



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	Company Future Petroleum Company LLC		
15-035-24,427-00-00	Well West Maddix Unit No.3 WI		
	Field Maddix North		
	County Cowley	State	Kansas
	Location	SE NE SE NE 3570' FSL & 85' FEL	
	Sec: 10	Twp: 33S	Rge: 5E
Permanent Datum	Ground Level	Elevation 1267	Other Services CNL/CDL MEL
Log Measured From Kelly Bushing	10 Ft. Above Perm. Datum		
Drilling Measured From Kelly Bushing		K.B. 1277 D.F. 1267 G.L. 1267	
Date	7/1/2011		
Run Number	One		
Depth Driller	3202		
Depth Logger	3203		
Bottom Logged Interval	3202		
Top Log Interval	200		
Casing Driller	8.625 @ 213		
Casing Logger	213		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	1.100		
Density / Viscosity	9.2 40		
pH / Fluid Loss	9.0 10.8		
Source of Sample	Flowline		
Rm @ Meas. Temp	2.1 @ 91		
Rmf @ Meas. Temp	1.58 @ 91		
Rmc @ Meas. Temp	2.84 @ 91		
Source of Rmf / Rmc	Charts		
Rm @ BHT	1.74 @ 110		
Operating Rig Time	5 Hours		
Max Rec. Temp. F	110		
Equipment Number	17		
Location	Hays		
Recorded By	C. Desaire		
Witnessed By	Terry Madden		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

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(785) 625-3858

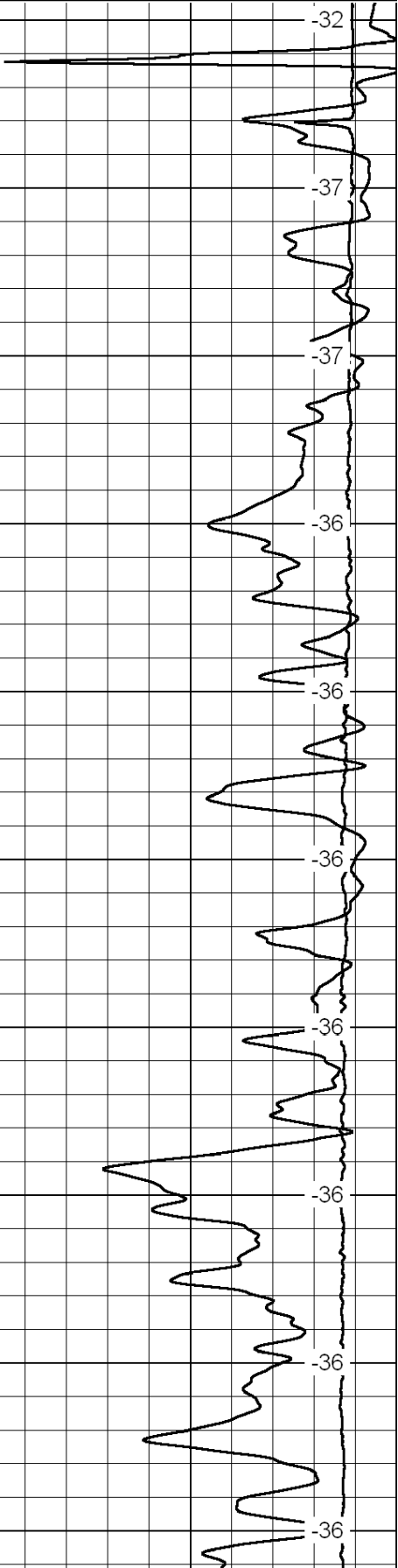
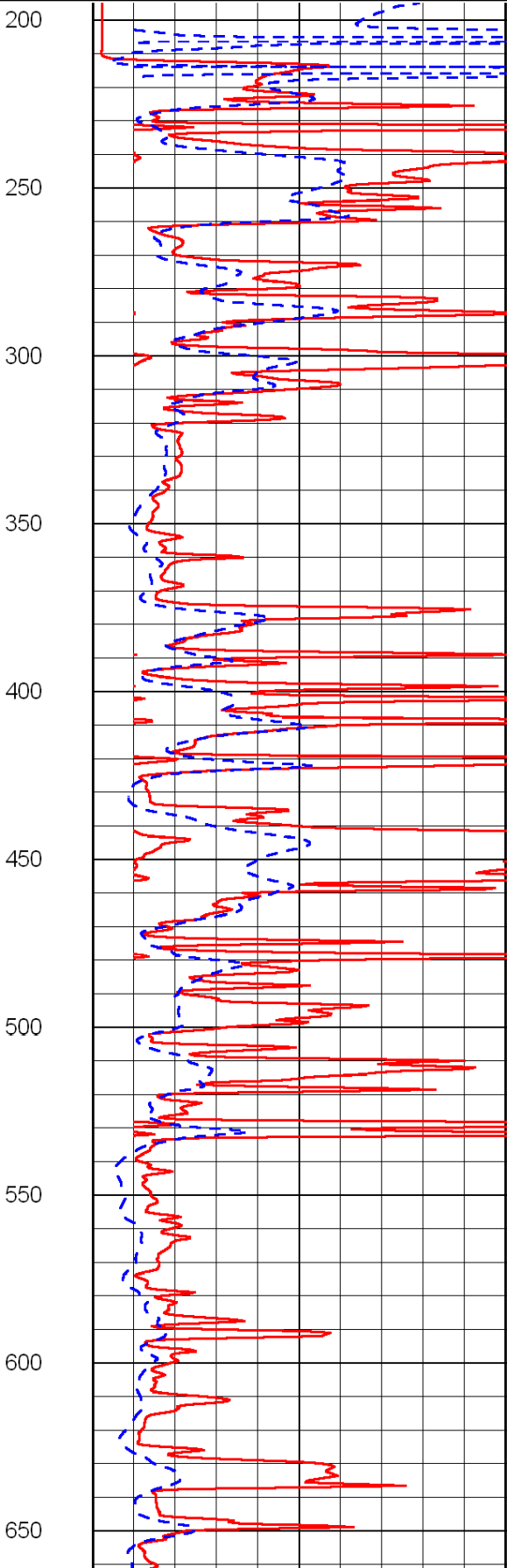
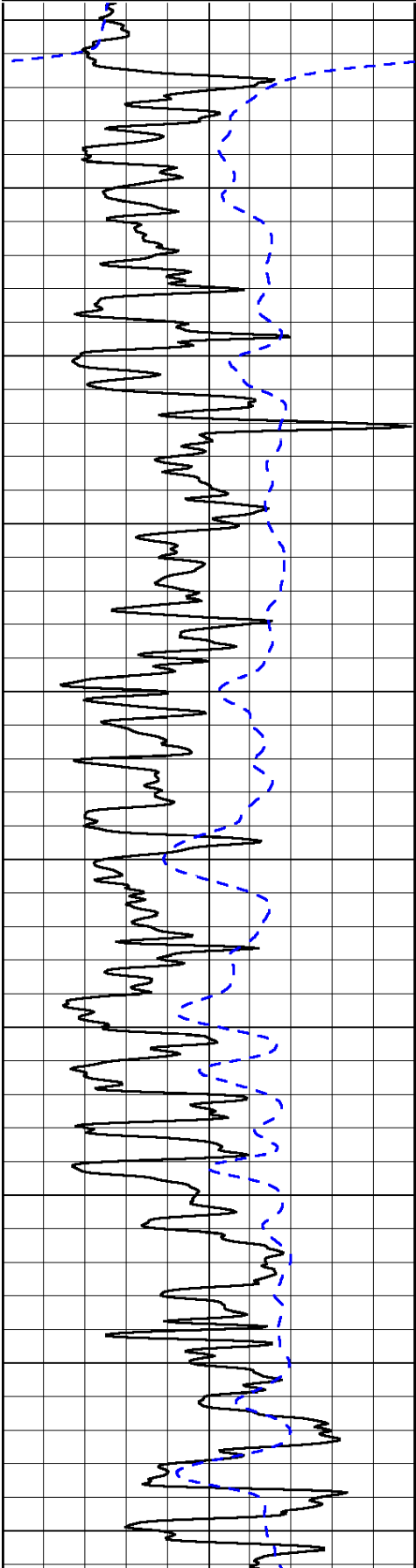
Winfield KS,
E to 151st Rd,
3 S, 1 E, 1/2 S, W Into

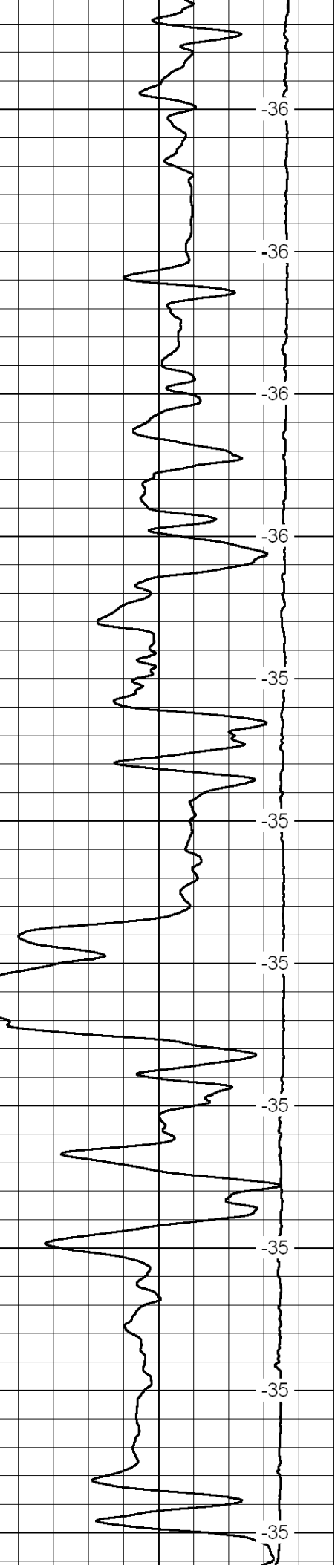
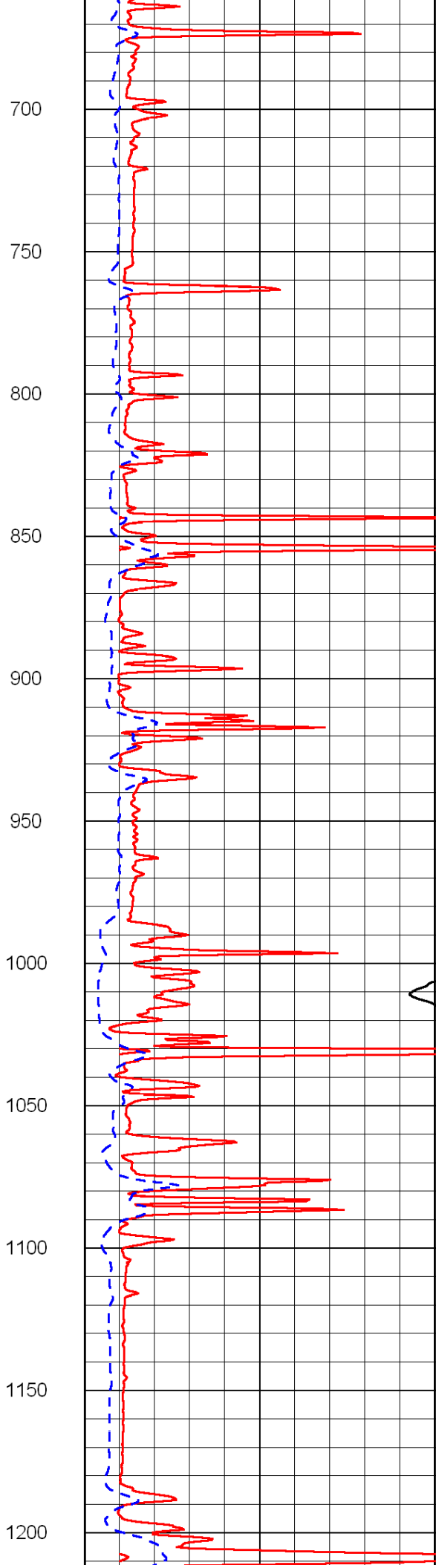
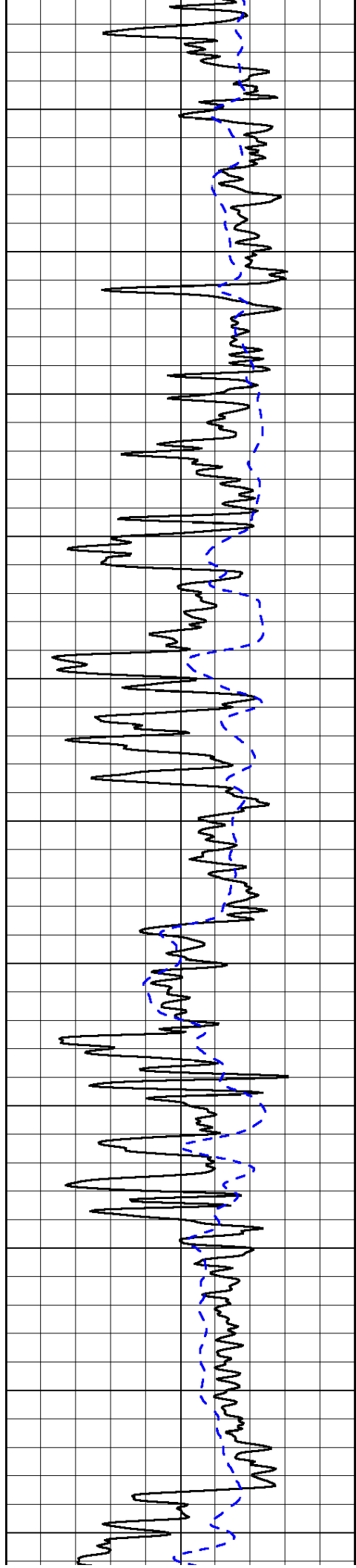
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Charted by: Depth in Feet scaled 1:600

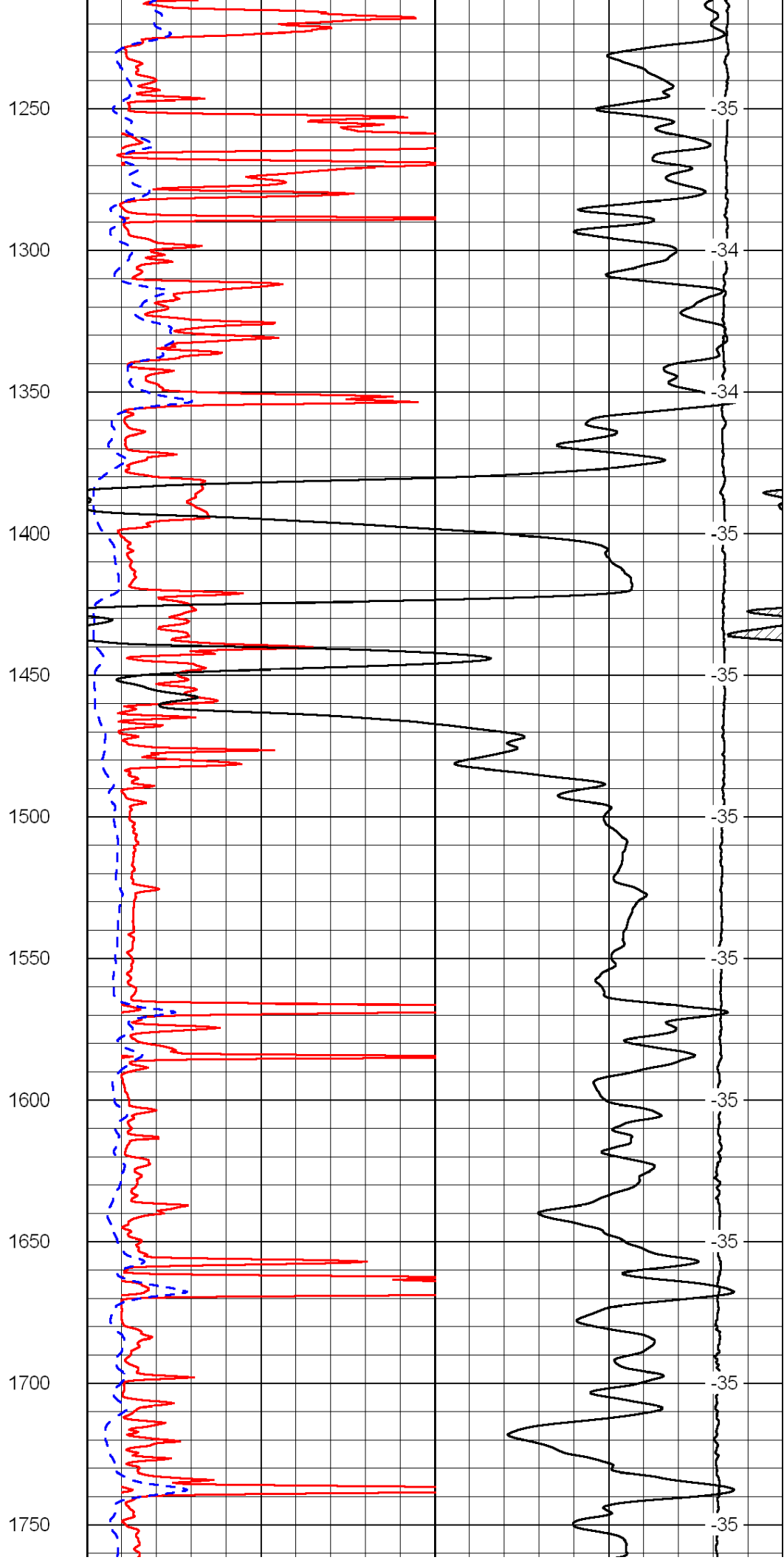
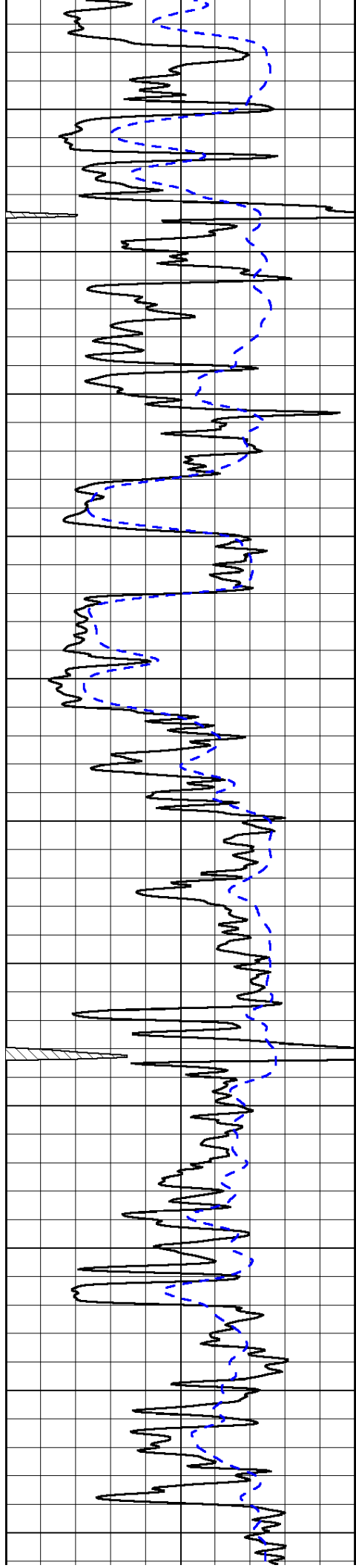
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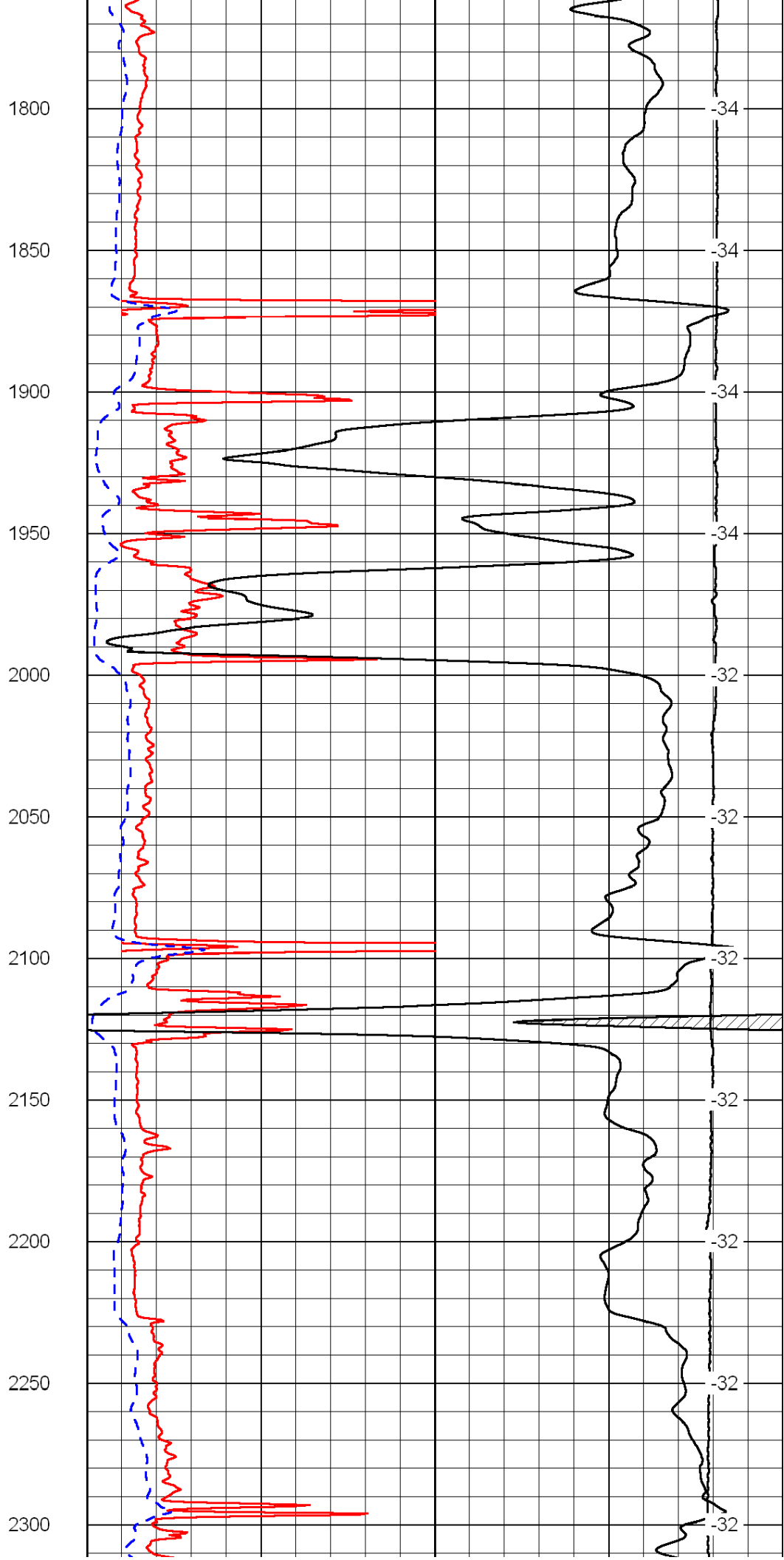
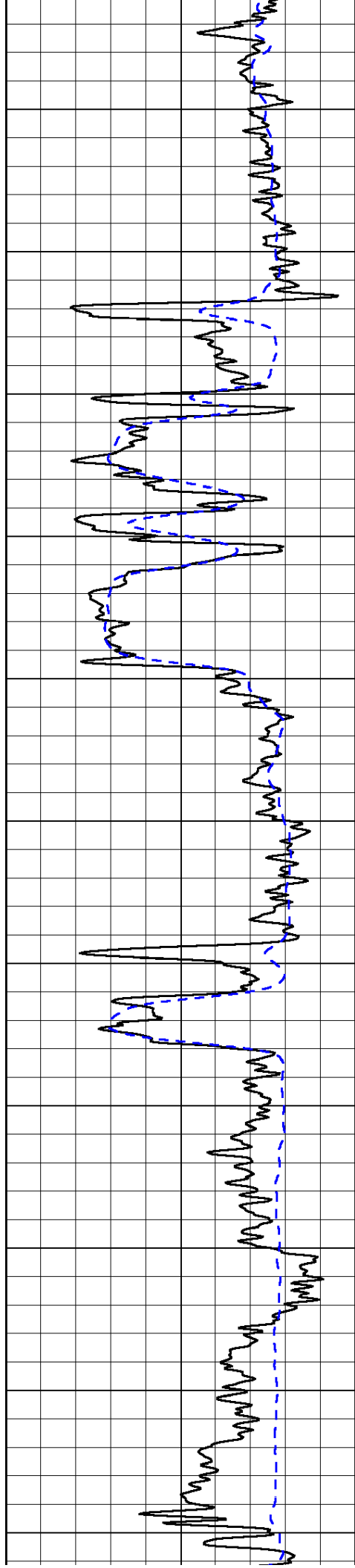
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-200	SP (mV)	0

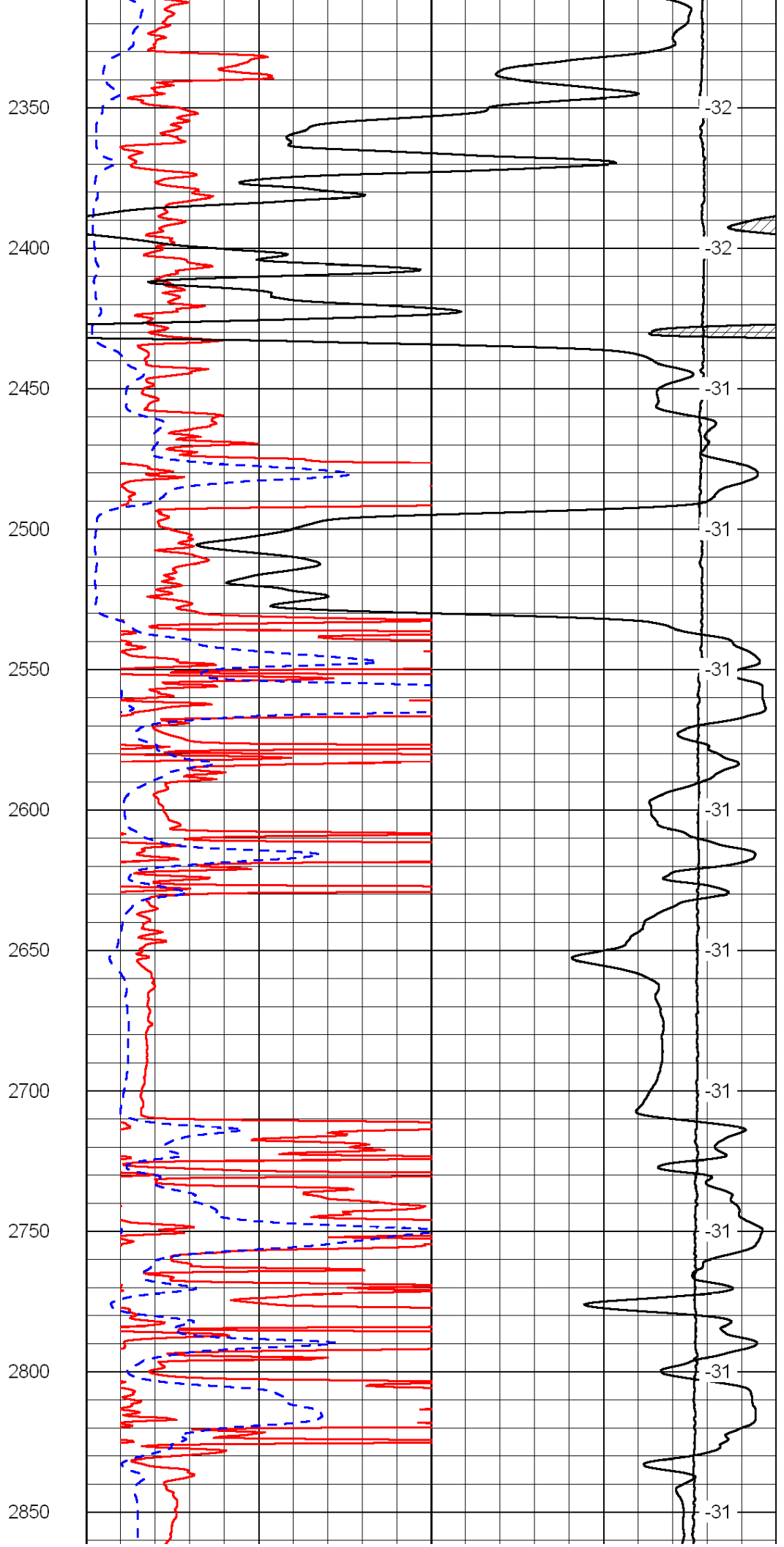
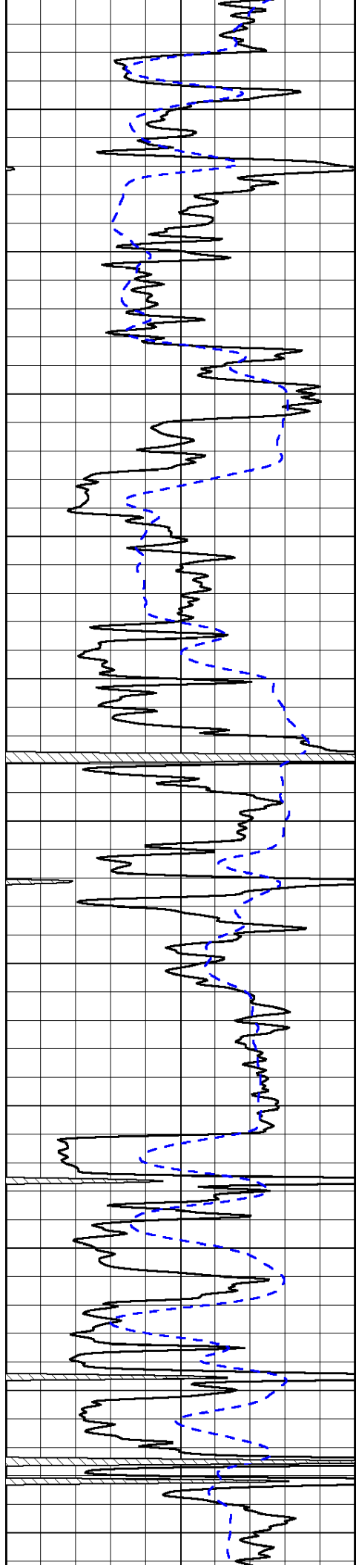
0	Shallow Resistivity	50	LSPD
0	Deep Resistivity	50	
1000	Conductivity		0
15000	Line Tension		0
50	Shallow Resistivity	500	
50	Deep Resistivity	500	

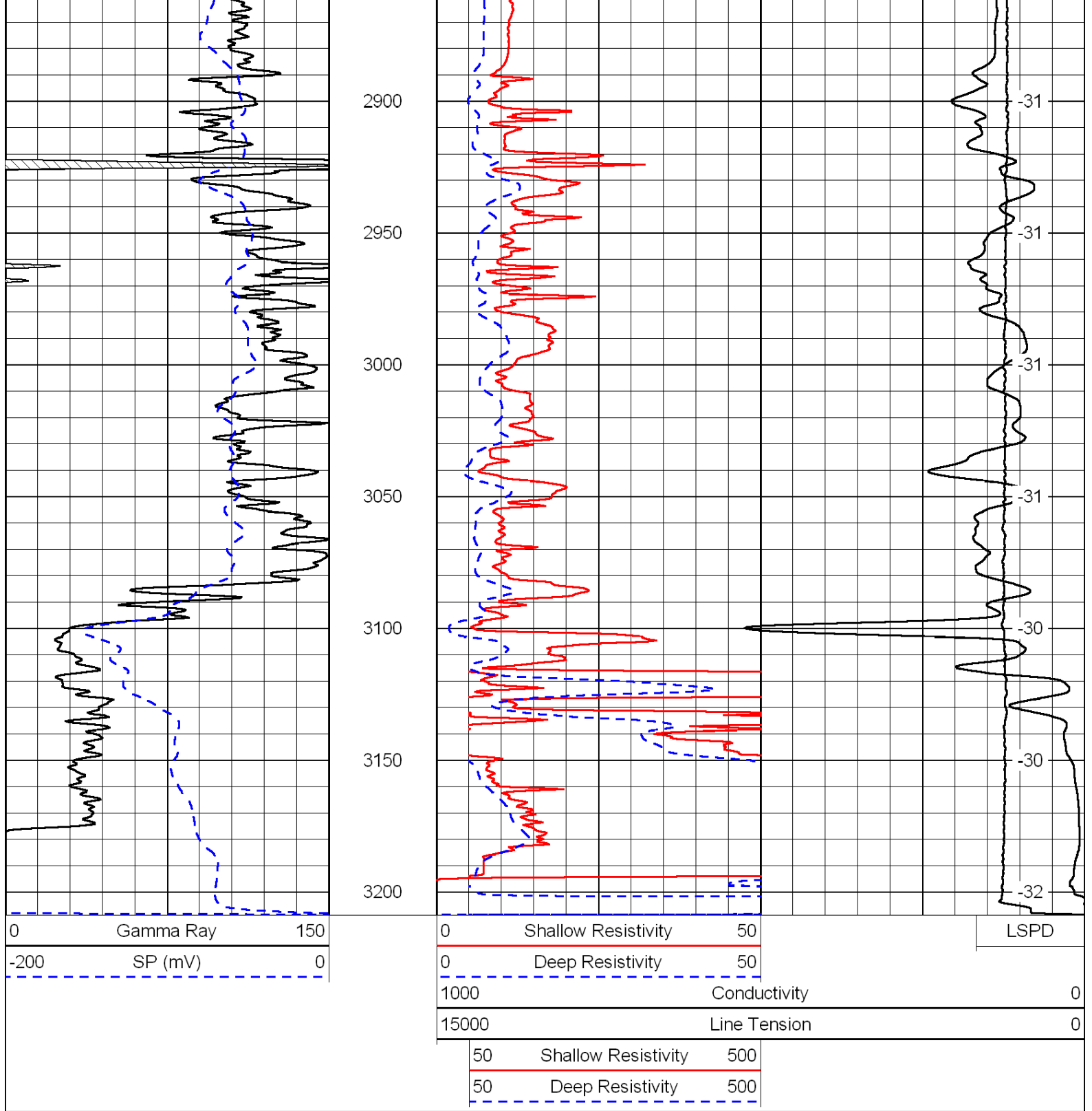




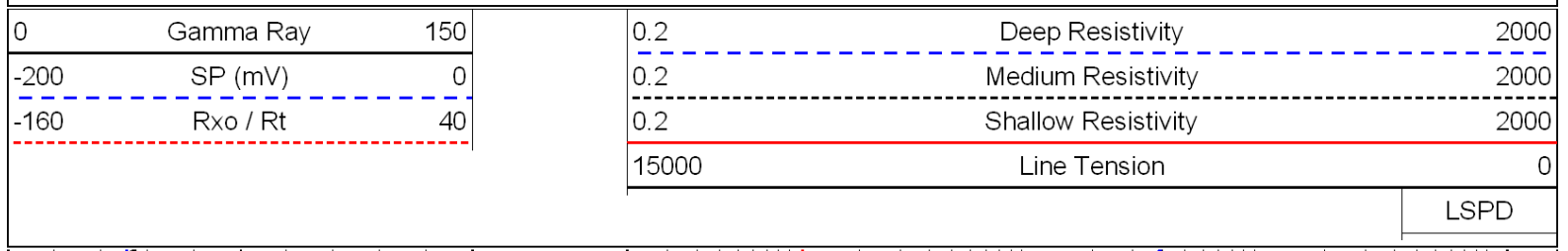


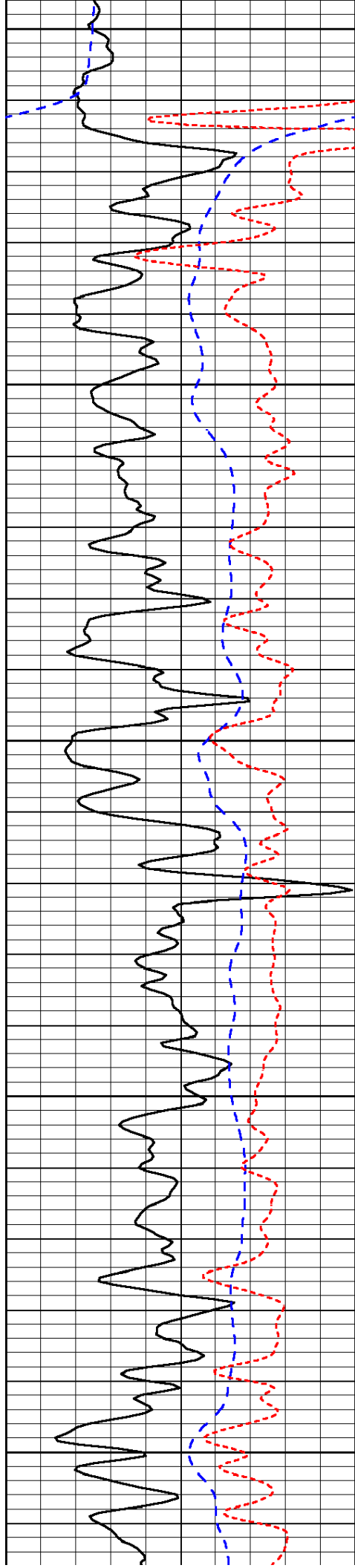






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Presentation Format: dil
Dataset Creation: Fri Jul 01 14:31:10 2011
Charted by: Depth in Feet scaled 1:240





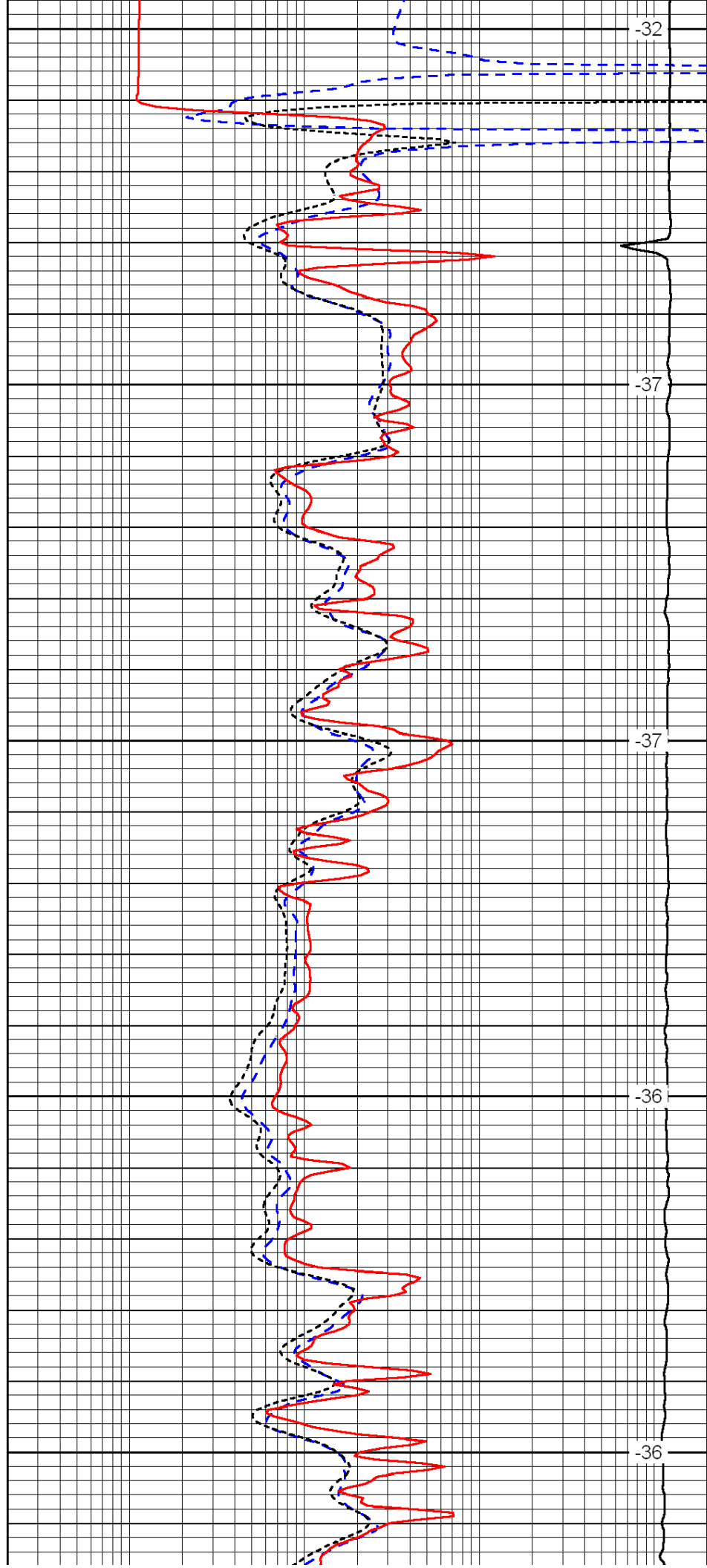
200

250

300

350

400



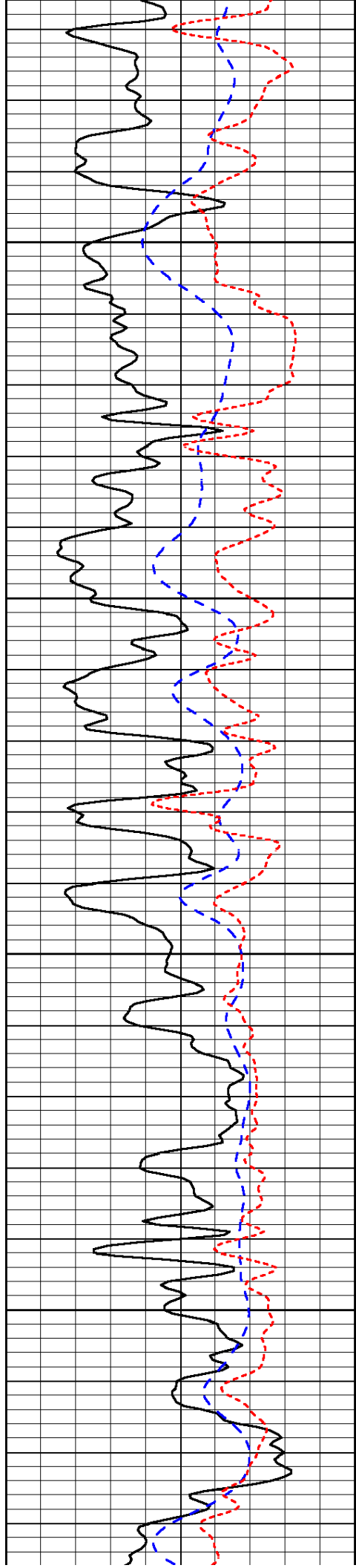
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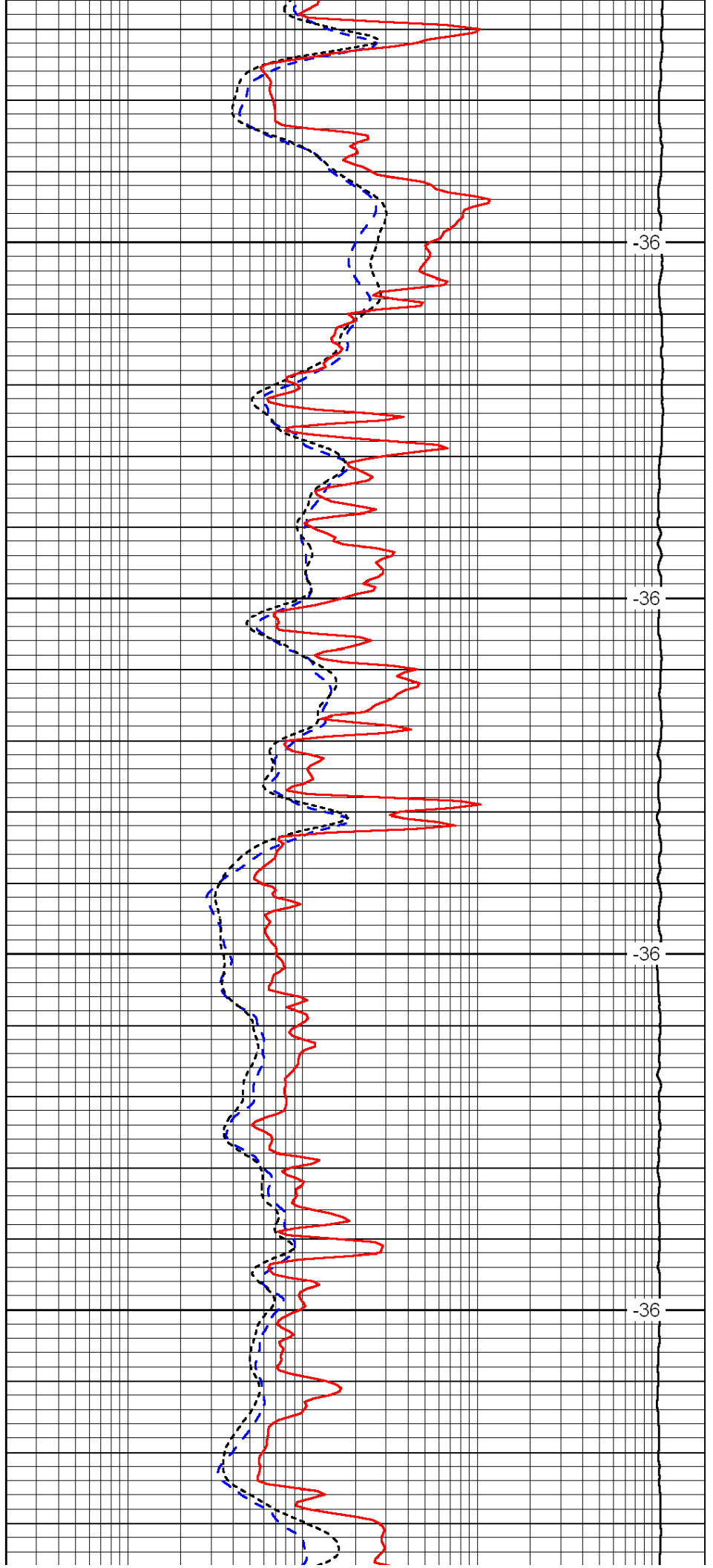


450

500

550

600

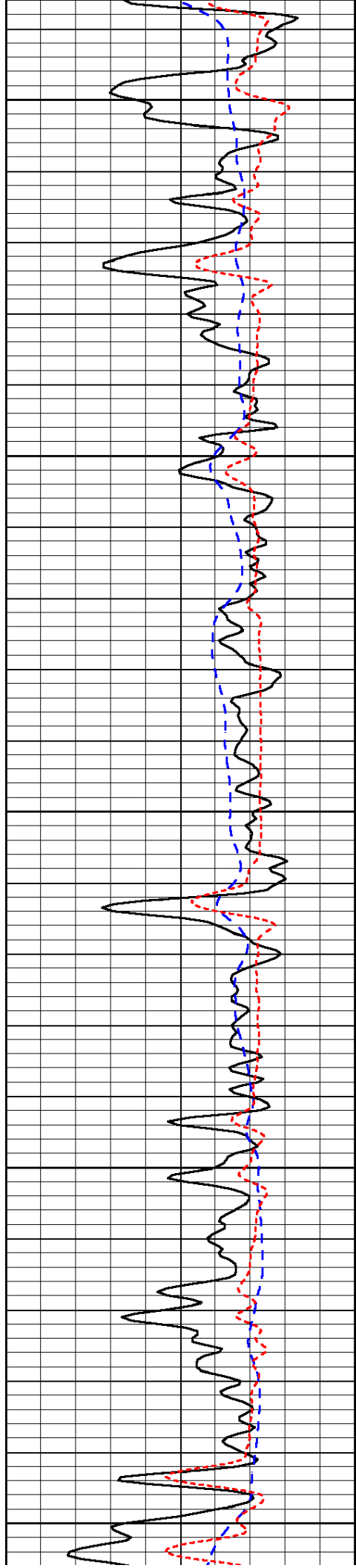


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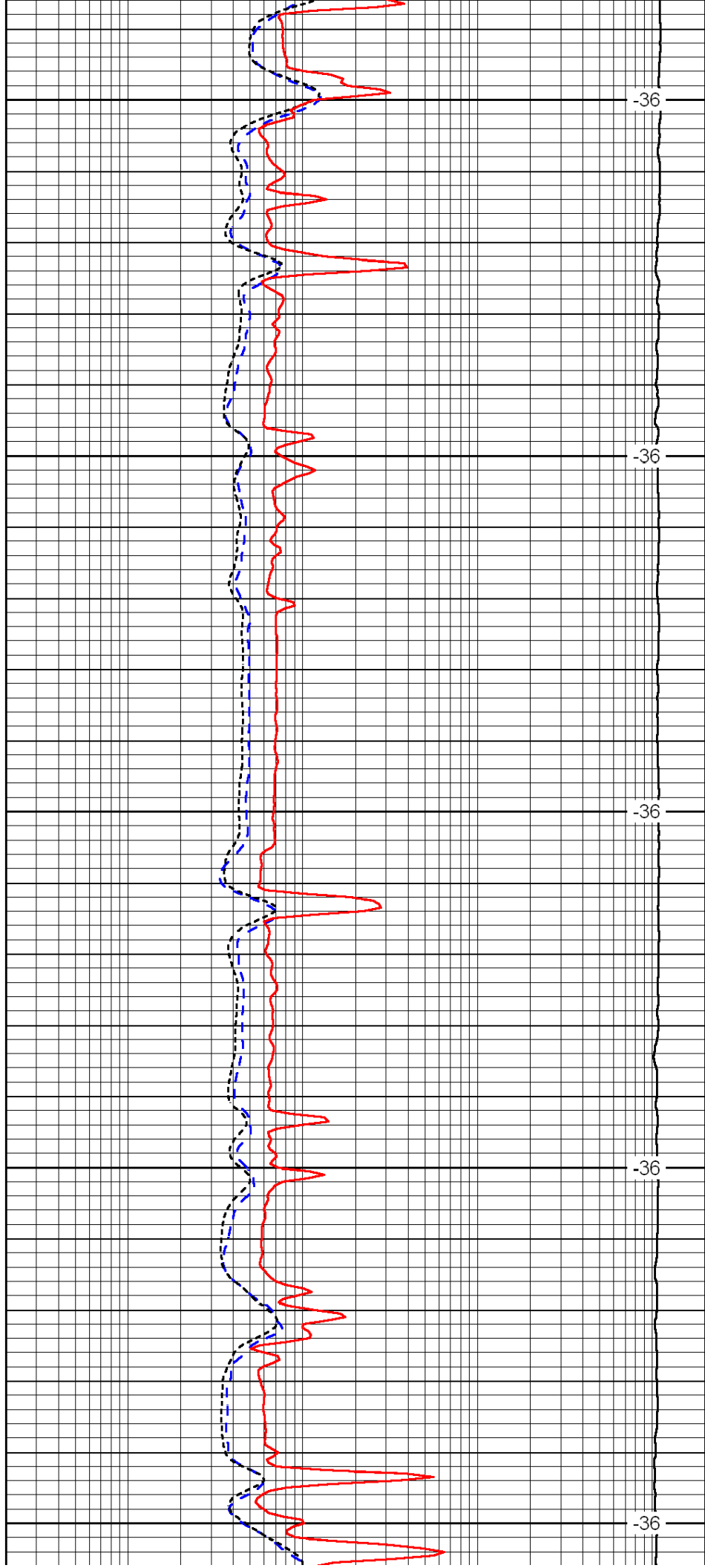
650

700

750

800

850



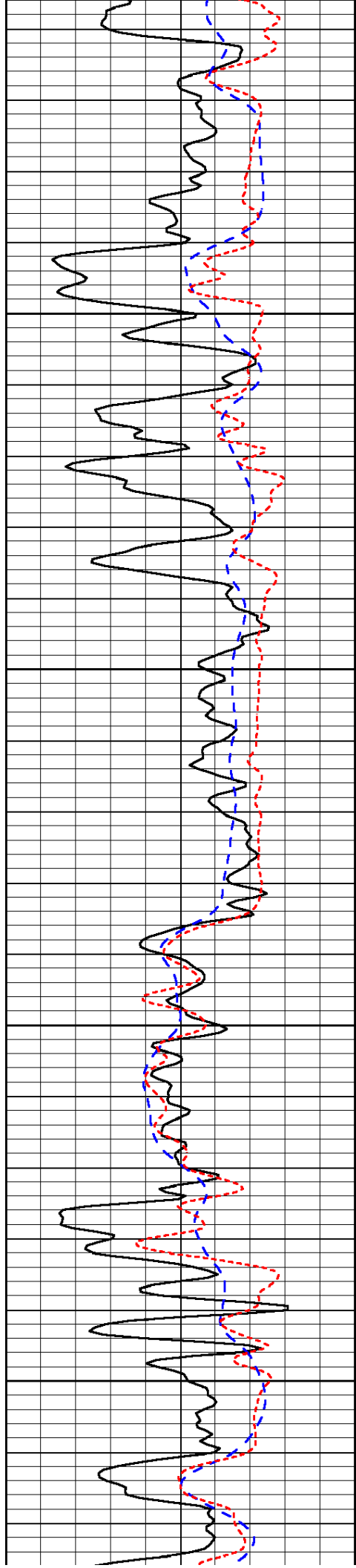
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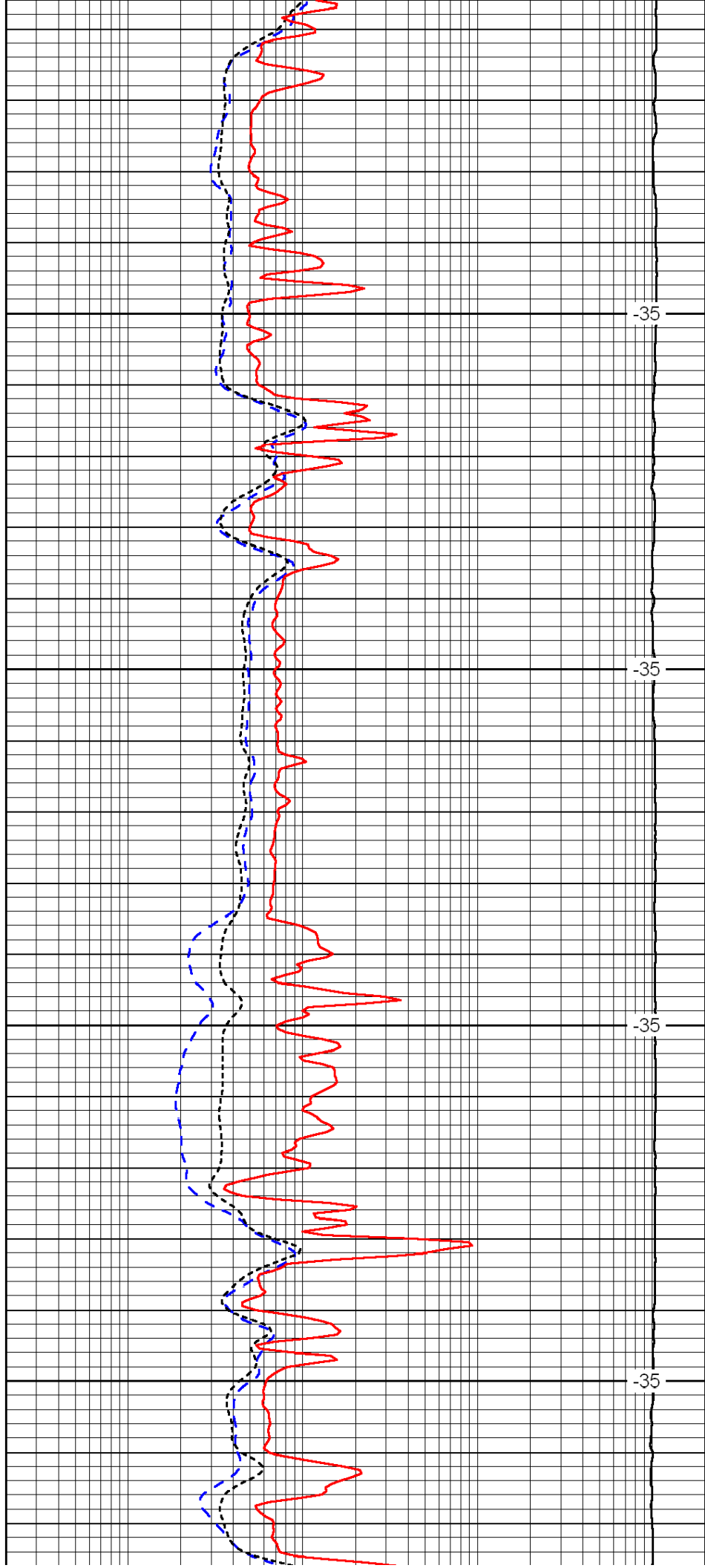


900

950

1000

1050

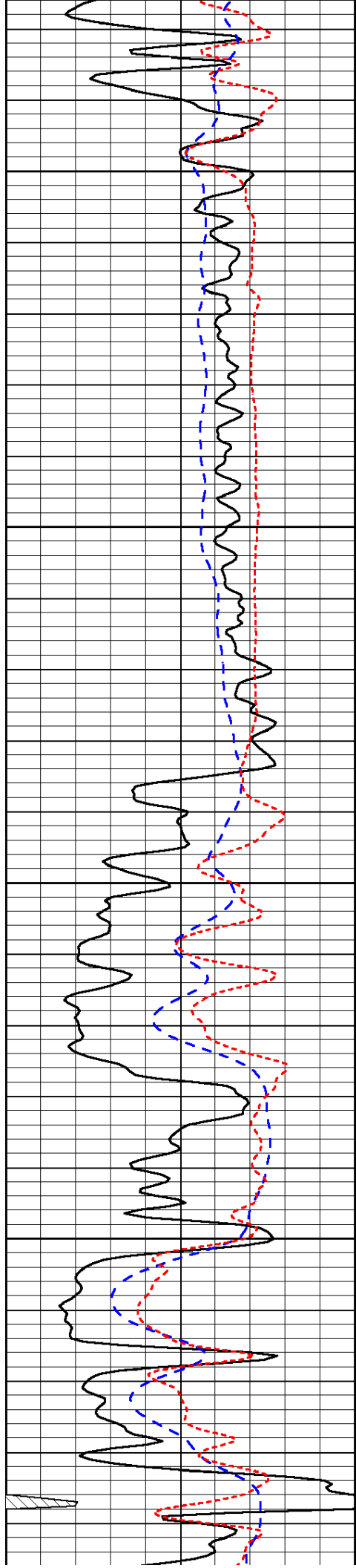


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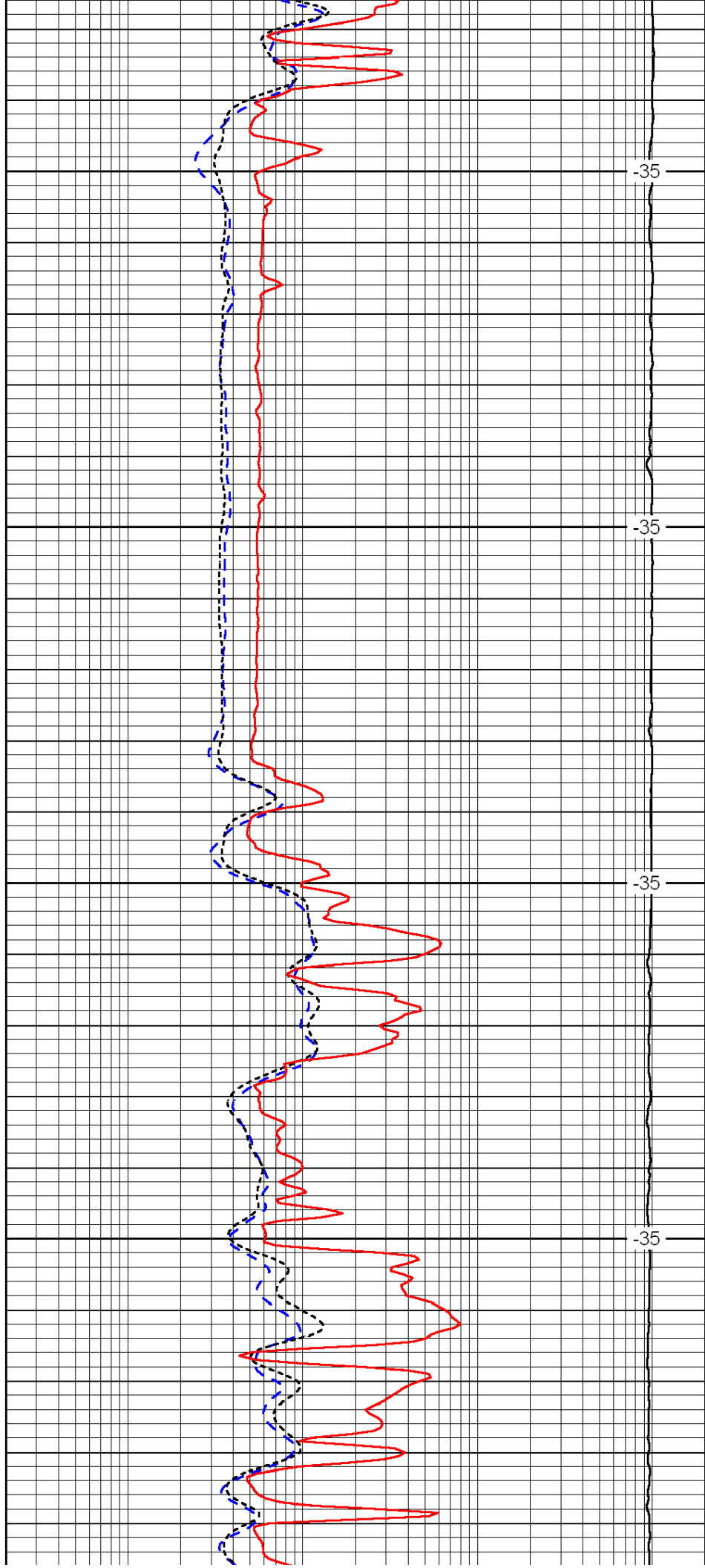


1100

1150

1200

1250

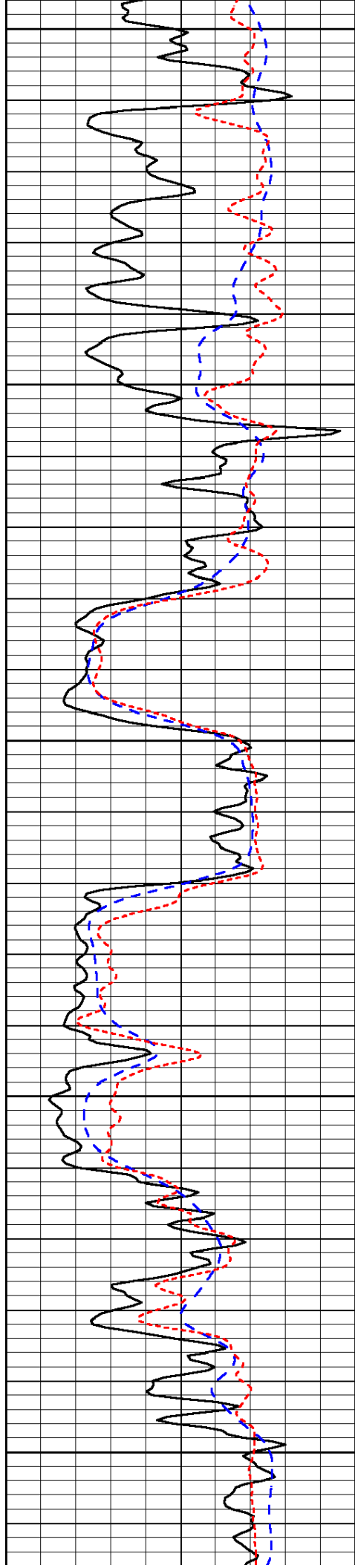


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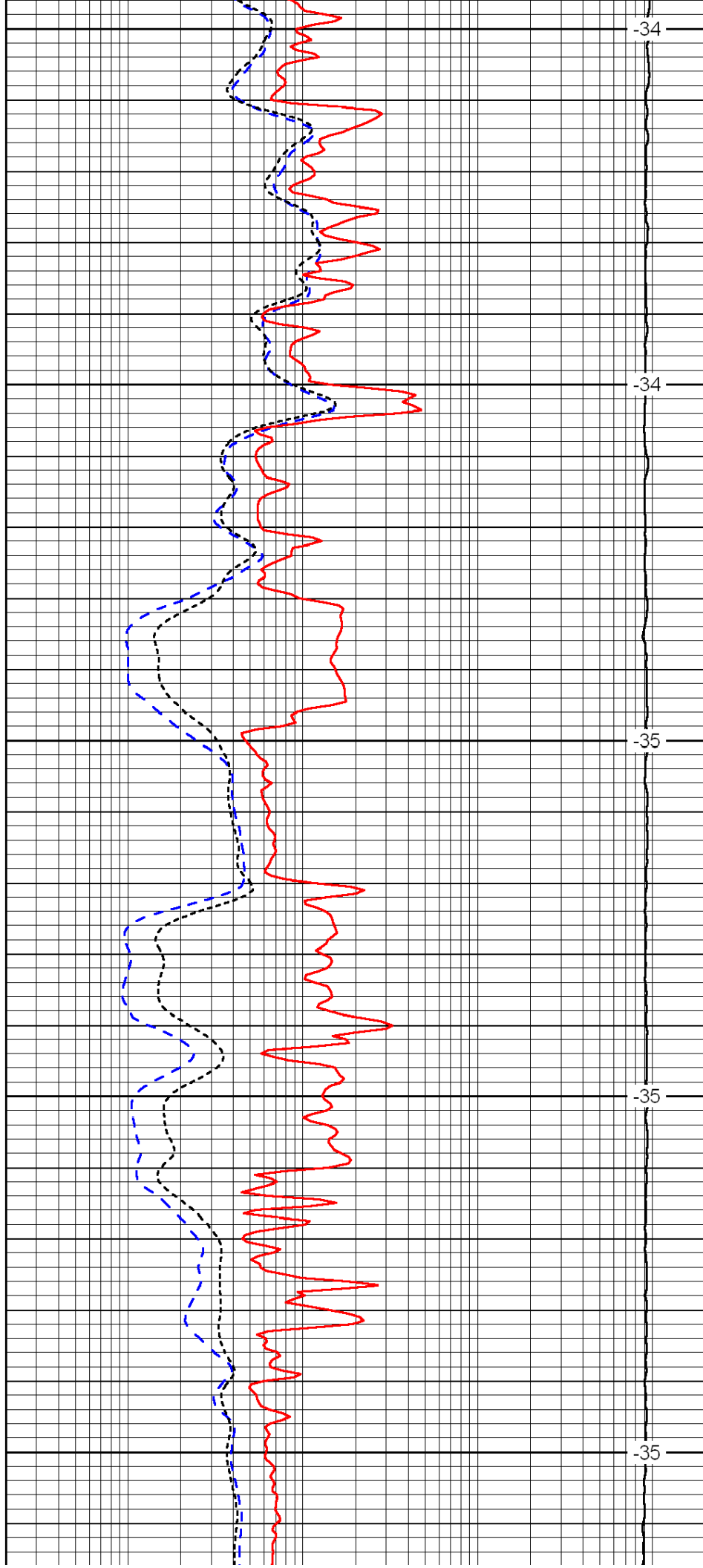
1300

1350

1400

1450

1500



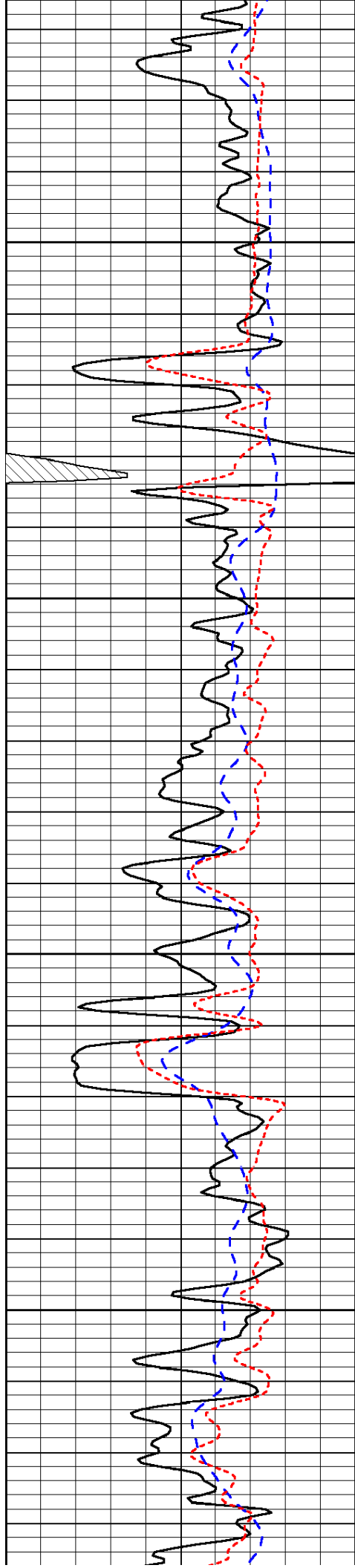
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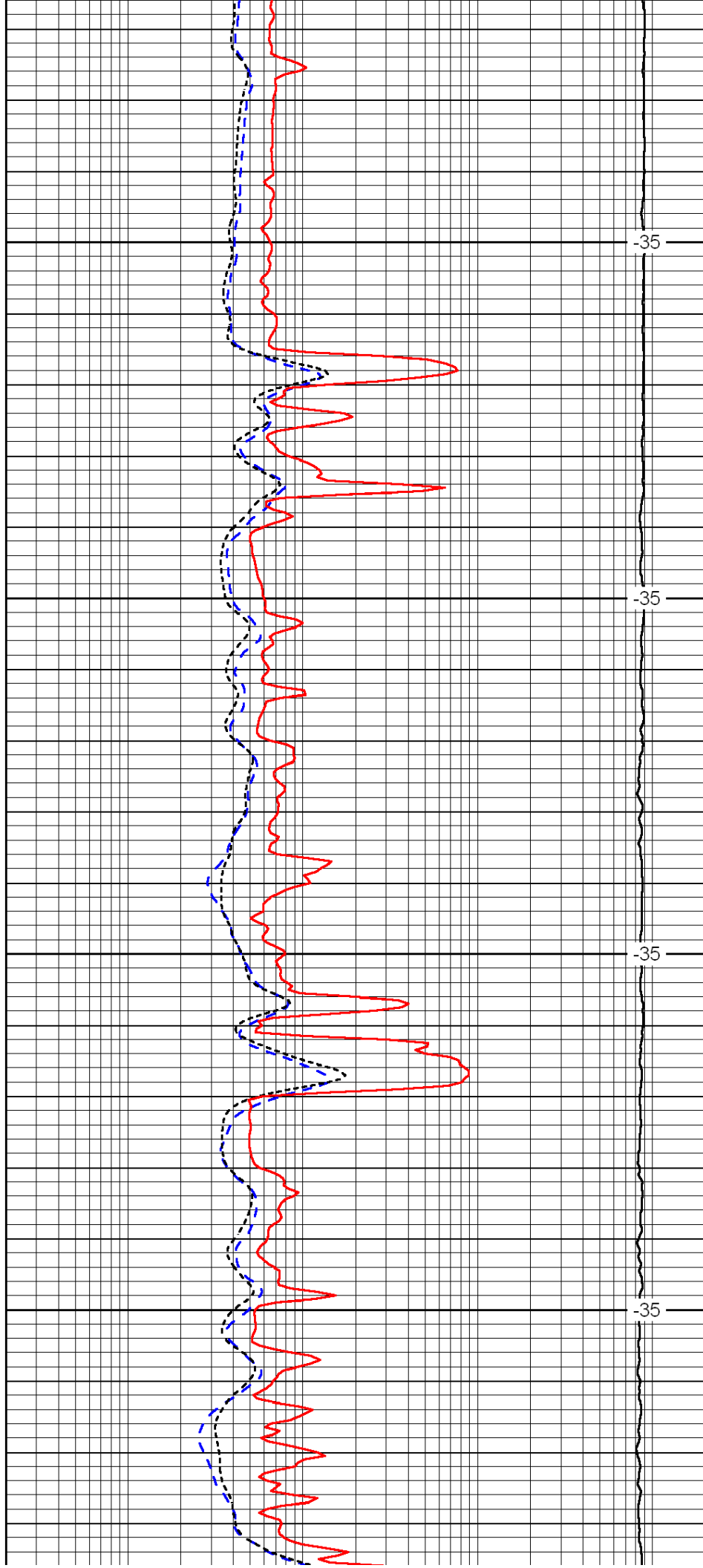


1550

1600

1650

1700

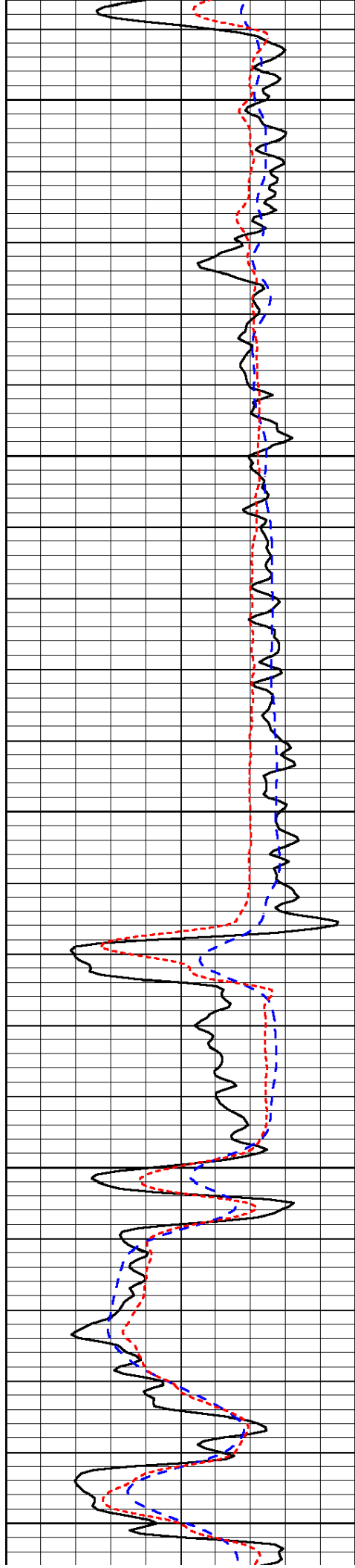


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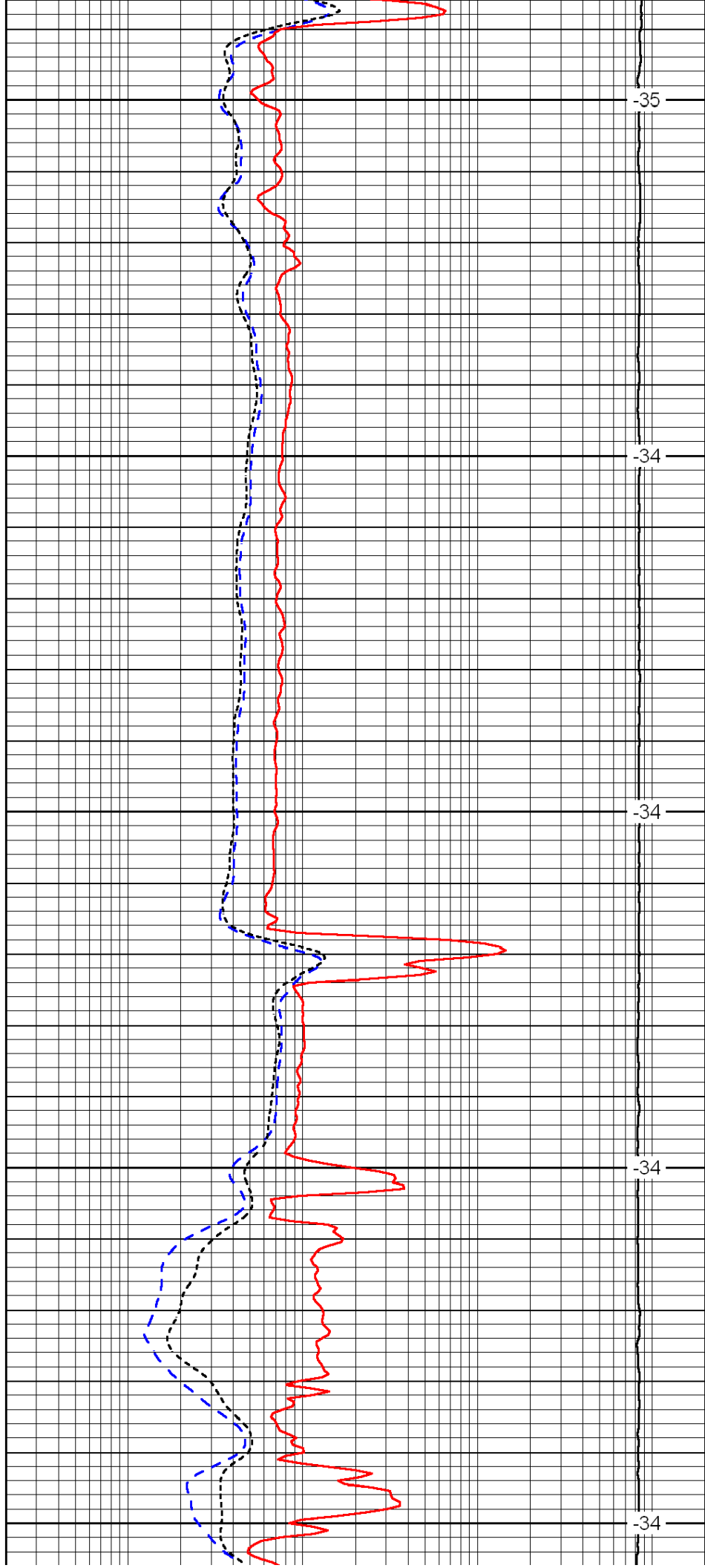
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1800

1850

1900

1950



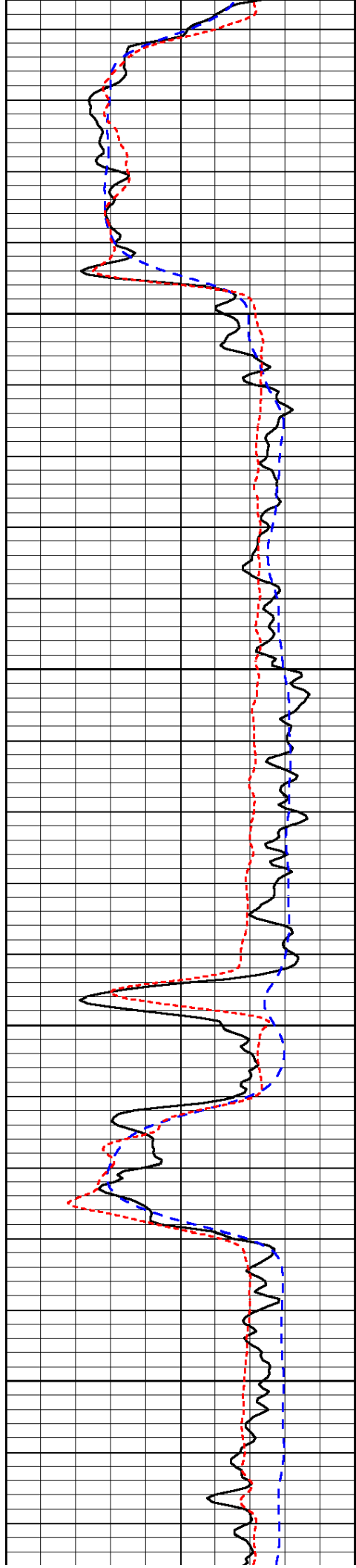
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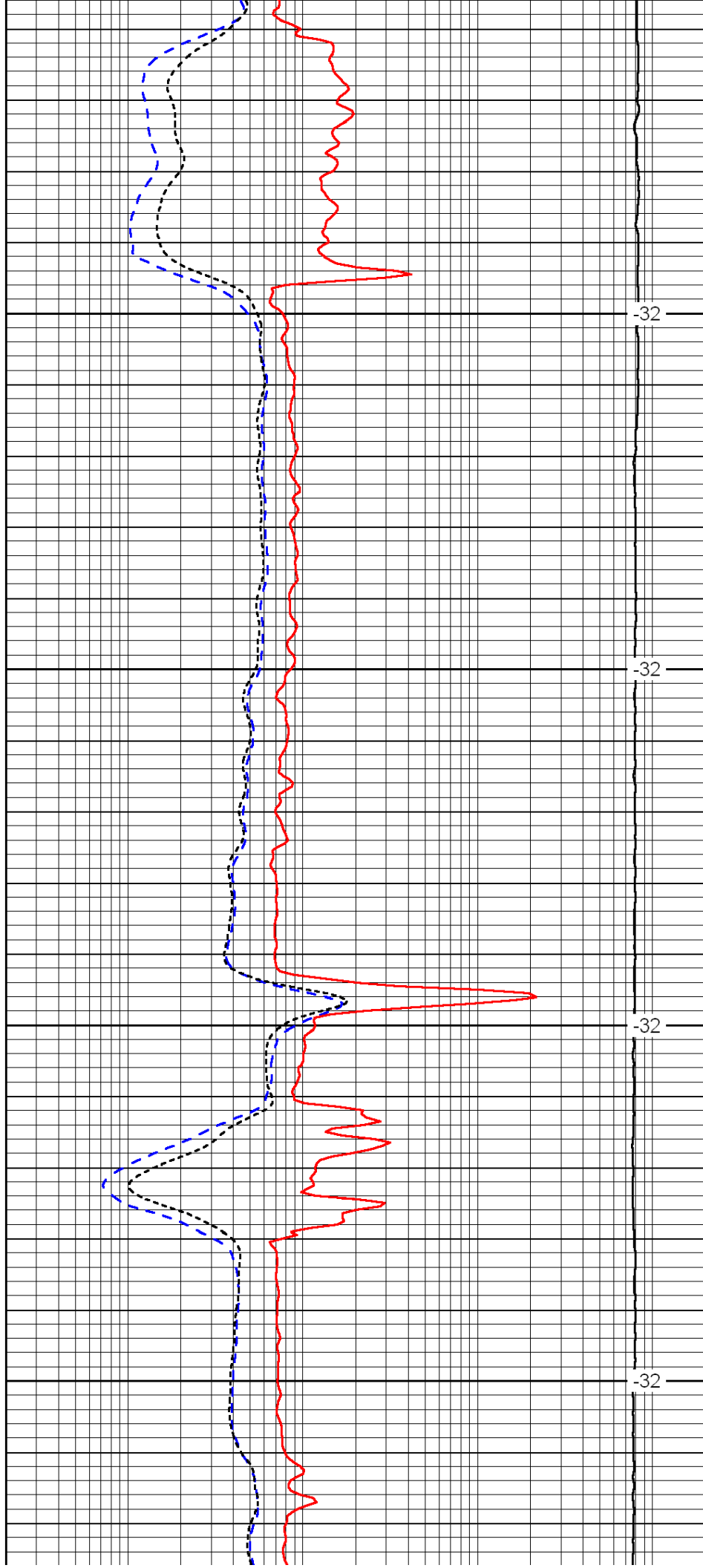


2000

2050

2100

2150

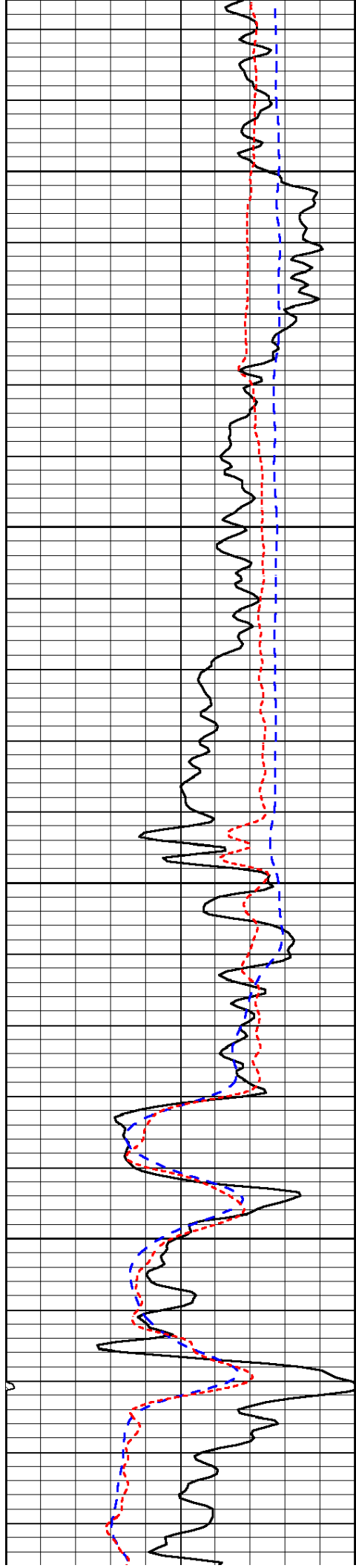


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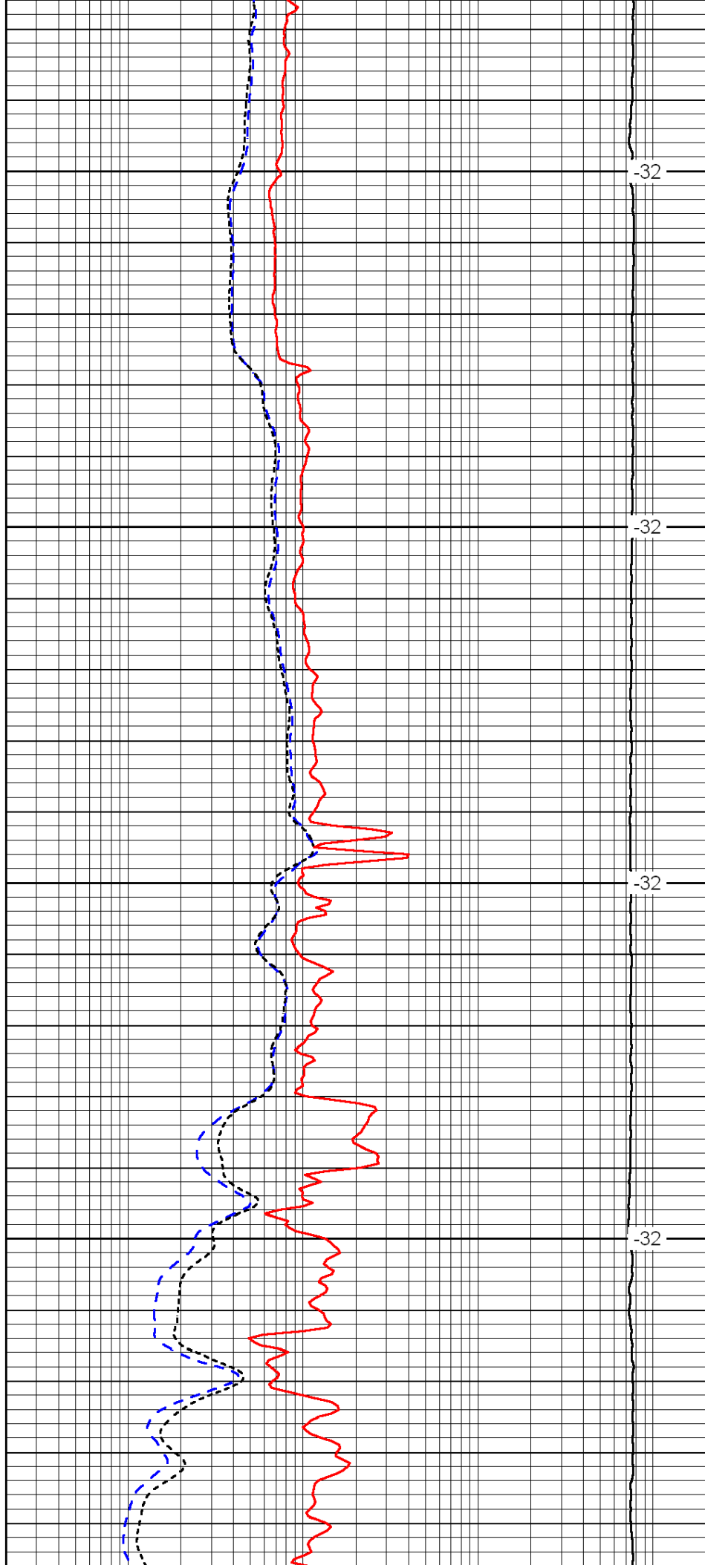


2200

2250

2300

2350

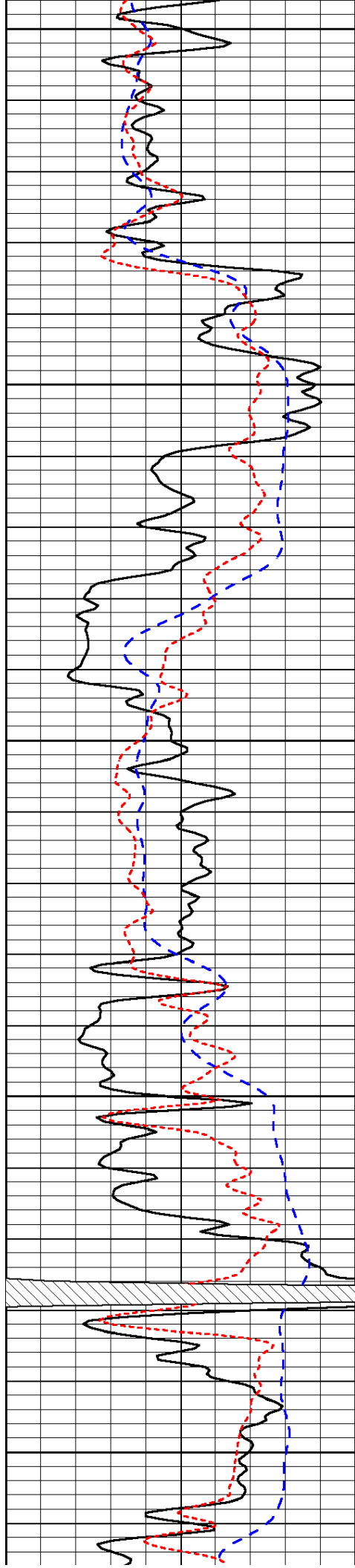


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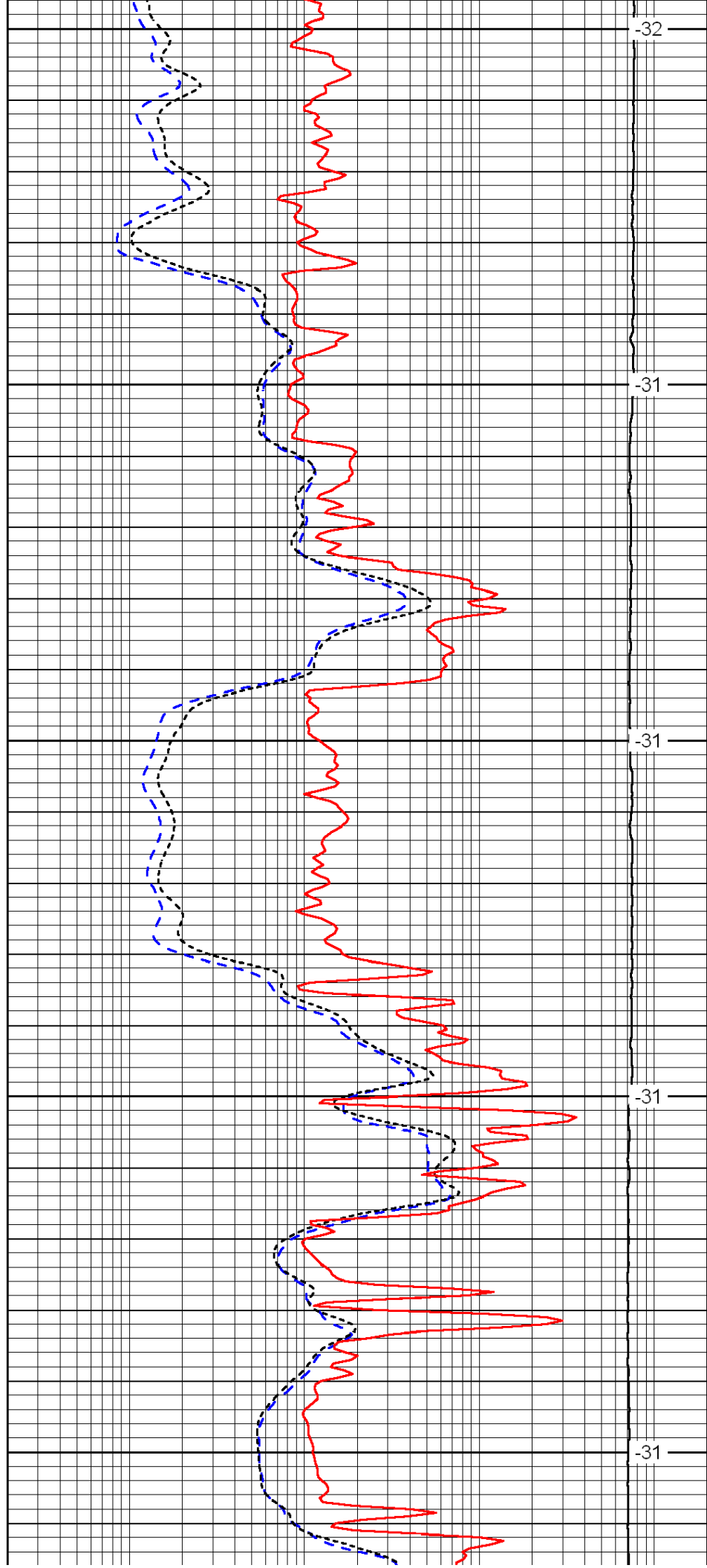
2400

2450

2500

2550

2600



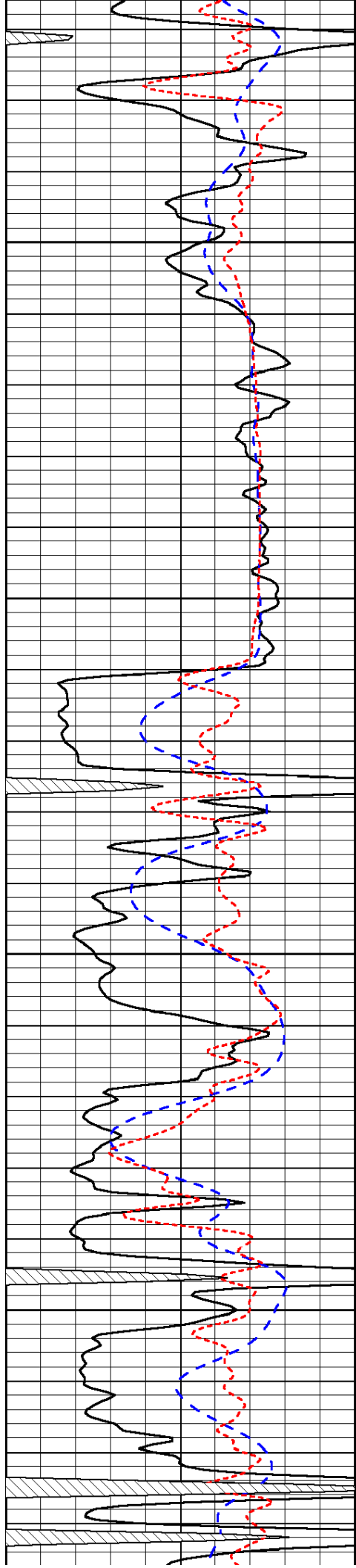
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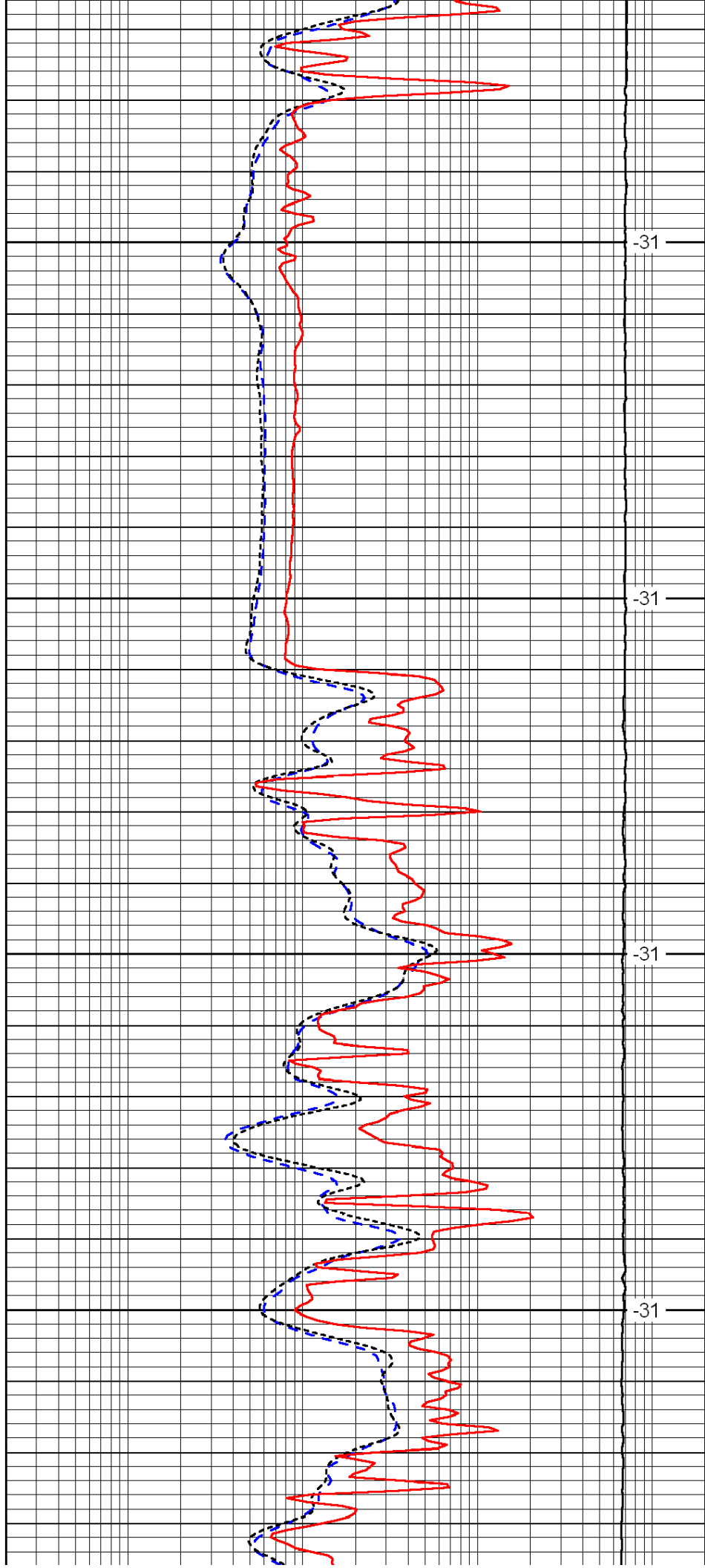


2650

2700

2750

2800

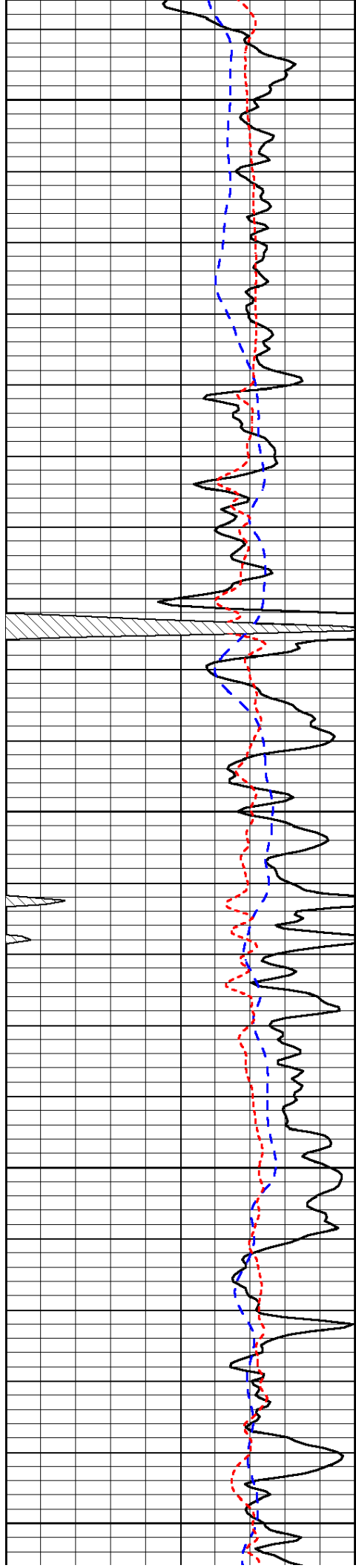


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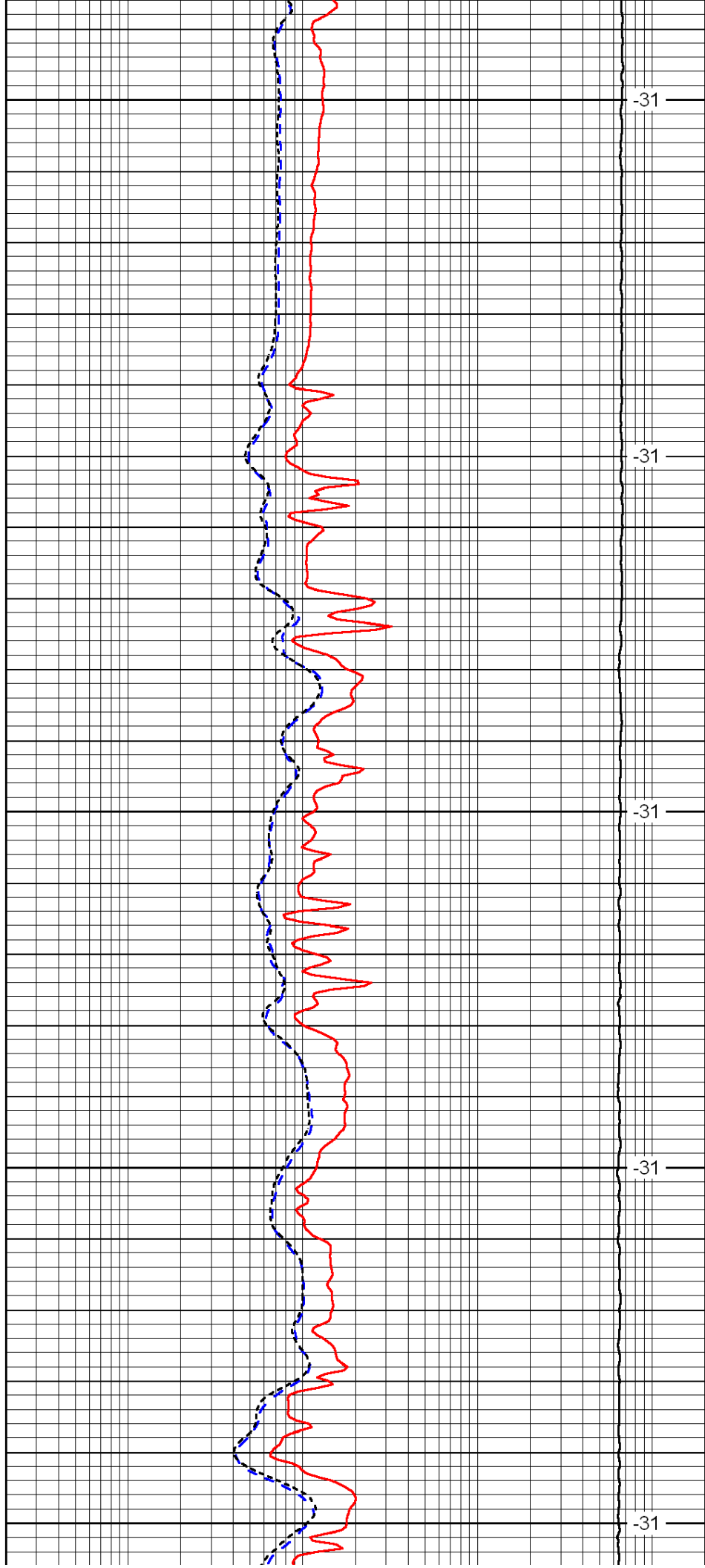
2850

2900

2950

3000

3050



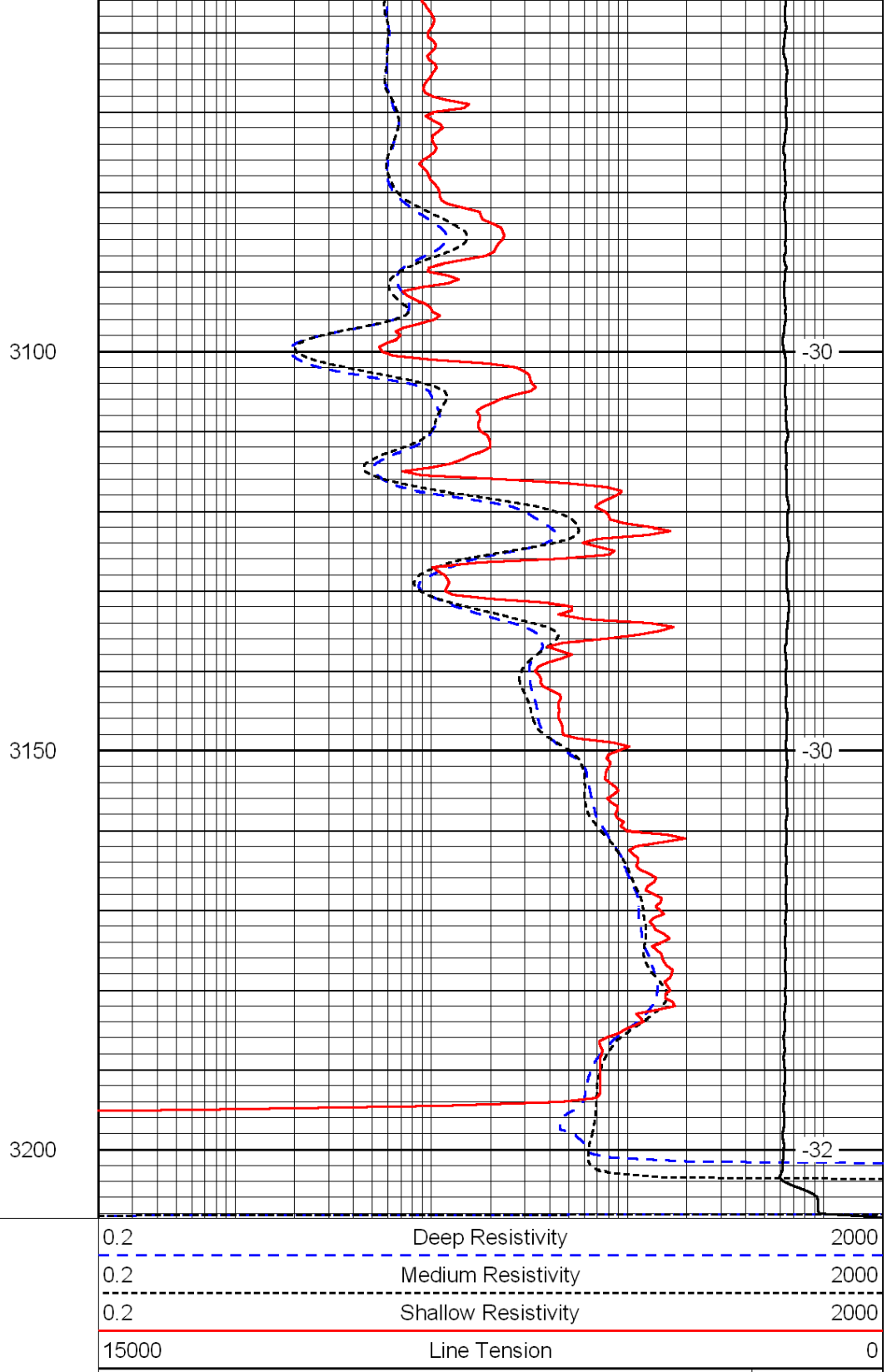
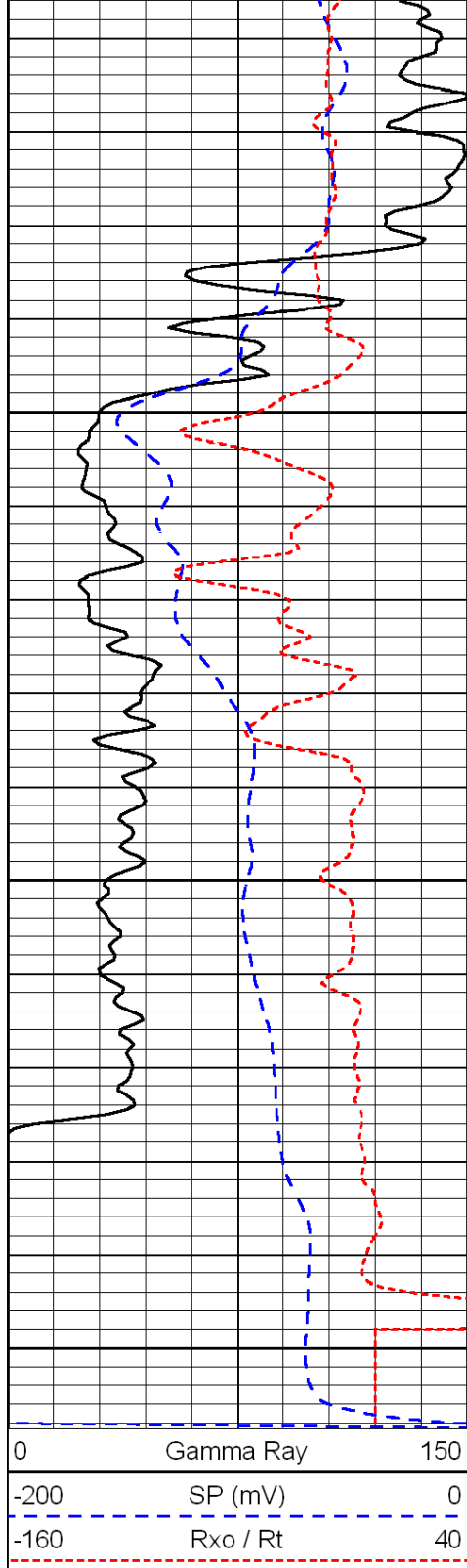
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LSPD