



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	Company Credo Petroleum Corporation		
15-153-20,885-00-00	Well Sattler No.1-19		
	Field		
	County	Rawlins	State Kansas
	Location	NE SW NW NE 725' FNL & 2000' FEL	
	Sec: 19	Twp: 1S	Rge: 31W
Permanent Datum	Ground Level	Elevation 2928	Other Services CNL/CDL MEL/BHCS
Log Measured From	Kelly Bushing	8 Ft. Above Perm. Datum	K.B. 2936
Drilling Measured From	Kelly Bushing		D.F. 2928
Date	6/5/2010		
Run Number	One		
Depth Driller	4225		
Depth Logger	4218		
Bottom Logged Interval	4217		
Top Log Interval	300		
Casing Driller	8.625 @ 333		
Casing Logger	334		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity,ppm CL	1,200		
Density / Viscosity	9.1 58		
pH / Fluid Loss	10.0 7.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	1.6 @ 80		
Rmf @ Meas. Temp	1.2 @ 80		
Rmc @ Meas. Temp	2.16 @ 80		
Source of Rmf / Rmc	Charts		
Rm @ BHT	1.08 @ 118		
Operating Rig Time	5 1/2 Hours		
Max Rec. Temp. F	118		
Equipment Number	15		
Location	Hays		
Recorded By	C. Desaire		
Witnessed By	Don Guy	Jim Musgrove	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

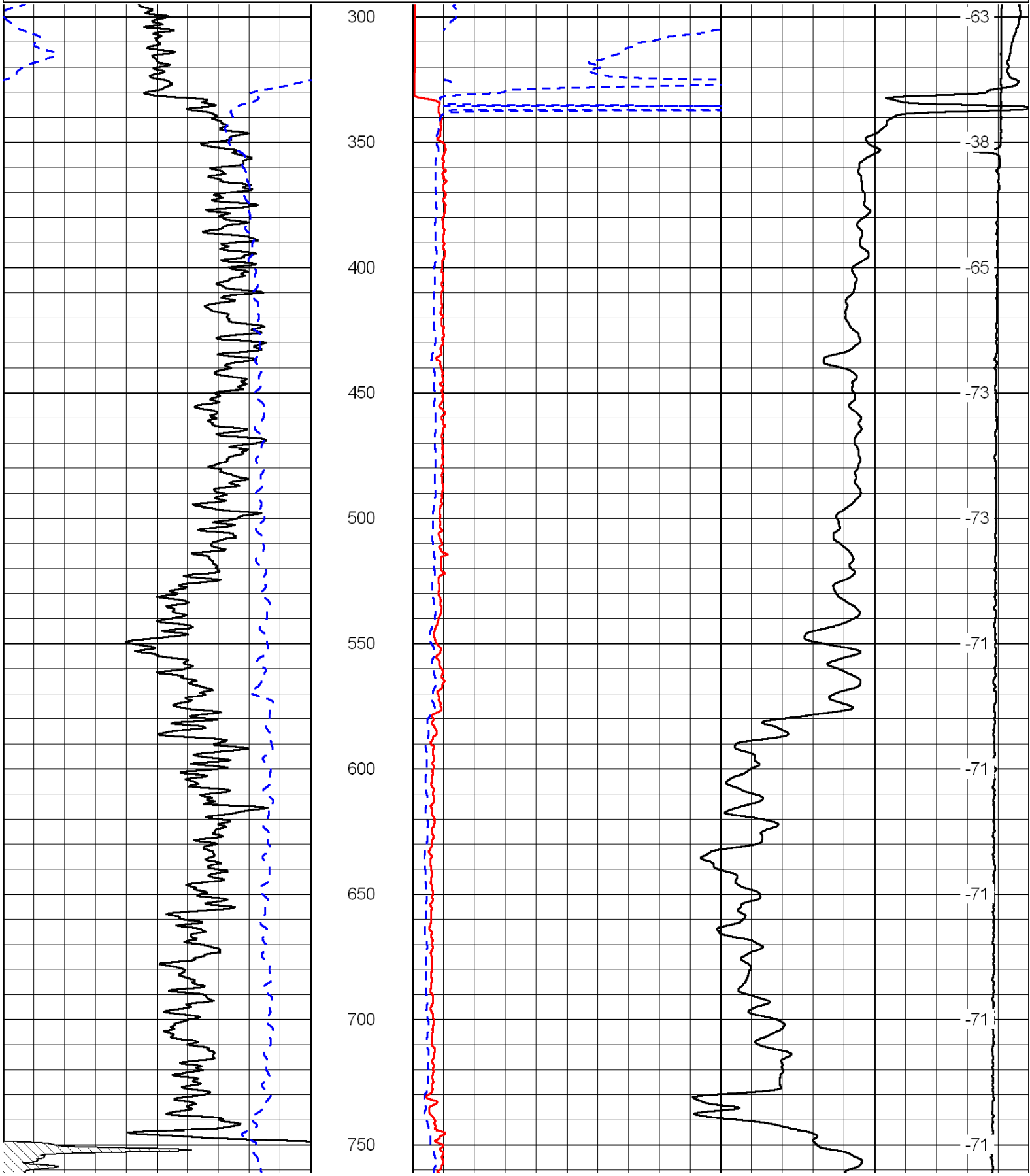
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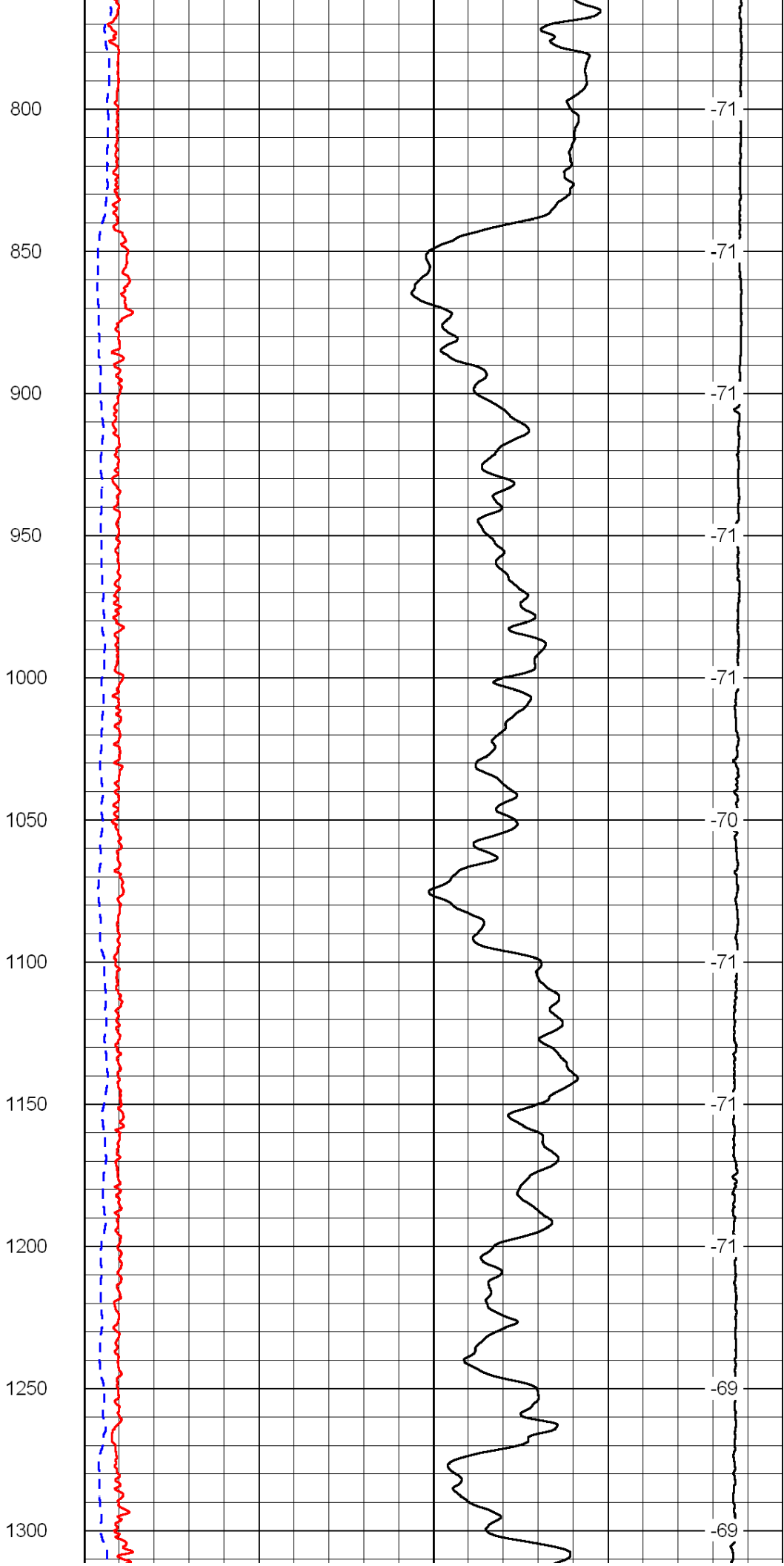
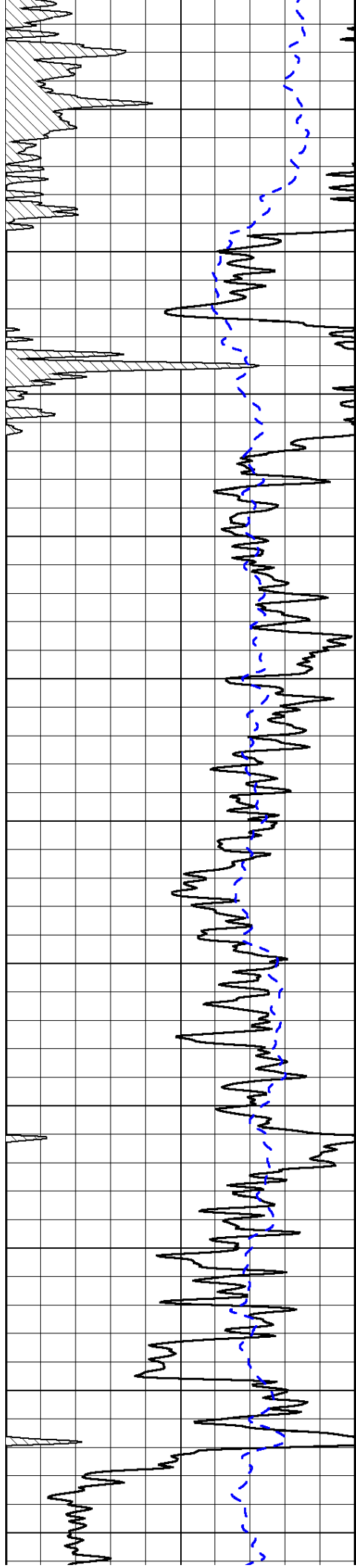
Thank you for using Log-Tech, Inc.
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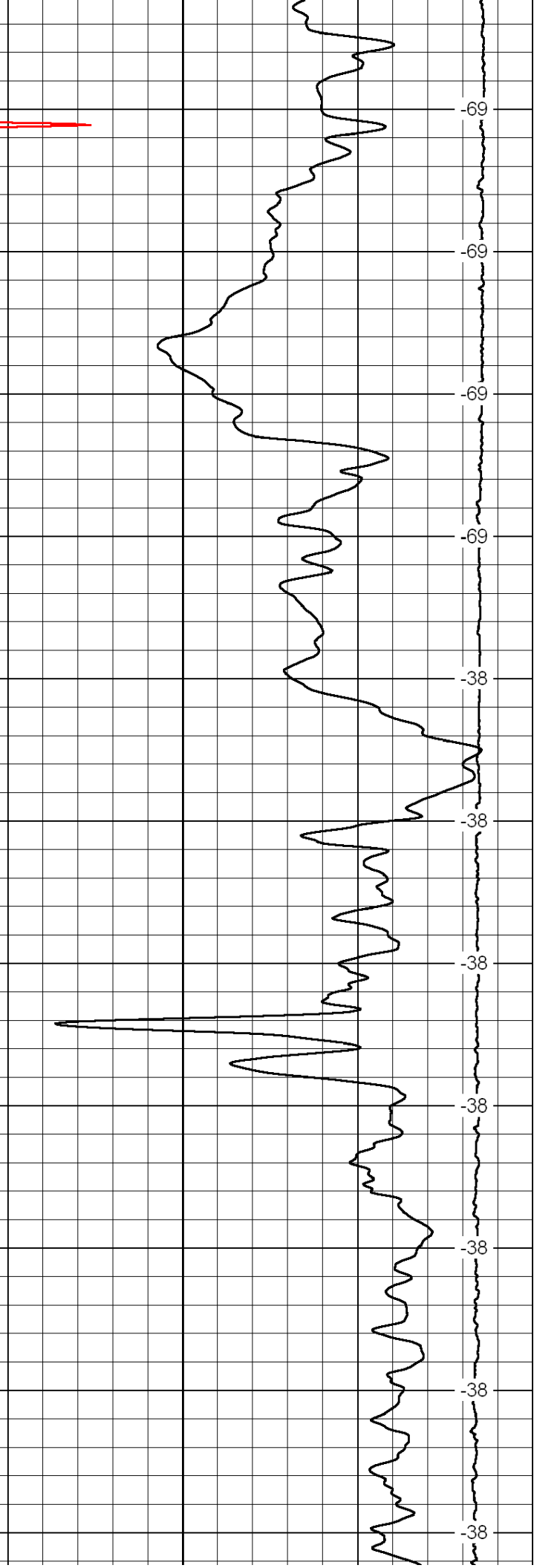
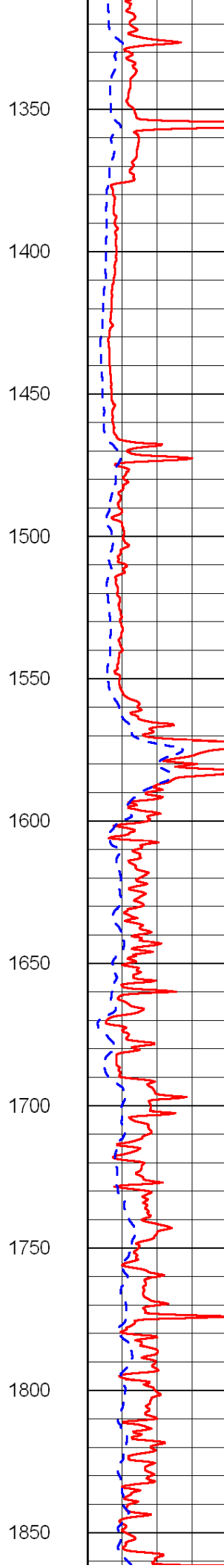
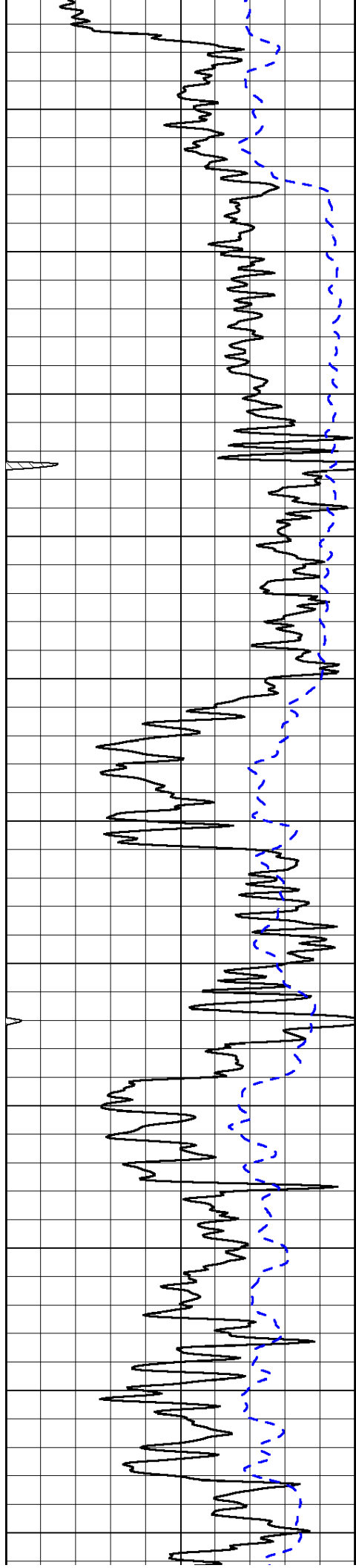
Herndon, 1/2 N, 1 3/4 W,
1/2 N, 1/4 W, 1/2 N, 3/4 W,
1N, 1/2 W, 1/2 N, E Into

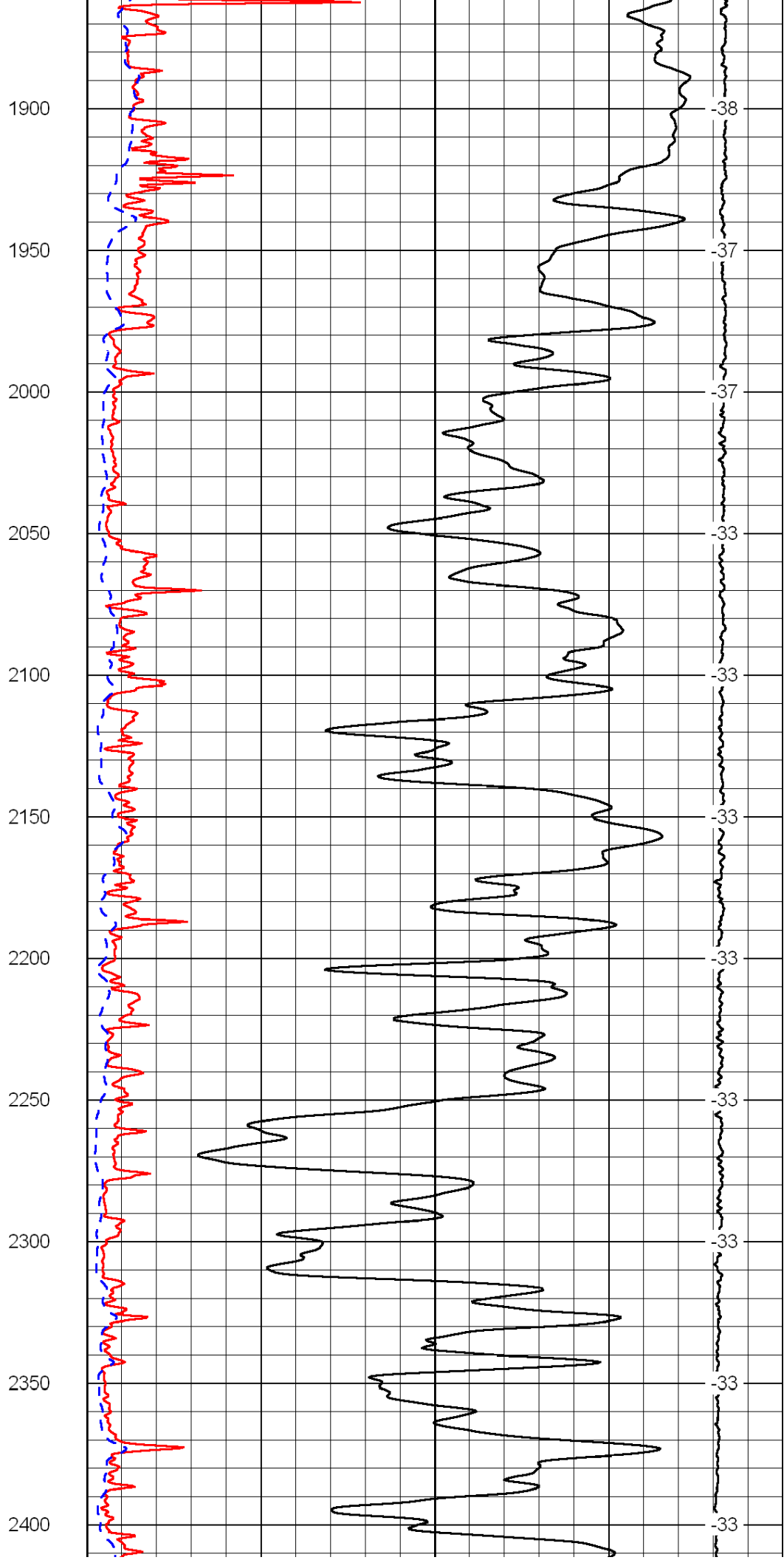
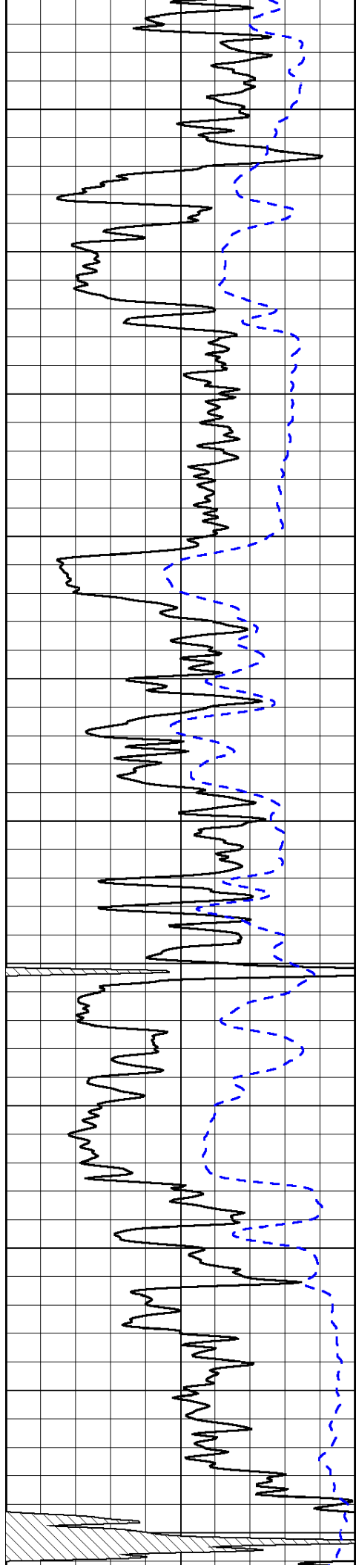
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Dataset Pathname: dil/crdostk
Presentation Format: dil2in
Dataset Creation: Sat Jun 05 17:15:27 2010
Charted by: Depth in Feet scaled 1:600

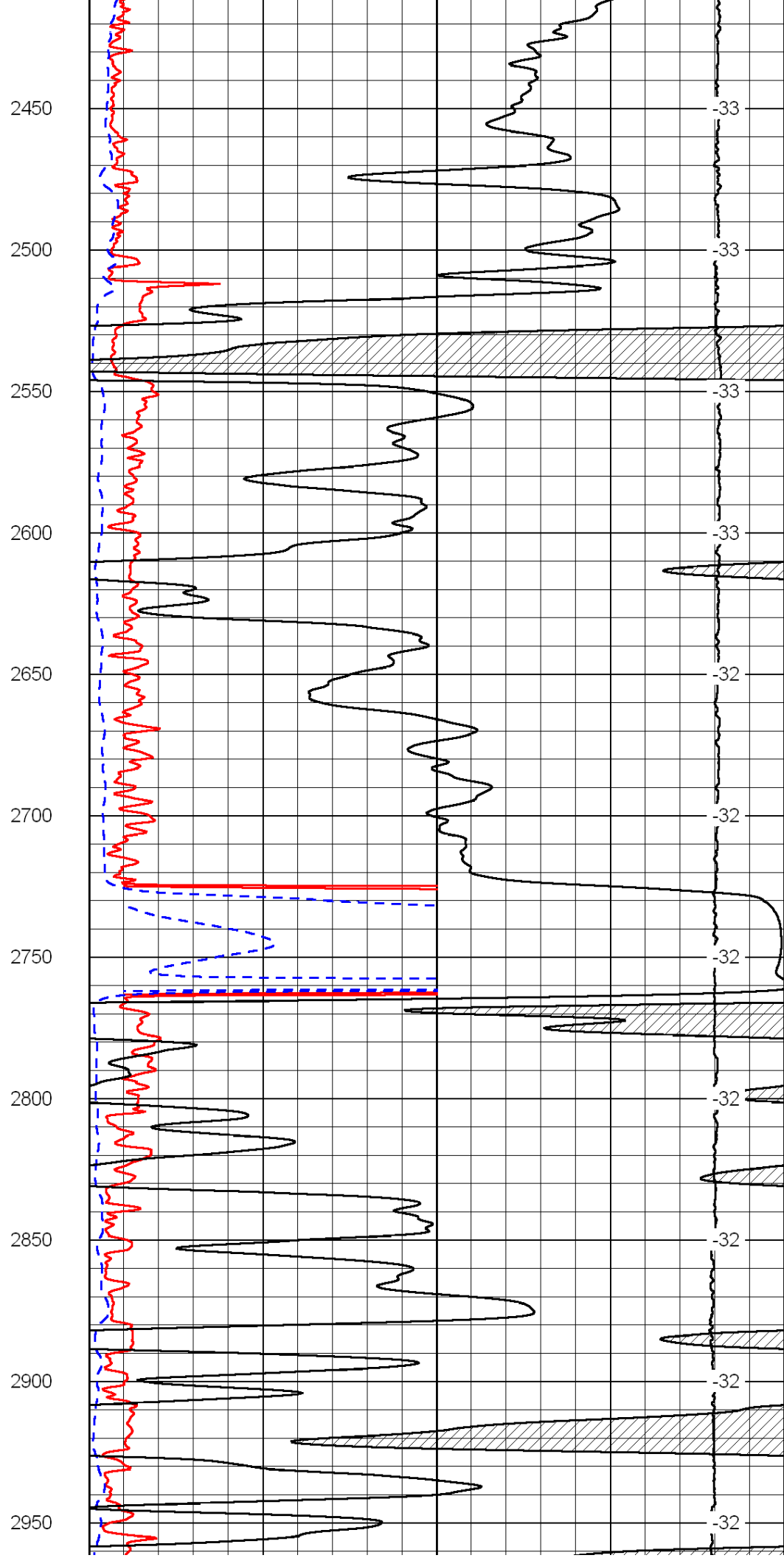
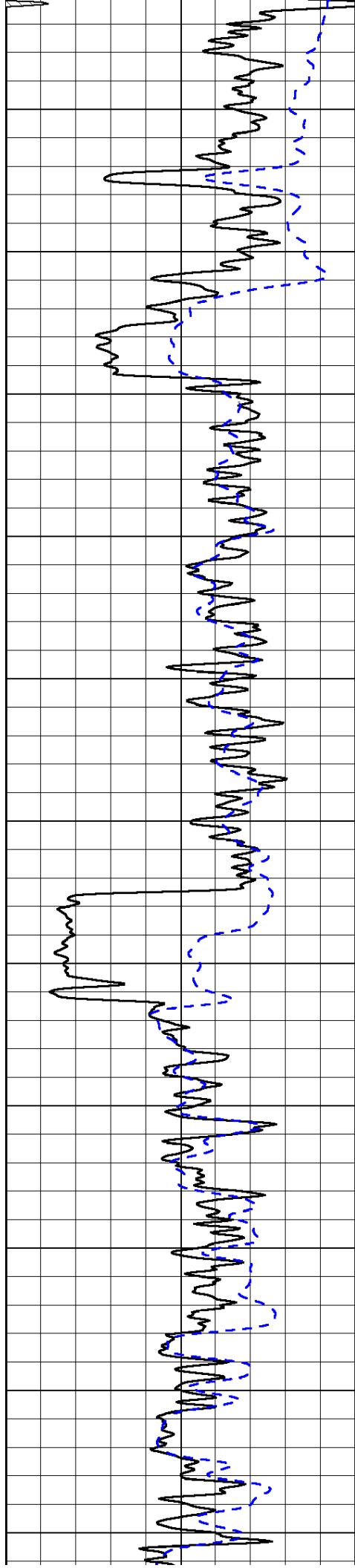
Charted by: _____ Depth in feet scaled 1:1000								
0	Gamma Ray	150	0	Shallow Resistivity	50	LSPD		
-200	SP (mV)	0	0	Deep Resistivity	50			
			1000	Conductivity		0		
			15000	Line Tension		0		
			50	Shallow Resistivity	500			
			50	Deep Resistivity	500			

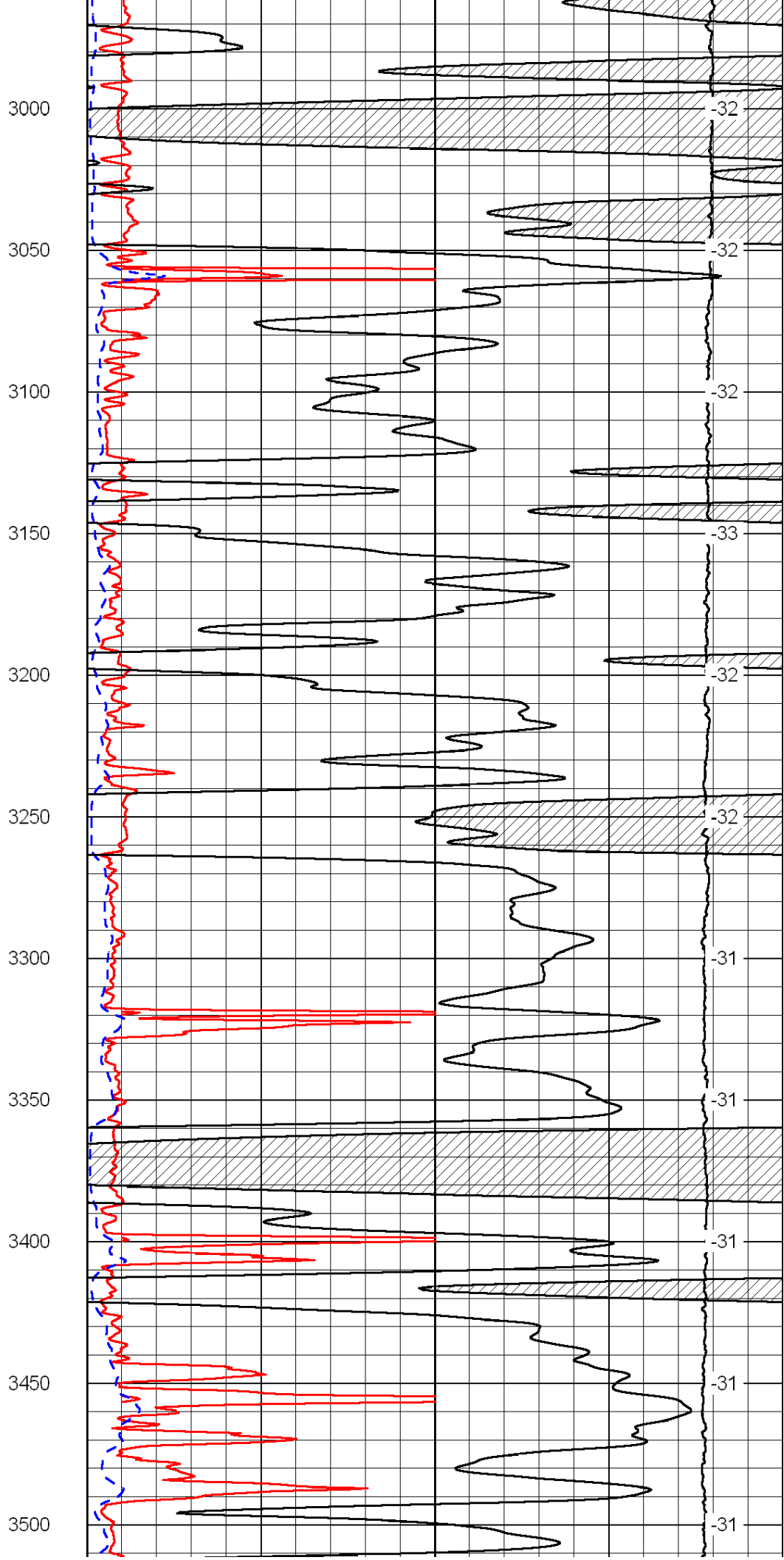
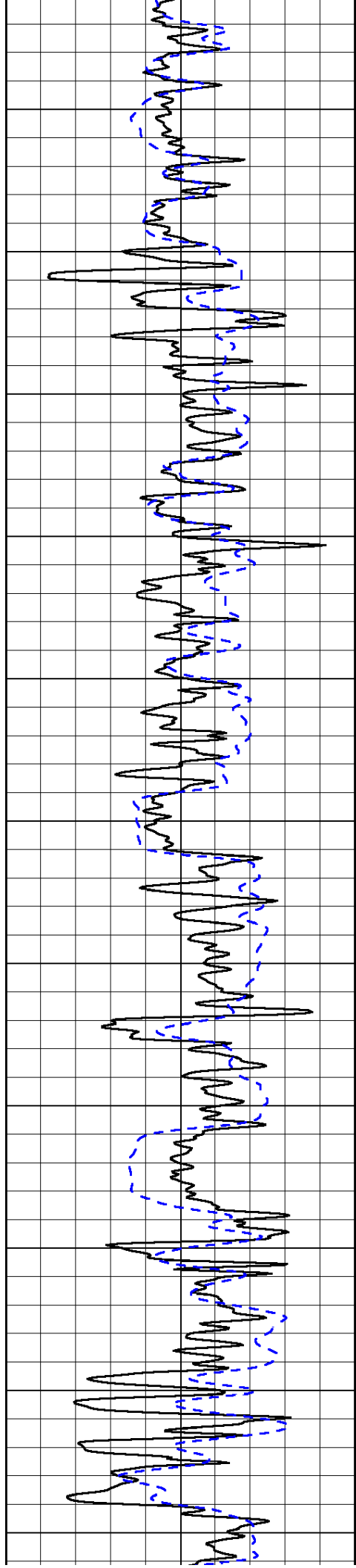


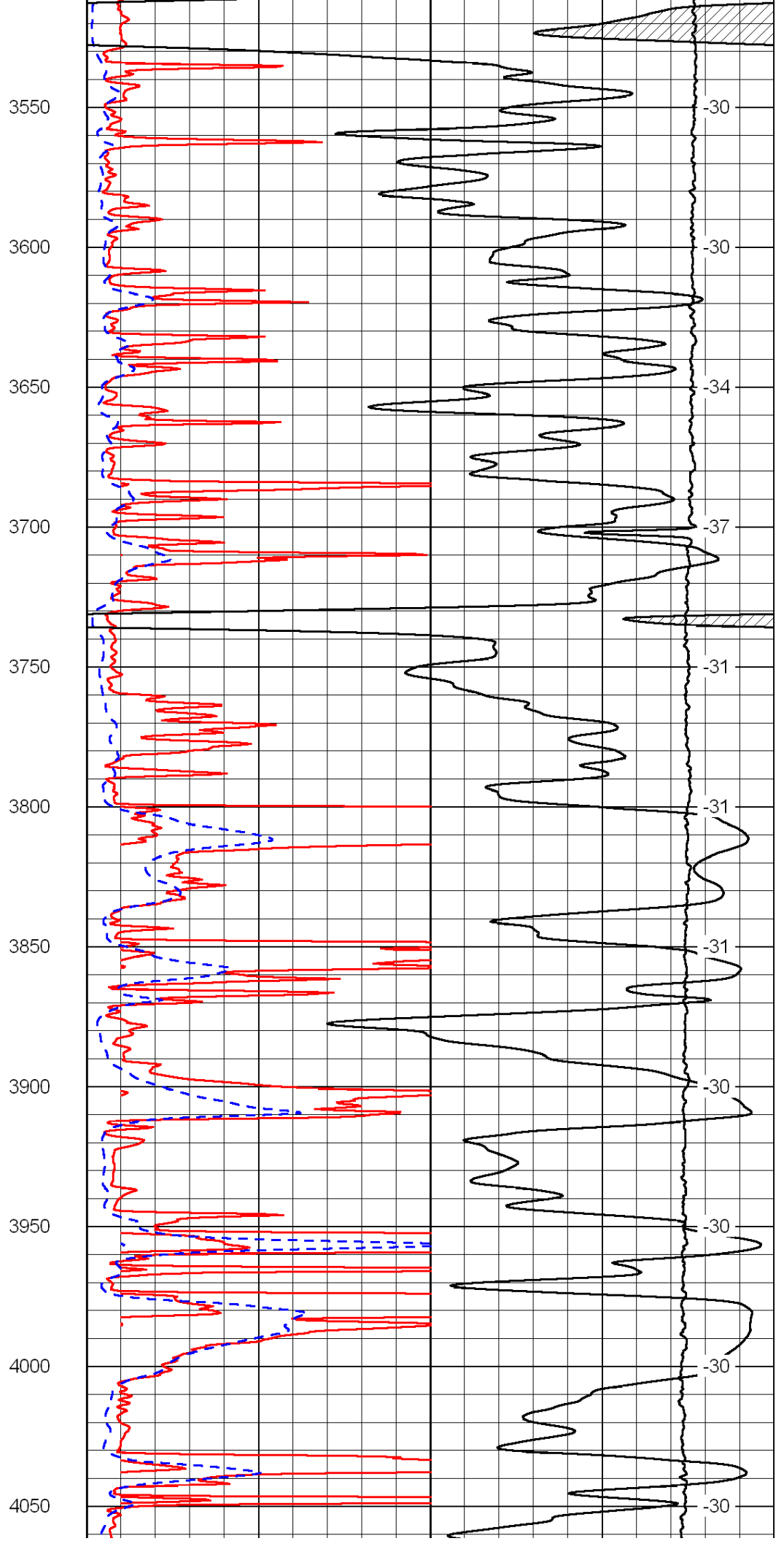
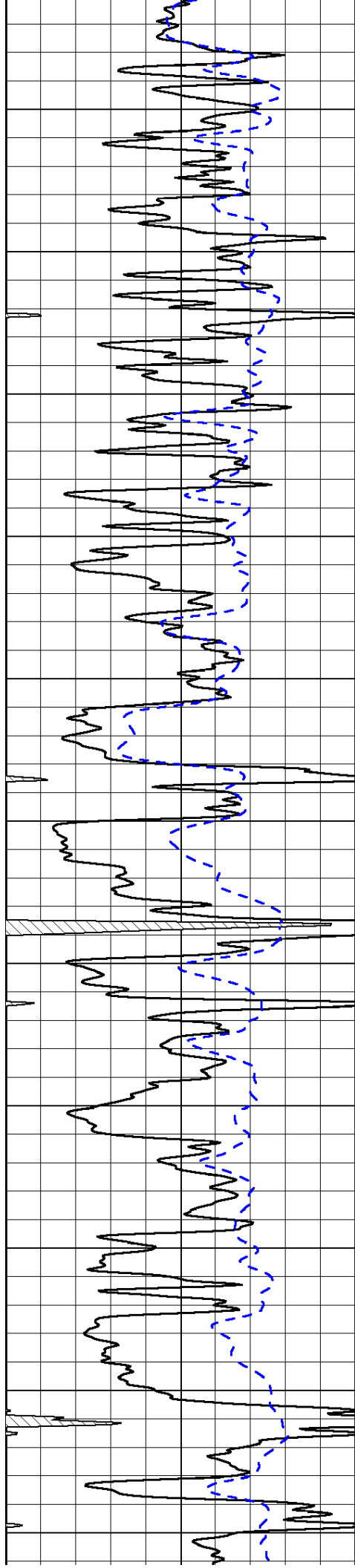


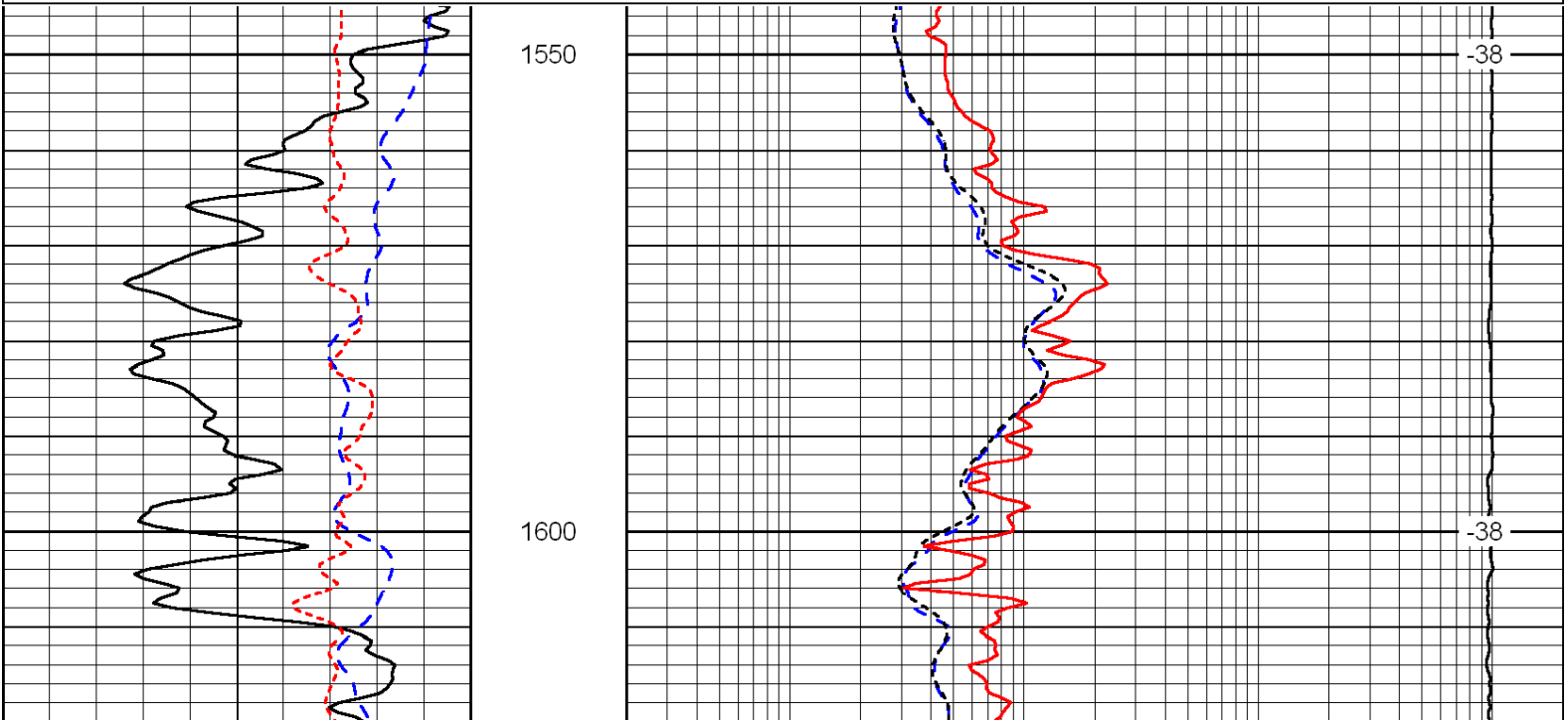
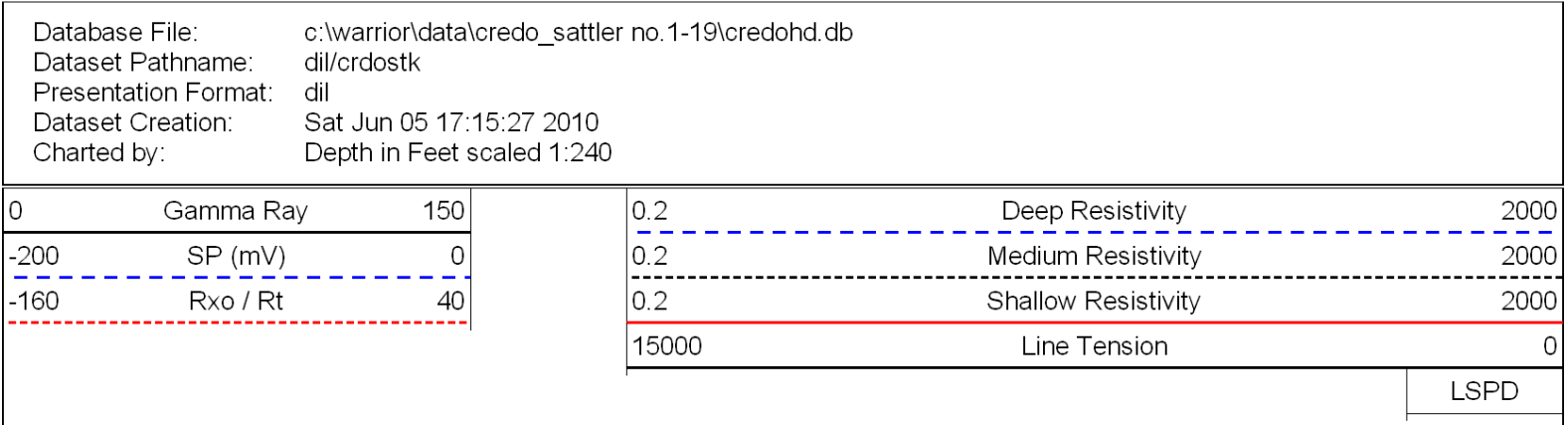
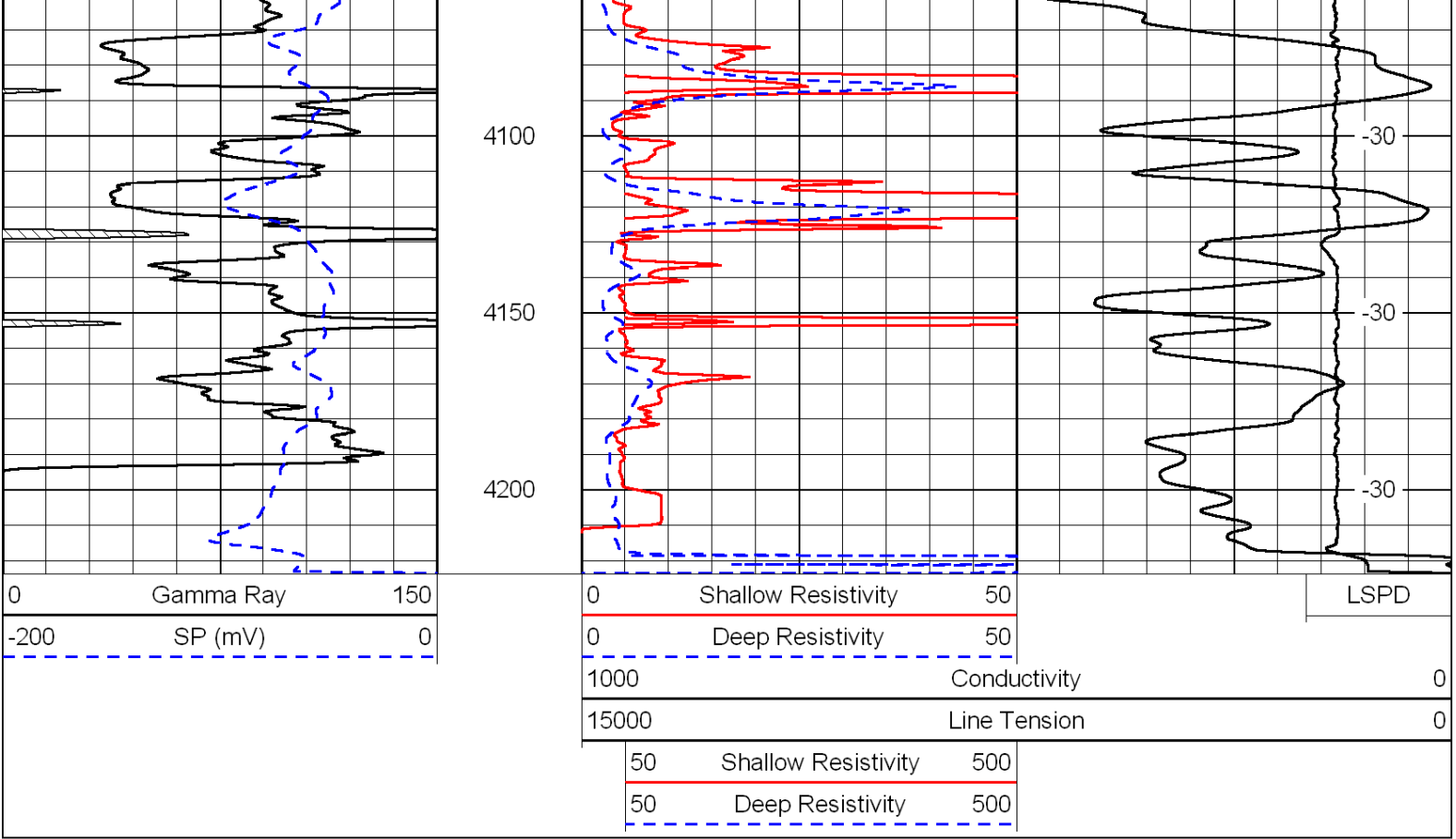


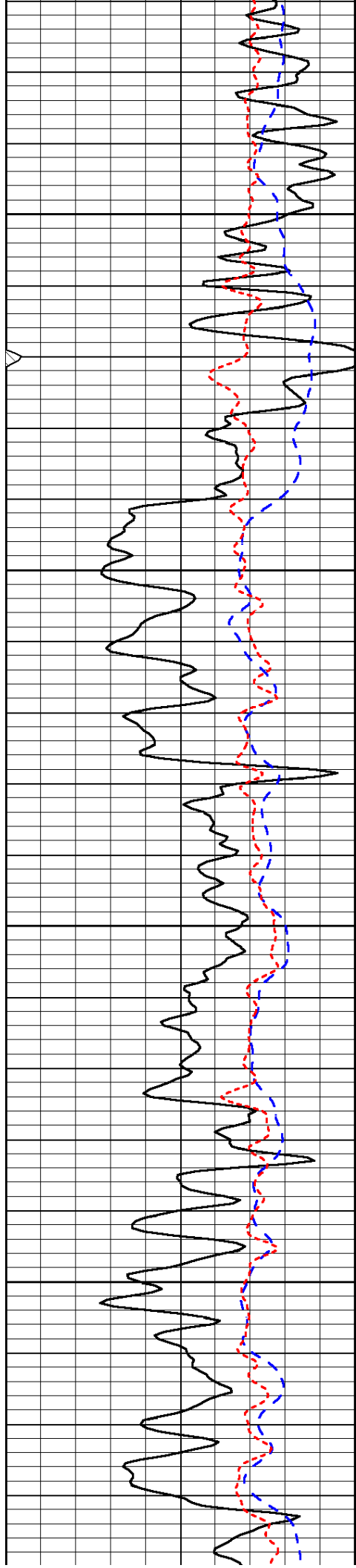










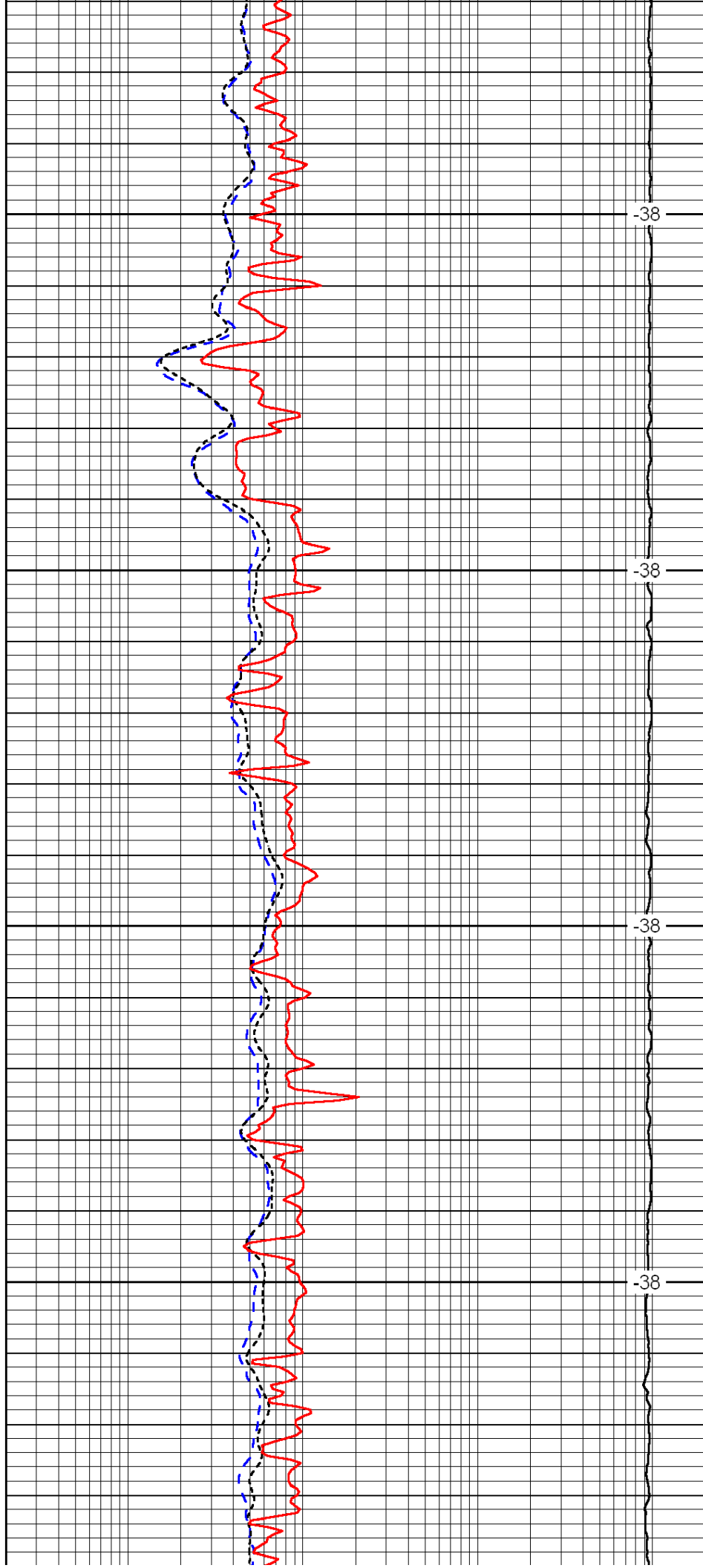


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1800

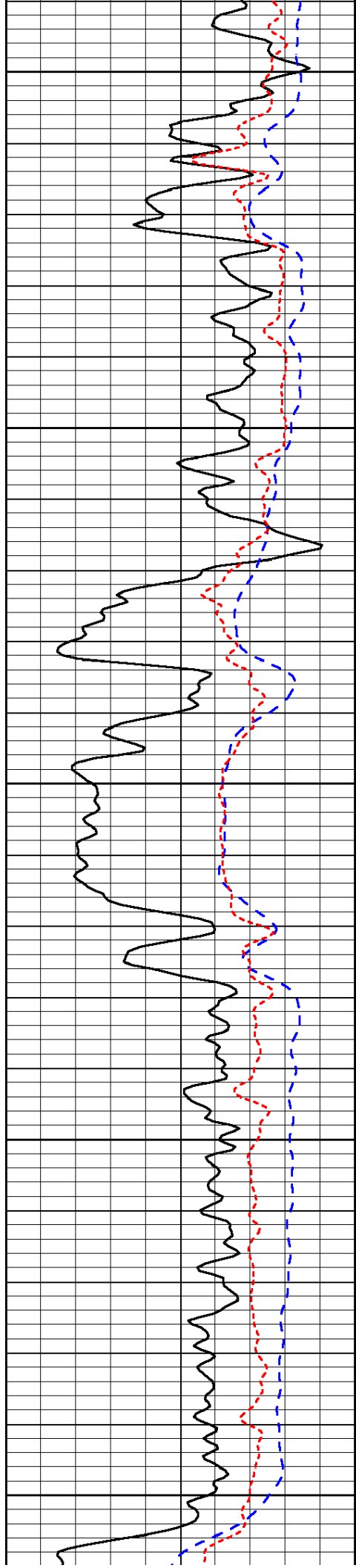


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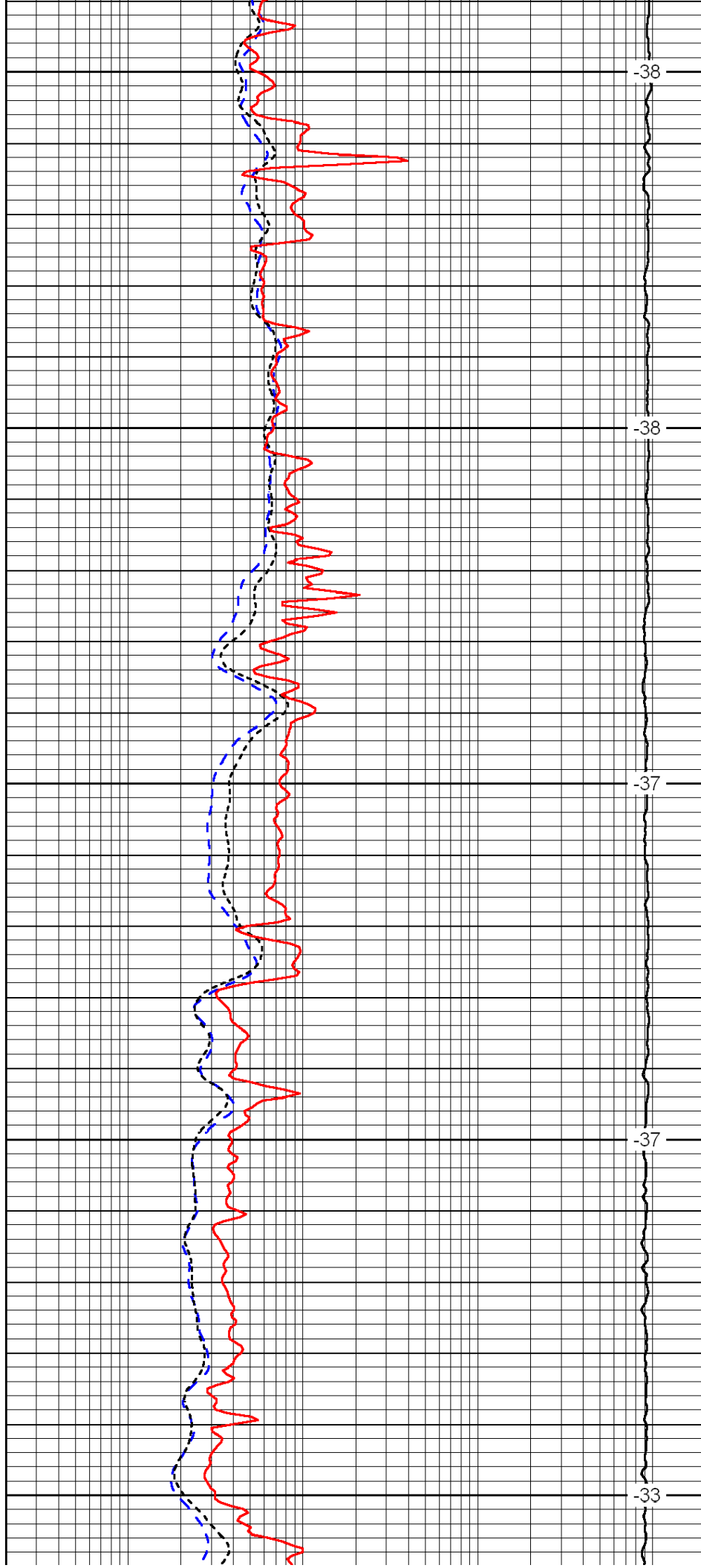
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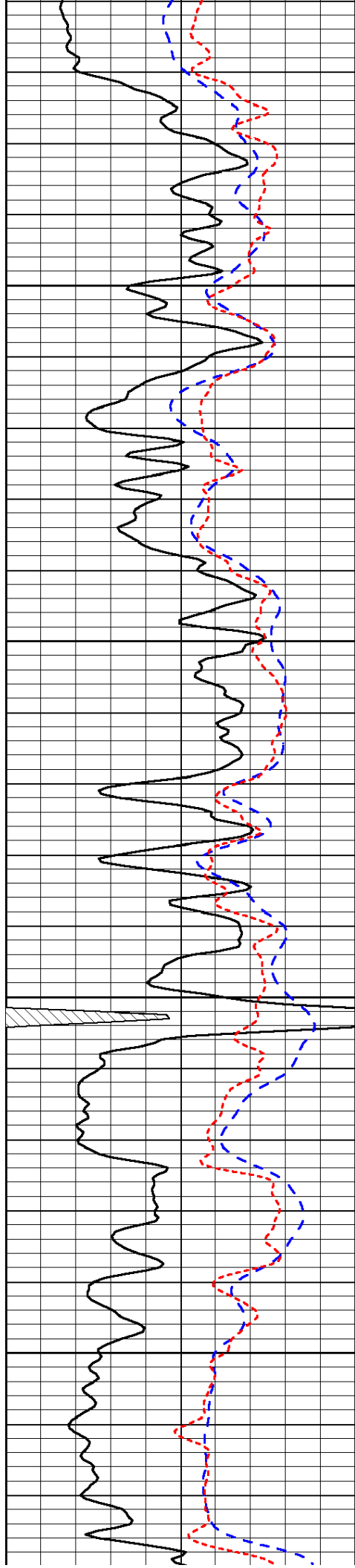
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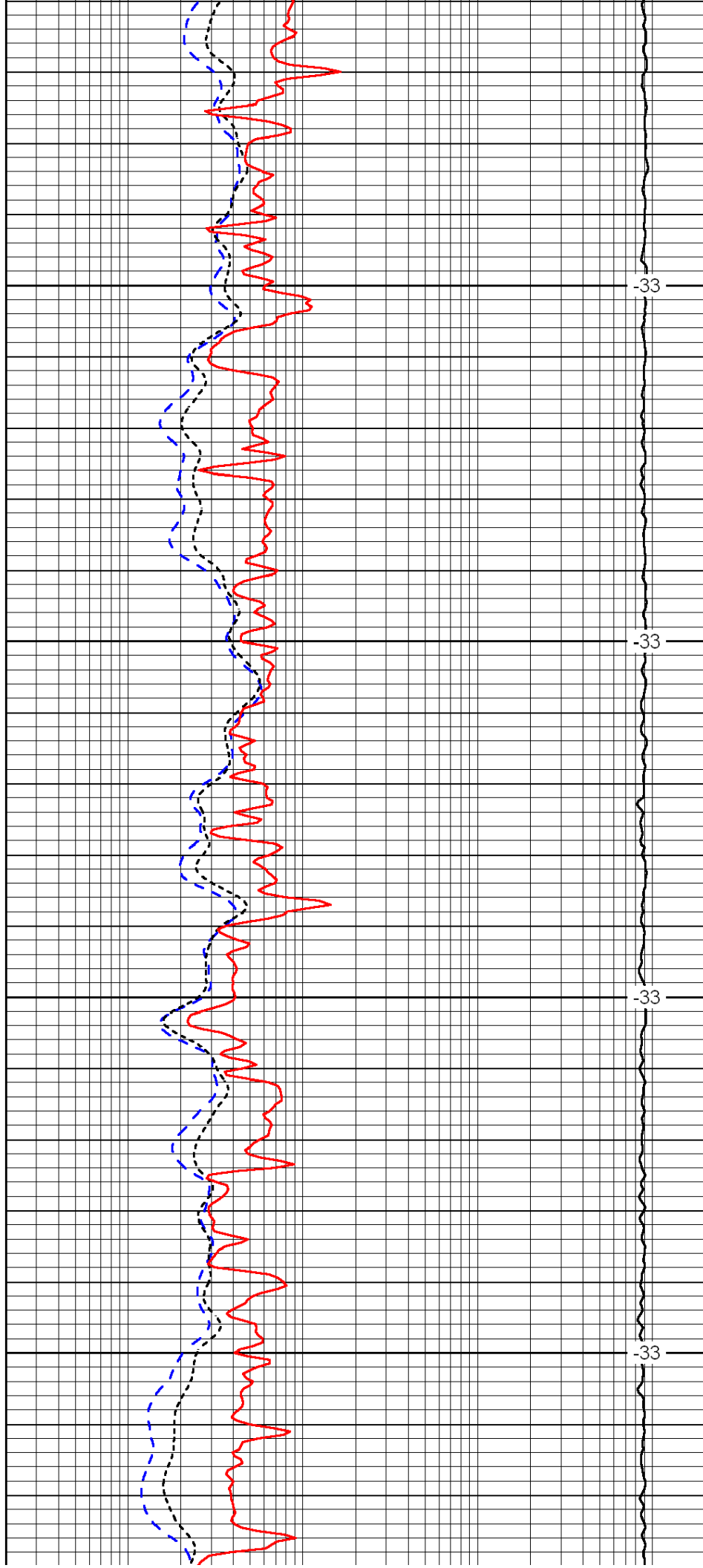


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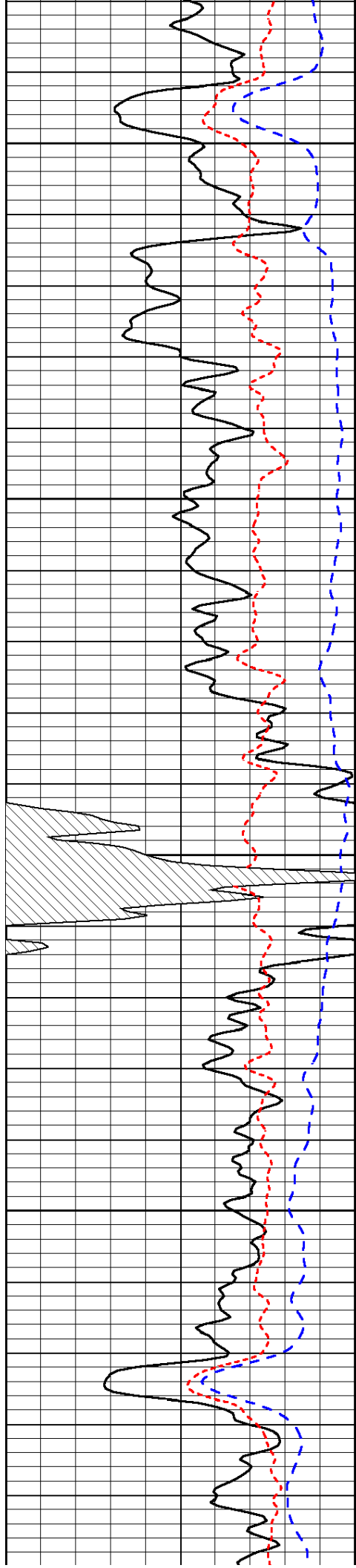


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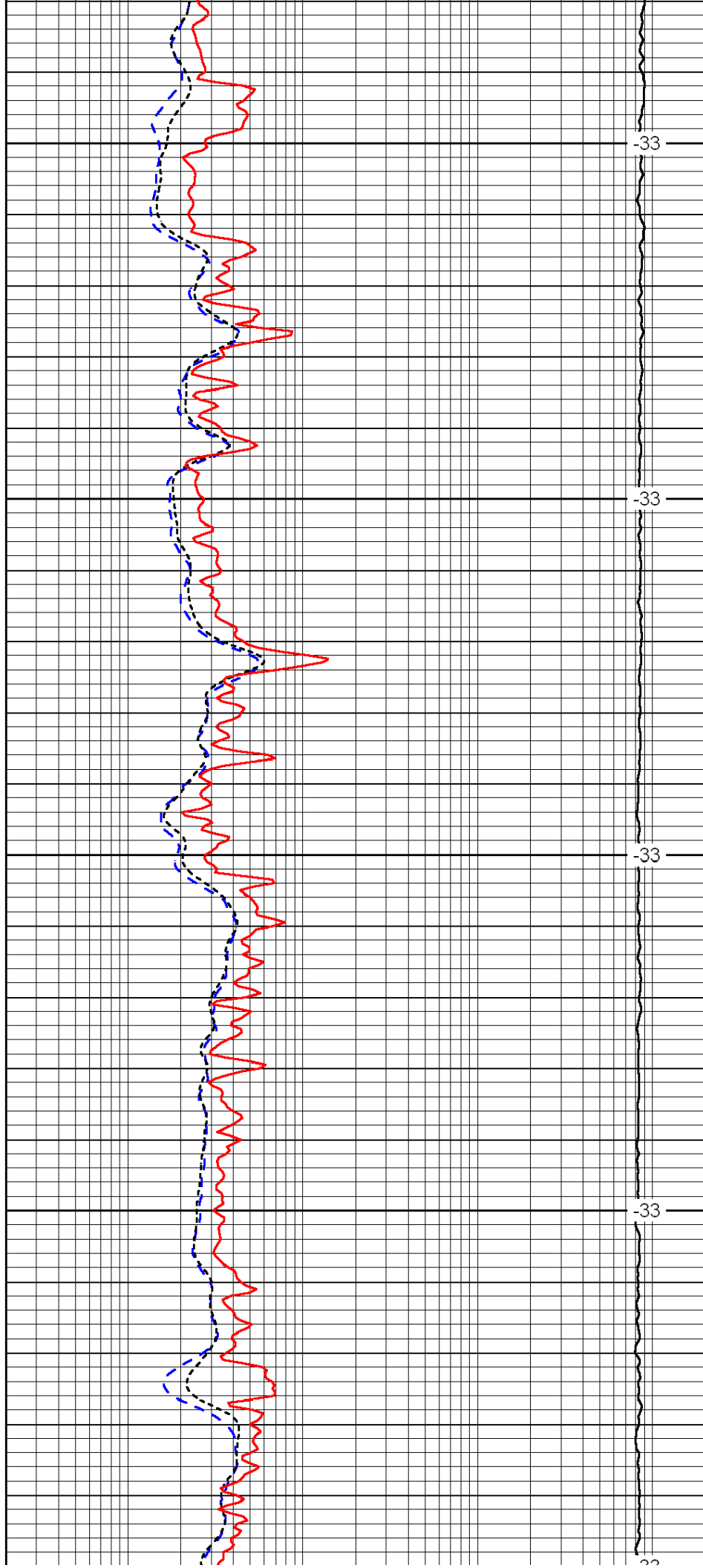
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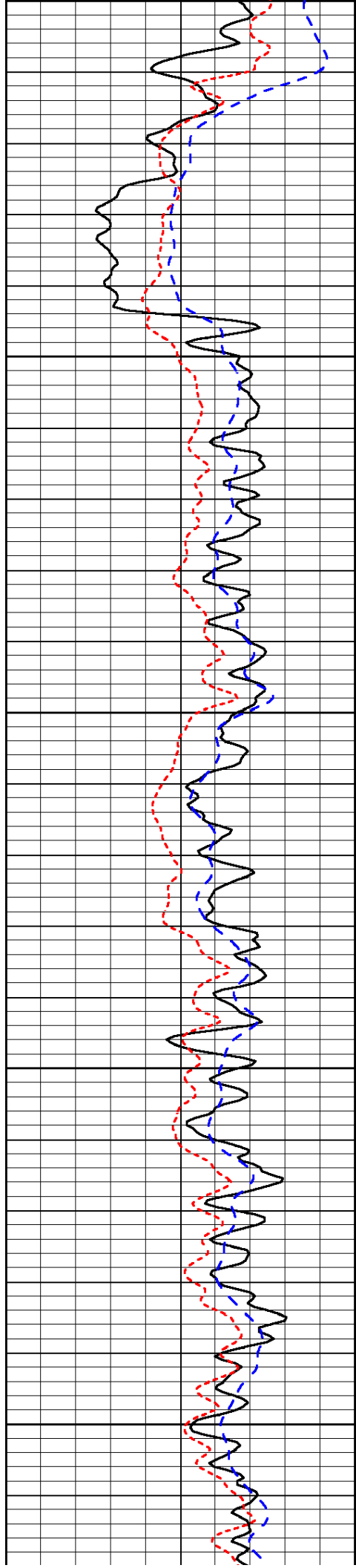
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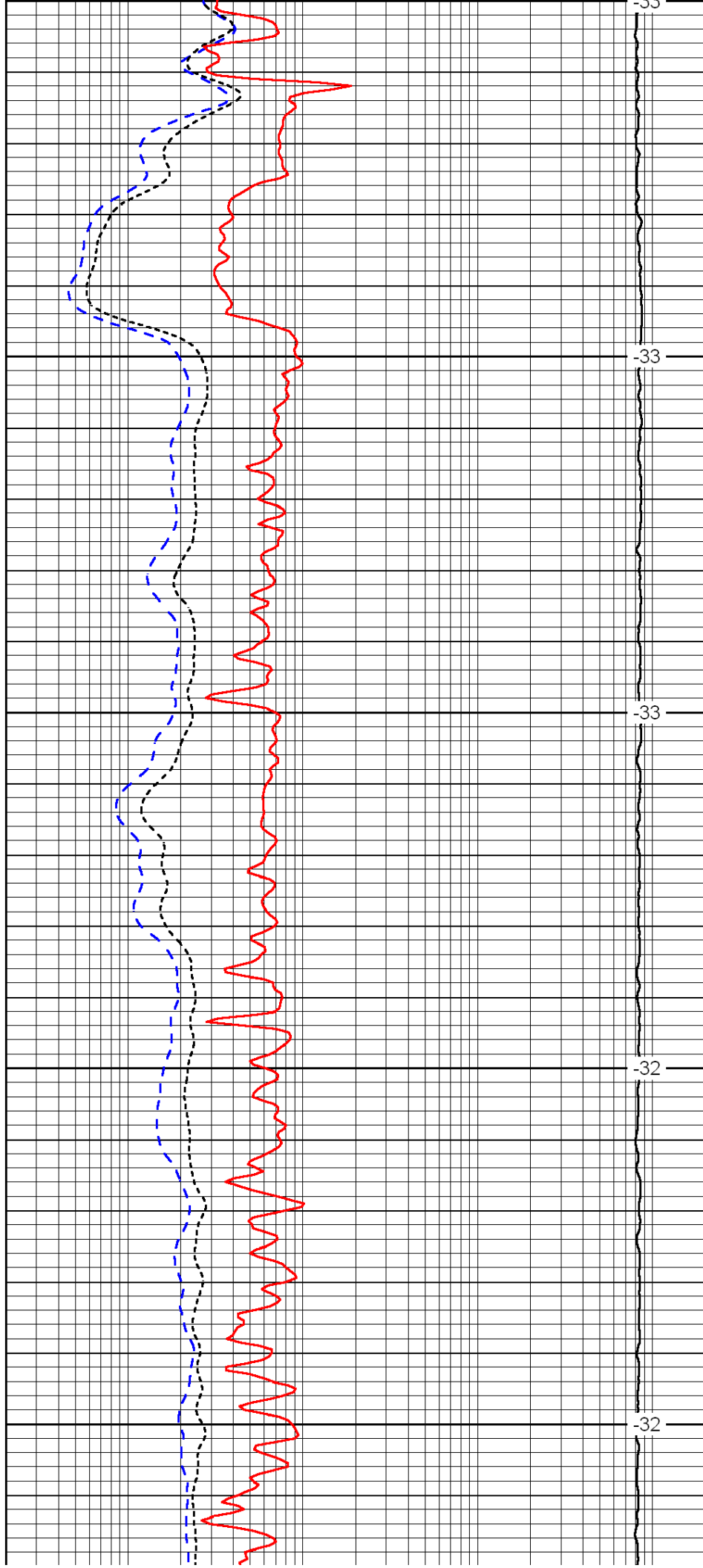
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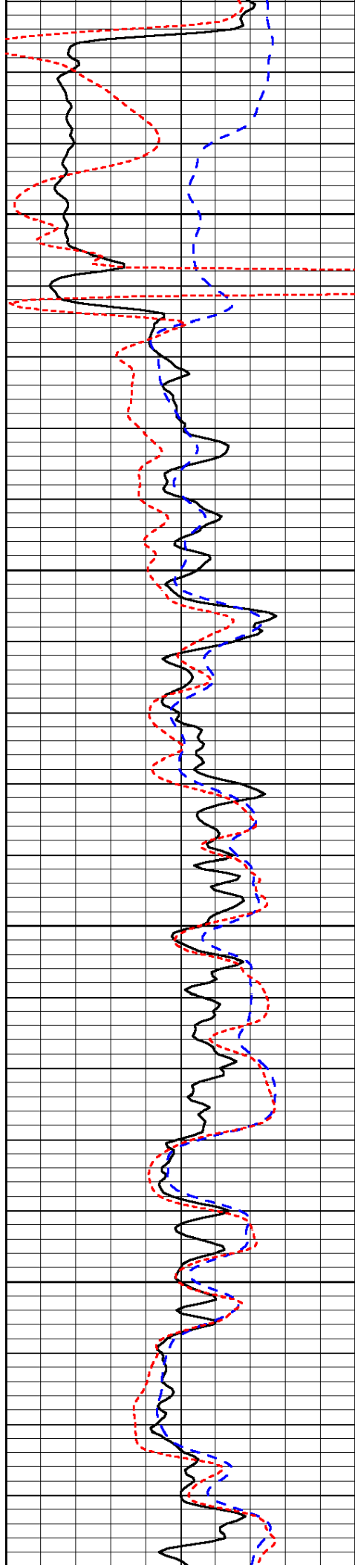
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2600
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2700



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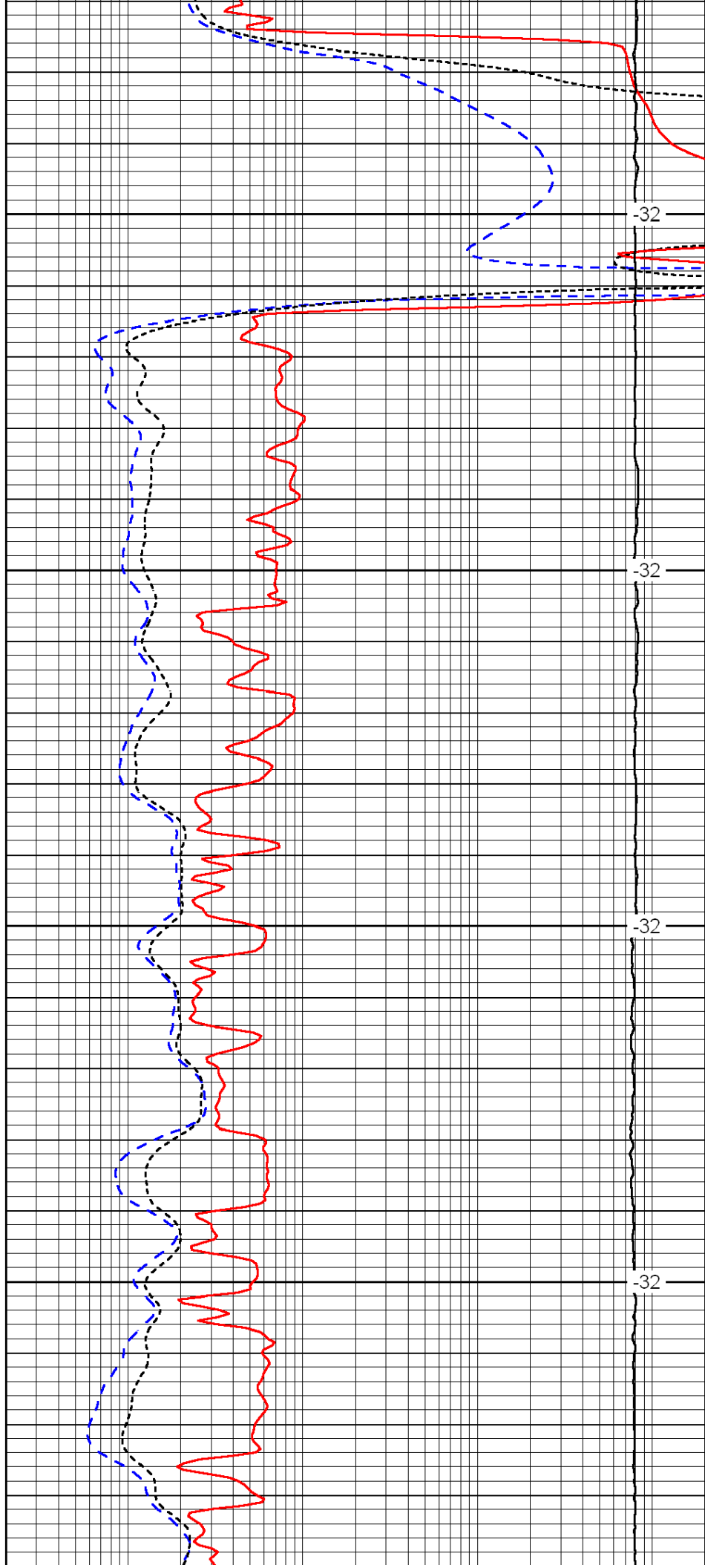


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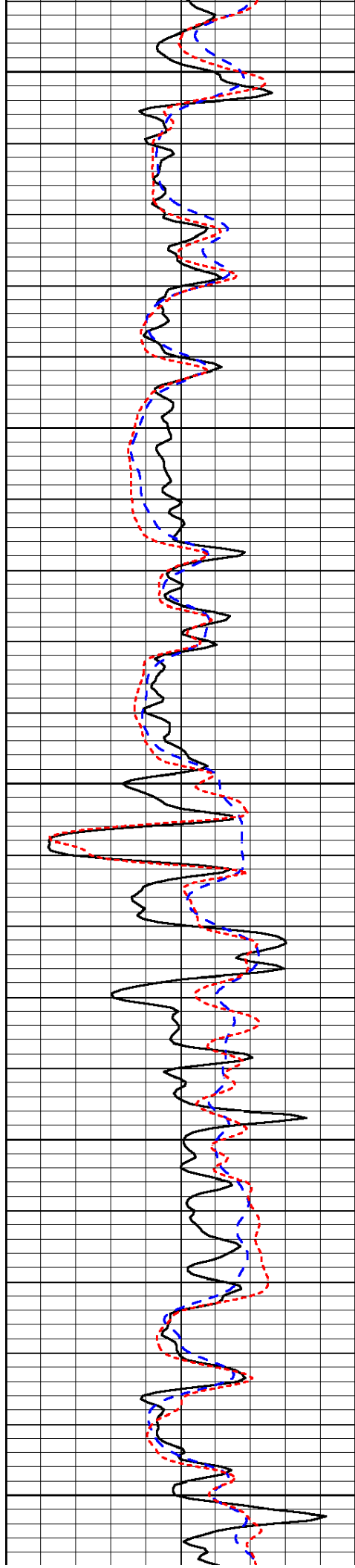


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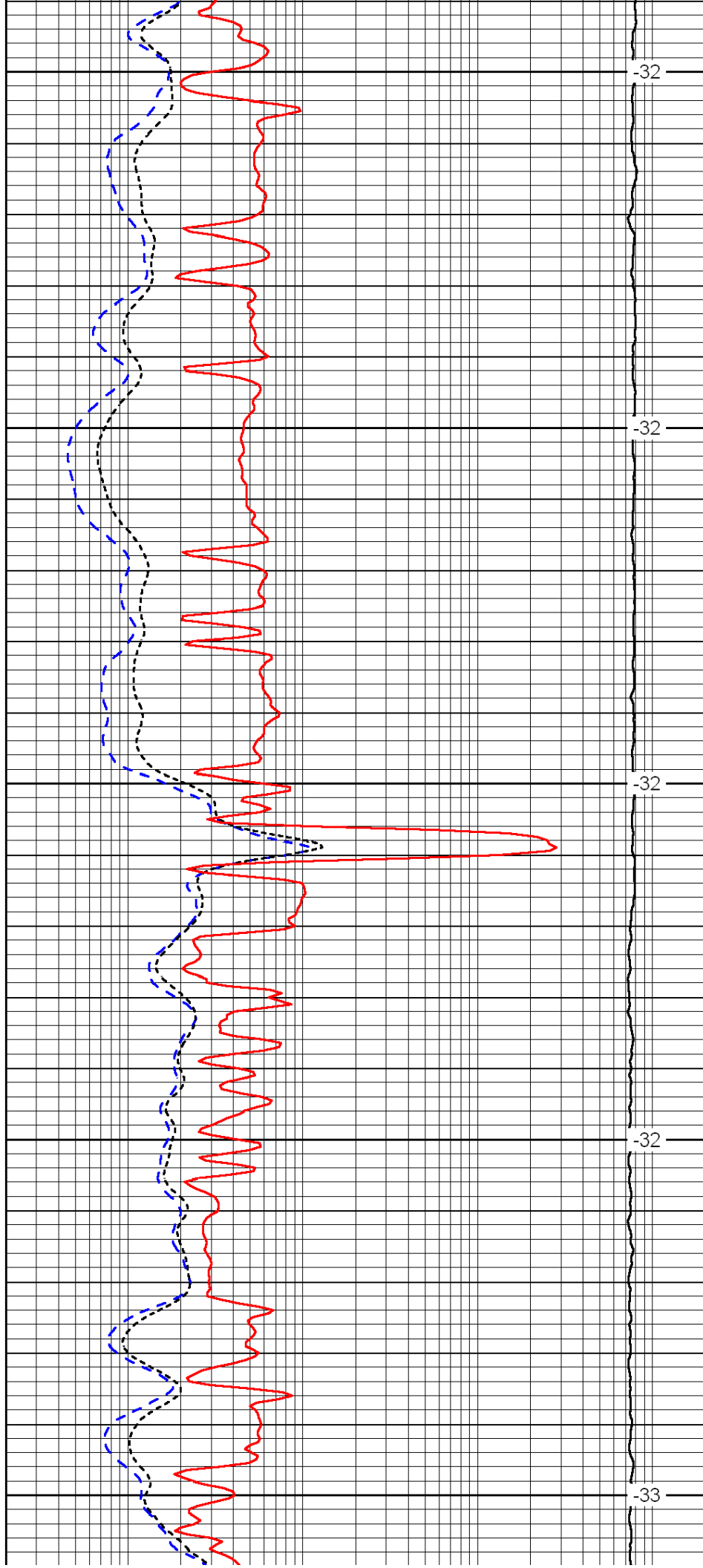
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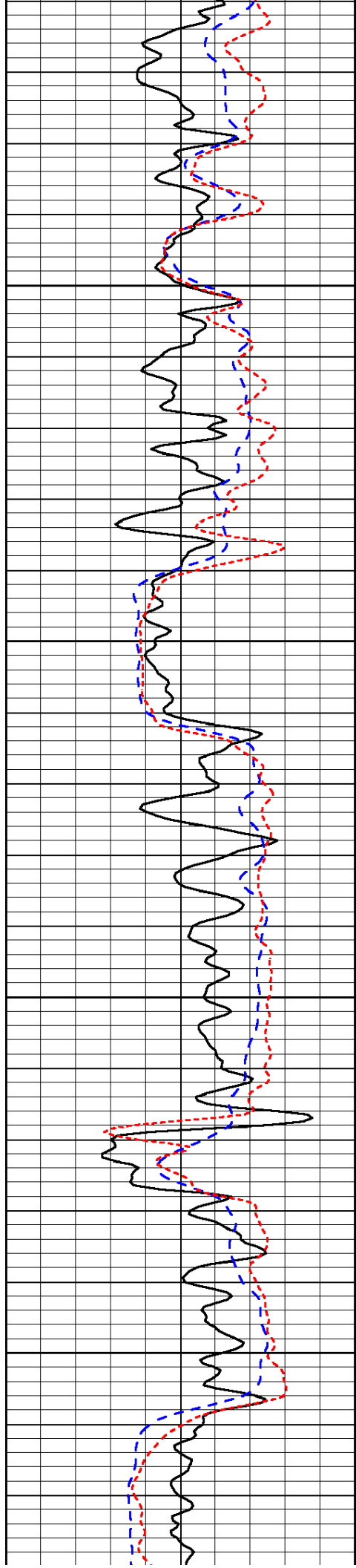
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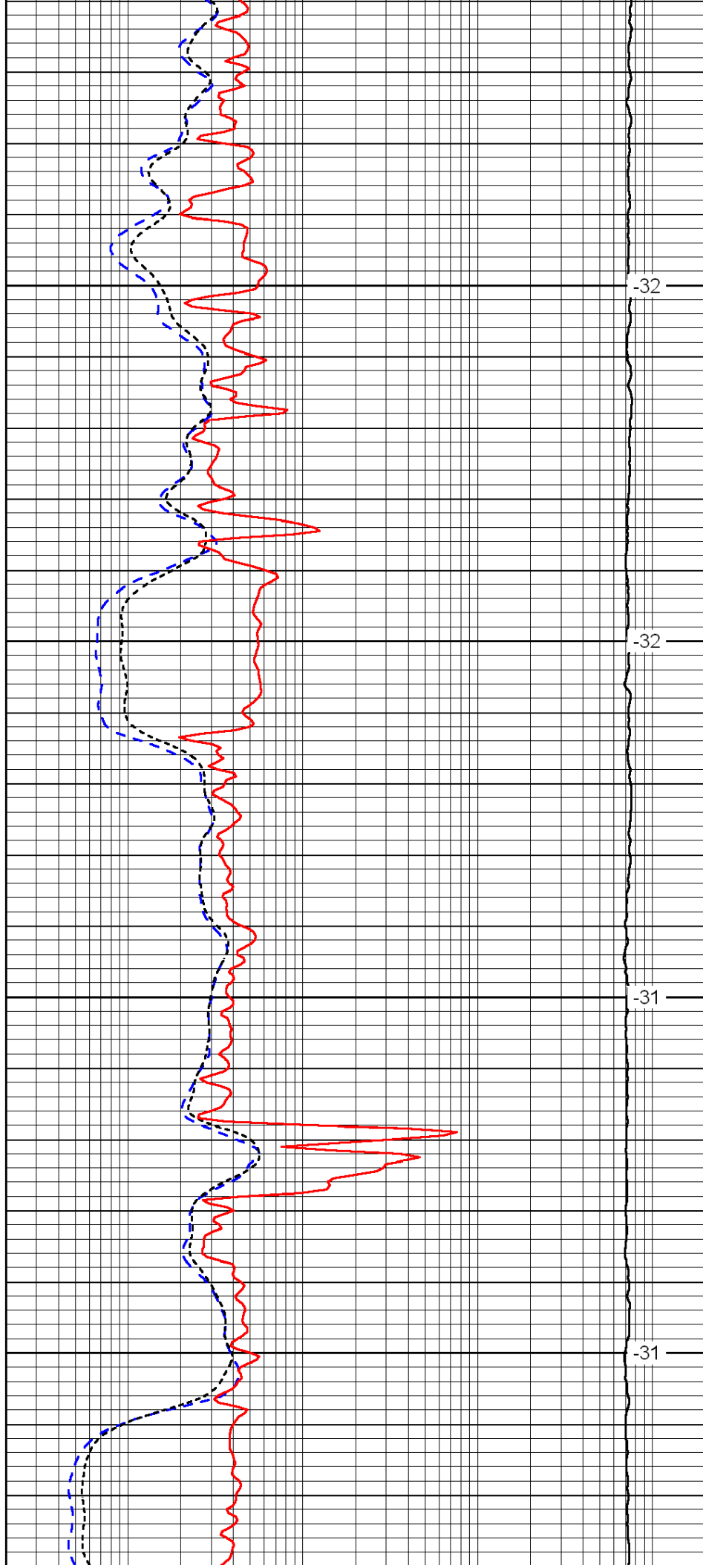


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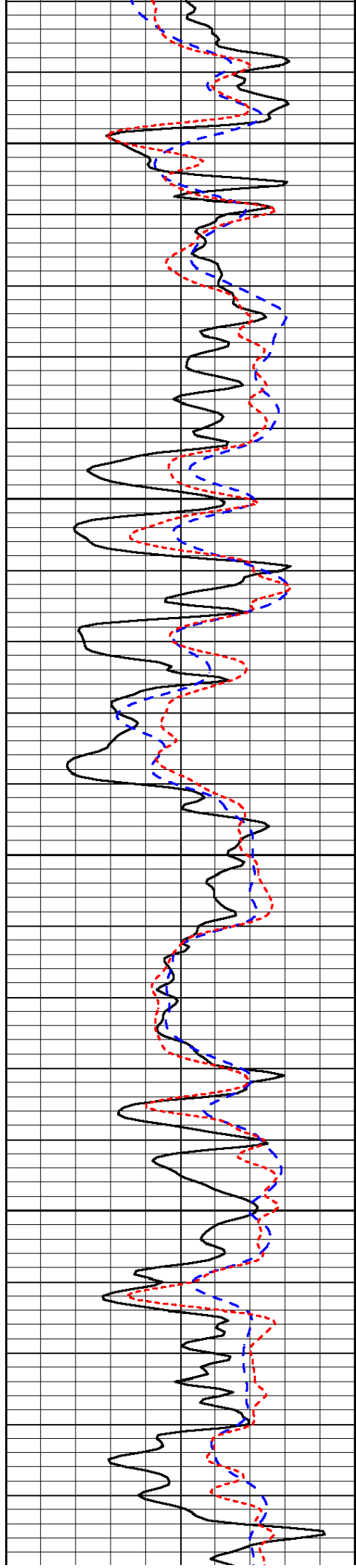


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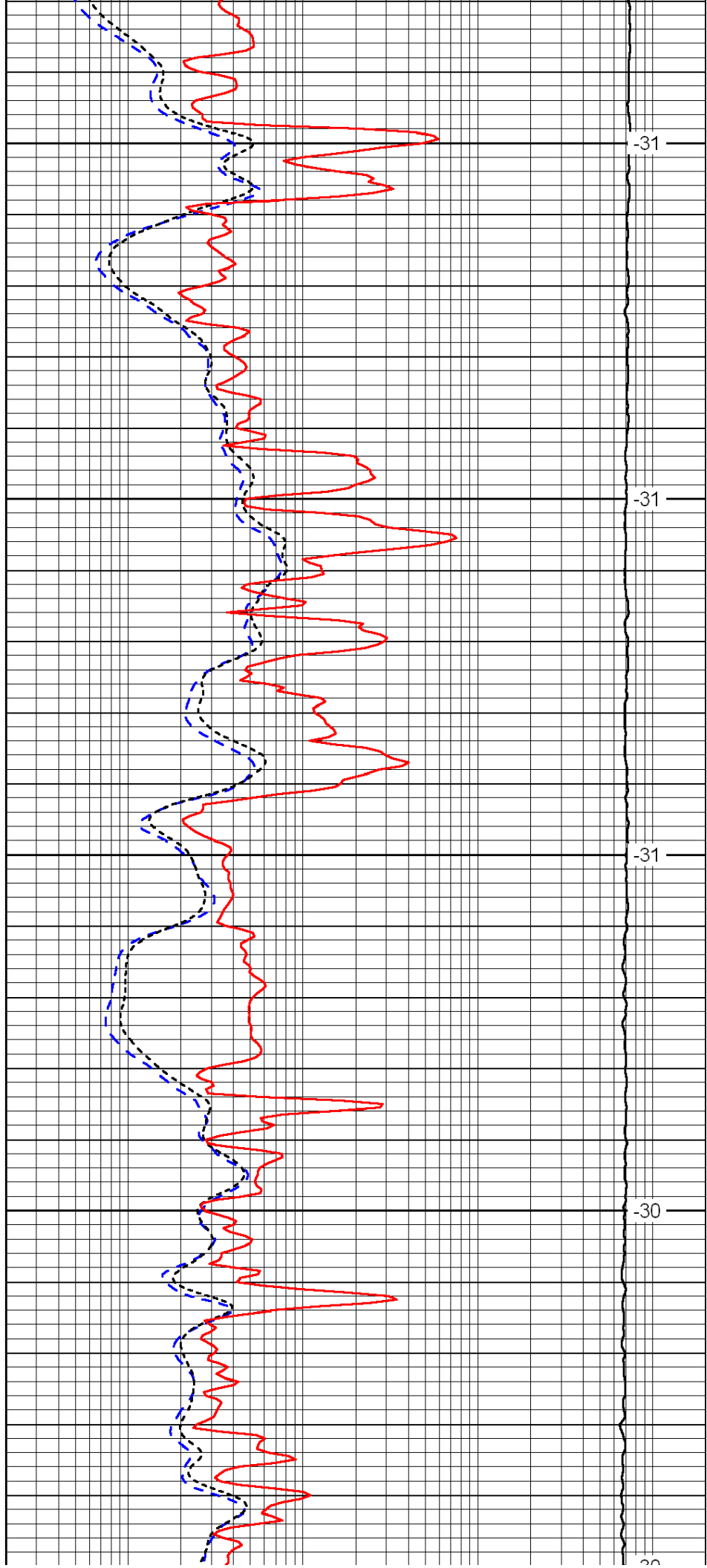
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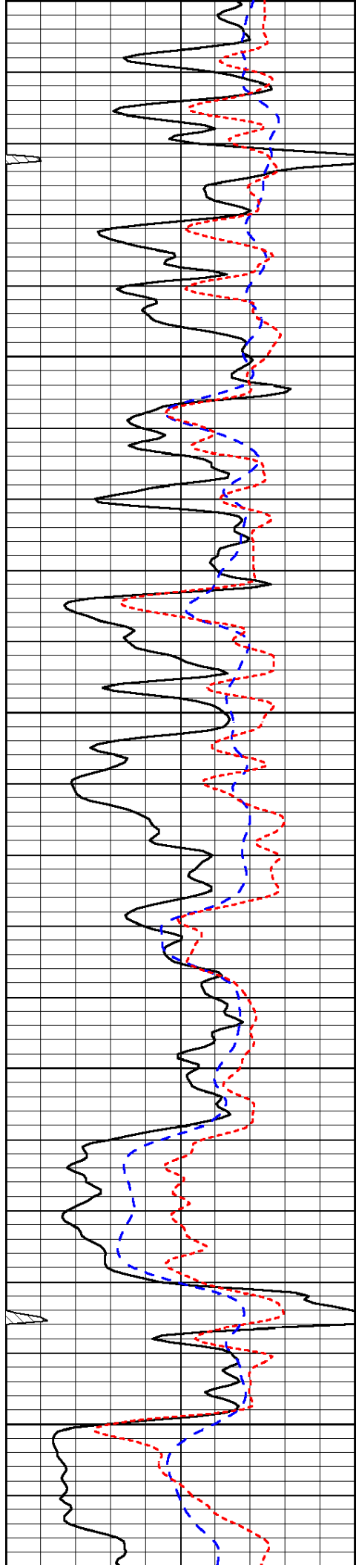
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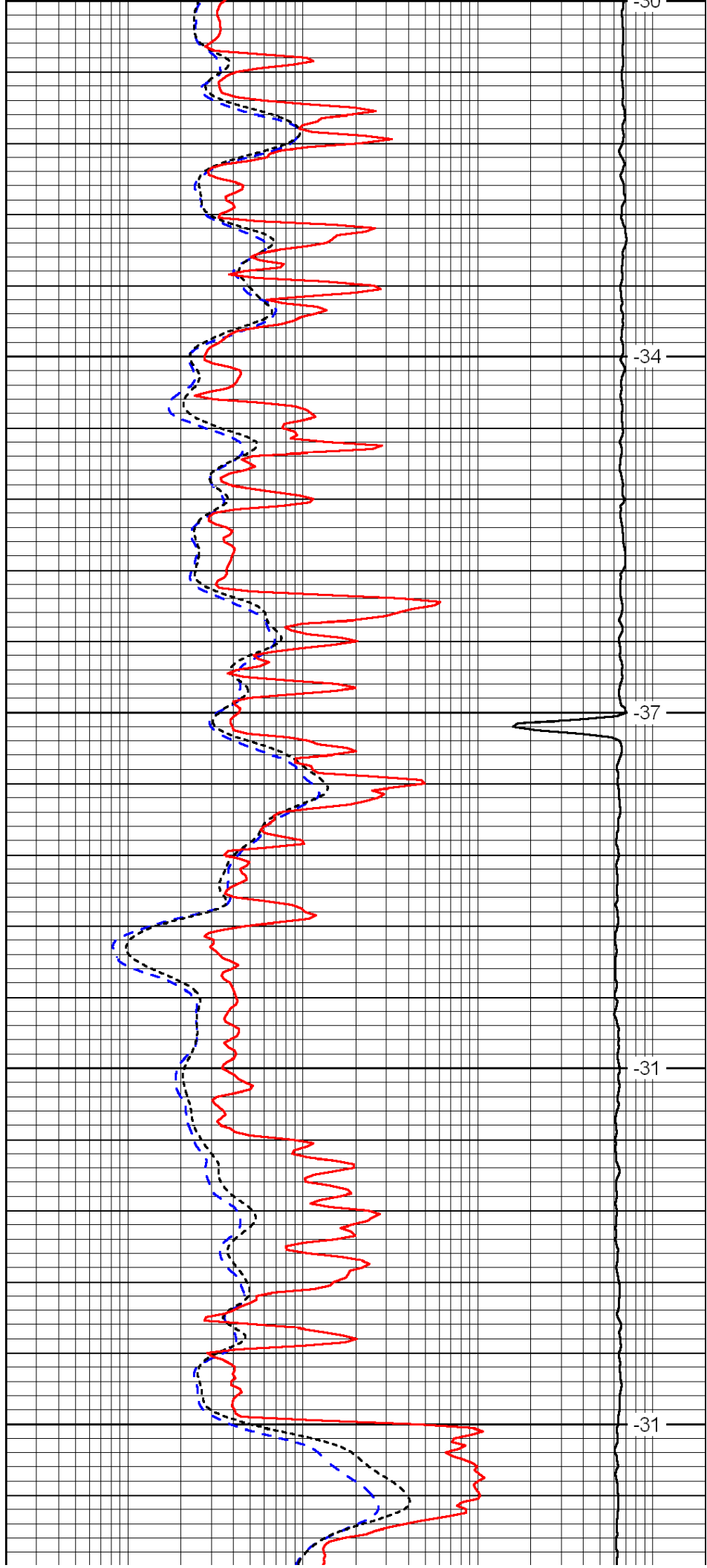
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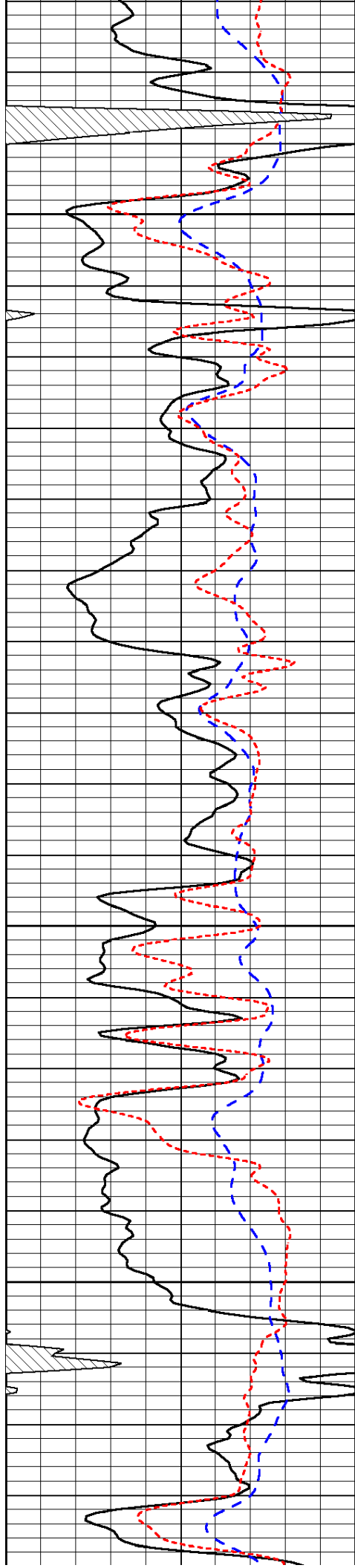
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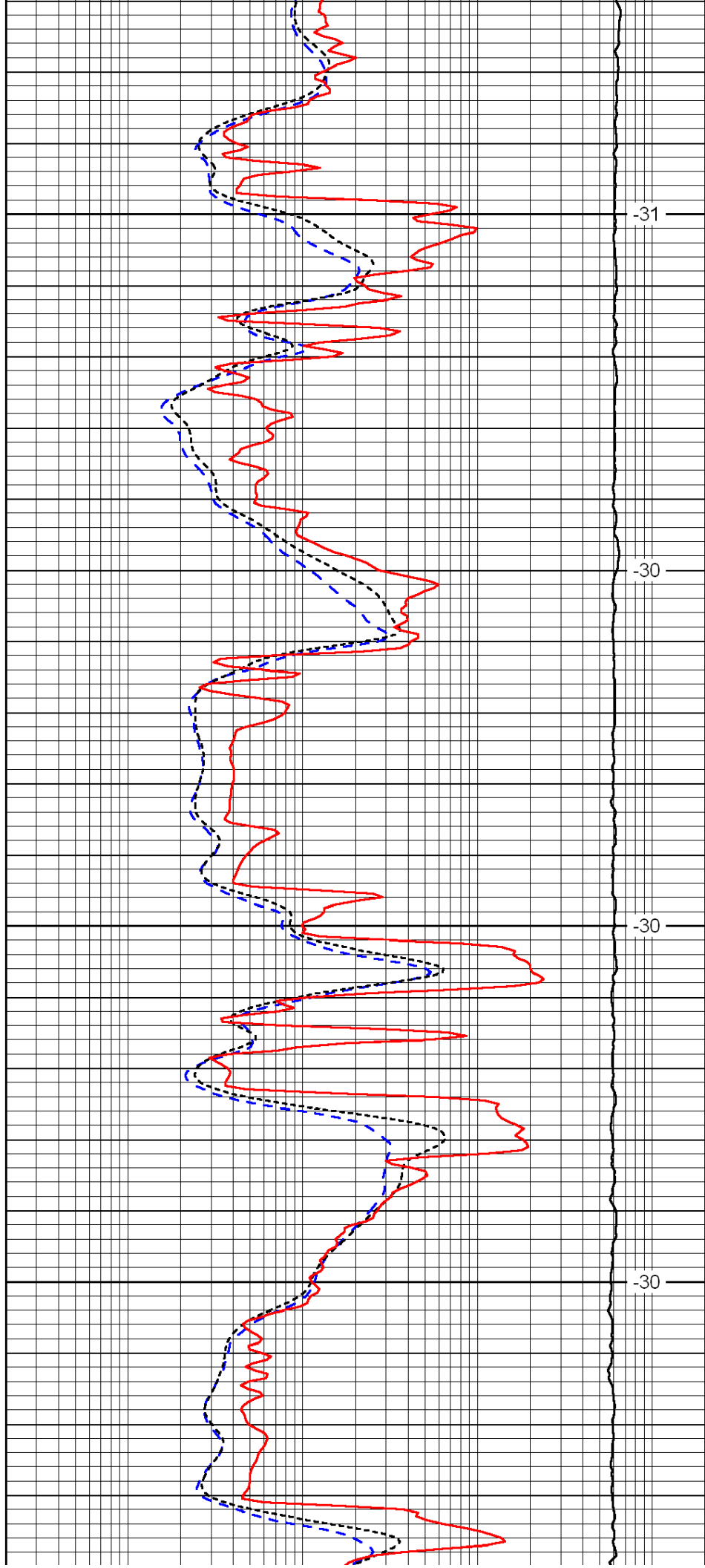


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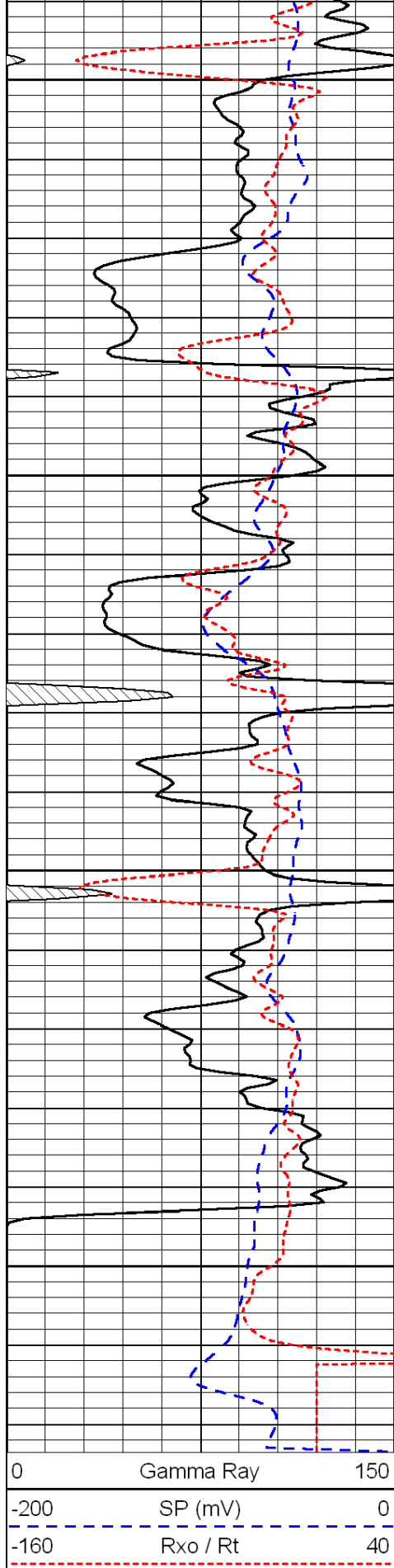


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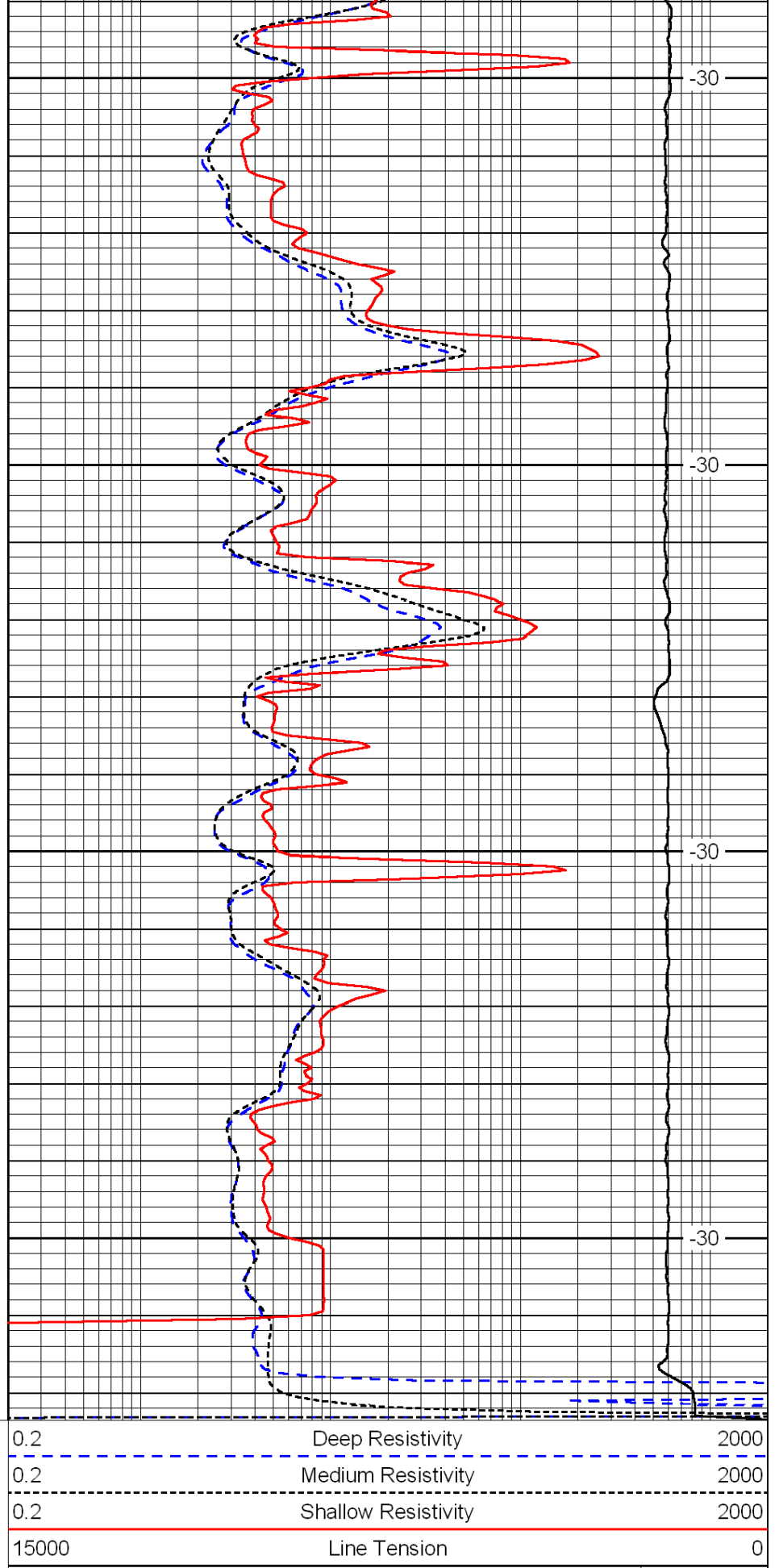


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LSPD