

LOG-TECH



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No. API 15-097-21,656-00-00

Company **McCoy Petroleum Corporation**

Well **Arderly "A" Gas Unit No.1-2**

Field **Quaker**

County **Kiowa**

State

Kansas

Location

**SW SW NW
2,310' FNL & 330' FWL**

Sec: **2**

Twp: **27S**

Rge: **19W**

Permanent Datum Ground Level Elevation 2242
Log Measured From Kelly Bushing 9 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Other Services
CNL/CDL
Elevation
K.B. 2251
D.F. 2242
G.L. 2242

Date 6/22/2009

Run Number One

Depth Driller 4812

Depth Logger 4813

Bottom Logged Interval 4812

Top Log Interval 350

Casing Driller 8.625 @ 350

Casing Logger 348

Bit Size 7.875

Type Fluid in Hole Chemical

Salinity, ppm CL 4000

Density / Viscosity 9.3 47

pH / Fluid Loss 9.0 11.2

Source of Sample Flowline

Rm @ Meas. Temp 1.3 @ 78

Rmf @ Meas. Temp .98 @ 78

Rmc @ Meas. Temp 1.76 @ 78

Source of Rmf / Rmc Charts

Rm @ BHT .80 @ 126

Operating Rig Time 4 Hours

Max Rec. Temp. F 126

Equipment Number 17

Location Hays

Recorded By J. Long

Witnessed By Robert Hendrix

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

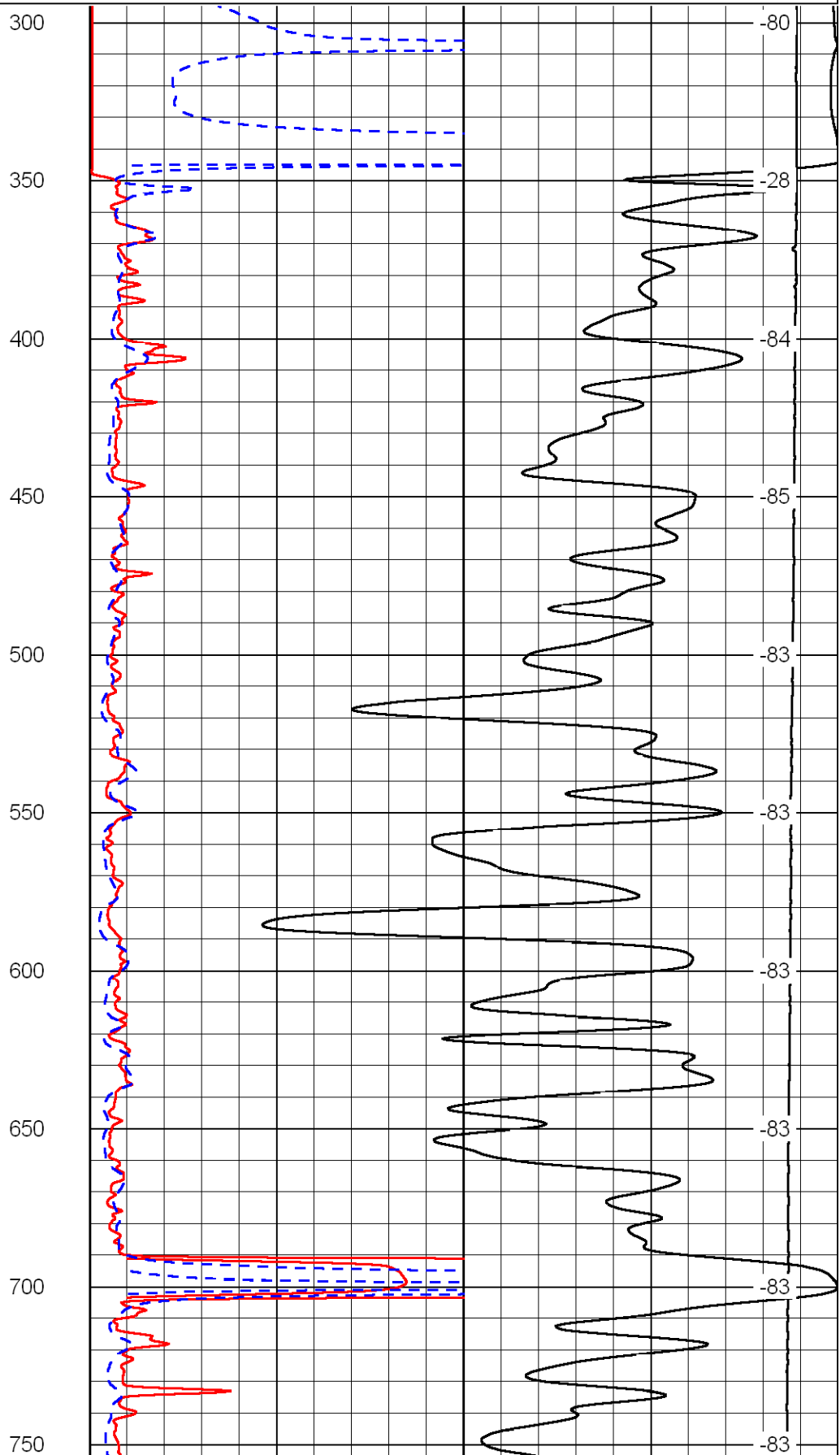
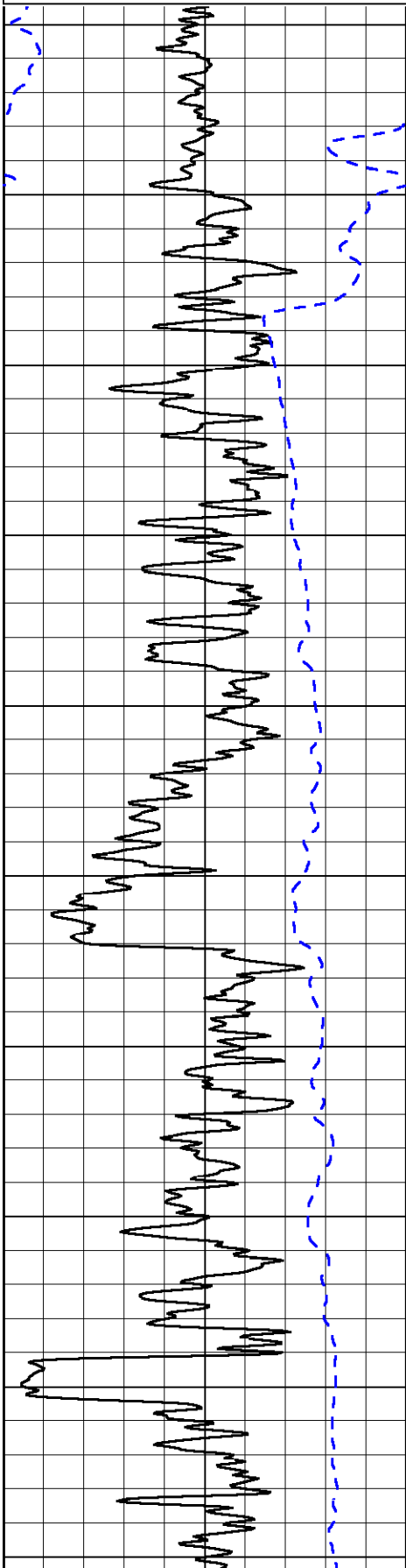
Thank you for using Log-Tech, Inc.
(785) 625-3858

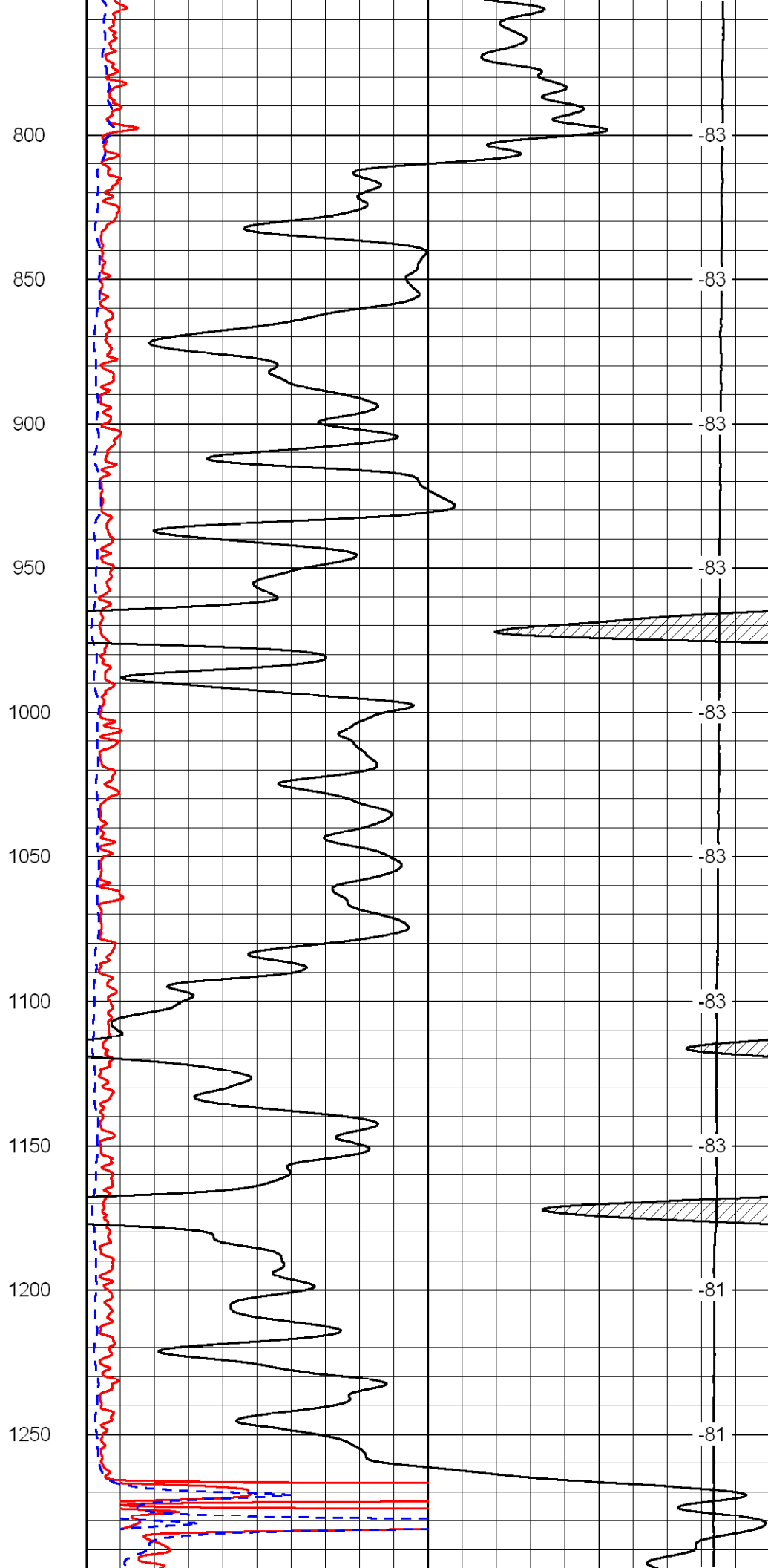
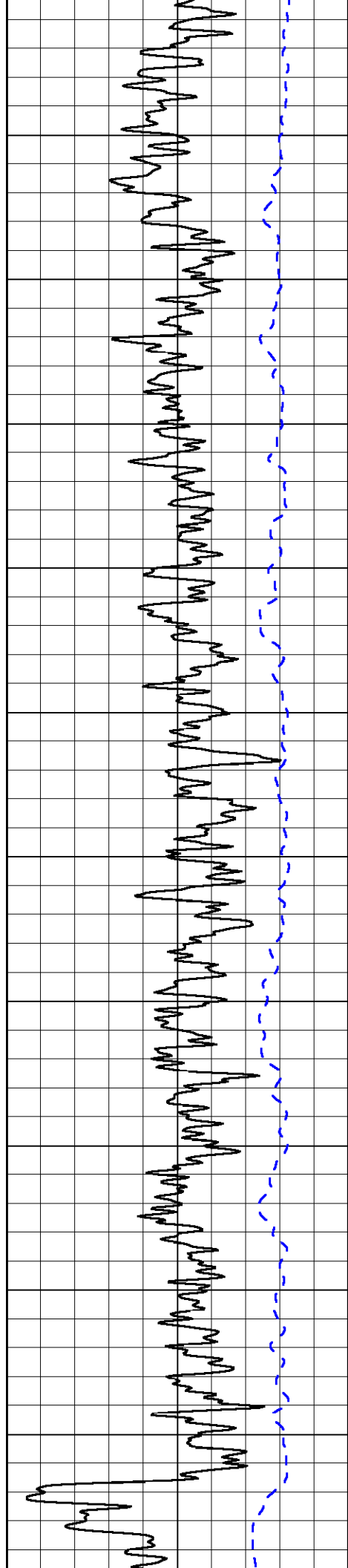
Kinsley, S to 2nd curve, 3 1/2 S to KCA Rd, 3 W, 1/2 South, E Into

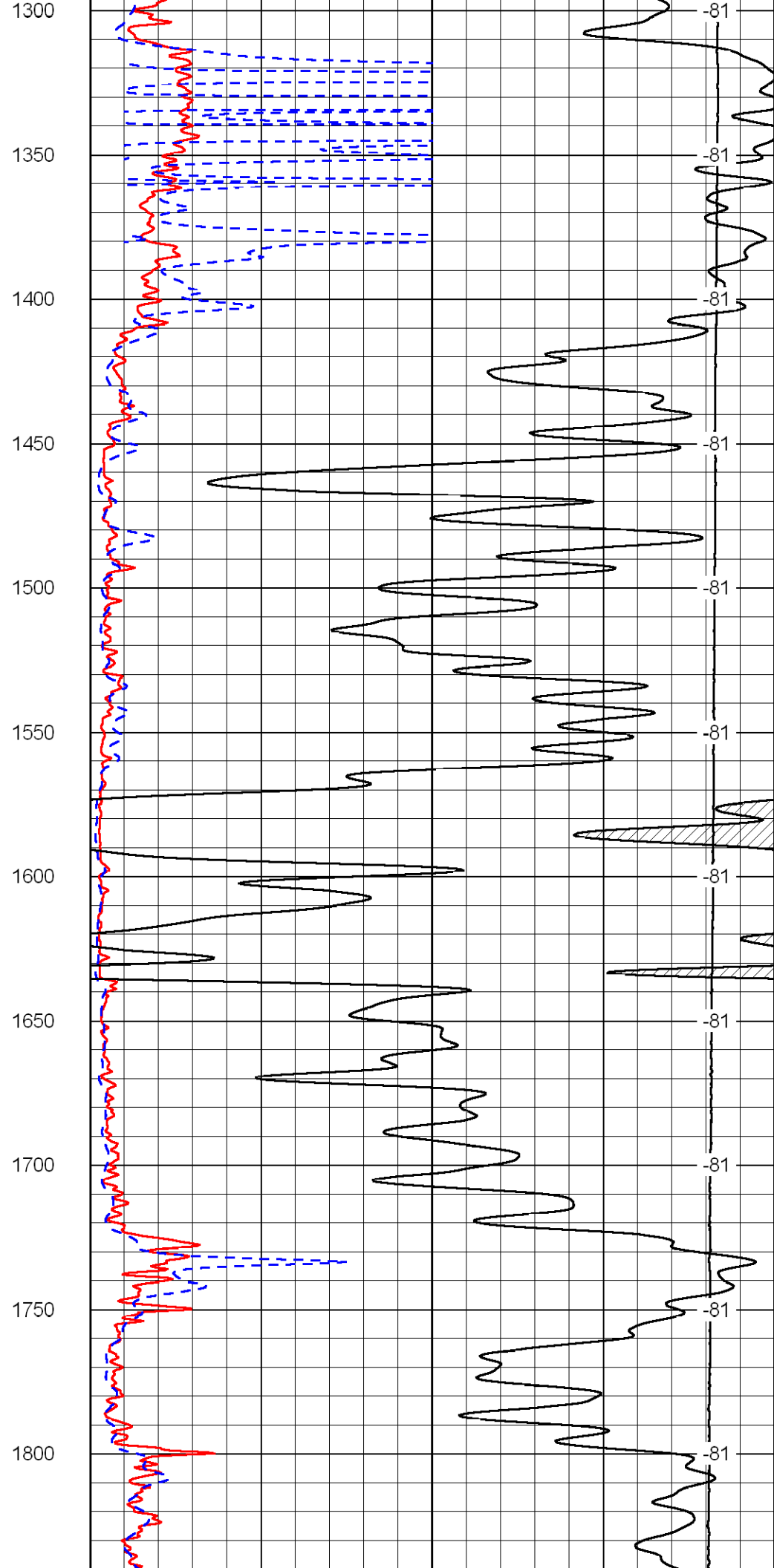
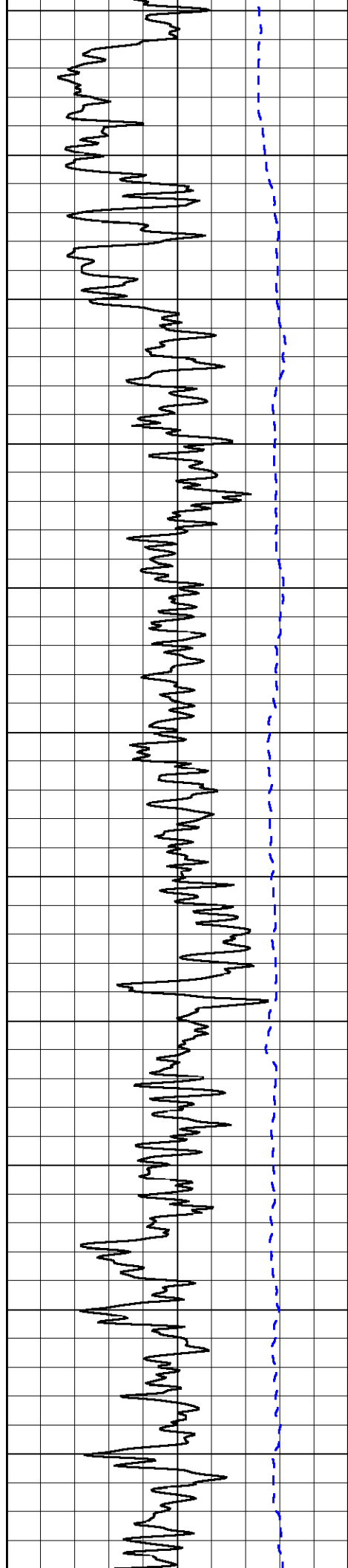
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Dataset Pathname: dil/mccystck
Presentation Format: dil2in
Dataset Creation: Mon Jun 22 13:33:21 2009
Charted by: Depth in Feet scaled 1:600

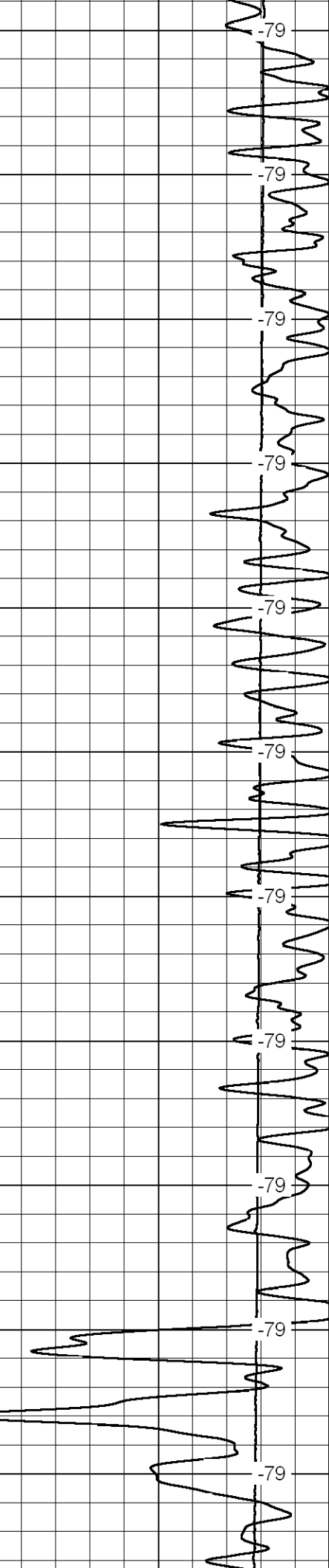
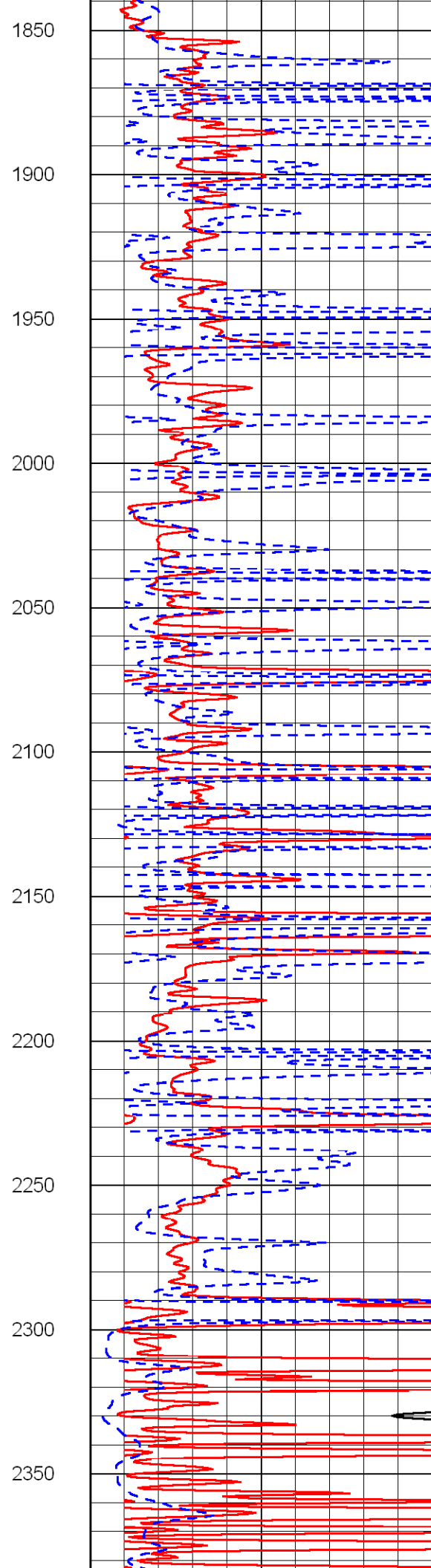
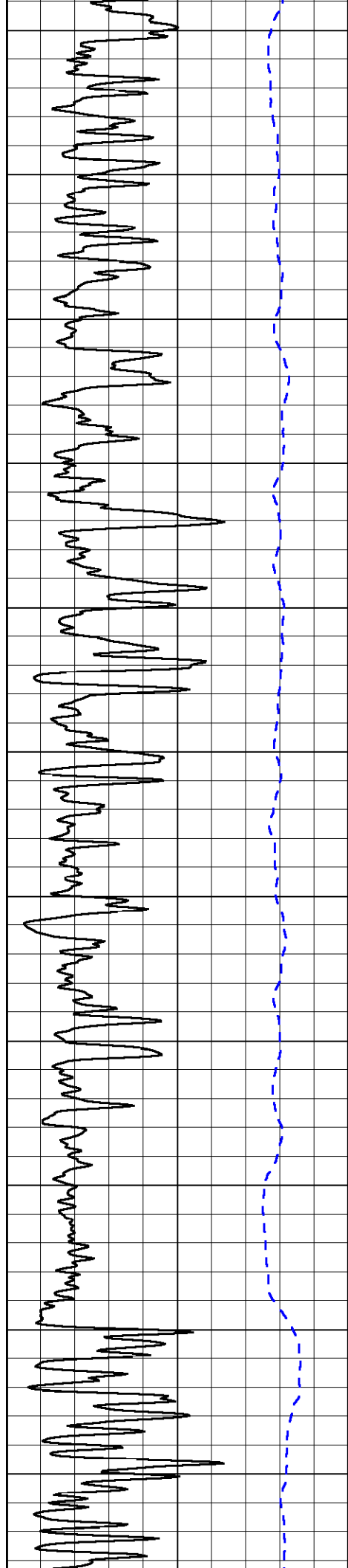
0	Gamma Ray	150
-200	SP (MV)	0

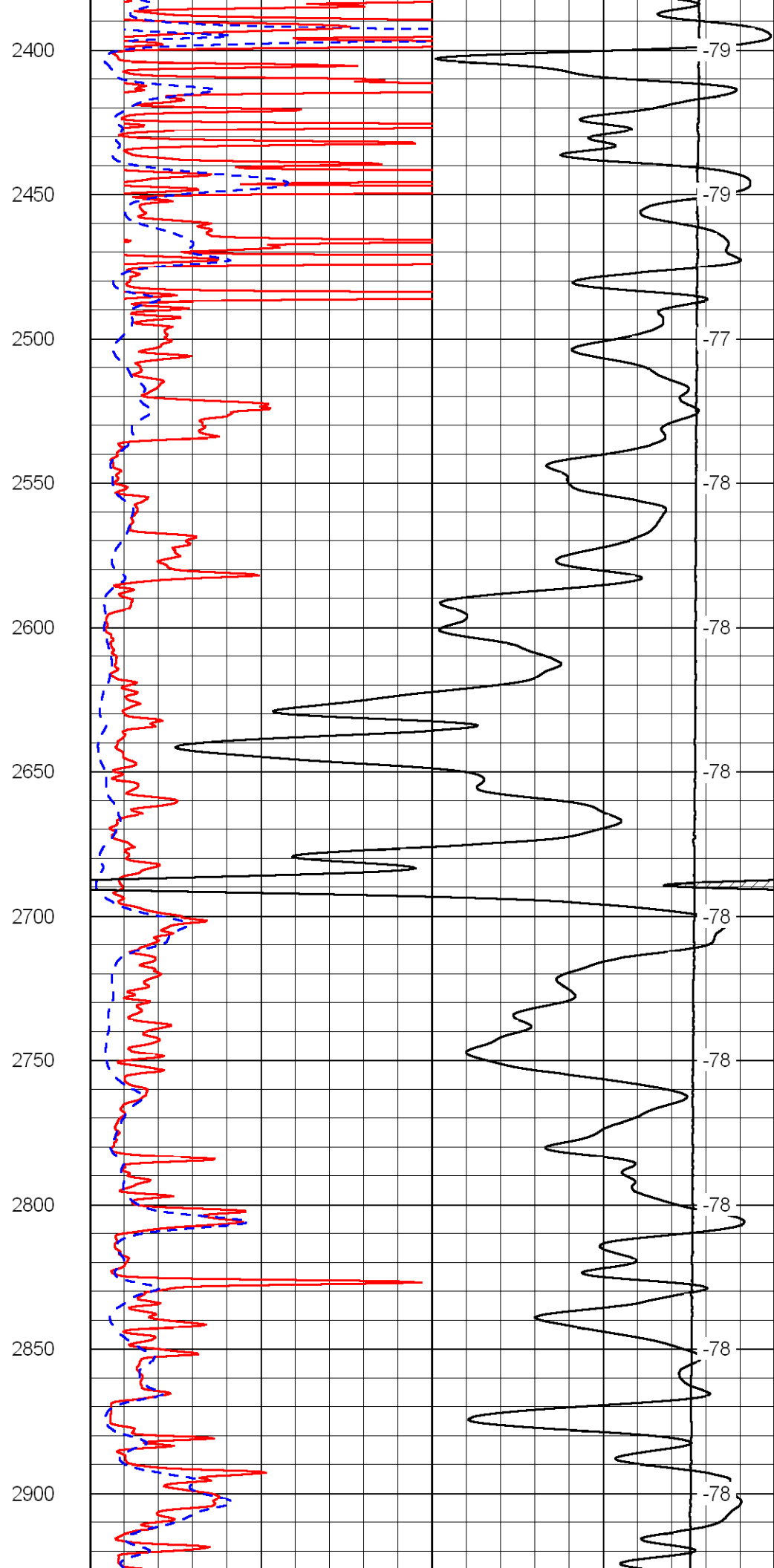
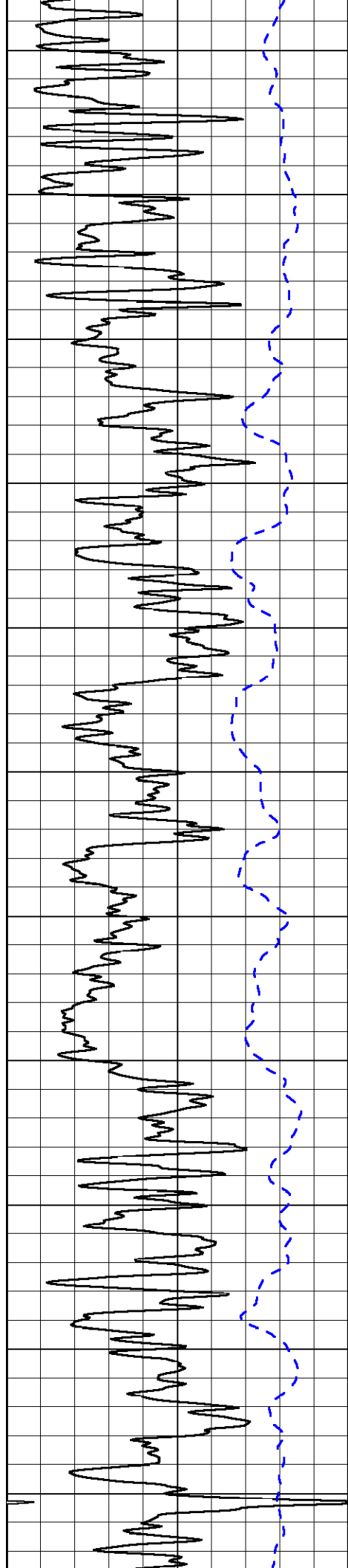
0	Shallow Resistivity (Ohm-m)	50
0	Deep Resistivity (Ohm-m)	50
1000	Conductivity (mmho/m)	0
15000	Line Tension (lb)	0
Shallow Resistivity		
50	(Ohm-m)	500
50	Deep Resistivity (Ohm-m)	500

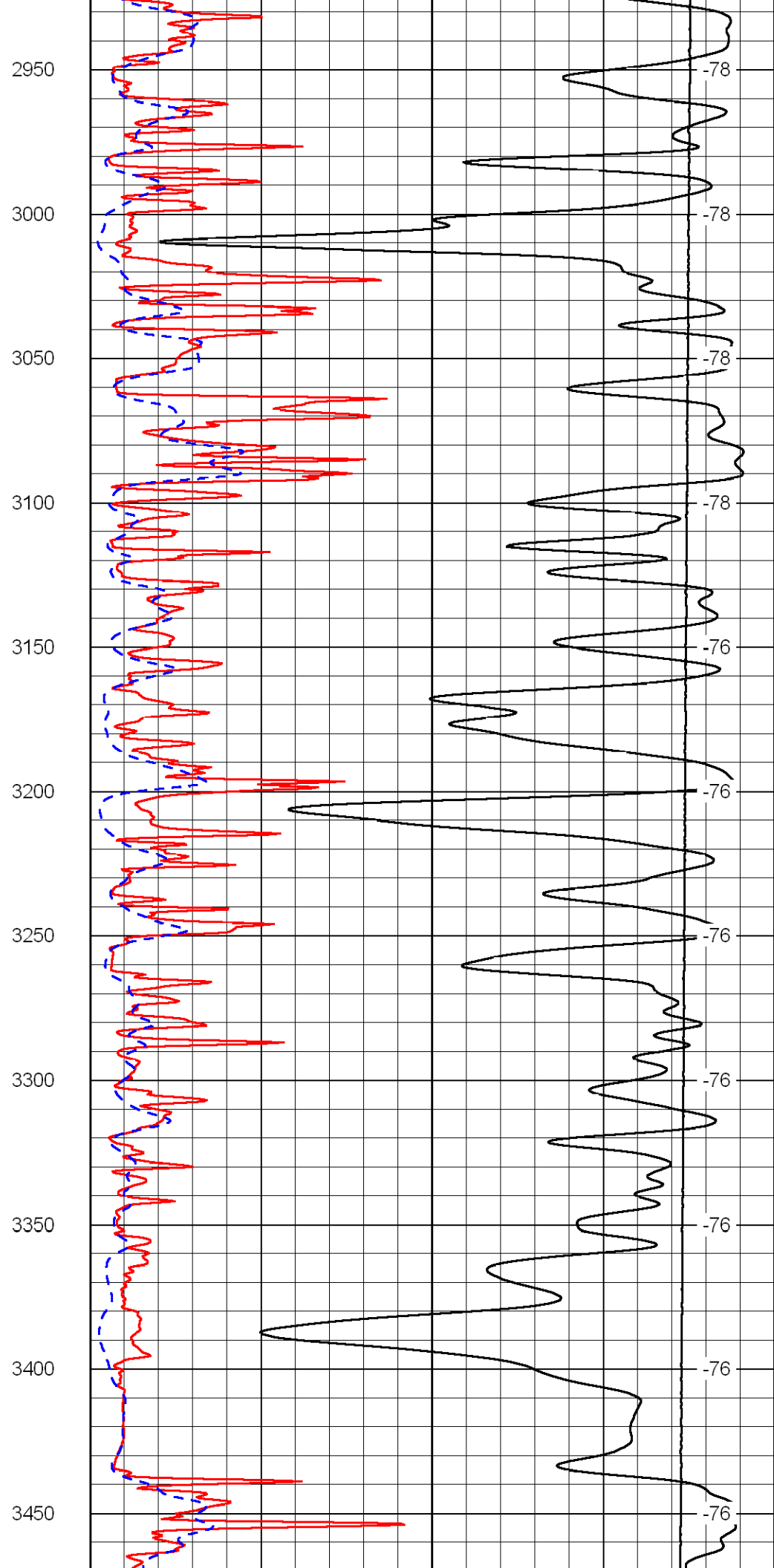
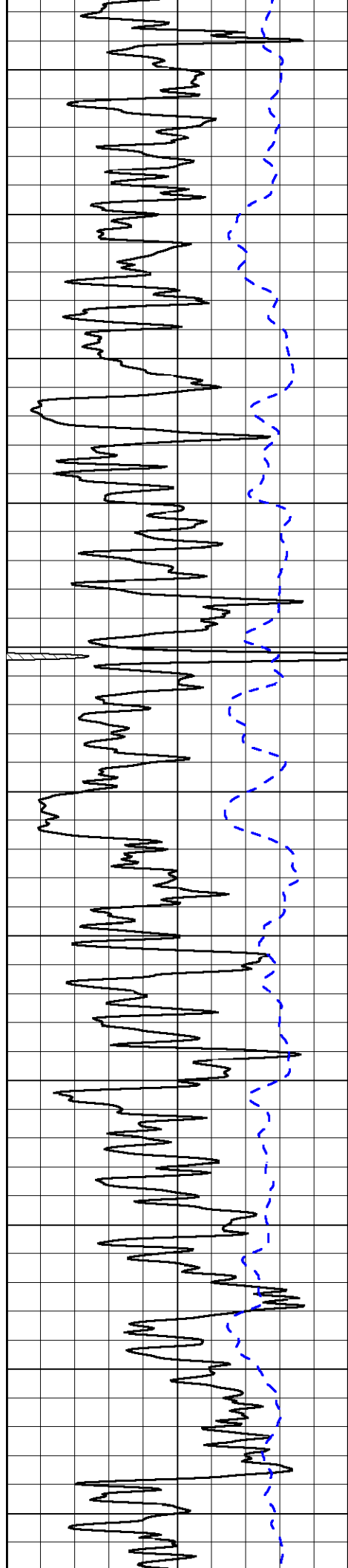


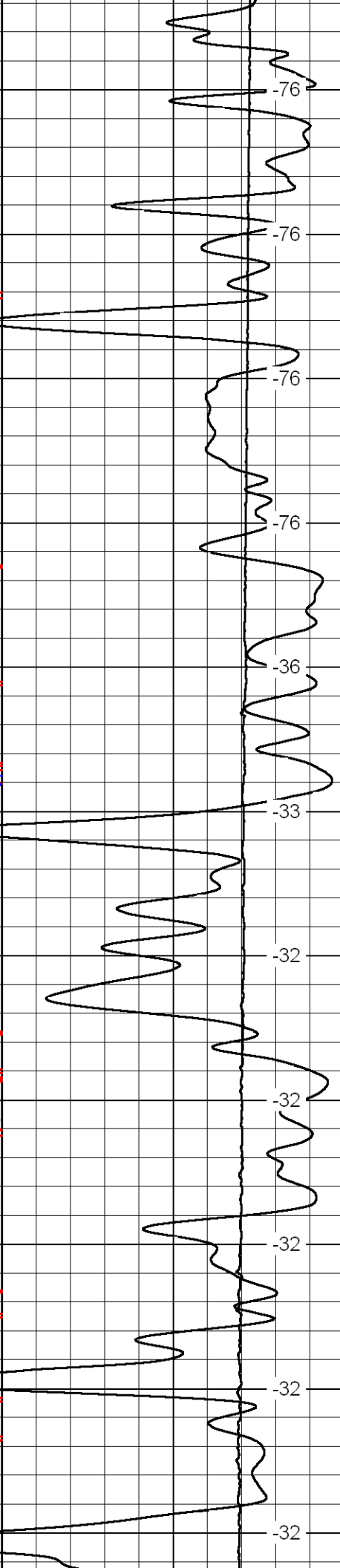
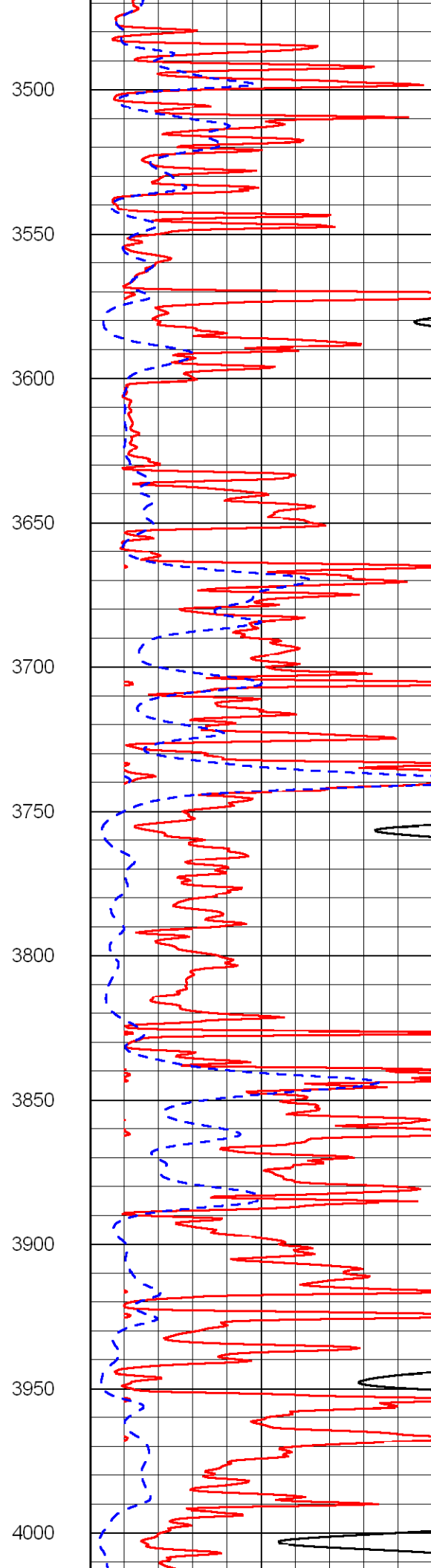
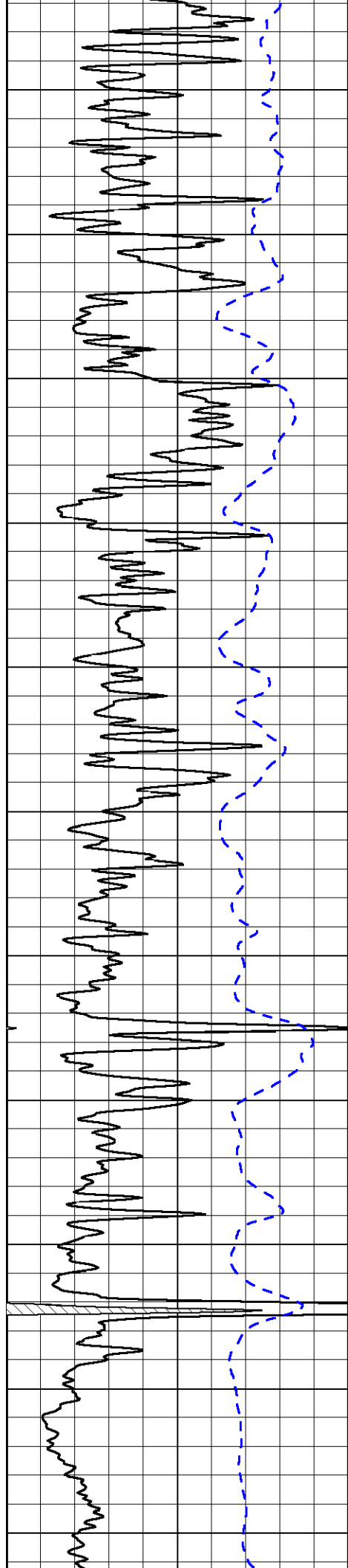


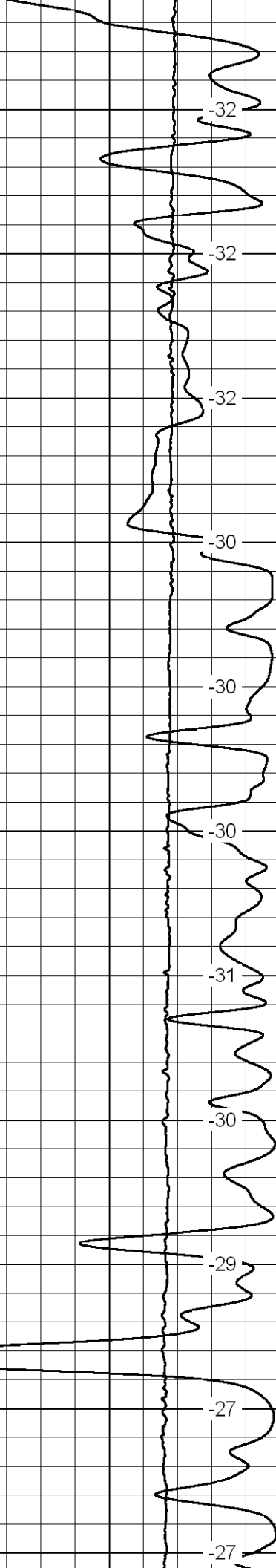
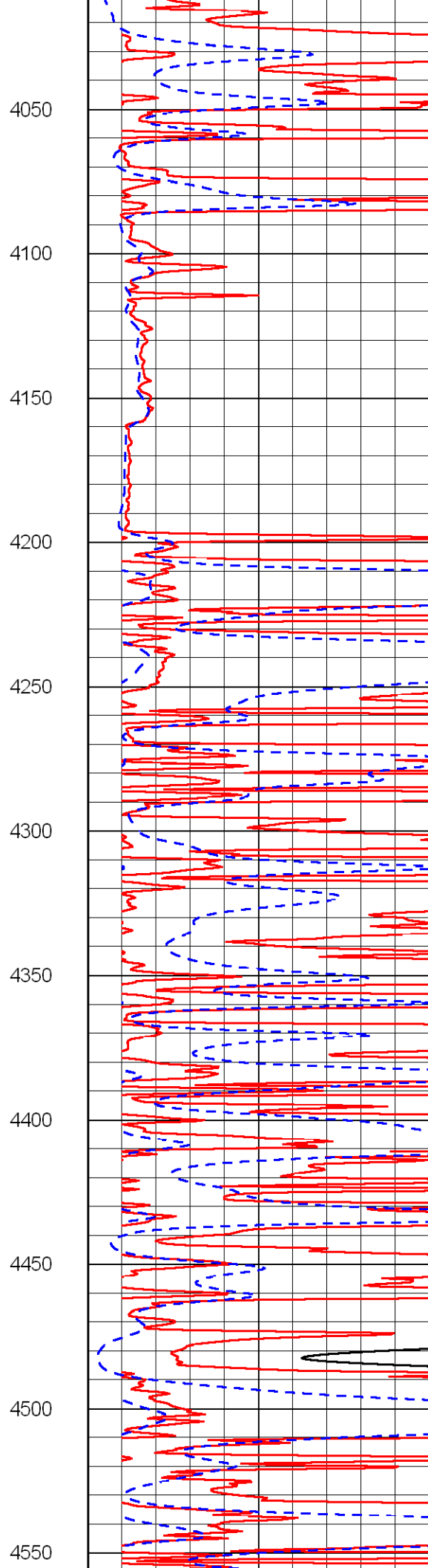
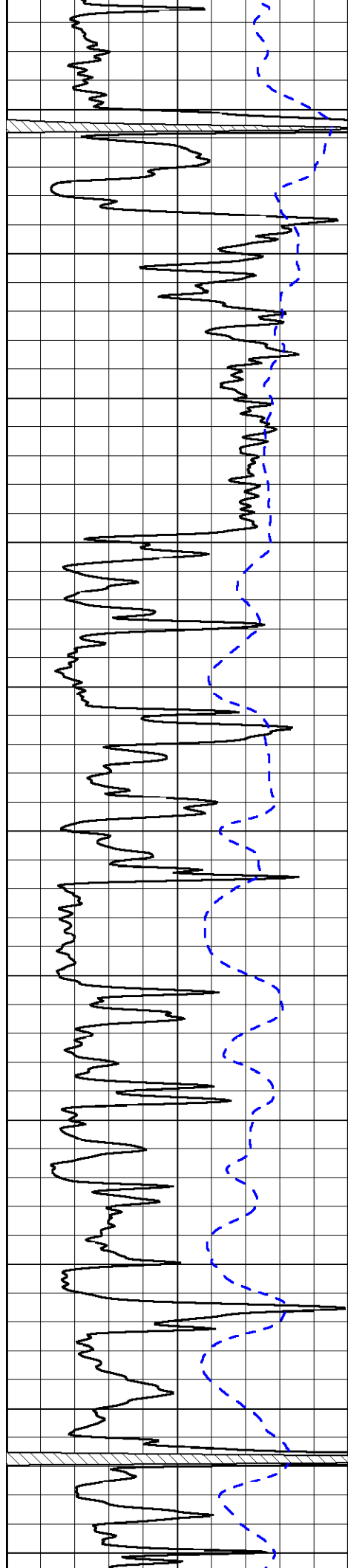


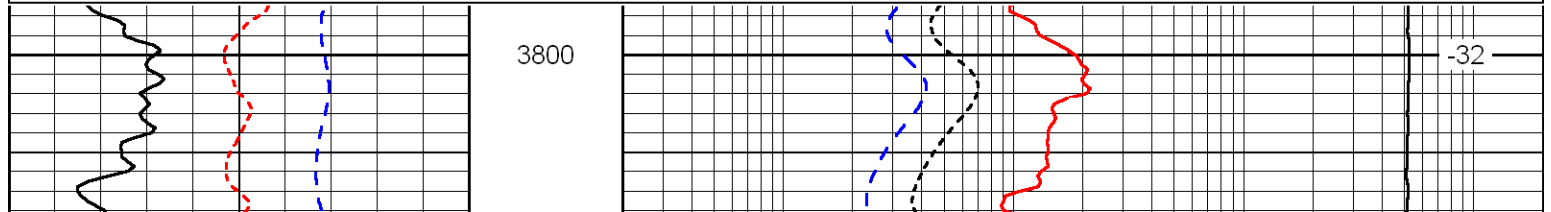
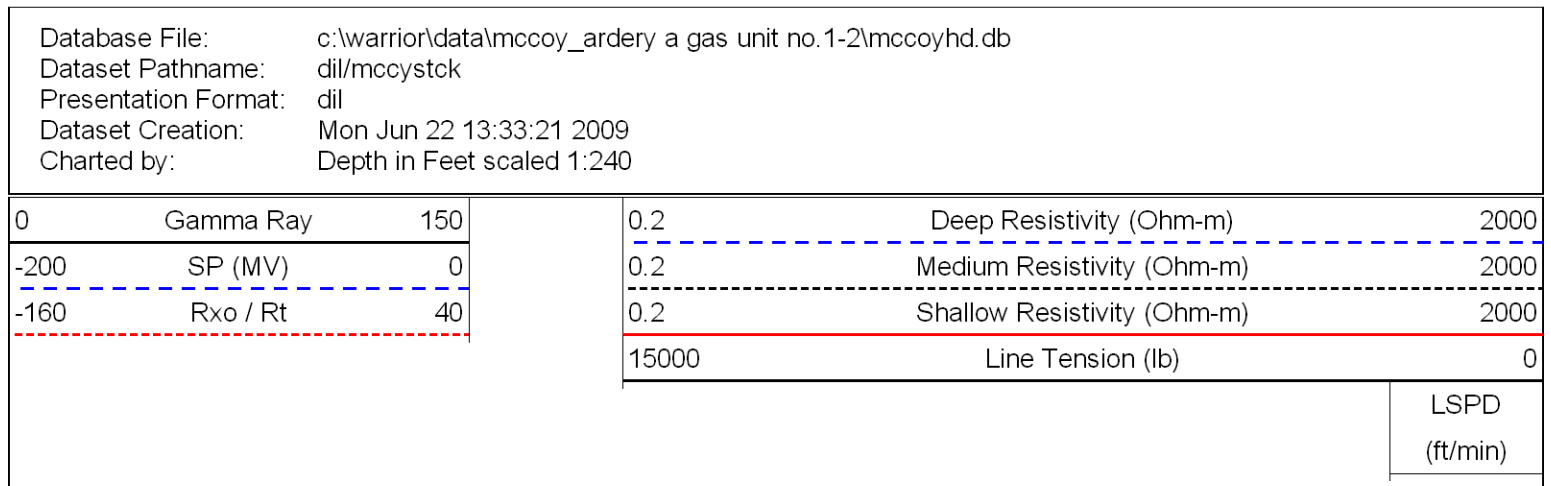
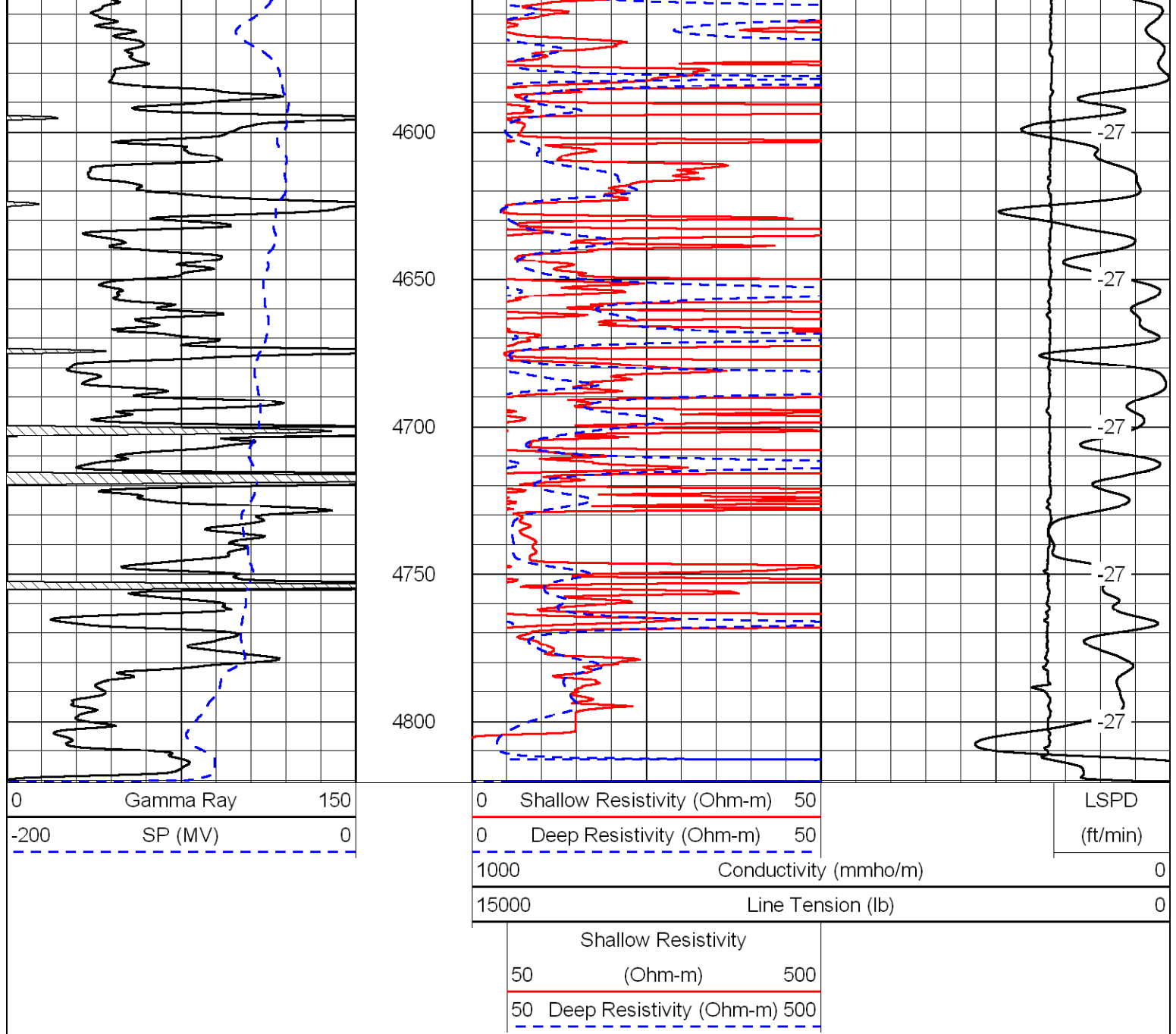


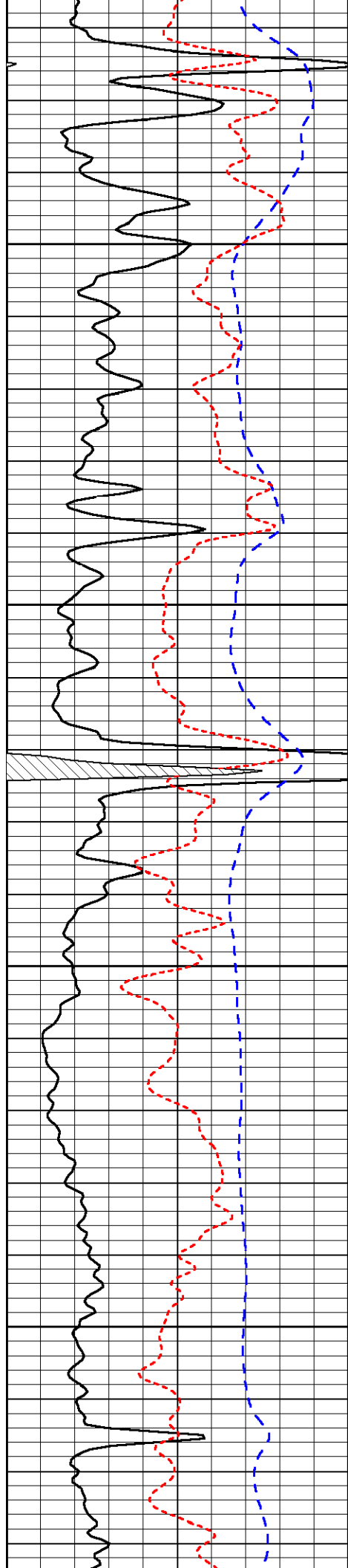










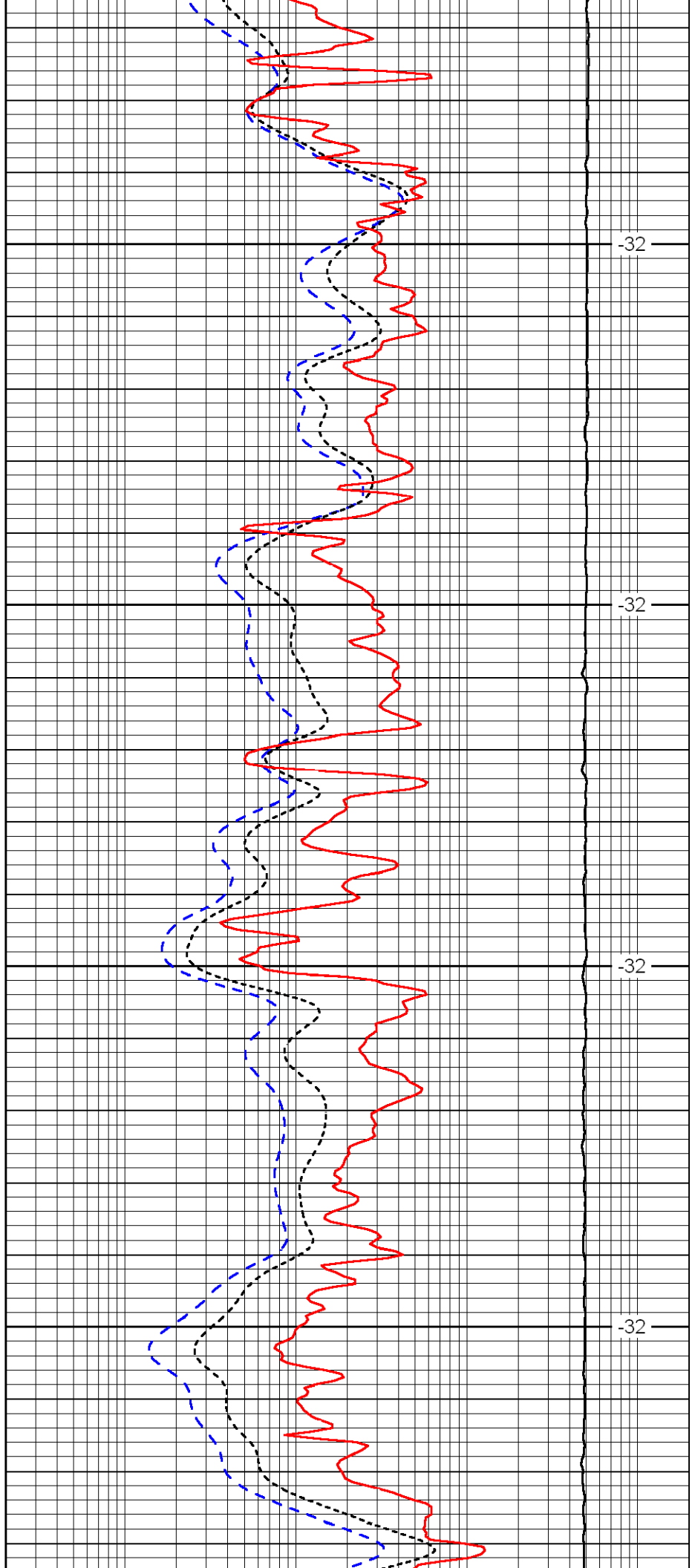


3850

3900

3950

4000

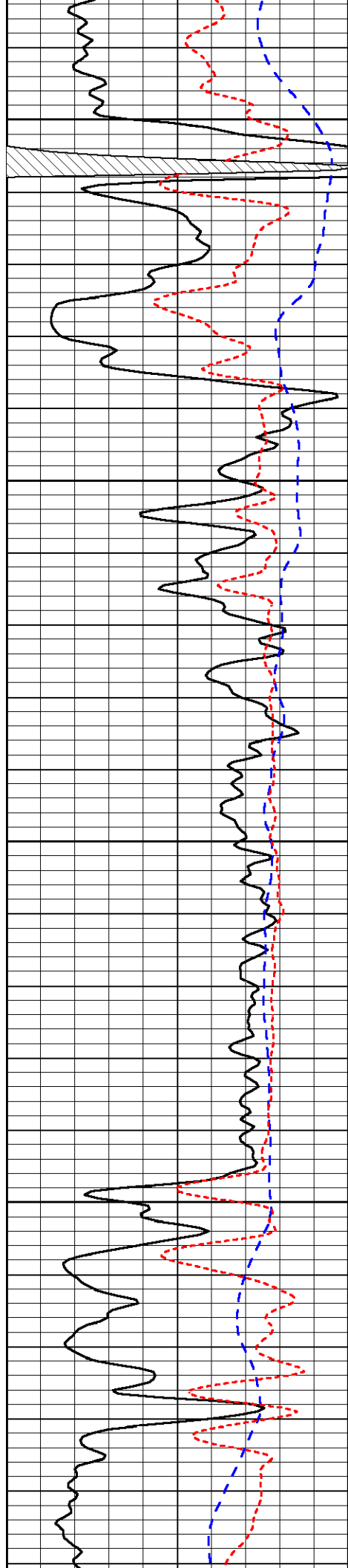


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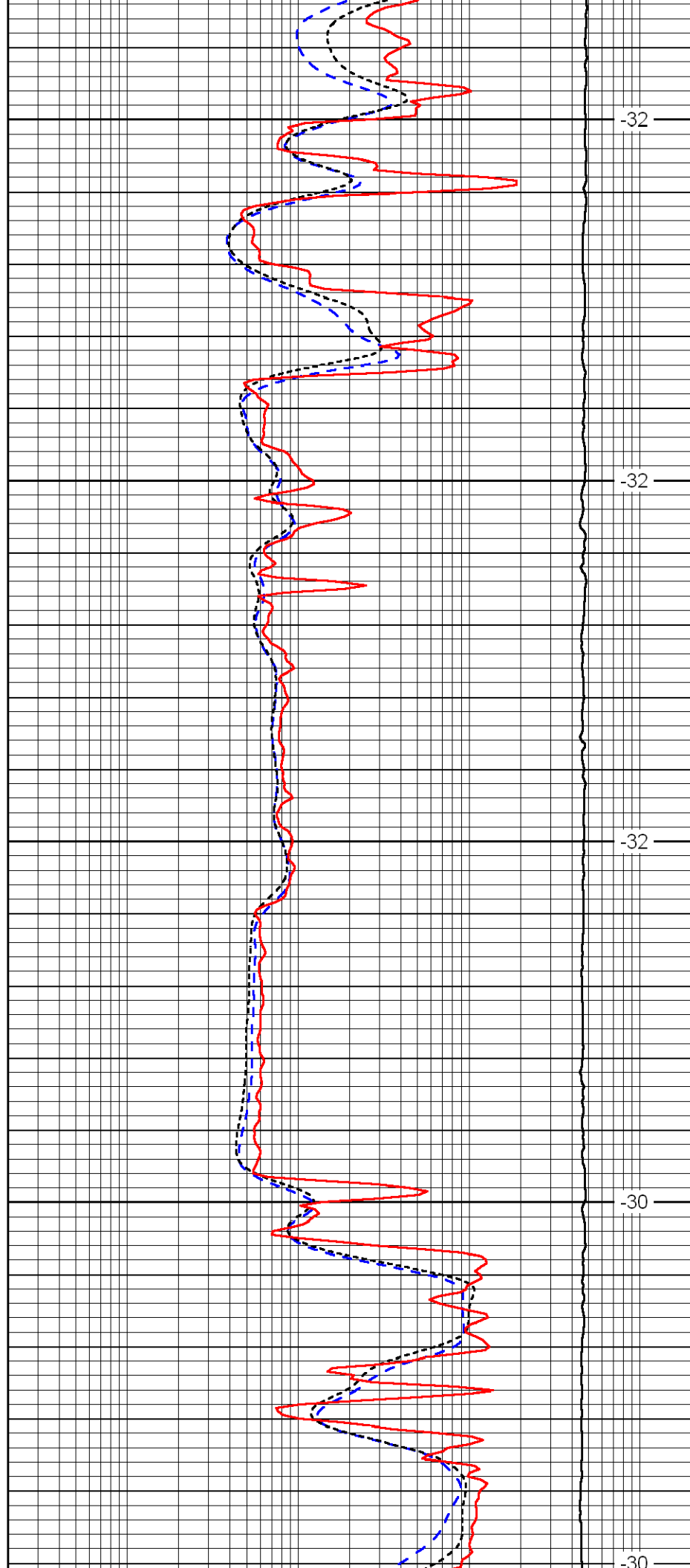
4050

4100

4150

4200

4250



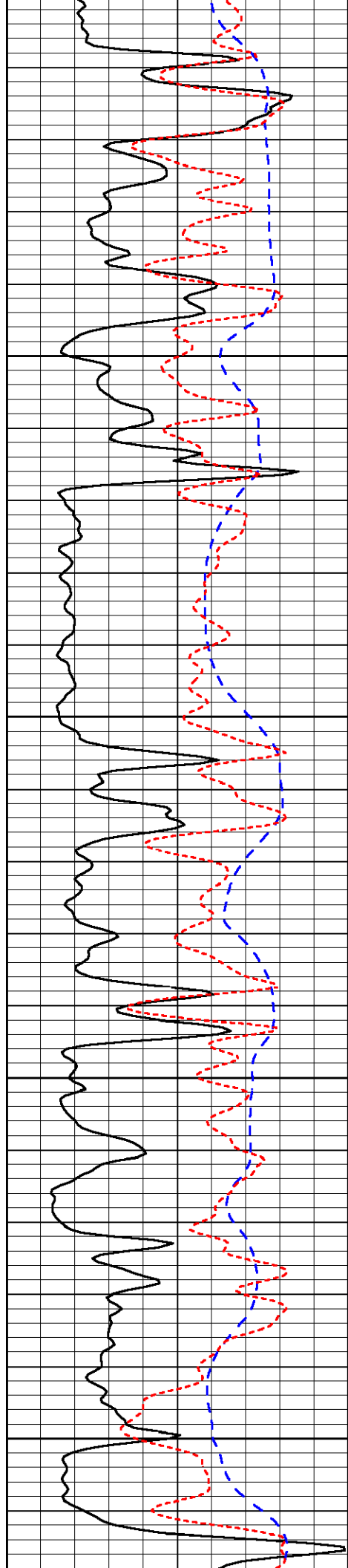
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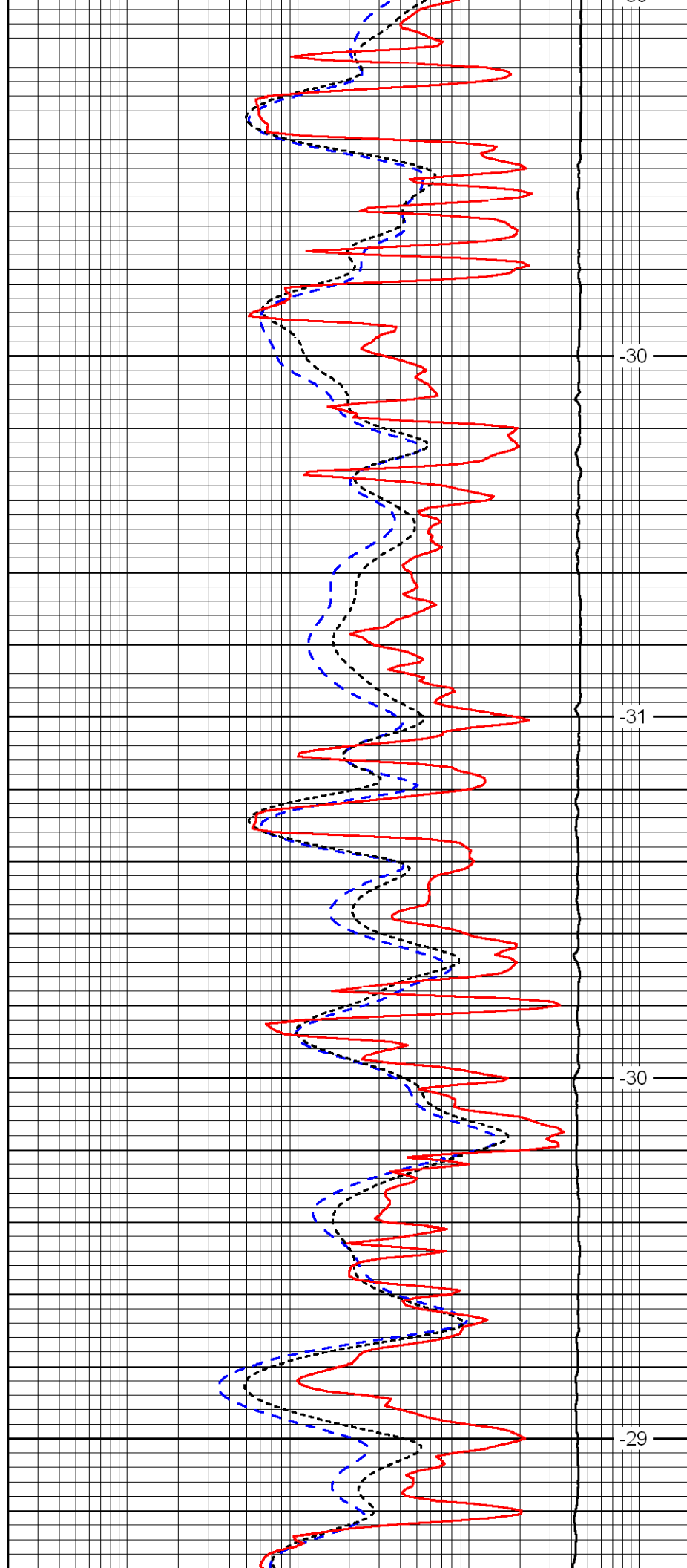


4300

4350

4400

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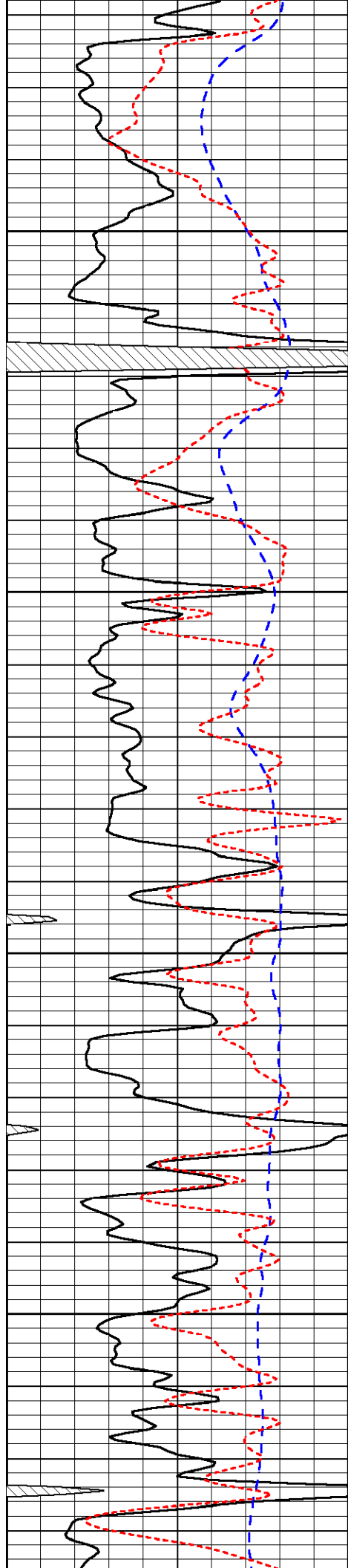


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-31

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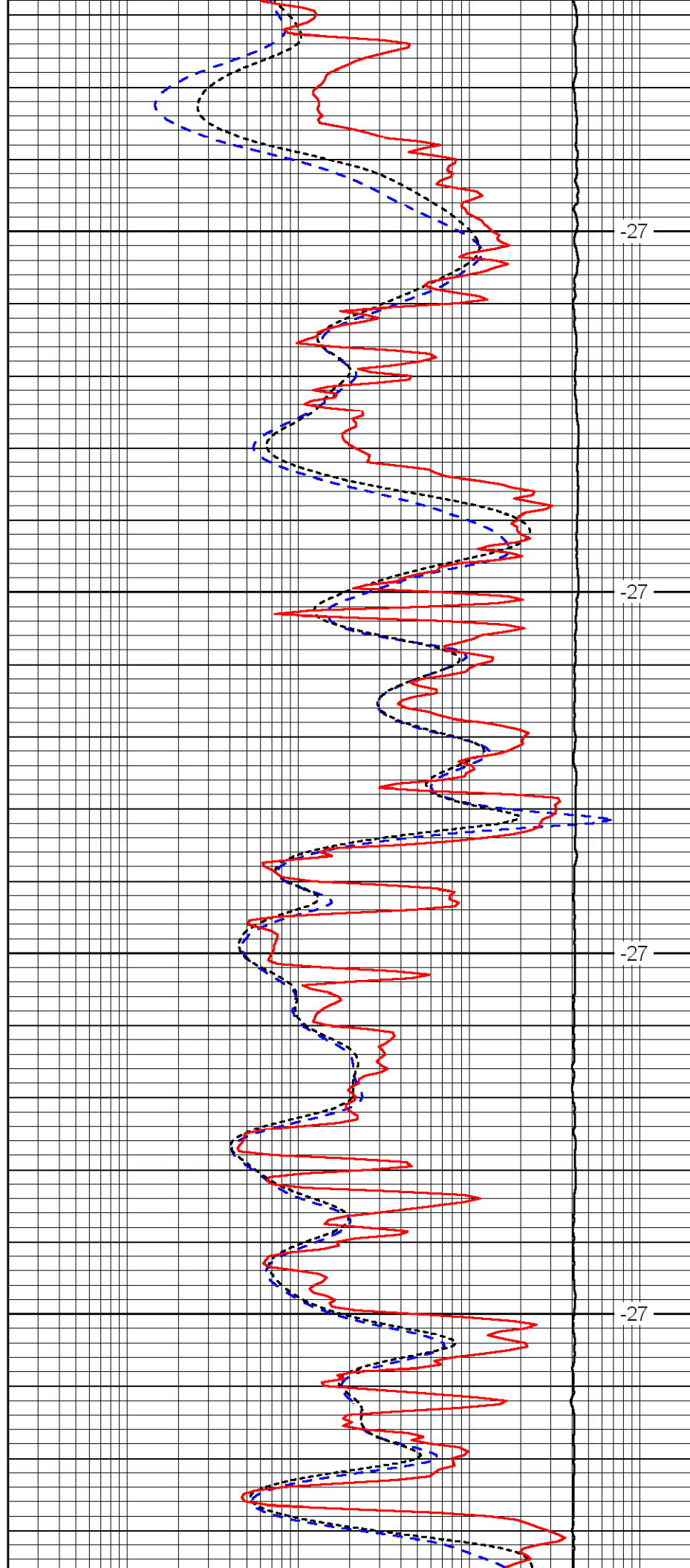


4500

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4600

4650

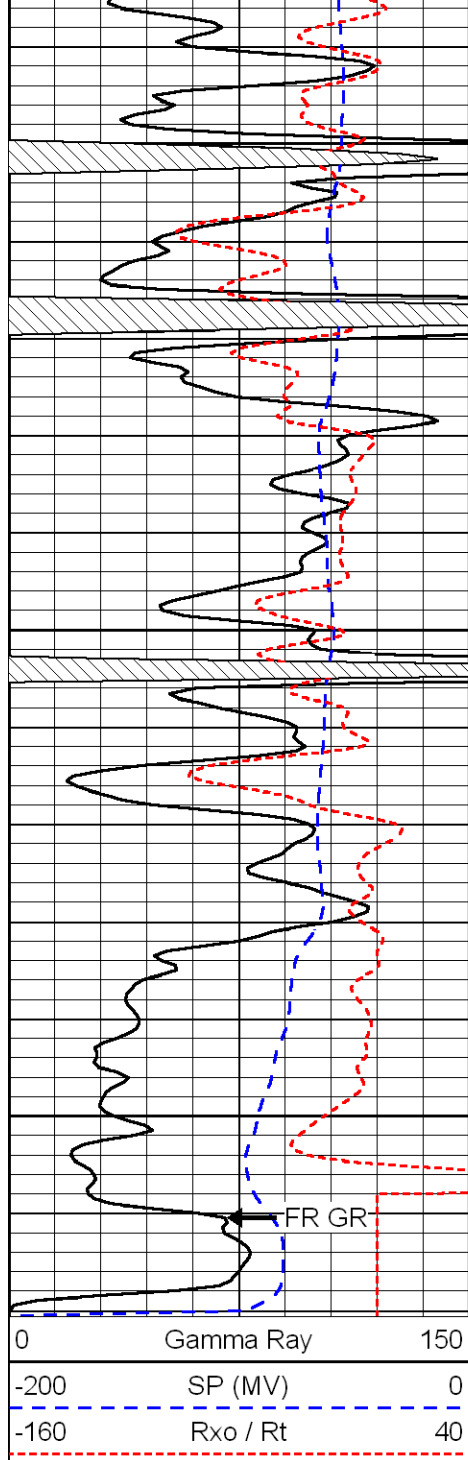


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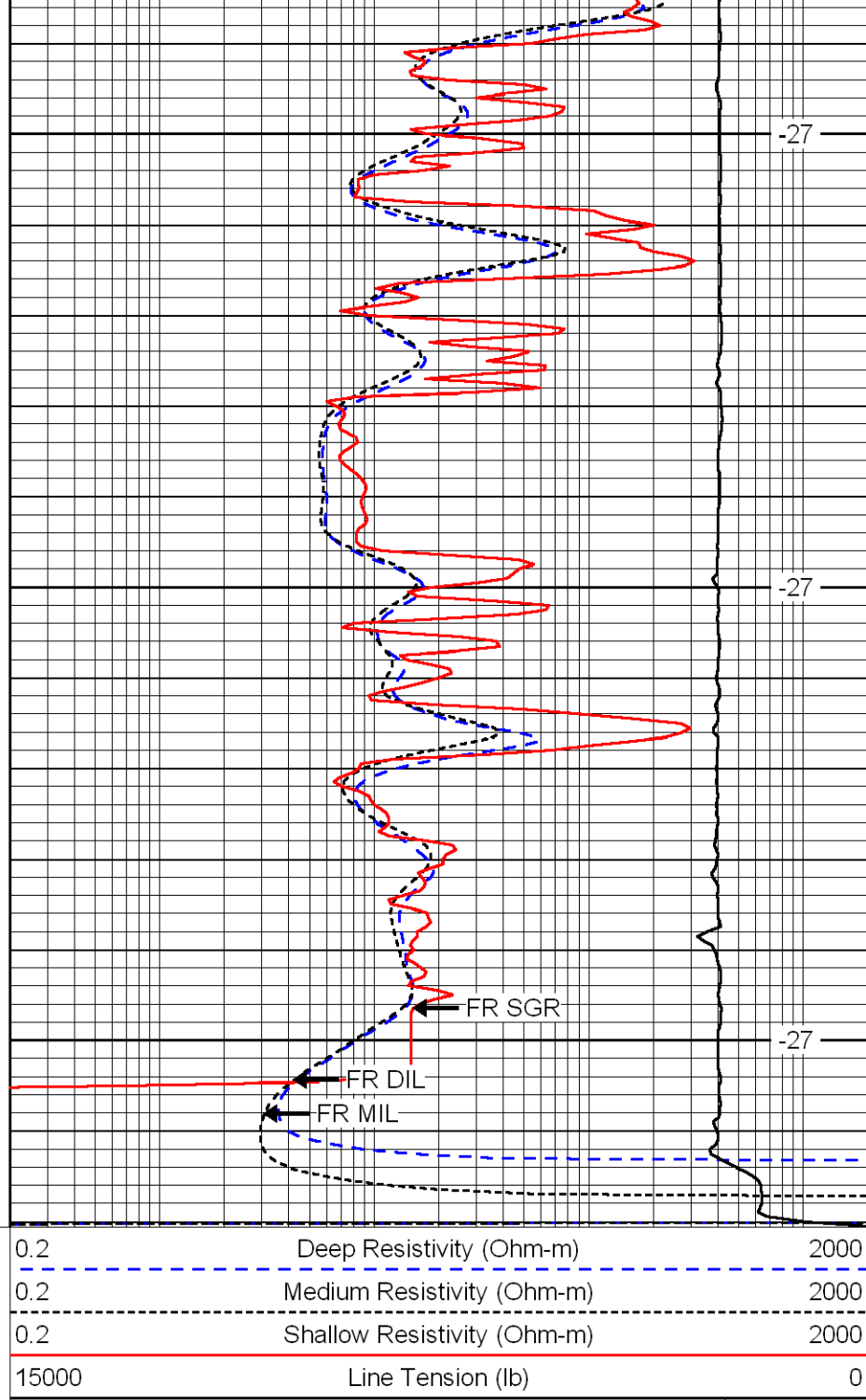


4700

4750

4800

FR GR



-27

-27

-27

FR SGR

FR DIL

FR MIL

Deep Resistivity (Ohm-m)

Medium Resistivity (Ohm-m)

Shallow Resistivity (Ohm-m)

Line Tension (lb)

LSPD
(ft/min)