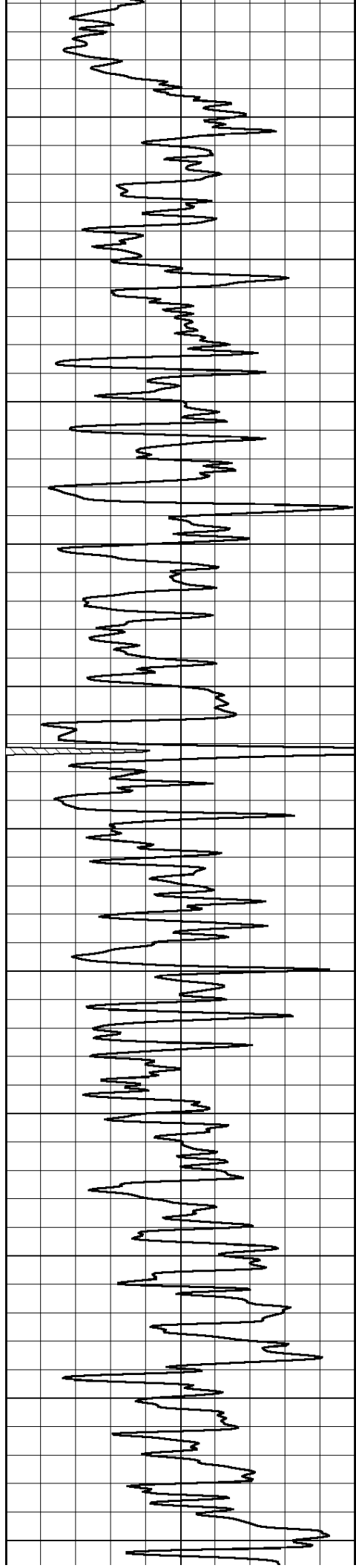
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1900

1950

2000

2050

2100

2150

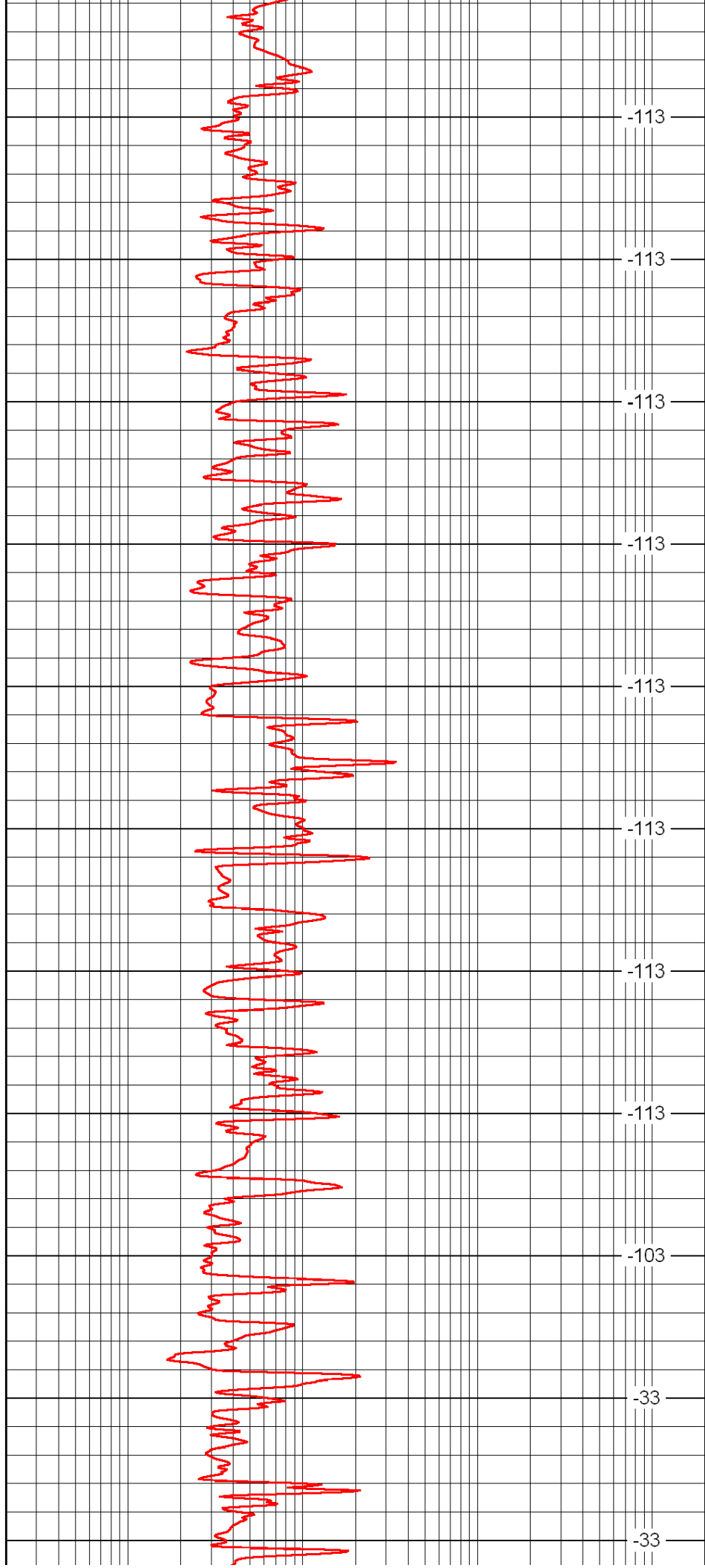
2200

2250

2300

2350

2400



-113

-113

-113

-113

-113

-113

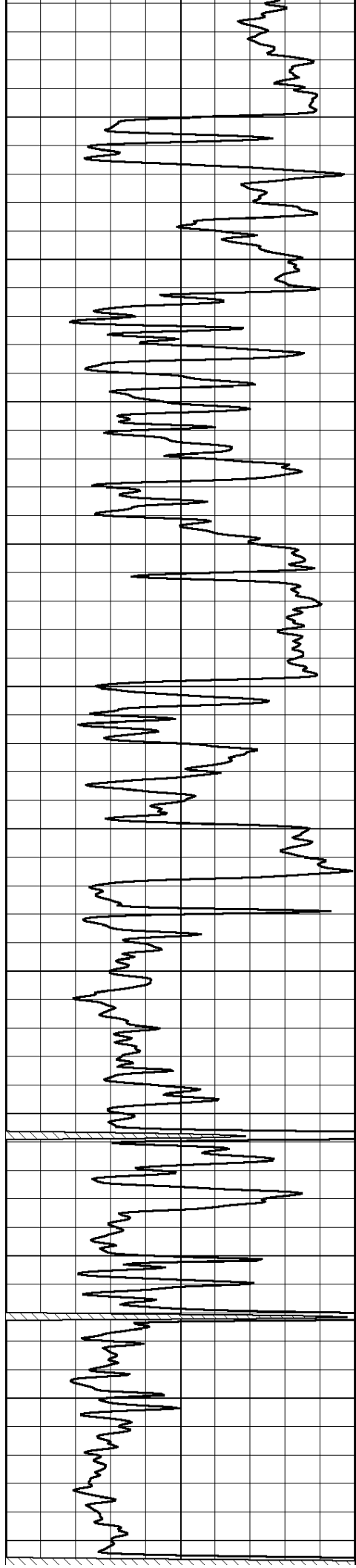
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-103

-33

-33



2450

2500

2550

2600

2650

2700

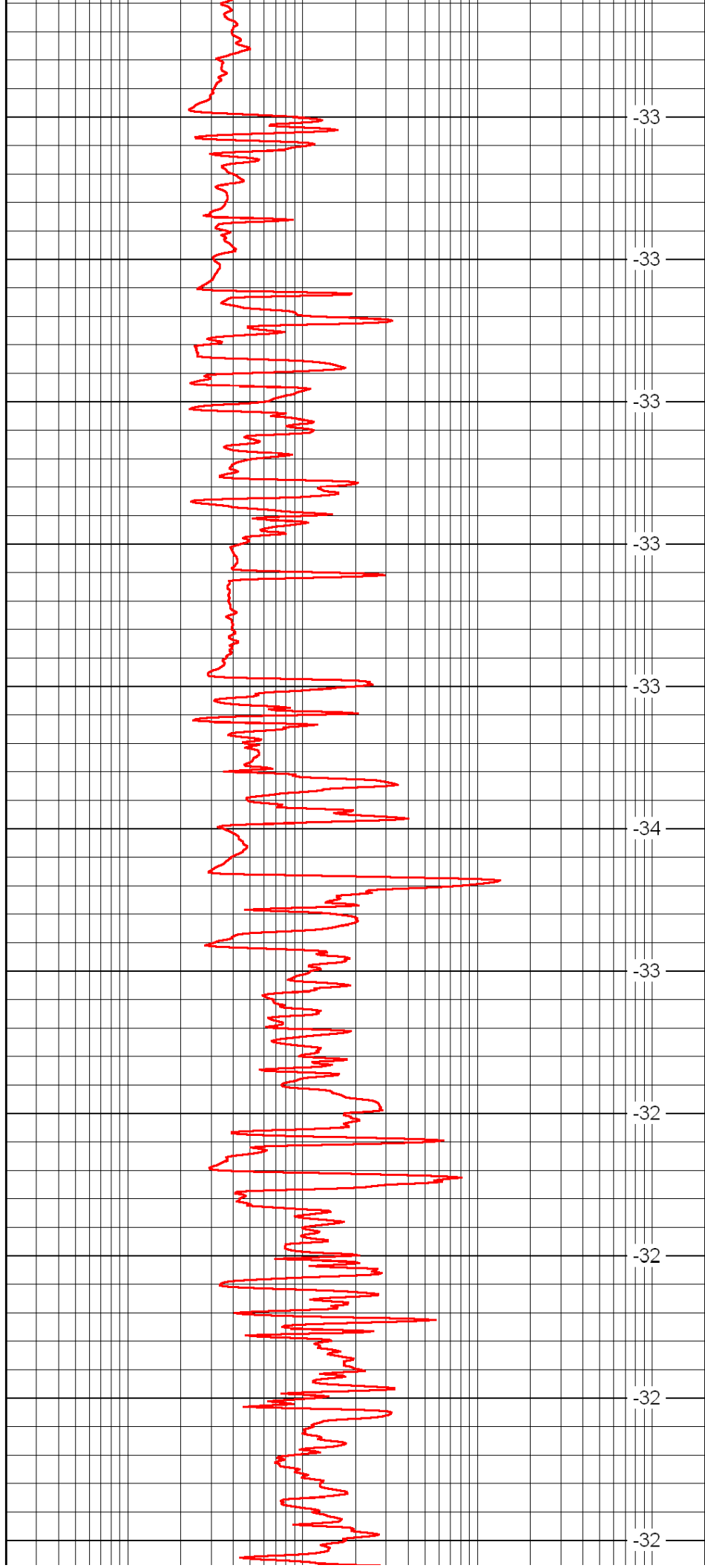
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2800

2850

2900

2950



-33

-33

-33

-33

-33

-34

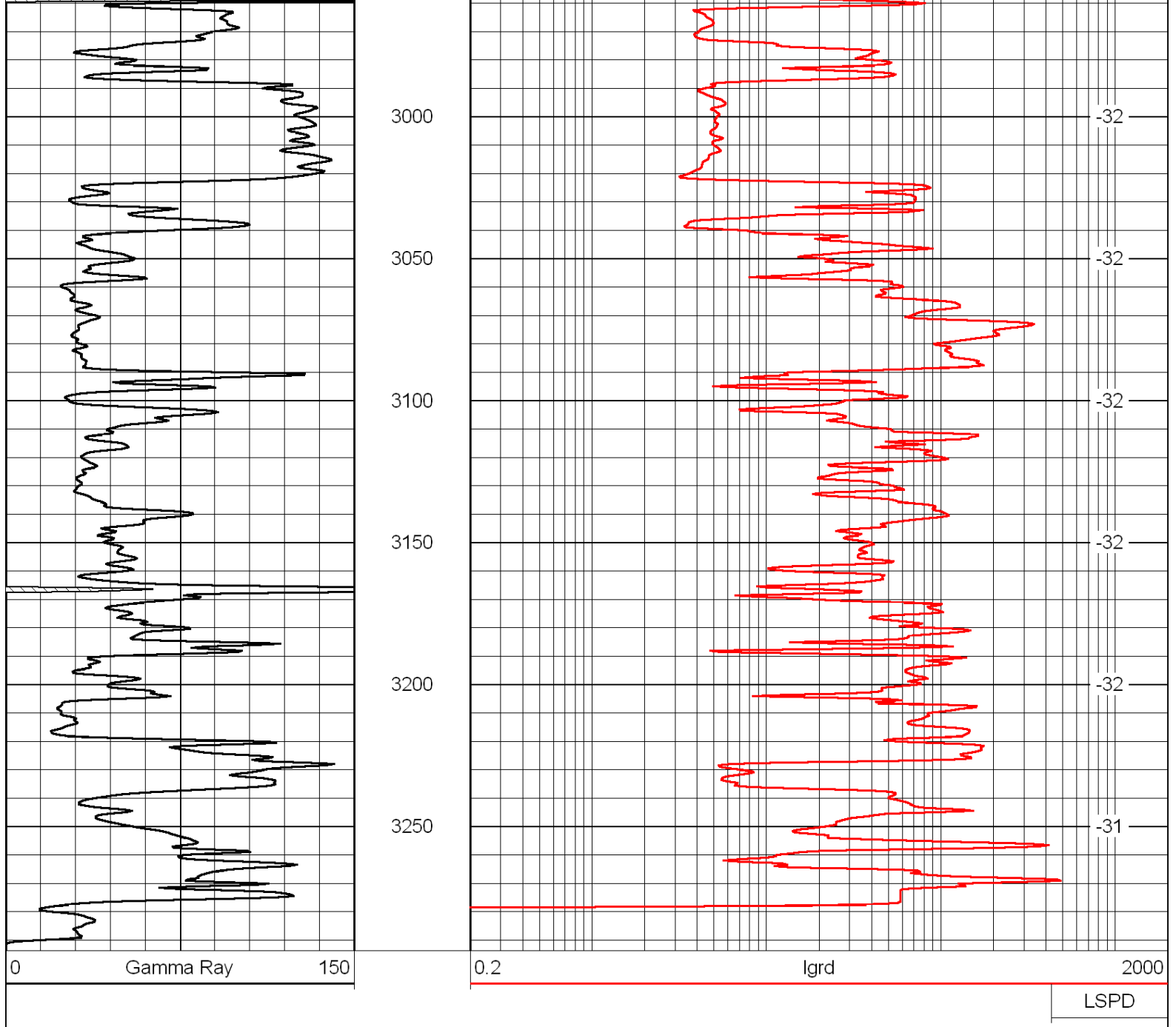
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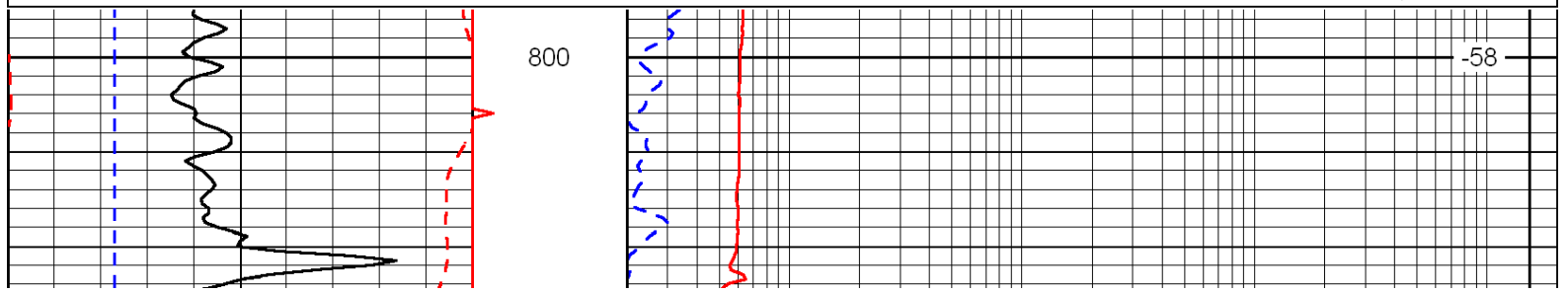
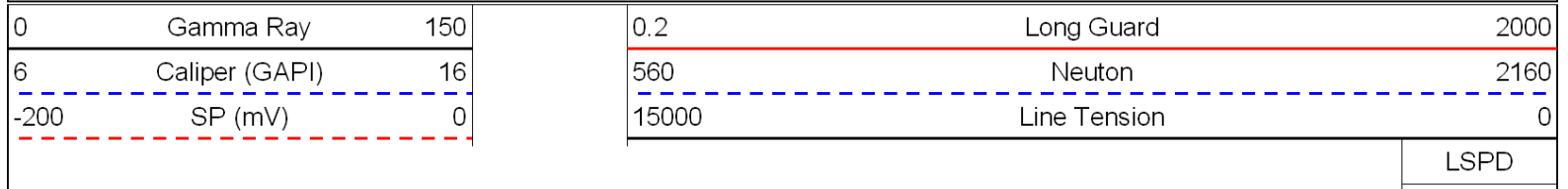
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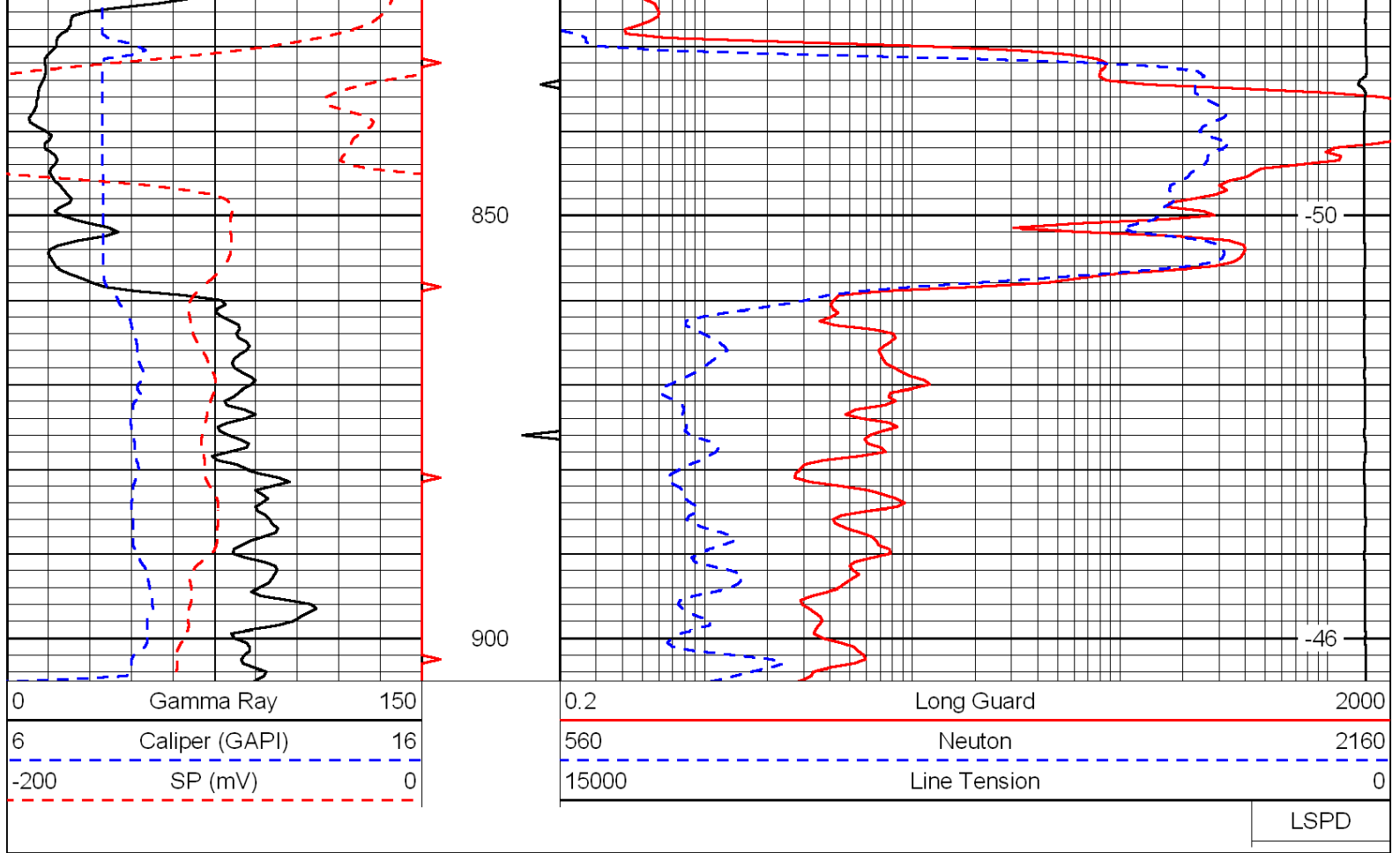
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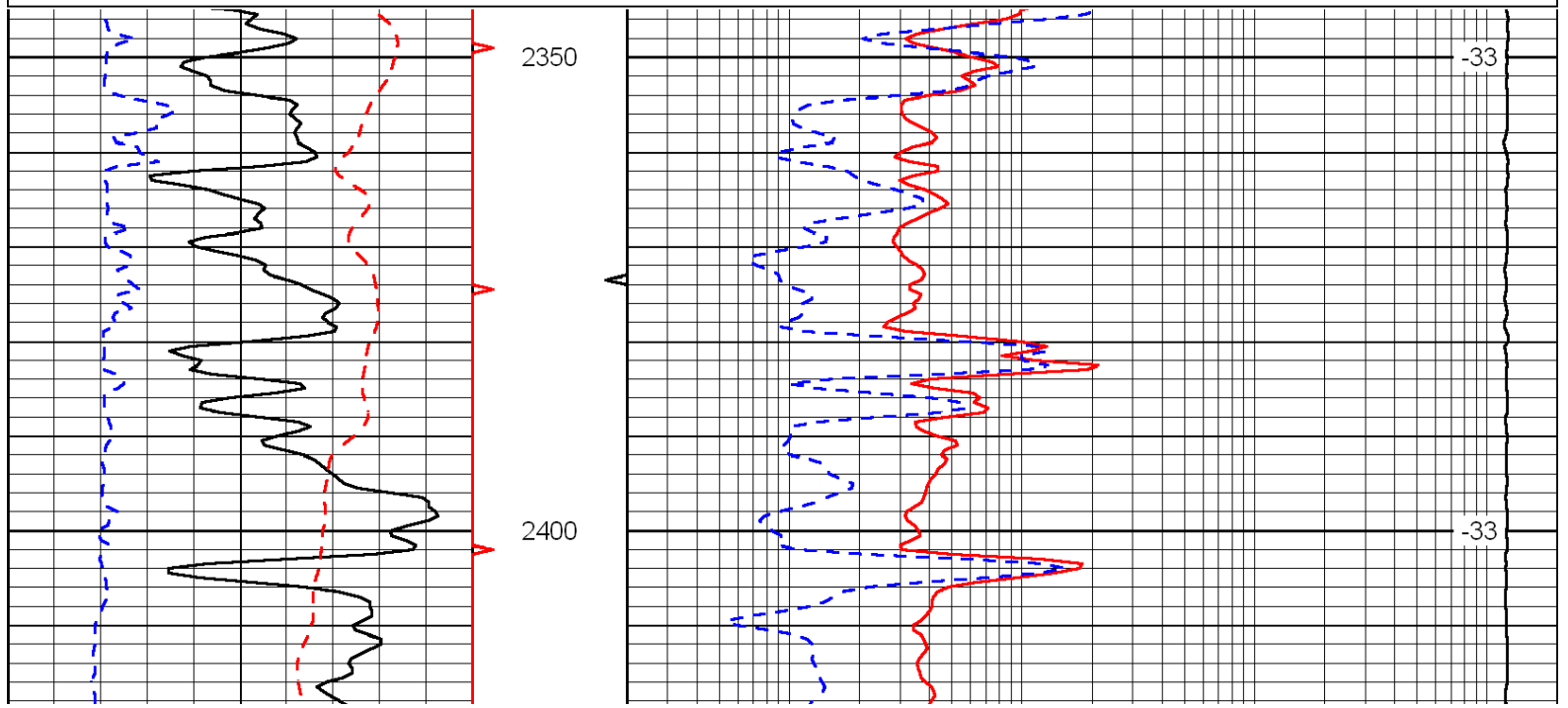
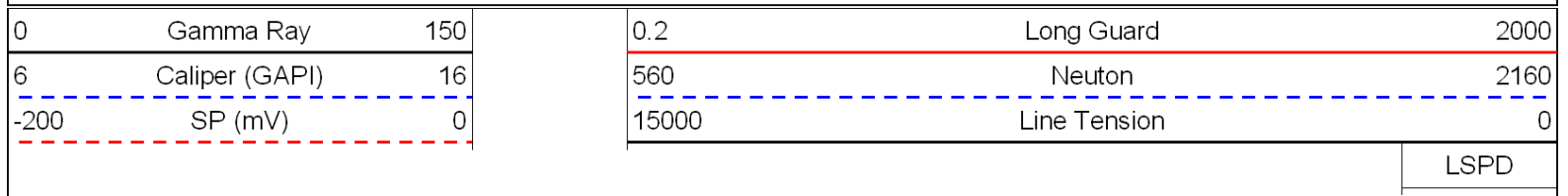


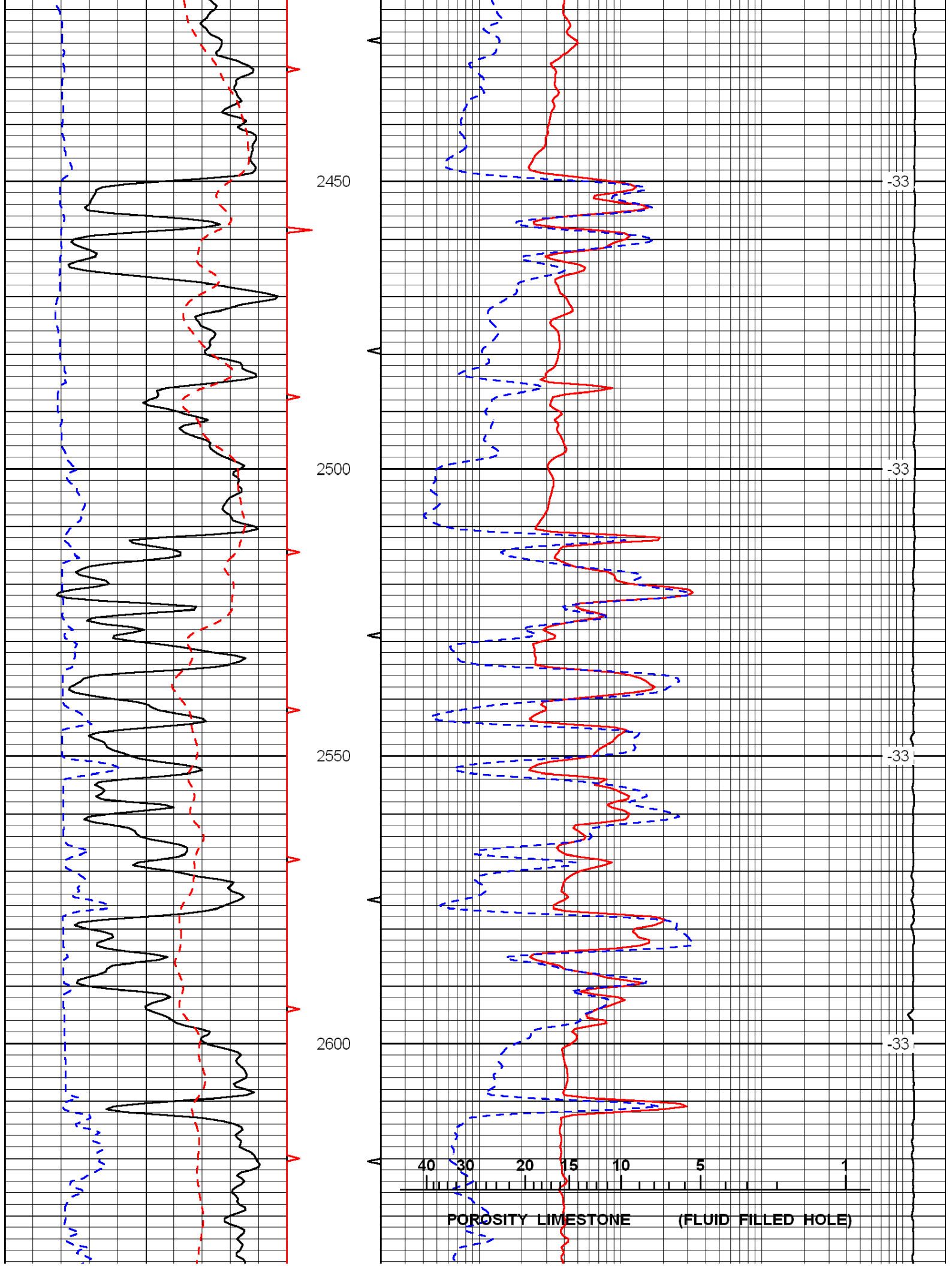
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 Presentation Format: rag
 Dataset Creation: Mon Apr 12 11:22:22 2010
 Charted by: Depth in Feet scaled 1:240

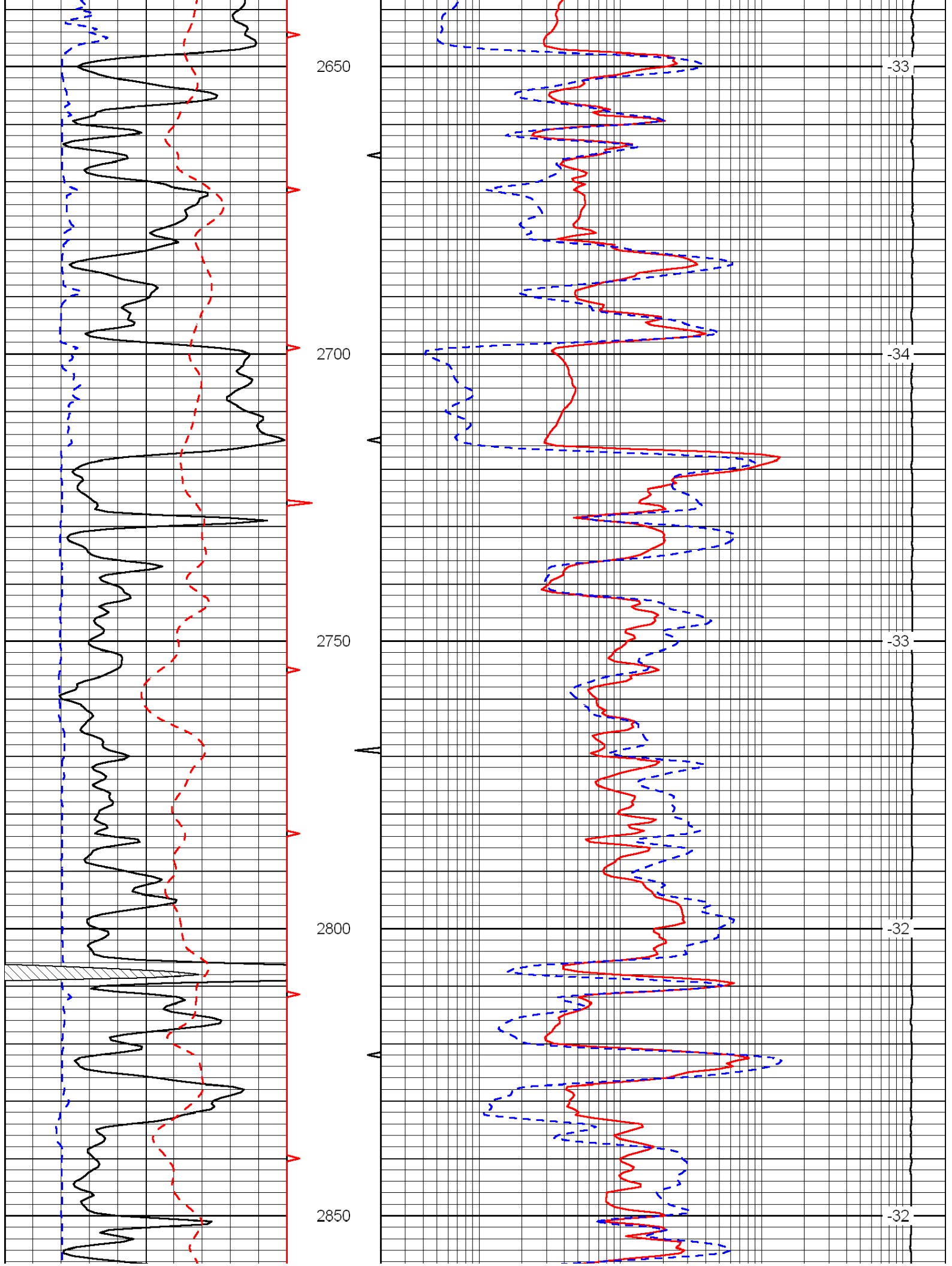


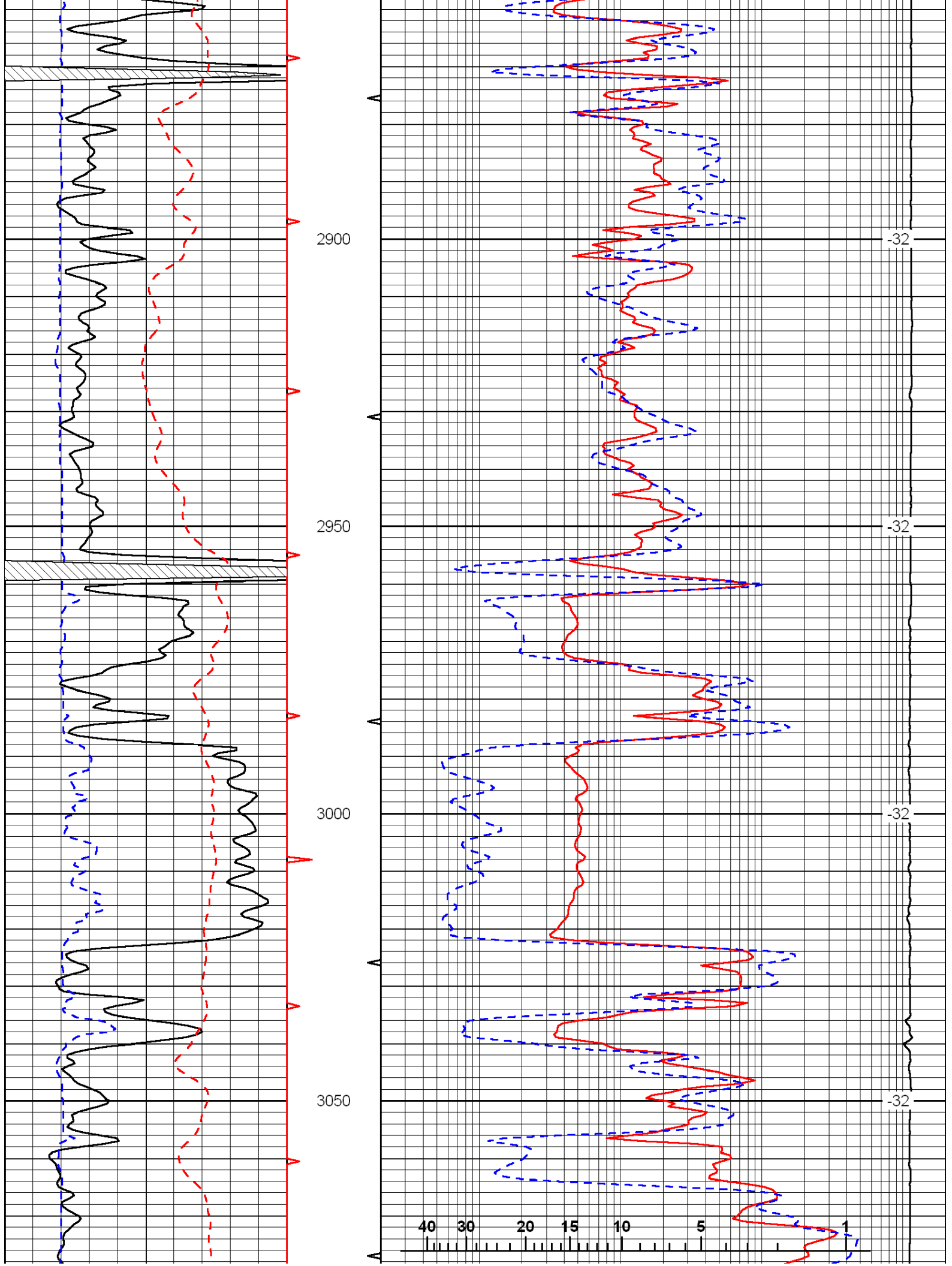


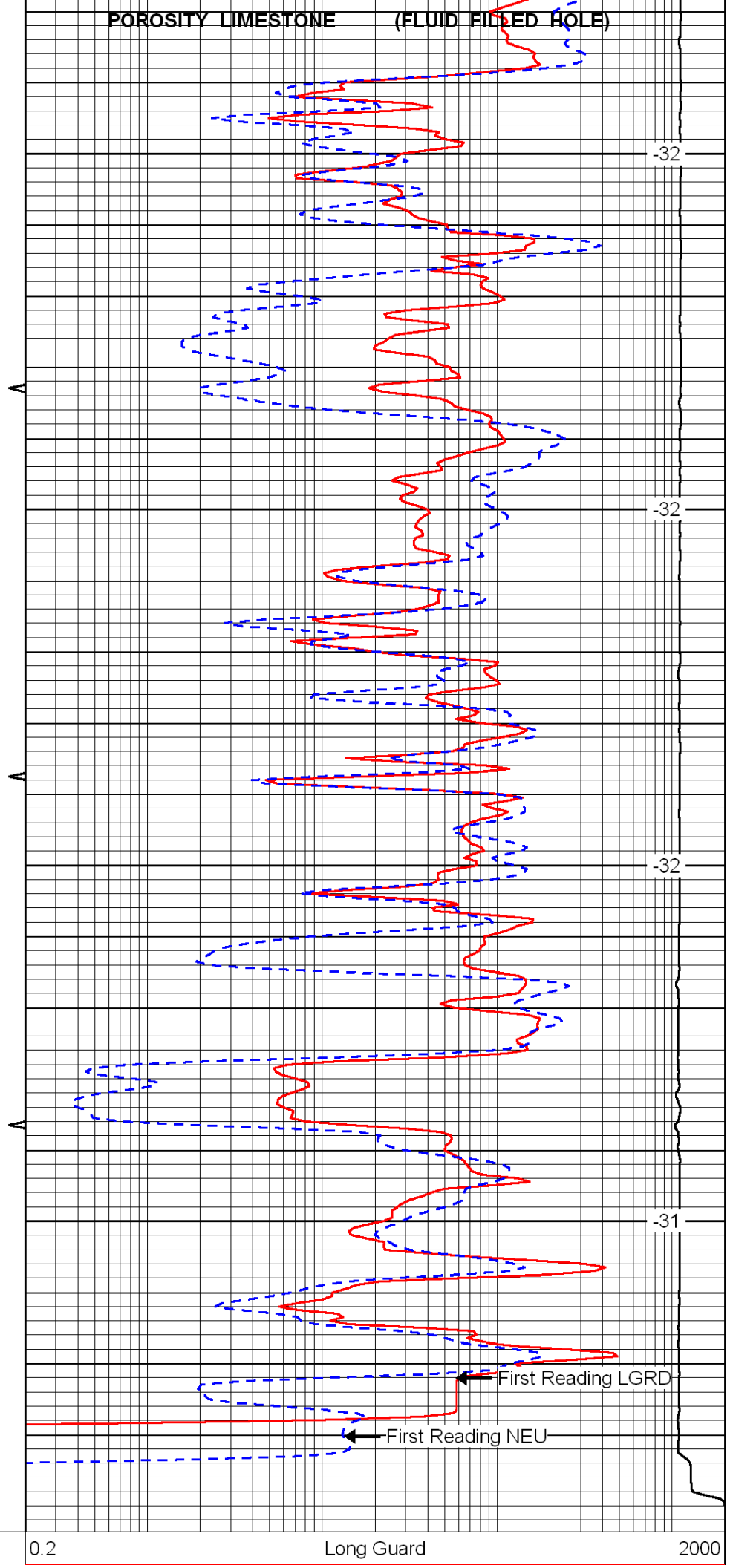
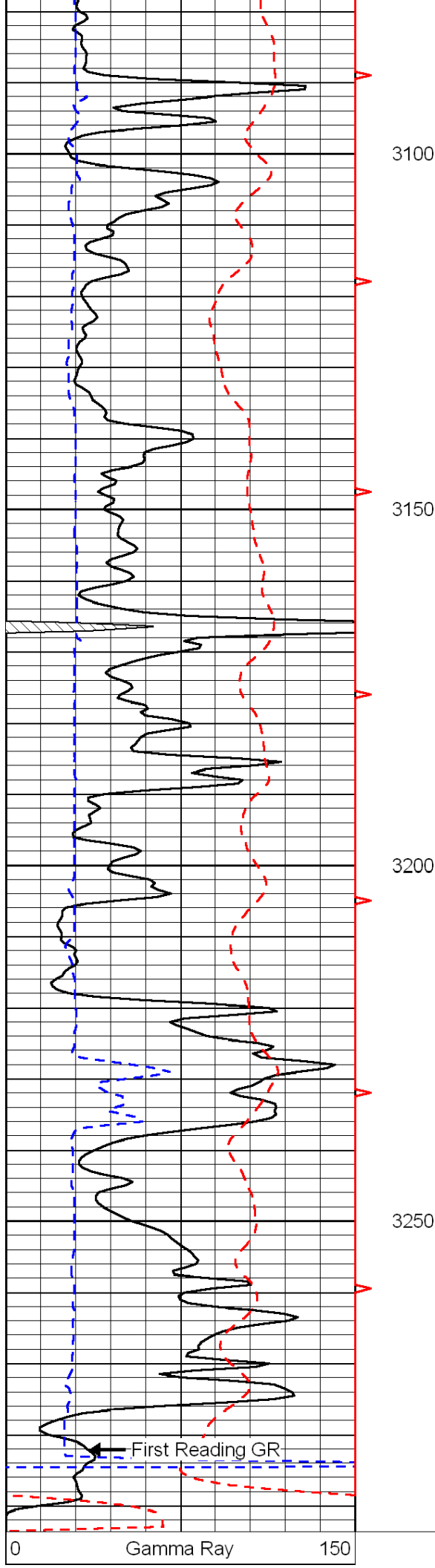
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6	Caliper (GAPI)	16
-200	SP (mV)	0

560	Neuton	2160
15000	Line Tension	0
		LSPD