



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	Company Credo Petroleum Corporation		
	Well Diane Nemnich No. 1-10		
	Field Roesler West		
	County Barton	State	Kansas
15-009-25,418-00-00	Location	330' FSL & 380' FEL	
	Sec: 10	Twp: 18 S	Rge: 11 W
	Permanent Datum	Ground Level	Elevation 1770
	Log Measured From	Kelly Bushing	8 Ft. Above Perm. Datum
	Drilling Measured From	Kelly Bushing	
Date		5/18/2010	
Run Number		One	
Depth Driller		3340	
Depth Logger		3340	
Bottom Logged Interval		3339	
Top Log Interval		0	
Casing Driller		8.625 @ 293	
Casing Logger		293	
Bit Size		7.875	
Type Fluid in Hole		Chemical	
Salinity, ppm CL		5.300	
Density / Viscosity		9.4 60	
pH / Fluid Loss		10.0 8.6	
Source of Sample		Flowline	
Rm @ Meas. Temp		.80 @ 65	
Rmf @ Meas. Temp		.60 @ 65	
Rmc @ Meas. Temp		1.08 @ 65	
Source of Rmf / Rmc		Charts	
Rm @ BHT		.47 @ 111	
Operating Rig Time		3 1/2 Hours	
Max Rec. Temp. F		111	
Equipment Number		007	
Location		Hays	
Recorded By		K. Bange	
Witnessed By		Josh Austin	

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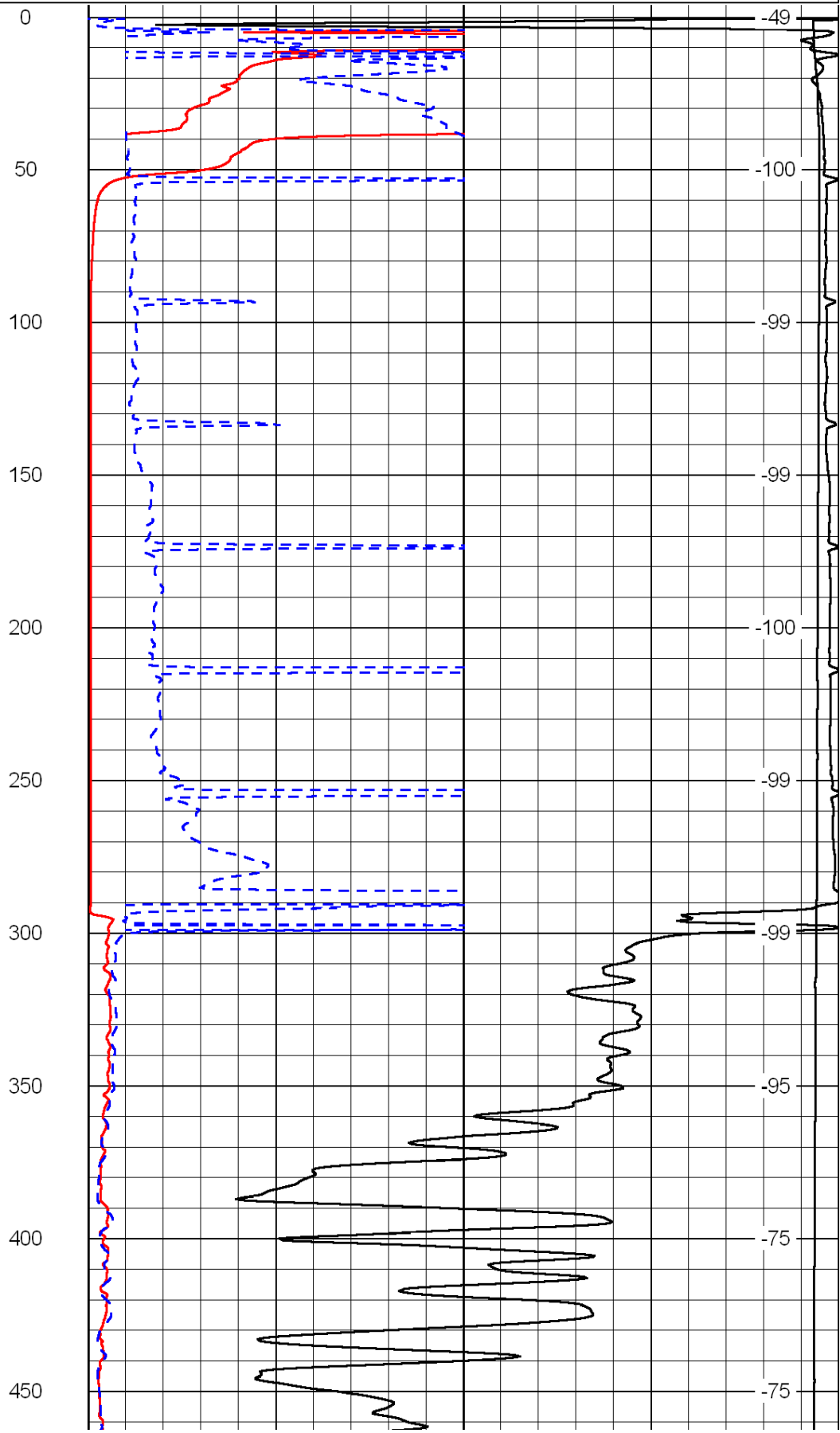
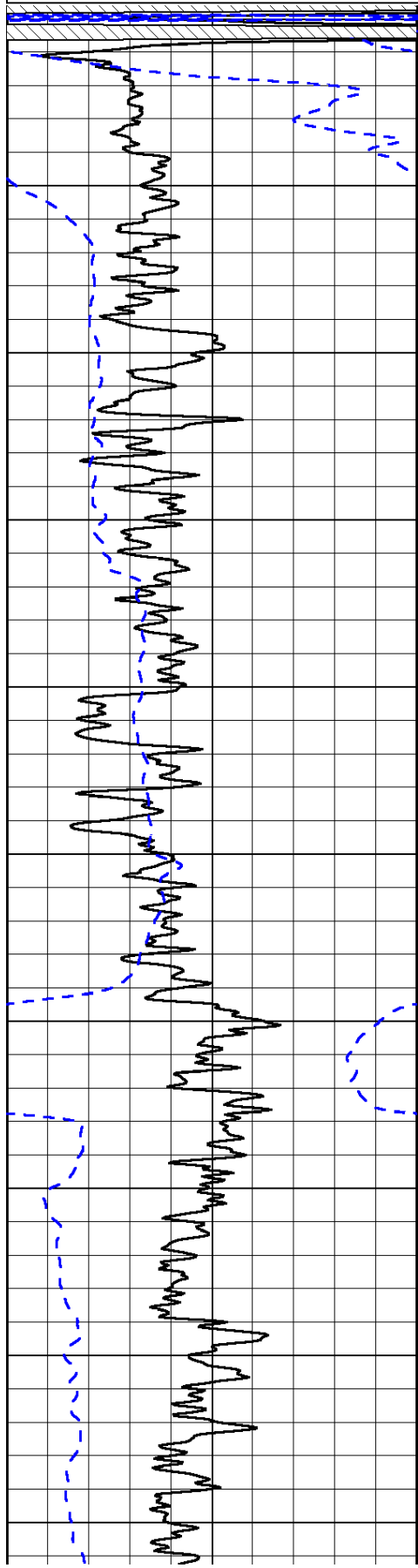
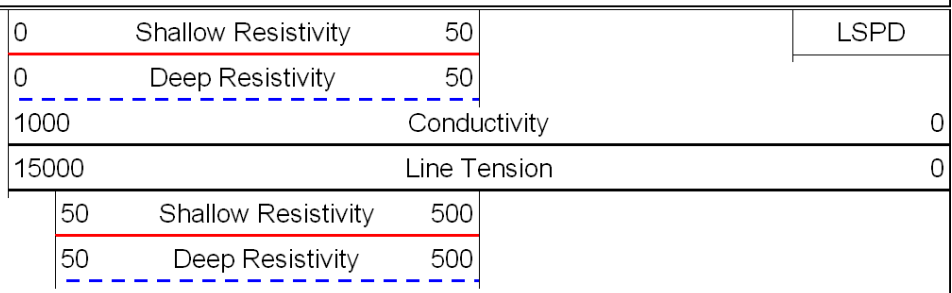
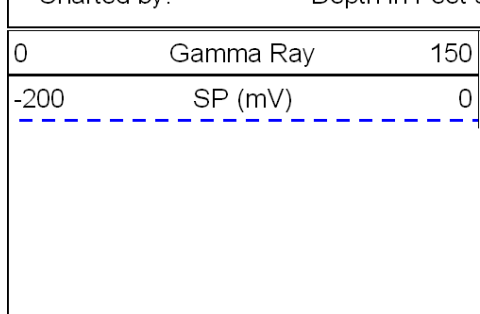
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

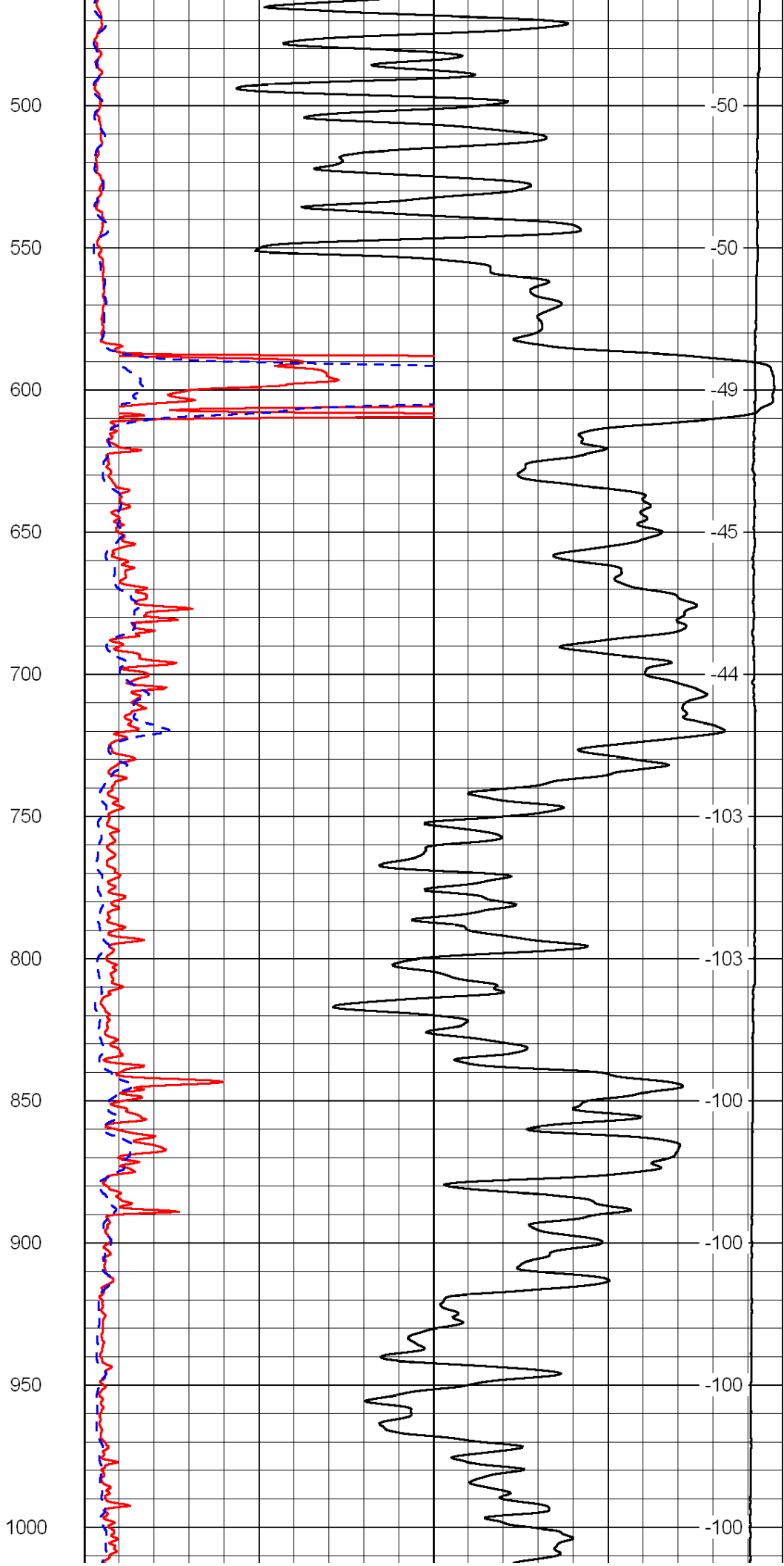
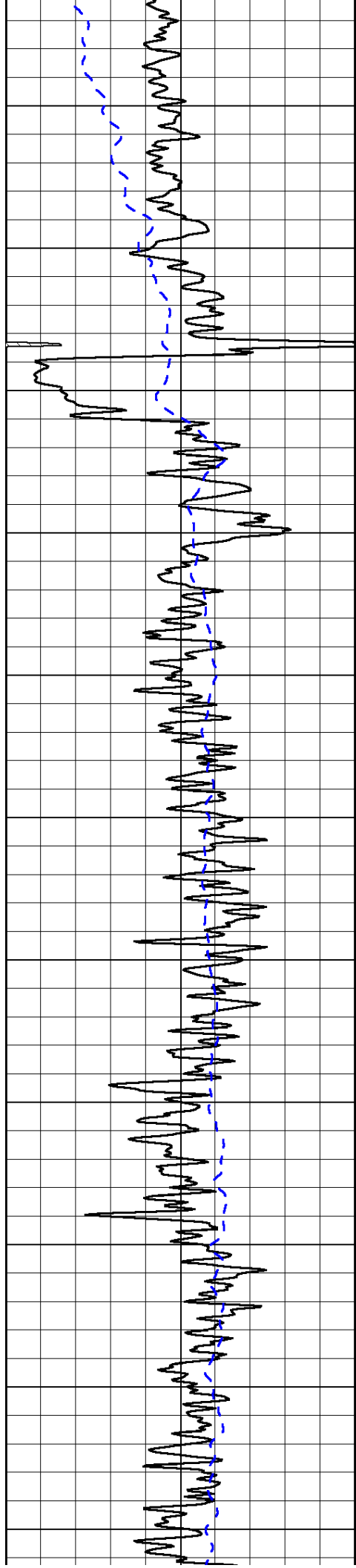
Comments

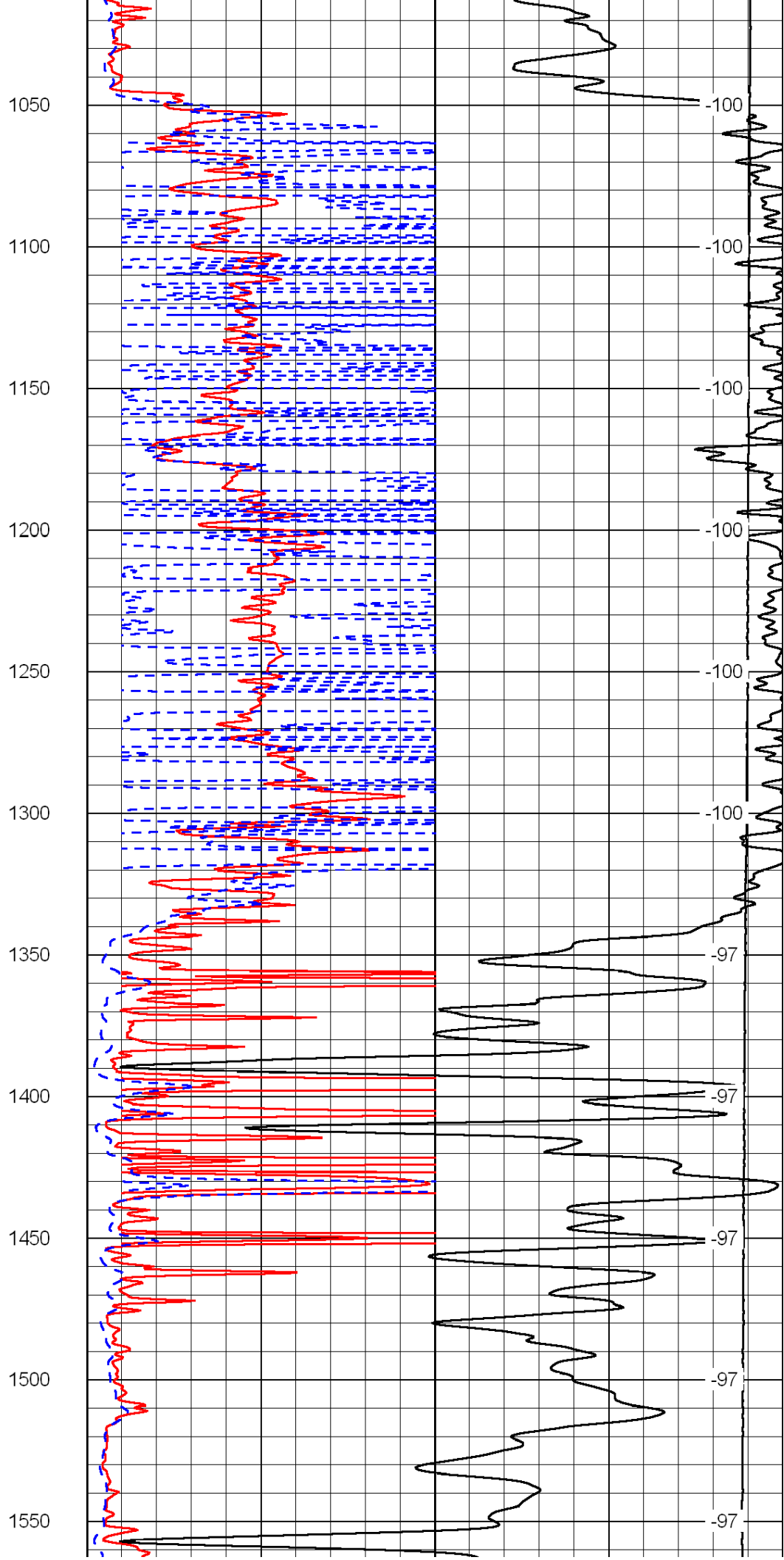
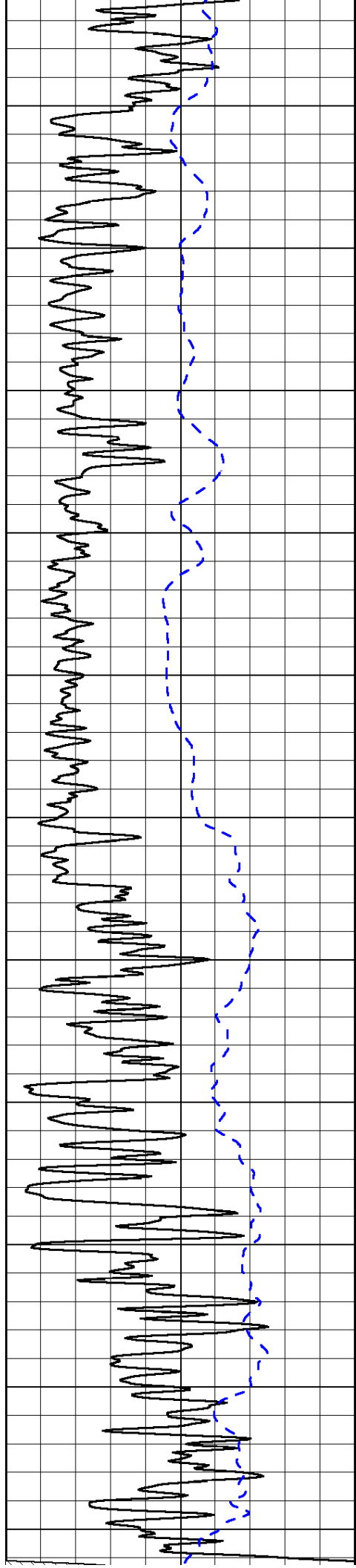
Thank you for using Log-Tech, Inc.
(785) 625-3858

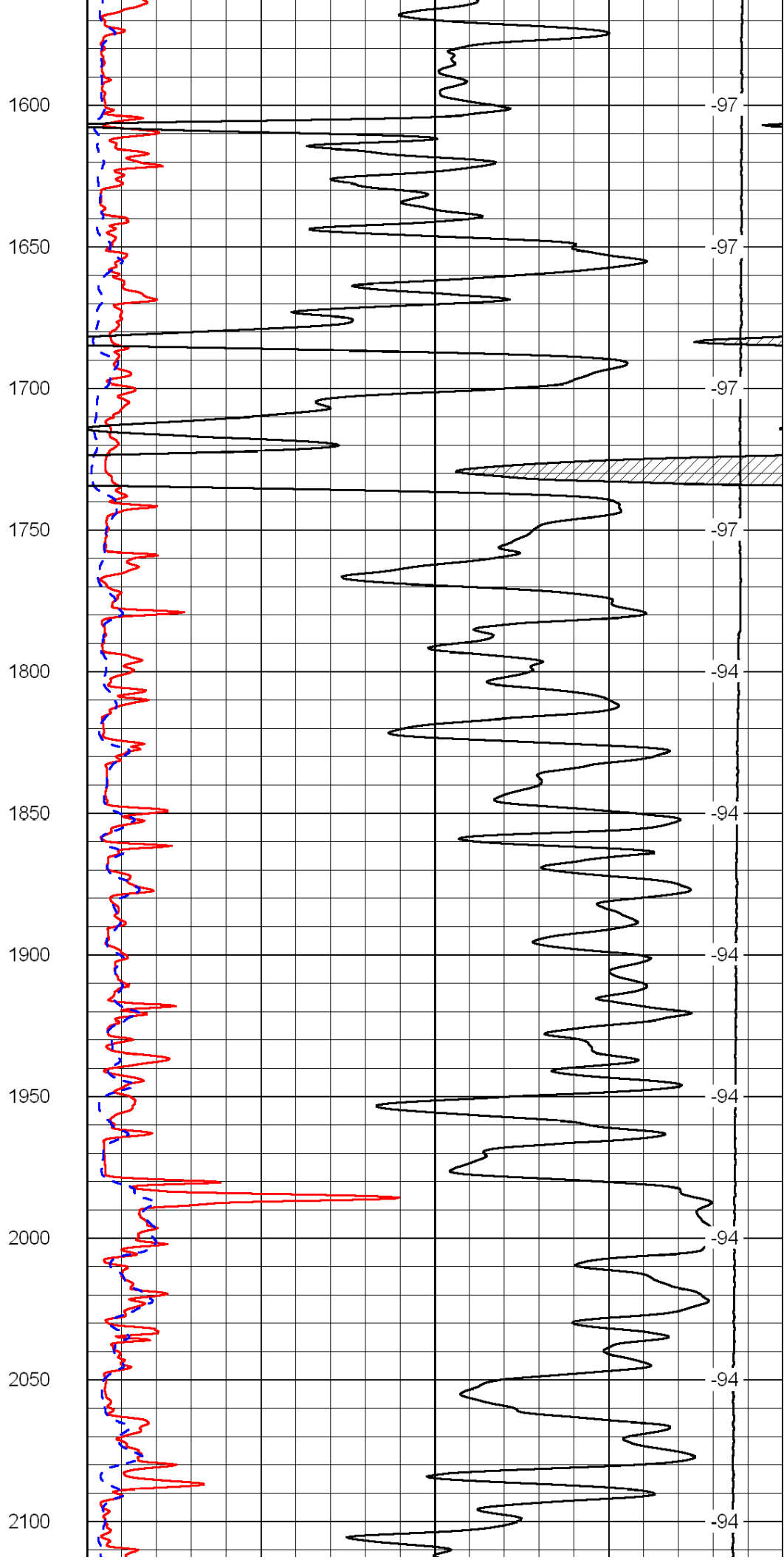
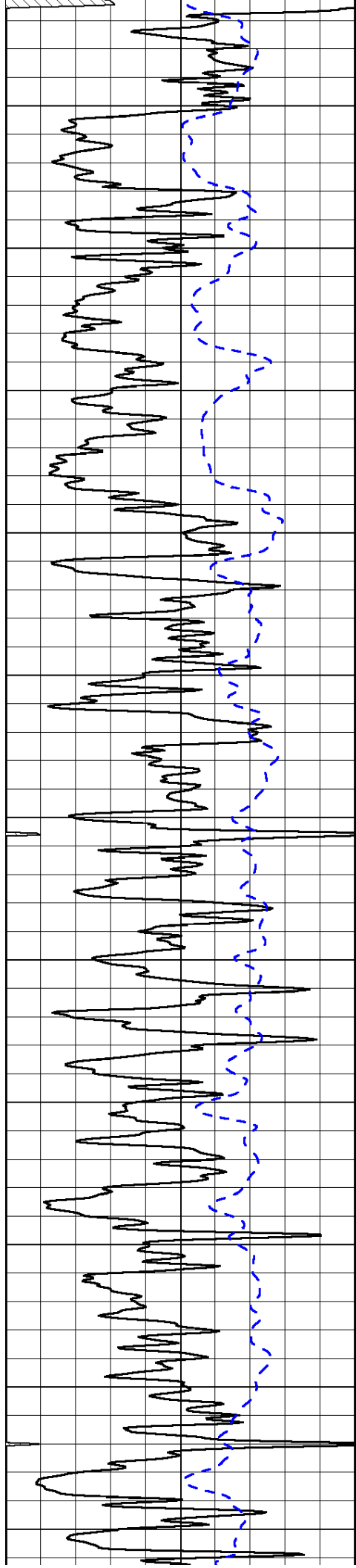
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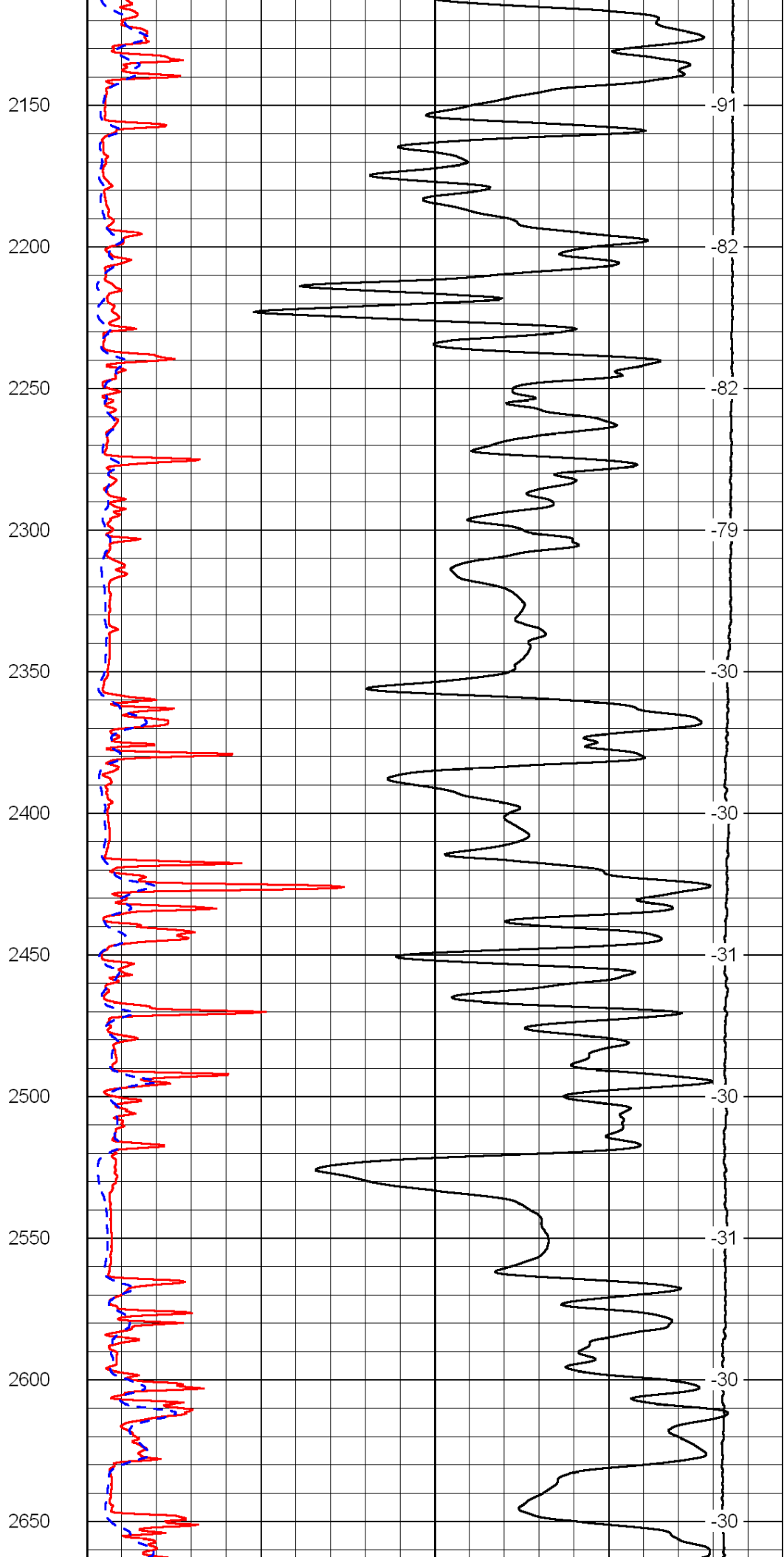
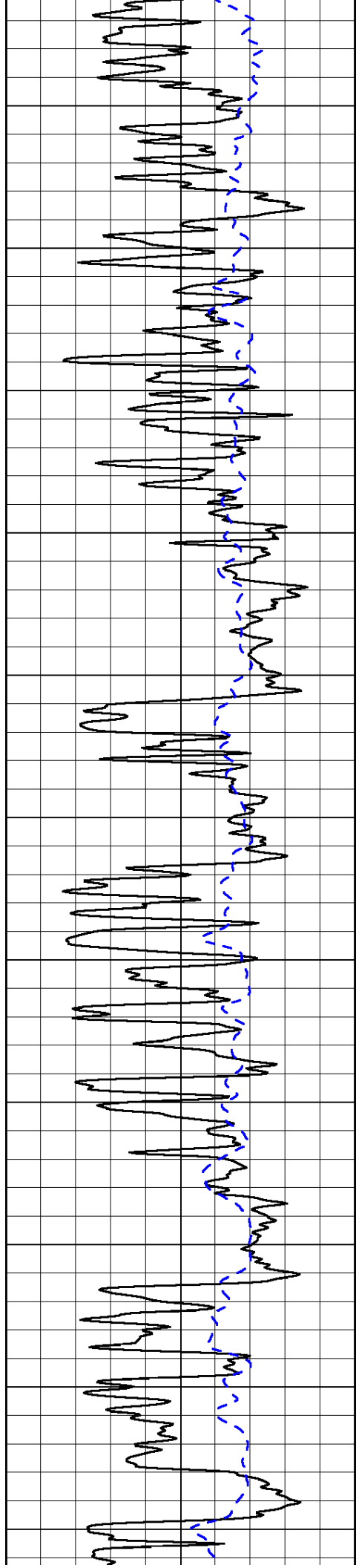
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Presentation Format: dil2in
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Charted by: Depth in Feet scaled 1:600

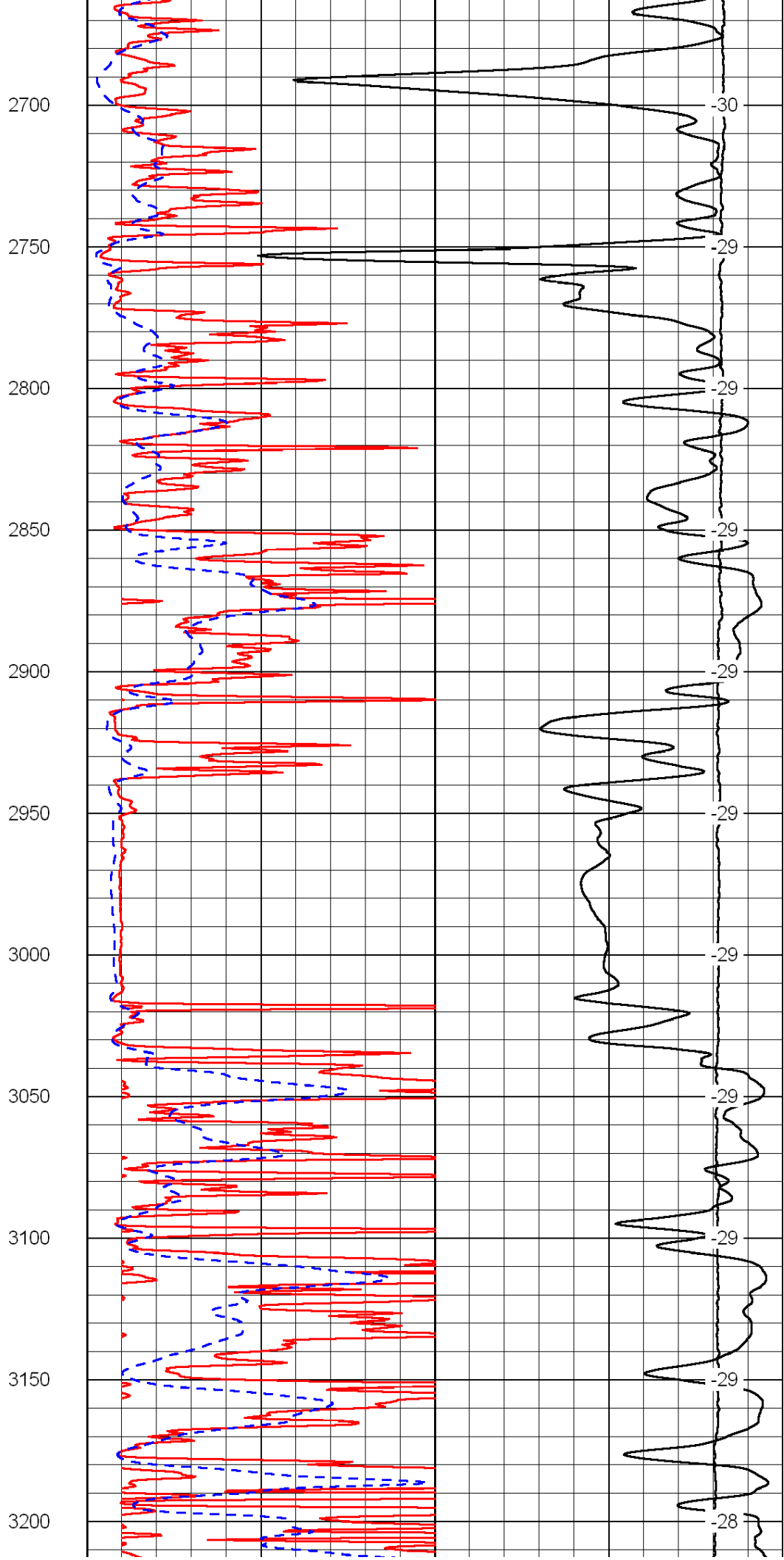
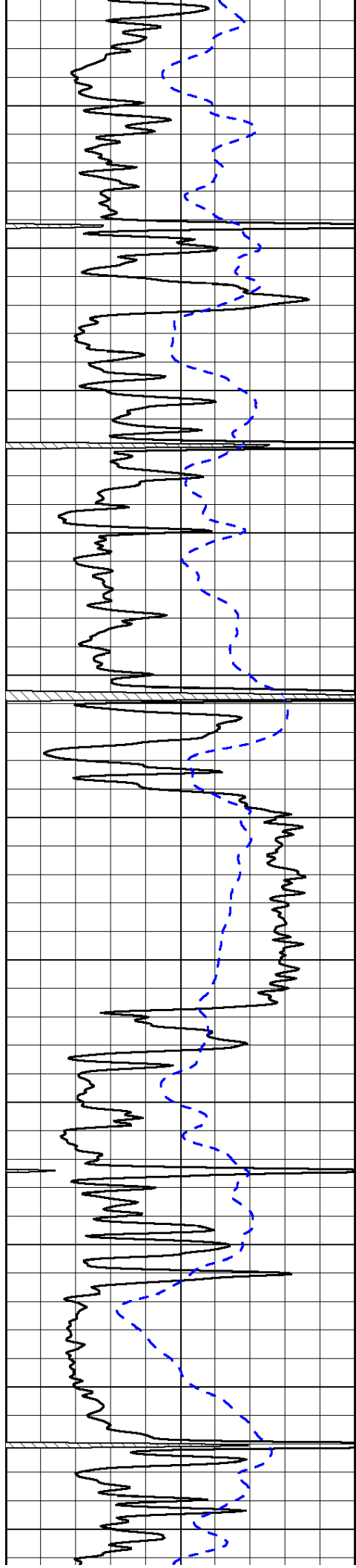


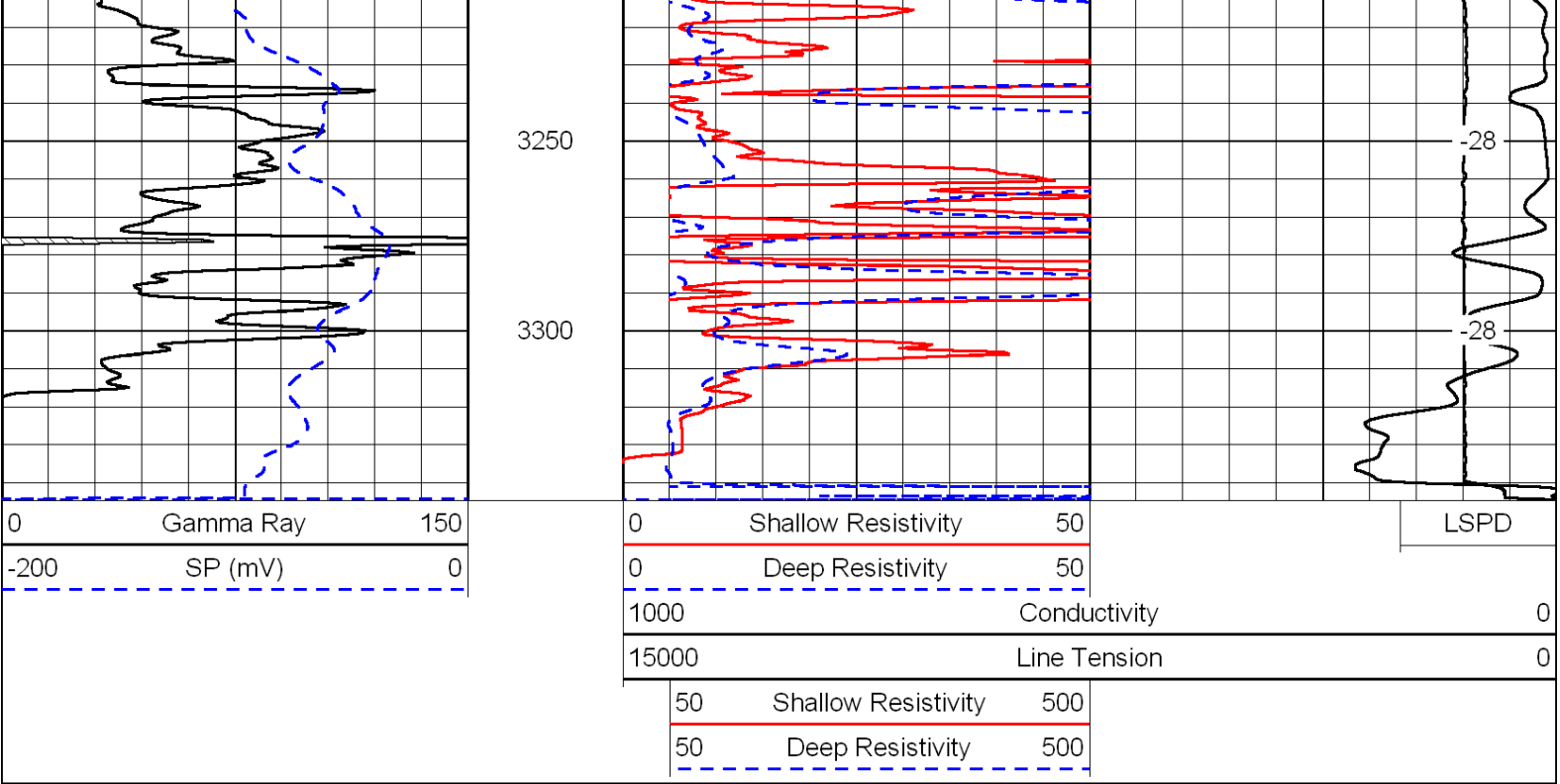




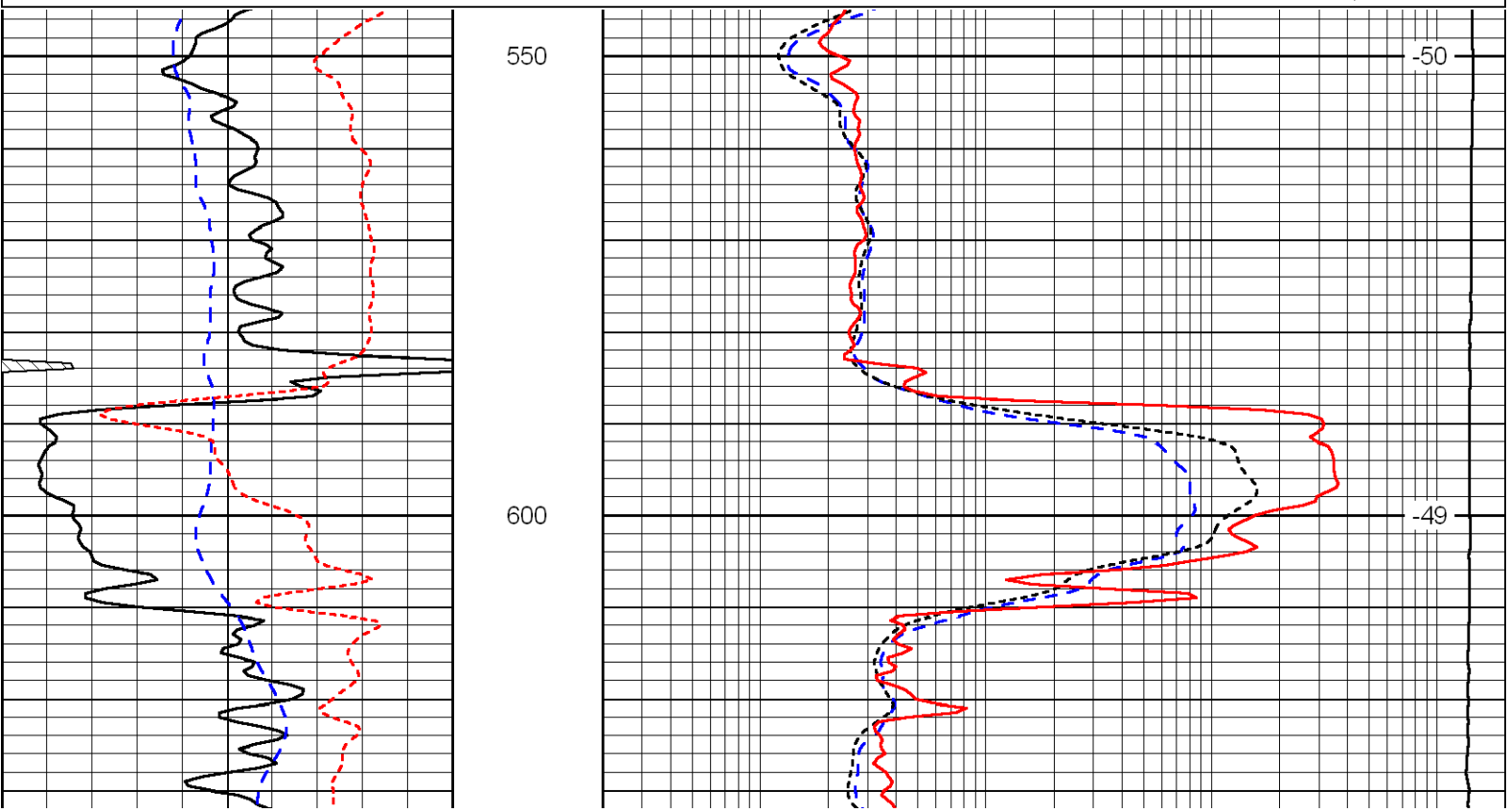
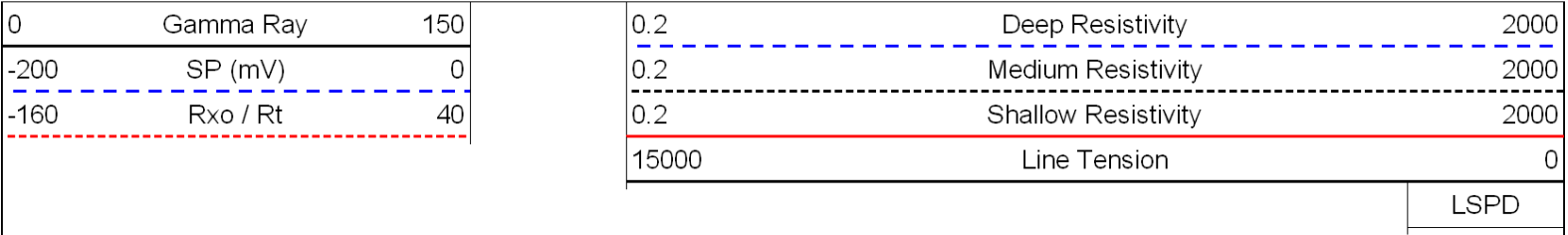


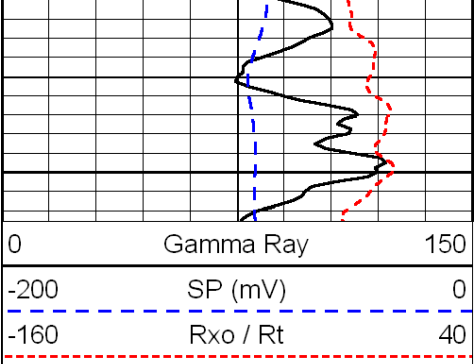




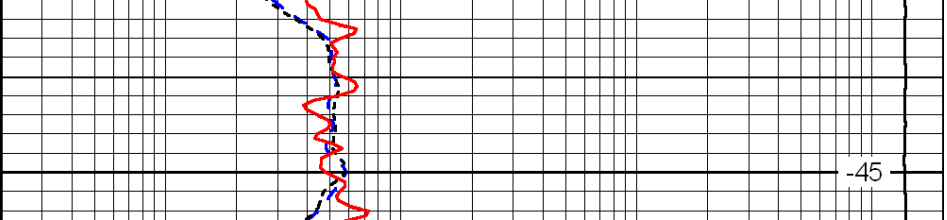


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Charted by: Depth in Feet scaled 1:240





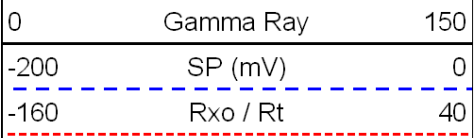
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0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

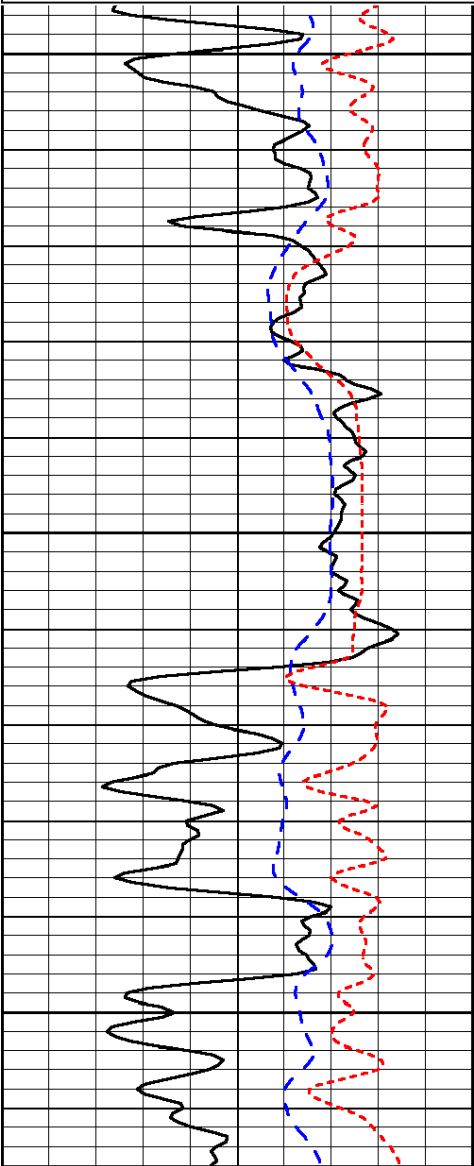
LSPD

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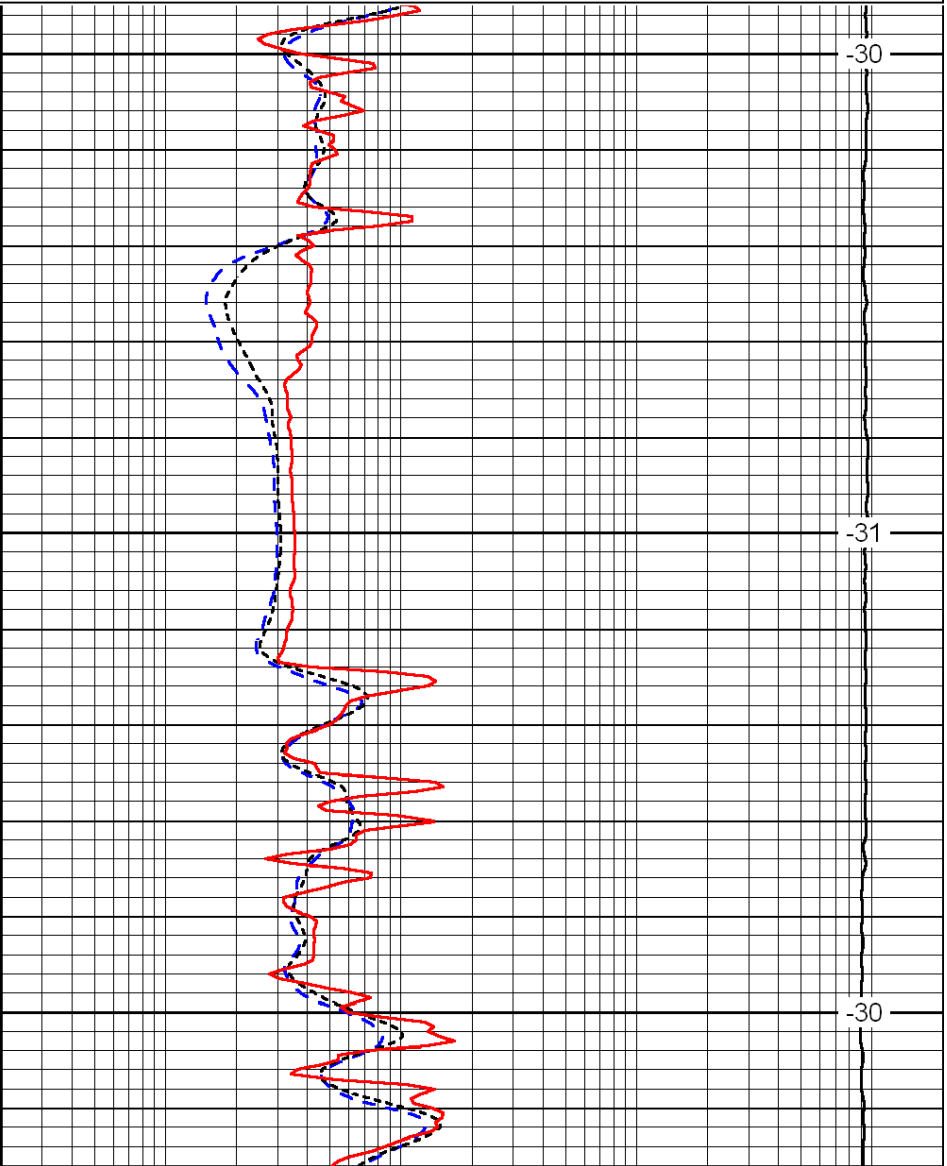
LSPD



2500

2550

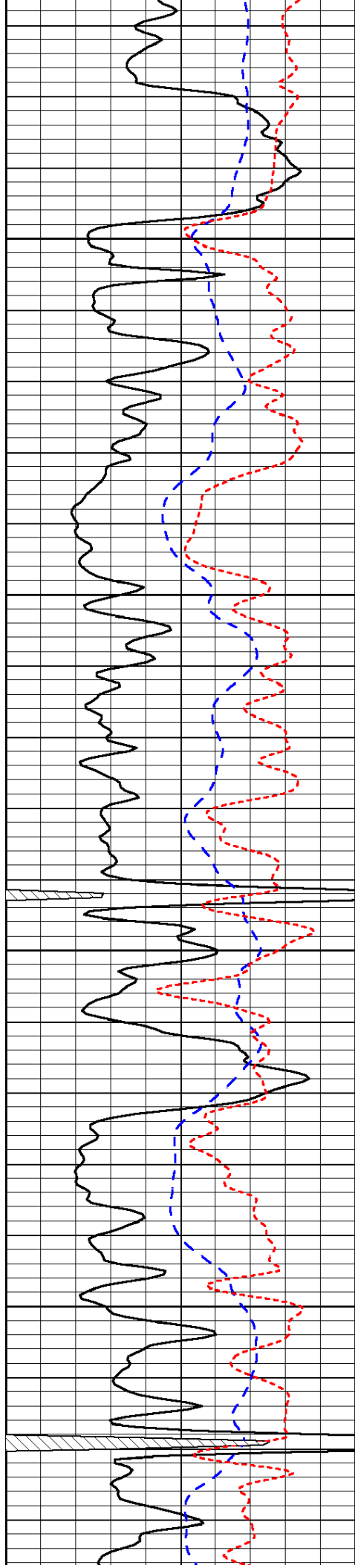
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-30

-31

-30

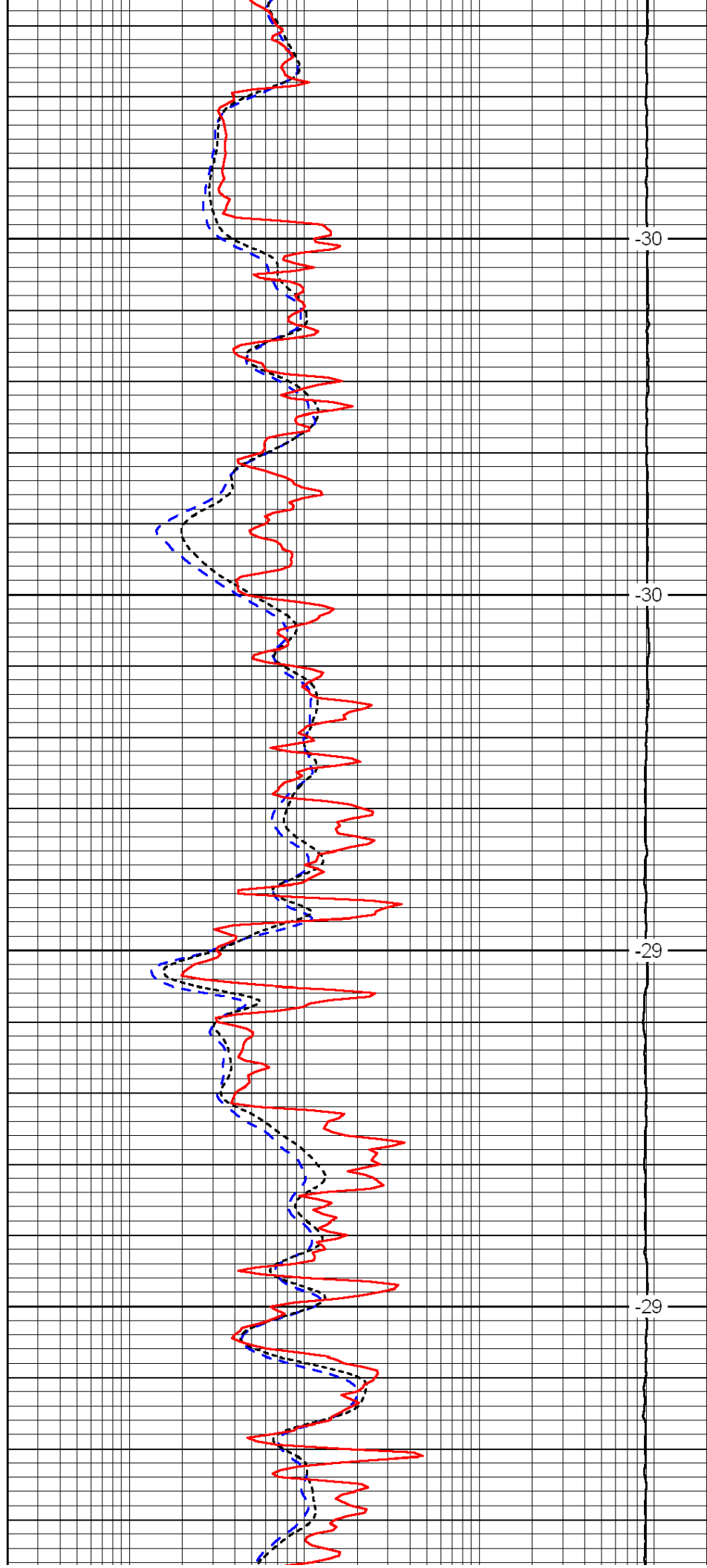


2650

2700

2750

2800

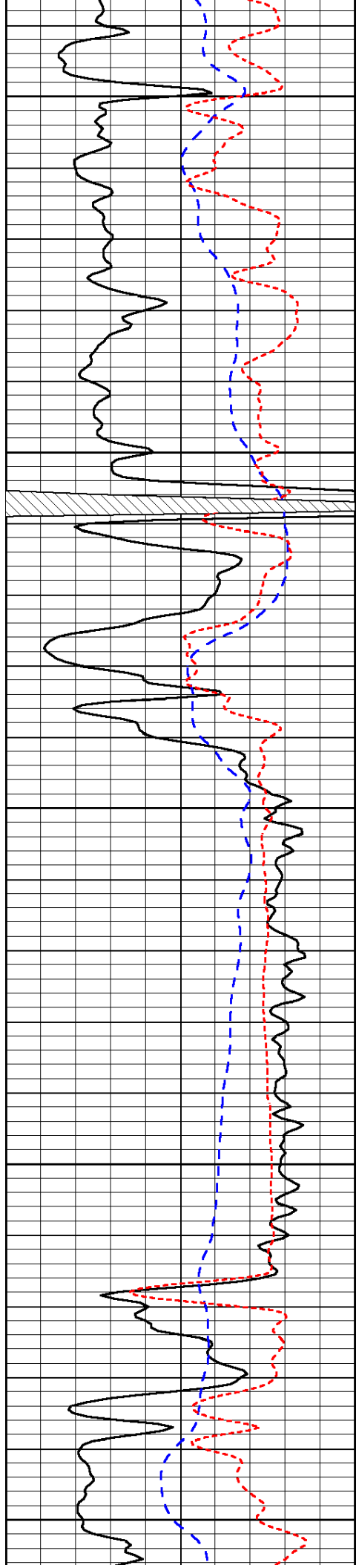


-30

-30

-29

-29



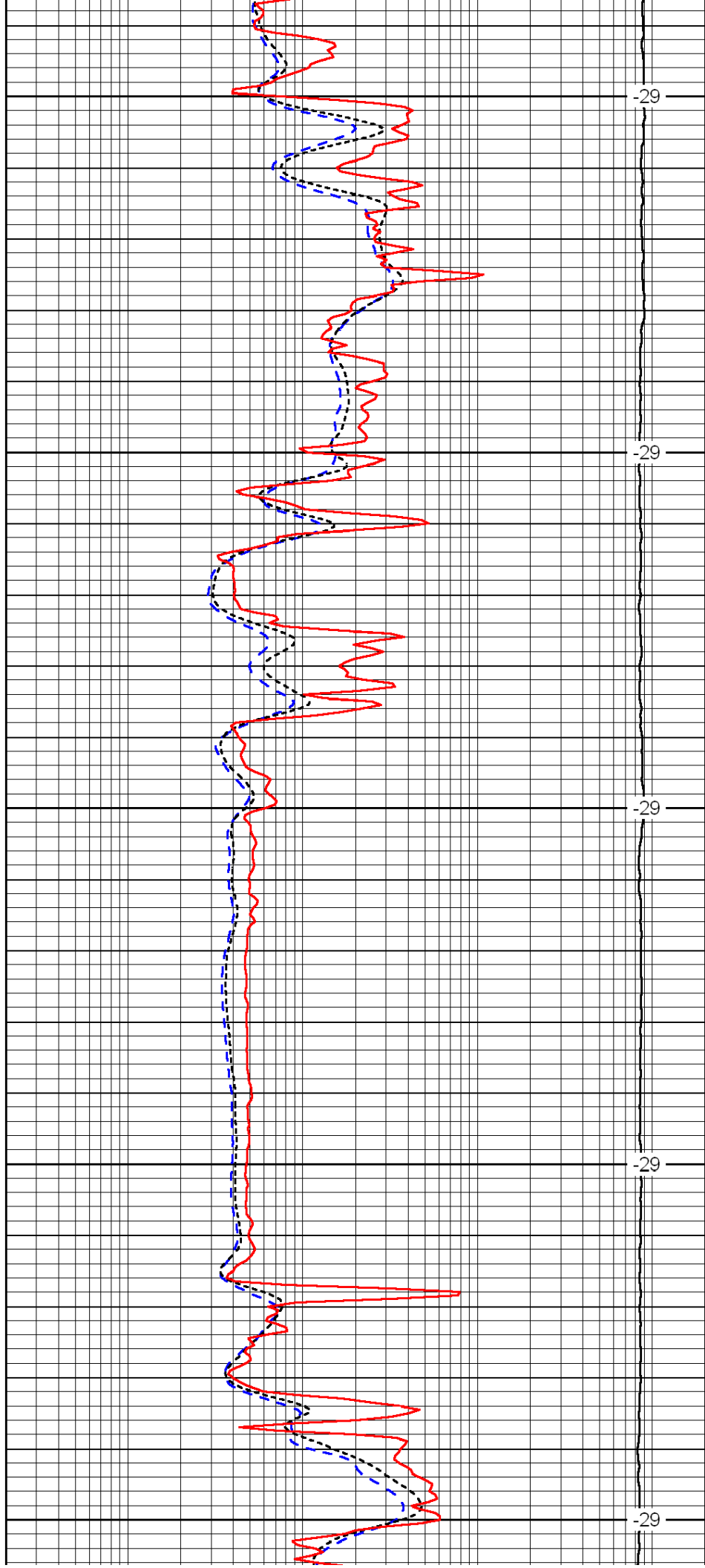
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2900

2950

3000

3050



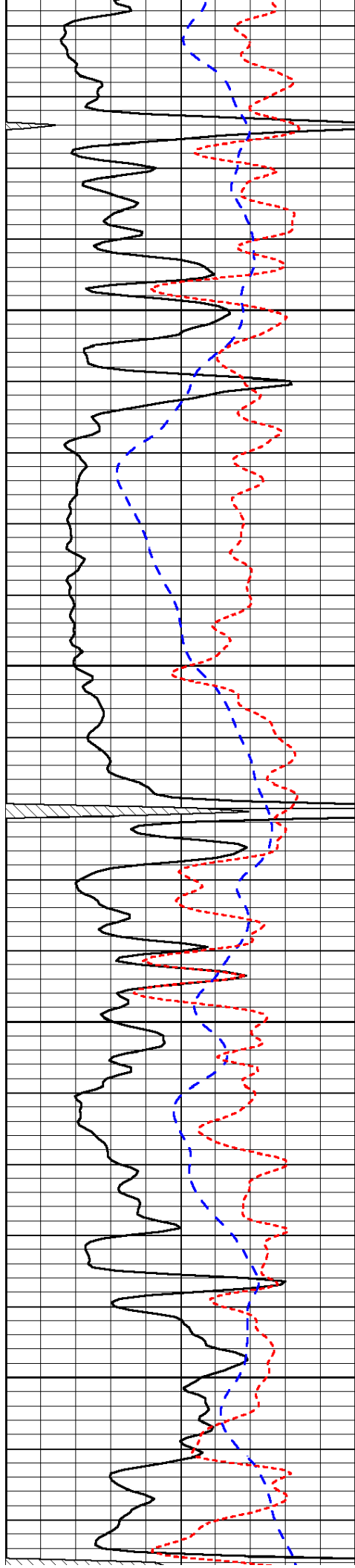
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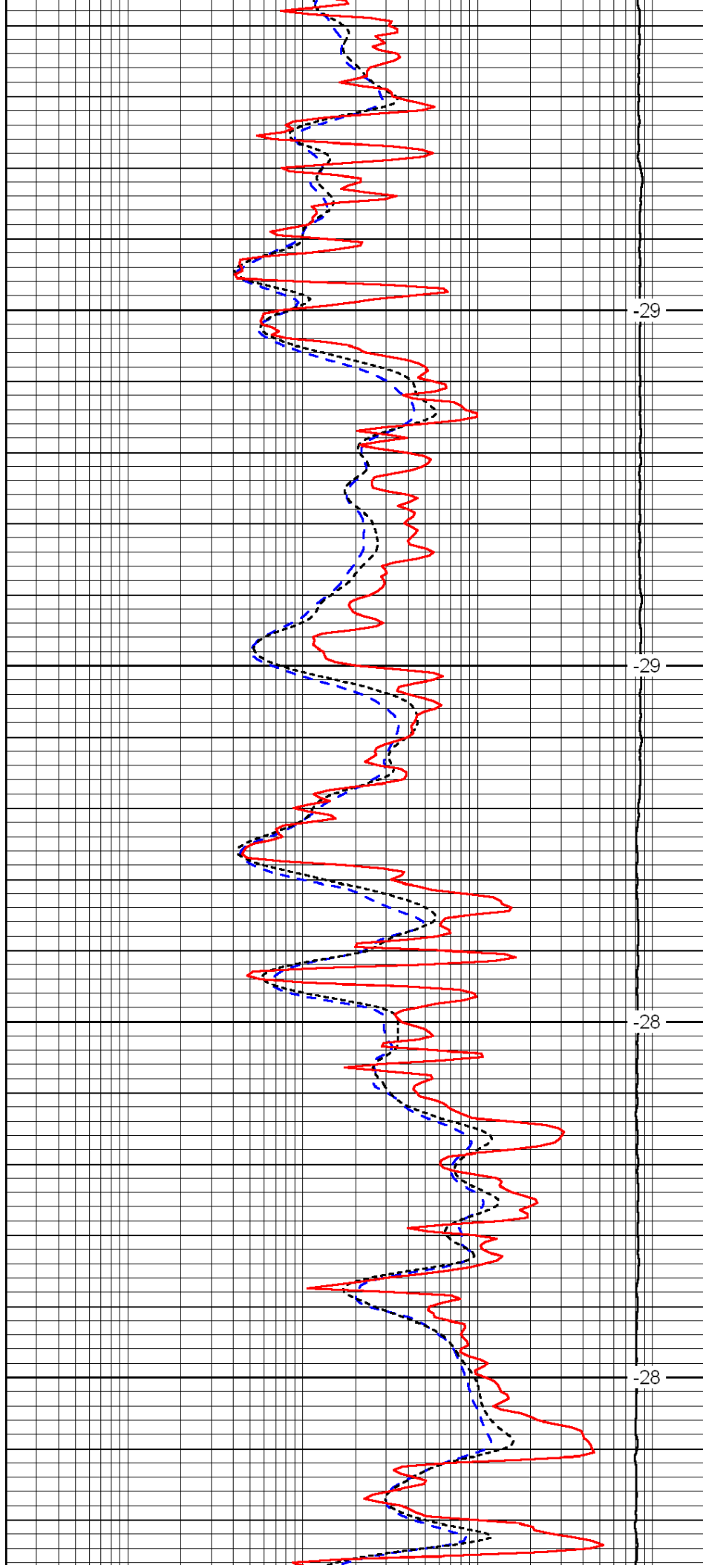


3100

3150

3200

3250

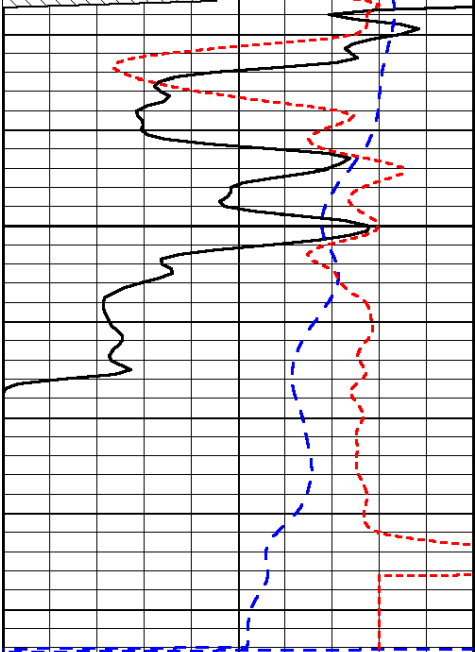


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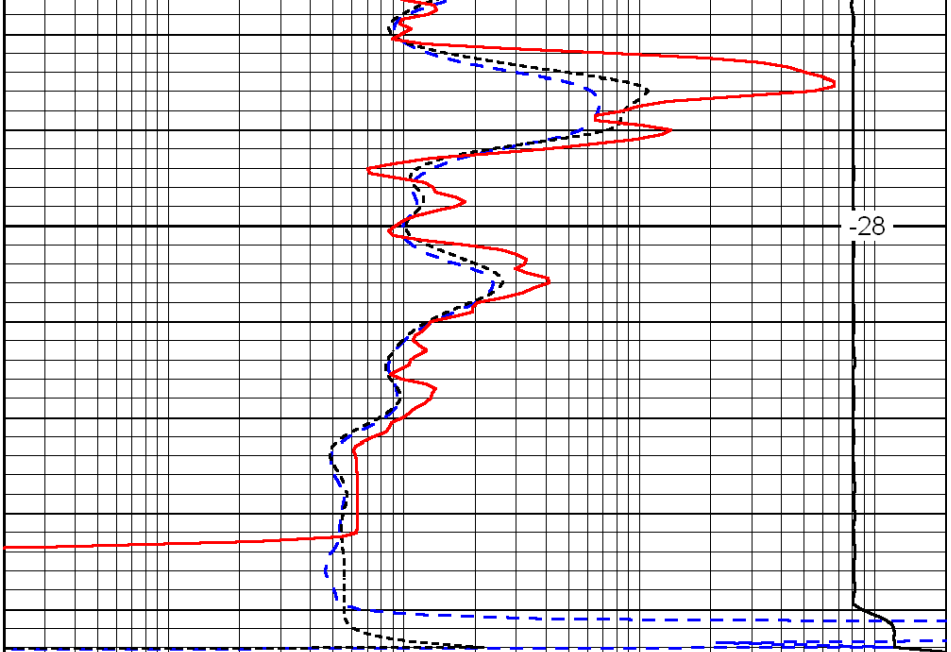
-28

-28



0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

3300



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0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD