Tucker WIRELINE SERVICES

COMPENSATED NEUTRON

PEL DENSITY LOG

Company RUNNING FOXES PETROLEUM,
Well GROSS #11-6A-2
Field DEVON
County BOURBON
State KANSAS
Country USA
API No. 15-011-23791

File No : TUL-57537
Company : RUNNING FOXES PETROLEUM, INC
Well : GROSS #11-6A-2
Field : DEVON
County : BOURBON
State : KANSAS
Country : USA
API No : 15-011-23791

Location :
2,440' FSL & 2,040' FWL
NW NE NE SW

LSD : **Sect :** 6 **Twp :** 25S **Rge :** 24E

Permanent Datum:	GL		**Elevations:**			**Services:**
Drilling Measured From:	GL		**KB**	0.00	Ft	CNT
Log Measured From:	GL		**DF**	0.00	Ft	LDT
Above Permanent Datum:	0.00	Ft	**GL**	897.00	Ft	PIT

Date	2011-10-21						
Run Number	1						
Depth--Driller	515.0	Ft					
Depth--Logger	511.0	Ft					
First Reading	489.0	Ft					
Last Reading	15.0	Ft					
Casing--Driller	15.0	Ft					
Casing--Logger	15.0	Ft					
Bit Size	5.875	In					
Casing Size	7.000	In					
Hole Fluid Type	WATER						
Density	0.0	LBS/GAL					
Fluid Loss	0.0	CC					
PH/Viscosity	0.0	0.0 SEC					
Sample Source	MEASURED						
RM@Measured Temp.	10.000 @ 52	F					
RMF@Measured Temp	8.000 @ 52	F					
RMC@Measured Temp.	12.000 @ 52	F					
Source RMF/RMC	CALCULATED	CALCULATED					
RM@BHT	7.123 @ 73	F					
Time Circulation Stopped	2011-10-21 08:30						
Max Recorded Temp.	73	F					
Equipment/Base	TRK 127	TULSA					
Recorded By	R. AUSTIN						
Witnessed By	A. GREENE						

Bitsize Intervals

Size (In)	Bottom (Ft)
5.875	515.00

Casing Strings

Size (In)	Weight (Lbs)	Bottom (Ft)
7.000	30.00	15.00

Run Number	1	
Date	2011-10-21	
Date/Time On Bottom	2011-10-21 10:45	
Depth to Fluid	0.0	Ft
Salinity	0.000	PPM
RMF@BHT	5.698 @ 73	F
RMC@BHT	8.547 @ 73	F

Run Number 1

Comments

ALL PRESENTATIONS AS PER CUSTOMER REQUEST
GRT, CNT, LDT, AND PIT RUN IN COMBINATION.
CALIPERS ORIENTED ON X-Y AXIS.
2.71 G/CC USED TO CALCULATED POROSITY.
ANNULAR HOLE VOLUME CALCULATED UISING 2.875" PRODUCTION CASING.

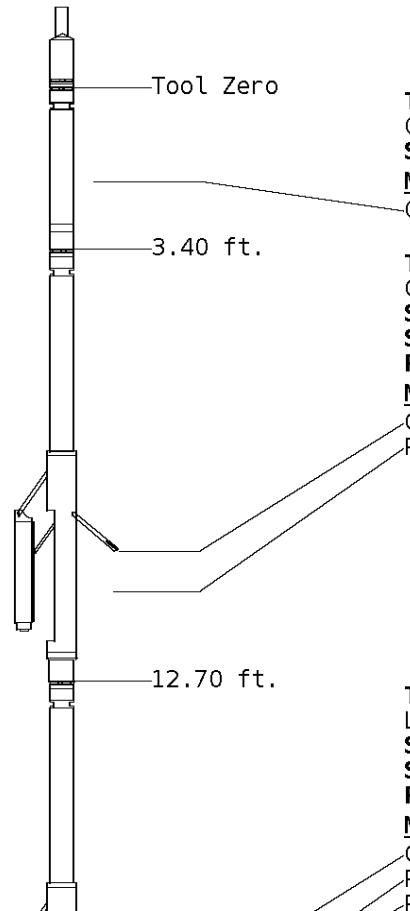
GRT: GRP.
CNT: PHIN, CLCNIN
LDT: PORL, LCORN, PECLN, LDENN, PORLLS, CLLDIN.
PIT: ILD, ILM, SPU, SFLAEC

OPERATORS:

M.BURKE
M.GARNER

Tool String Schematic

Total Tool Length - 43.49 **ft.**
Maximum Outside diameter - 4.80 **in.**
Net Weight in Air - 743.00 **lbs.**



Tool: GRT-B **Length:** 3.40 **ft.** **O.D.** 3.60 **in.**
Gamma Ray Controller
Sonde ID :GRT-BA-14

Measure Point	Tool Offset	Stack Offset	Bottom Offset
GRP	2.00	2.00	41.49

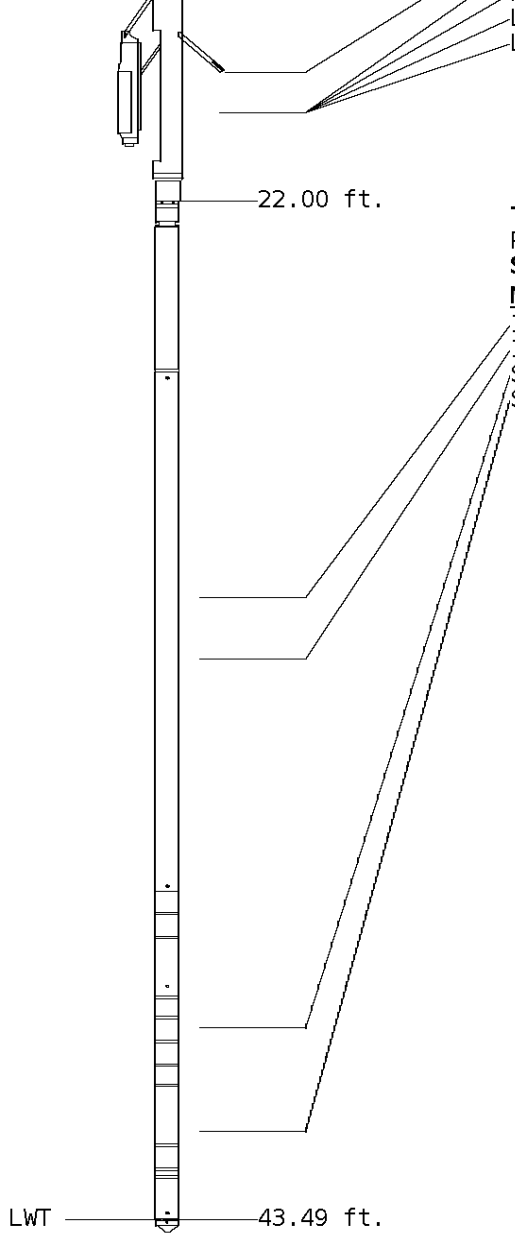
Tool: CNT-AA **Length:** 9.30 **ft.** **O.D.** 4.36 **in.**
Compensated Neutron A Pad on NDT-A
Sonde ID :NDT-AB-400
Source ID :N-1044
Pad ID :CNP-AA-116

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLCN	6.00	9.40	34.09
PHIN	6.80	10.20	33.29

Tool: LDT-DA **Length:** 9.30 **ft.** **O.D.** 4.80 **in.**
Litho Density D Pad on NDT-A
Sonde ID :PDT-GA-465
Source ID :CSV-587
Pad ID :LDT-DA-01

Measure Point	Tool Offset	Stack Offset	Bottom Offset
CLLD	6.00	18.70	24.79
PEL	7.00	19.70	23.79
PES	7.40	20.10	23.39

LDEN	7.20	19.90	23.59
LCOR	7.20	19.90	23.59



Tool: PIT-CA **Length:** 21.49 **ft.** **O.D.** 3.62 **in.**
Phased Dual Induction w/ RM & D
Sonde ID :PIT-AB-18

Measure Point	Tool Offset	Stack Offset	Bottom Offset
ILD	8.92	30.92	12.56
ILM	10.10	32.10	11.39
SFLU	17.49	39.49	4.00
SP	20.60	42.60	0.88

Well File: RFP_GROSS_11-6A-2_OCT21_STK **Scale:** 1:240
Segment: V1.D1.S5 Reprocess of MAIN **Acquired:** 2011-10/21 10:52 3.2.0-10220
Reference: 0 **Processed:** 2011-10/21 11:11 3.2.0-10220

TENSION LBS
10000 0

BIT SIZE INCHES (IN)
4 14

Volume Dolo/Shale

DENSITY (X) CALIPER INCHES (IN)
14 24
4 14

Volume Quartz

PE CROSS-SECTION BARNS/ELECTRON
0 10

DENSITY CORRECTION G/CC
-0.25 0.25

NEUTRON (Y) CALIPER INCHES (IN)
14 24
4 14

Volume Calcite

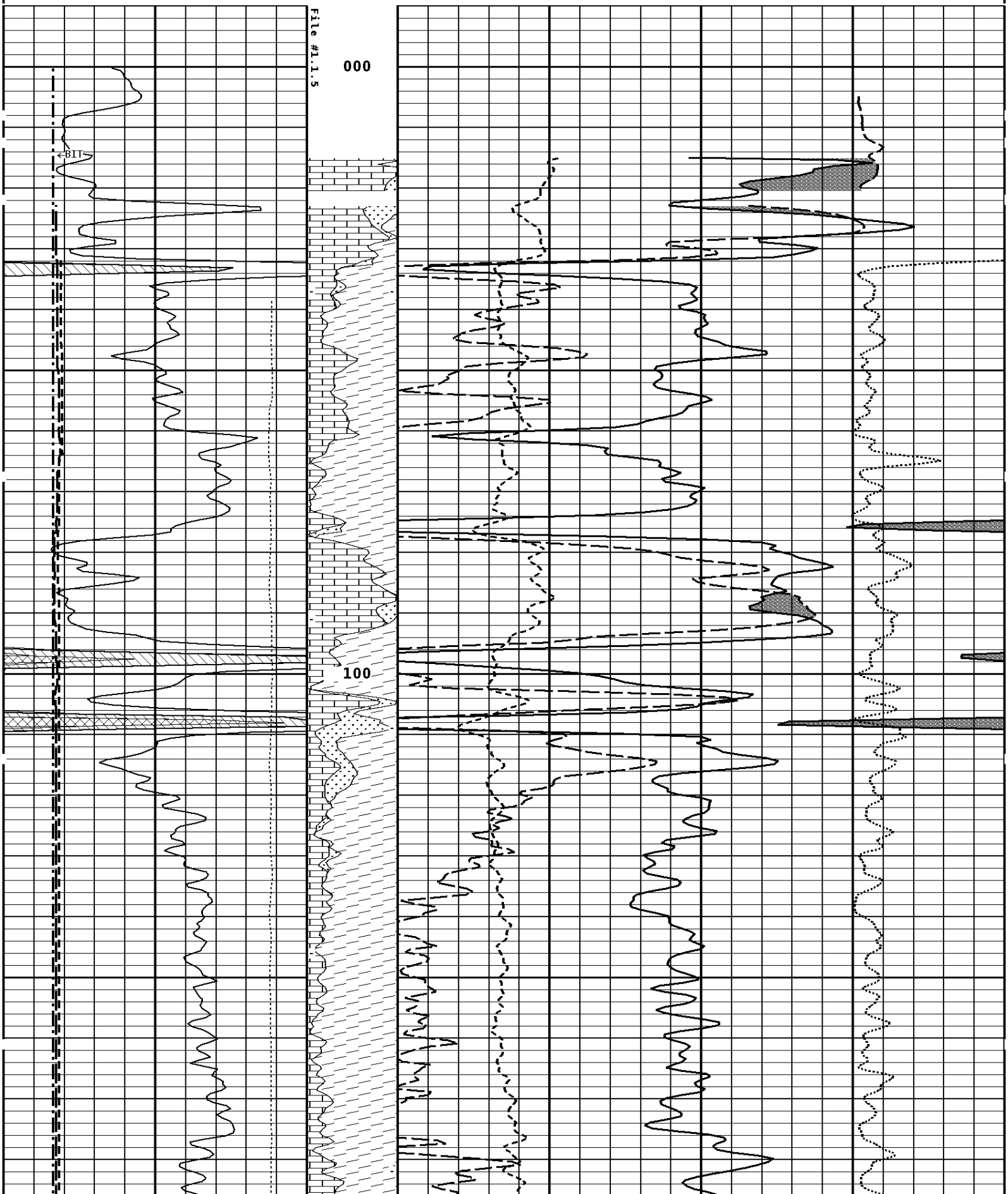
NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)
30 -10

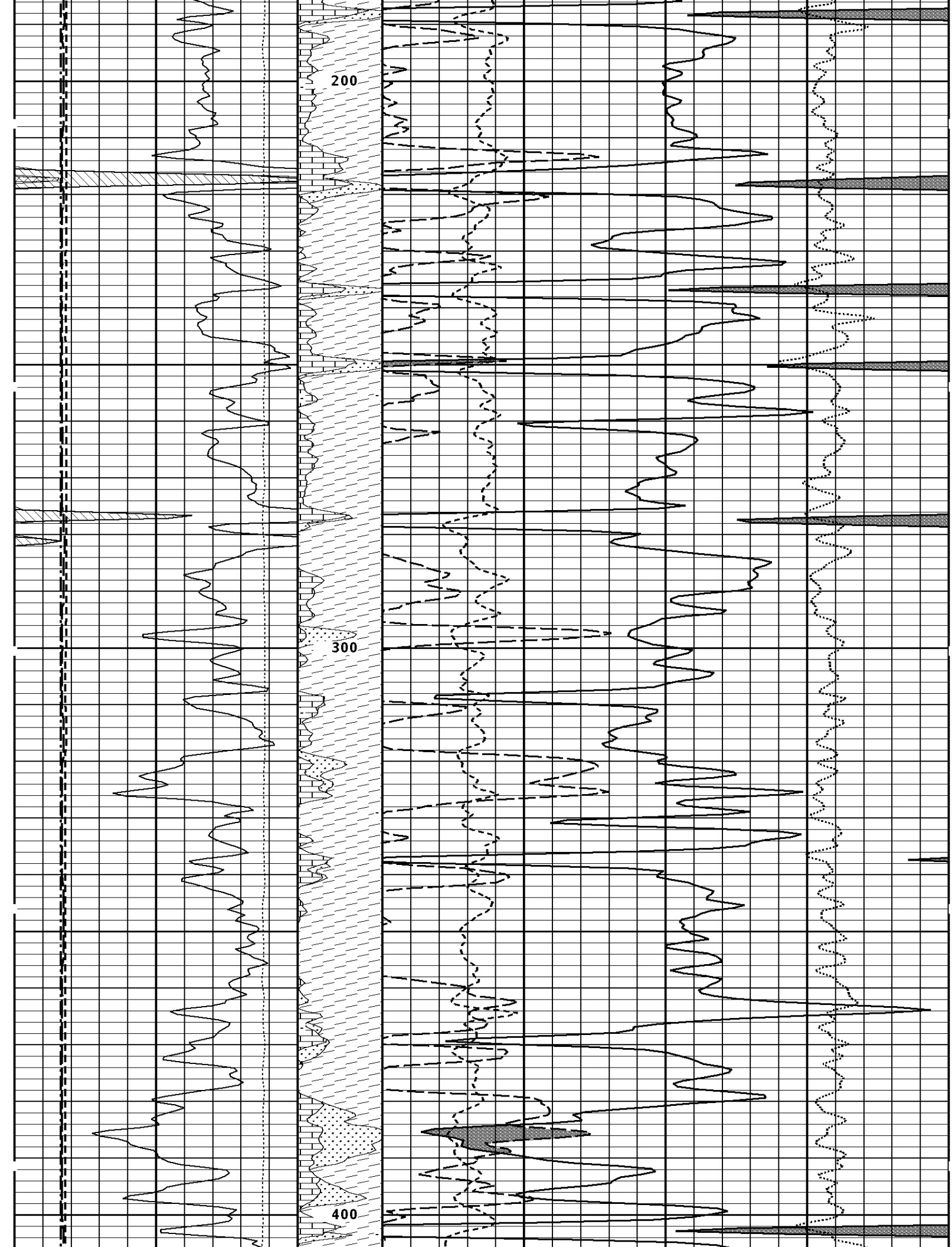
GAMMA RAY API UNITS
200 400
0 200

-BHV AHV- CU.FT

DENSITY POROSITY PERCENT (2.71 g/cc)
70 30
30 -10
-10 -50

1:240 MAIN SECTION

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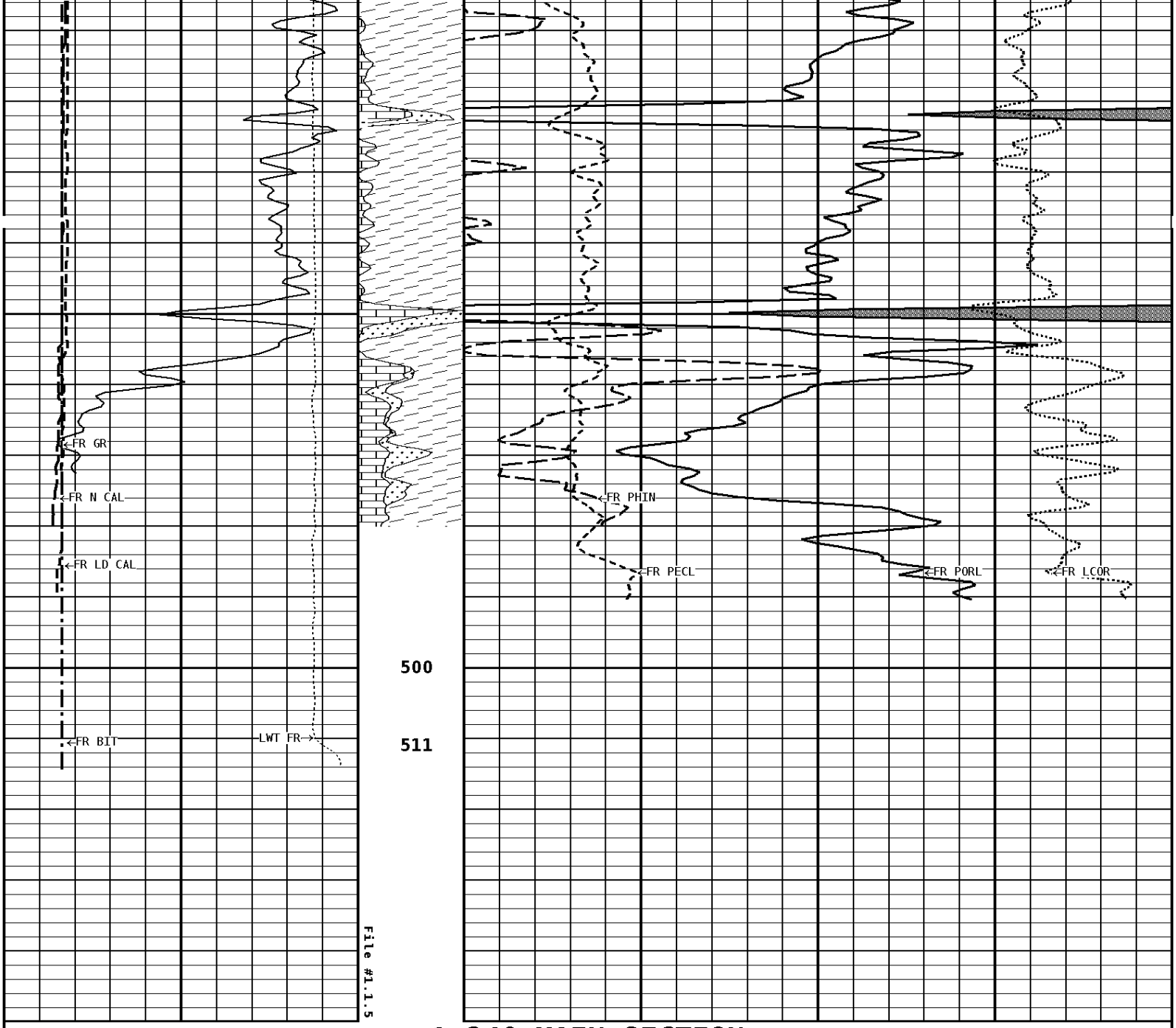
300
400



1:240 MAIN SECTION

GAMMA RAY API UNITS	-BHV AHV- CU.FT	DENSITY POROSITY PERCENT (2.71 g/cc)
200 400		70 30
0 200		30 -10
		-10 -50
NEUTRON (Y) CALIPER INCHES (IN)	Volume Calcite	**NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)**
14 24		30 -10
4 14		
DENSITY (X) CALIPER INCHES (IN)	Volume Quartz	**PE CROSS-SECTION BARNS/ELECTRON** / **DENSITY CORRECTION G/CC**
14 24		0 10 / -0.25 0.25
4 14		
BIT SIZE INCHES (IN)	Volume Dolo/Shale	

4	14

TENSION LBS	
10000	0

*** Borehole Zone Factors ***

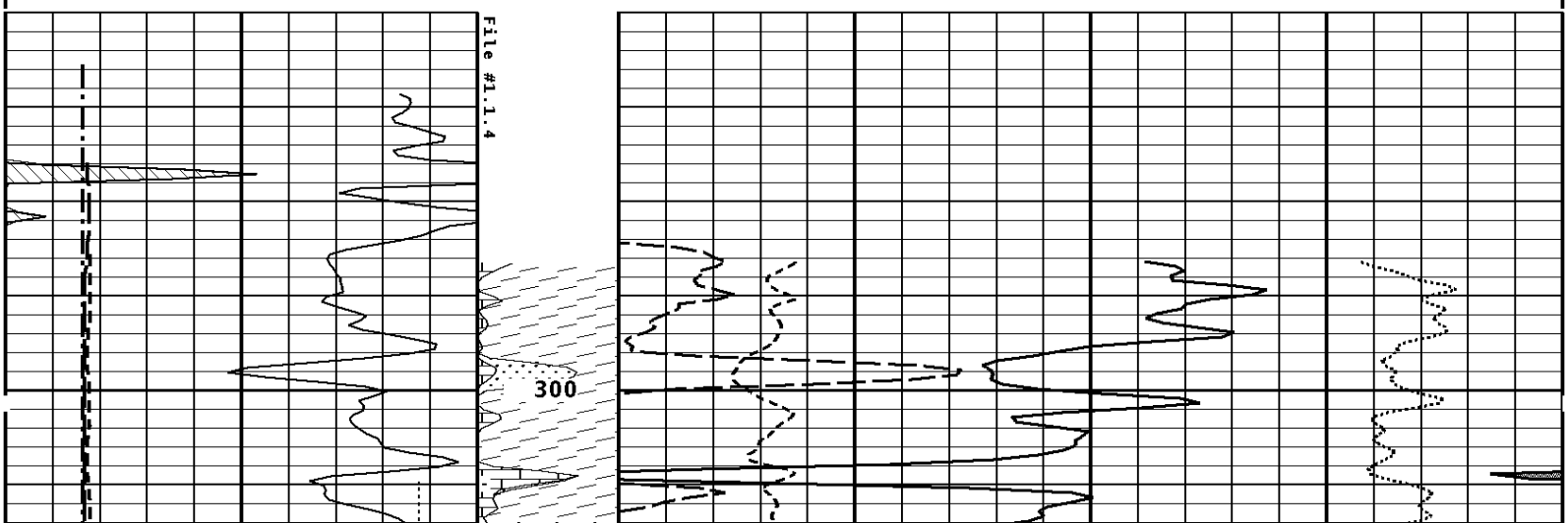
Zone 1 99999.0 to 0.0 Feet

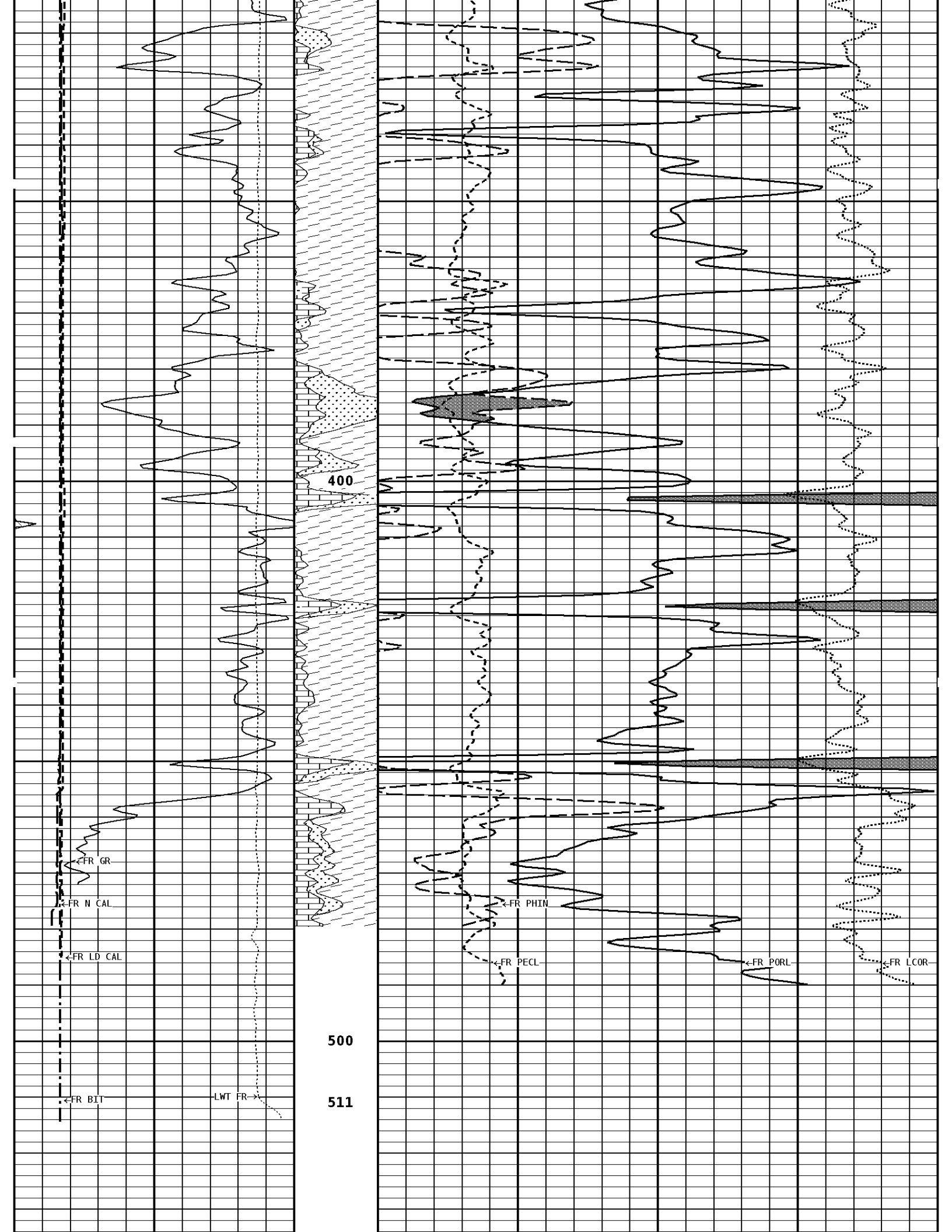
Matrix Density	2.71	g/cc
Fluid Density	1.00	g/cc
Formation Matrix	Limestone	
Drill Bit Size	5.625	in
Casing Diameter	2.875	in
Casing Correction (PHI N)	Disable	

Well File: RFP_GROSS_11-6A-2_OCT21_STK	**Scale:** 1:240
Segment: V1.D1.S4 Reprocess of REPEAT	**Acquired:** 2011-10/21 10:41 3.2.0-10220
Reference: 0	**Processed:** 2011-10/21 11:11 3.2.0-10220

TENSION LBS			
10000	0		
BIT SIZE INCHES (IN)	Volume Dolo/Shale		
4 14			
DENSITY (X) CALIPER INCHES (IN)	Volume Quartz	**PE CROSS-SECTION BARNS/ELECTRON**	**DENSITY CORRECTION G/CC**
14 24 4 14		0 10	-0.25 0.25
NEUTRON (Y) CALIPER INCHES (IN)	Volume Calcite	**NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)**	
14 24 4 14		30 -10	
GAMMA RAY API UNITS	-BHV AHV- CU.FT	**DENSITY POROSITY PERCENT (2.71 g/cc)**	
200 400 0 200		70 30 30 -10 -10 -50	

1:240 REPEAT SECTION

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FR GR
FR N CAL
FR LD CAL
FR BIT
LWT FR
FR PHIN
FR PECL
FR PORL
FR LCOR
500
511

File #1.1.4

1:240 REPEAT SECTION

GAMMA RAY API UNITS	-BHV AHV- CU.FT	DENSITY POROSITY PERCENT (2.71 g/cc)
200 400		70 30
0 200		30 -10
		-10 -50

NEUTRON (Y) CALIPER INCHES (IN)	Volume Calcite	NEUTRON POROSITY PERCENT (LIMESTONE MATRIX)
14 24		30 -10
4 14		

DENSITY (X) CALIPER INCHES (IN)	Volume Quartz	PE CROSS-SECTION BARNS/ELECTRON	DENSITY CORRECTION G/CC
14 24		0 10	-0.25 0.25
4 14			

BIT SIZE INCHES (IN)	Volume Dolo/Shale
4 14	

TENSION LBS
10000 0

*** Borehole Zone Factors ***

Zone 1 99999.0 to 0.0 Feet

Matrix Density	2.71	g/cc
Fluid Density	1.00	g/cc
Formation Matrix	Limestone	
Drill Bit Size	5.625	in
Casing Diameter	2.875	in
Casing Correction (PHI N)	Disable	

Well File: RFP_GROSS_11-6A-2_OCT21_STK **Scale:** 1:240
Segment: V1.D1.S5 Reprocess of MAIN **Acquired:** 2011-10/21 10:52 3.2.0-10220
Reference: 0 **Processed:** 2011-10/21 11:11 3.2.0-10220

TENSION LBS
10000 0

BIT SIZE INCHES (IN)
4 14

DENSITY (X) CALIPER INCHES (IN)	PE CROSS-SECTION BARNS/ELECTRON	DENSITY CORRECTION G/CC
14 24	0 10	-0.25 0.25
4 14		

NEUTRON (Y) CALIPER INCHES (IN)	DENSITY POROSITY PERCENT (2.71 g/cc)
14 24	70 30
4 14	30 -10
	-10 -50

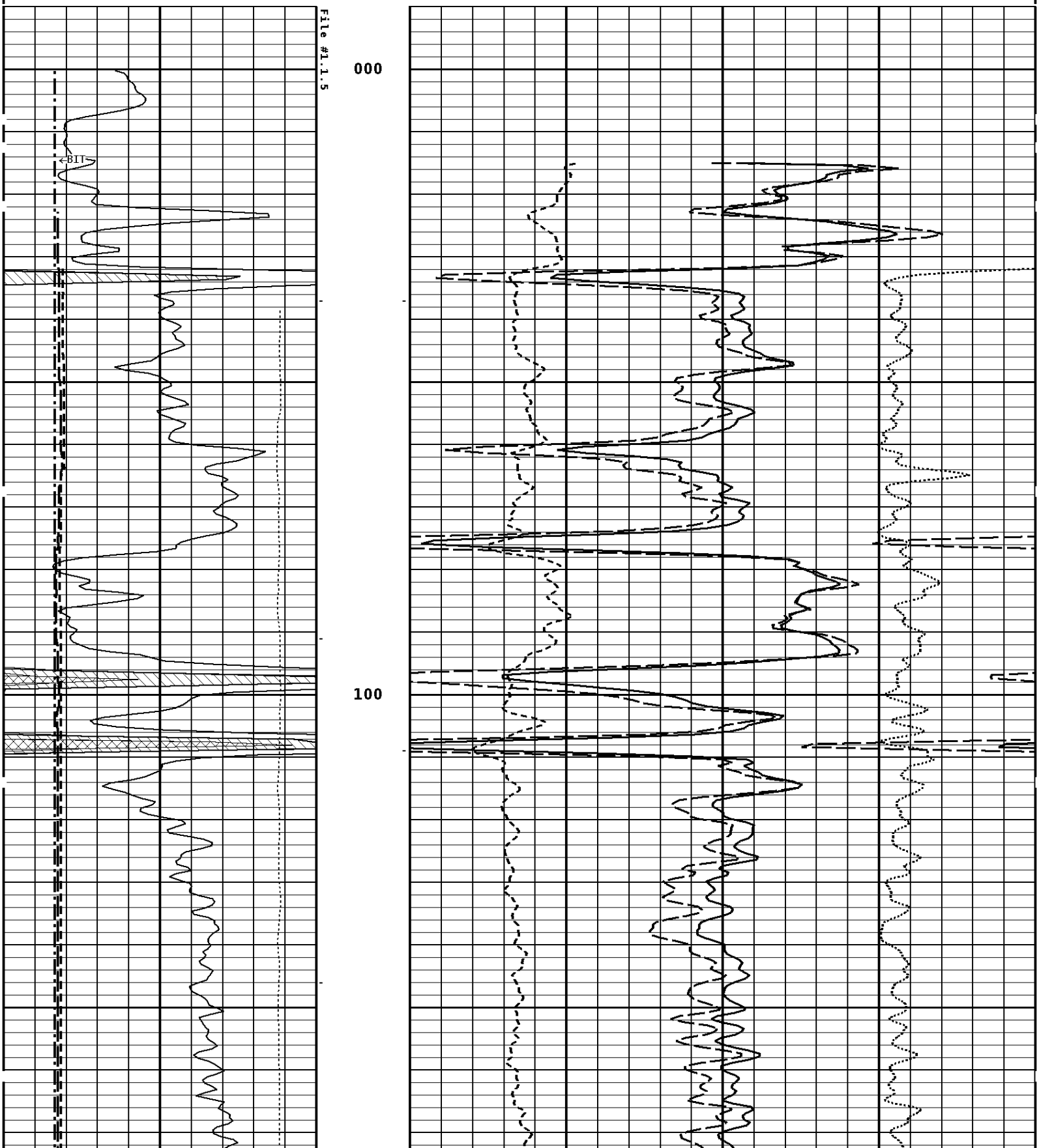
GAMMA RAY API UNITS	-BHV AHV- CU.FT	COMPENSATED BULK DENSITY
200 400		3 2.71
0 200		

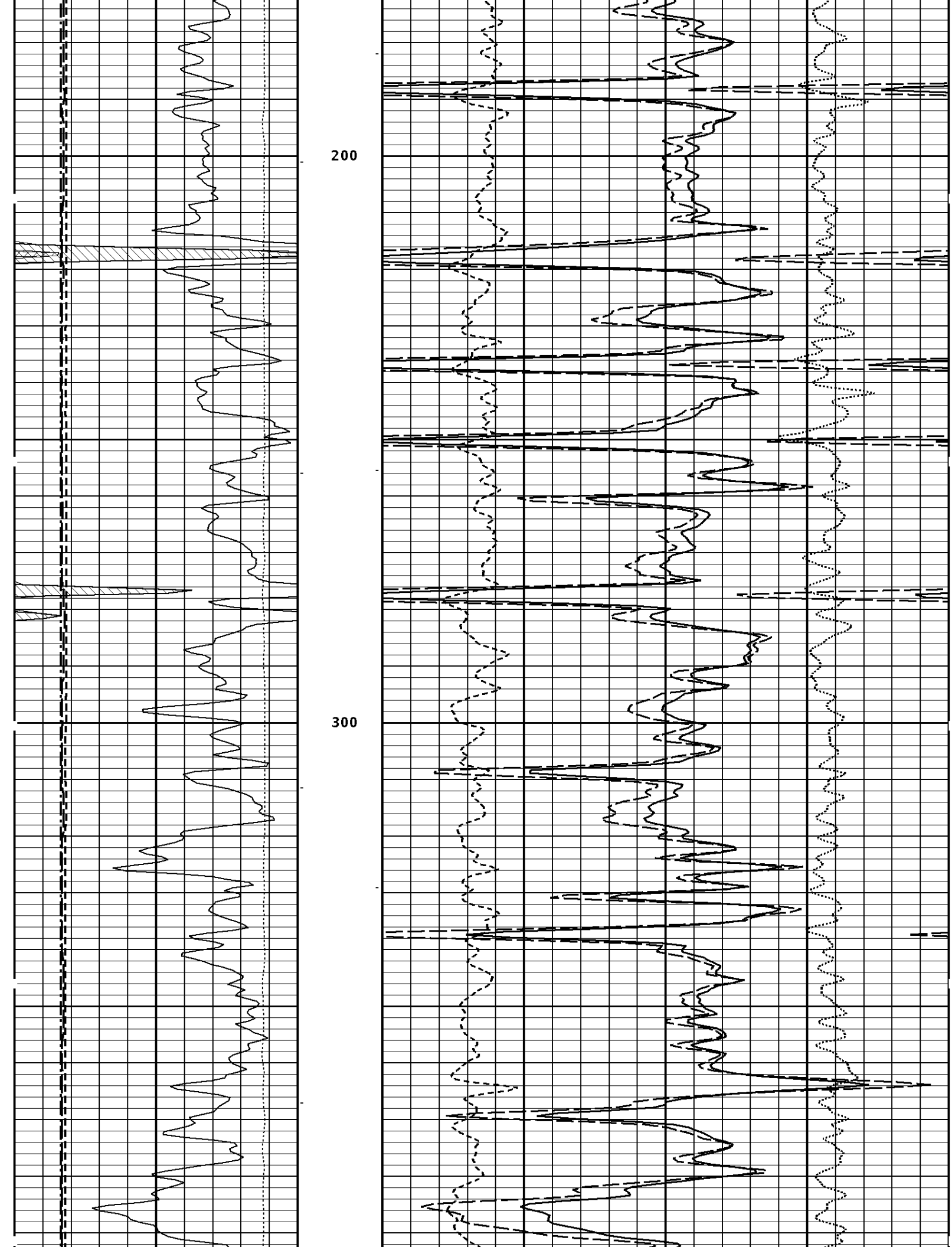
GAMMA RAY
API UNITS
200 400
0 200

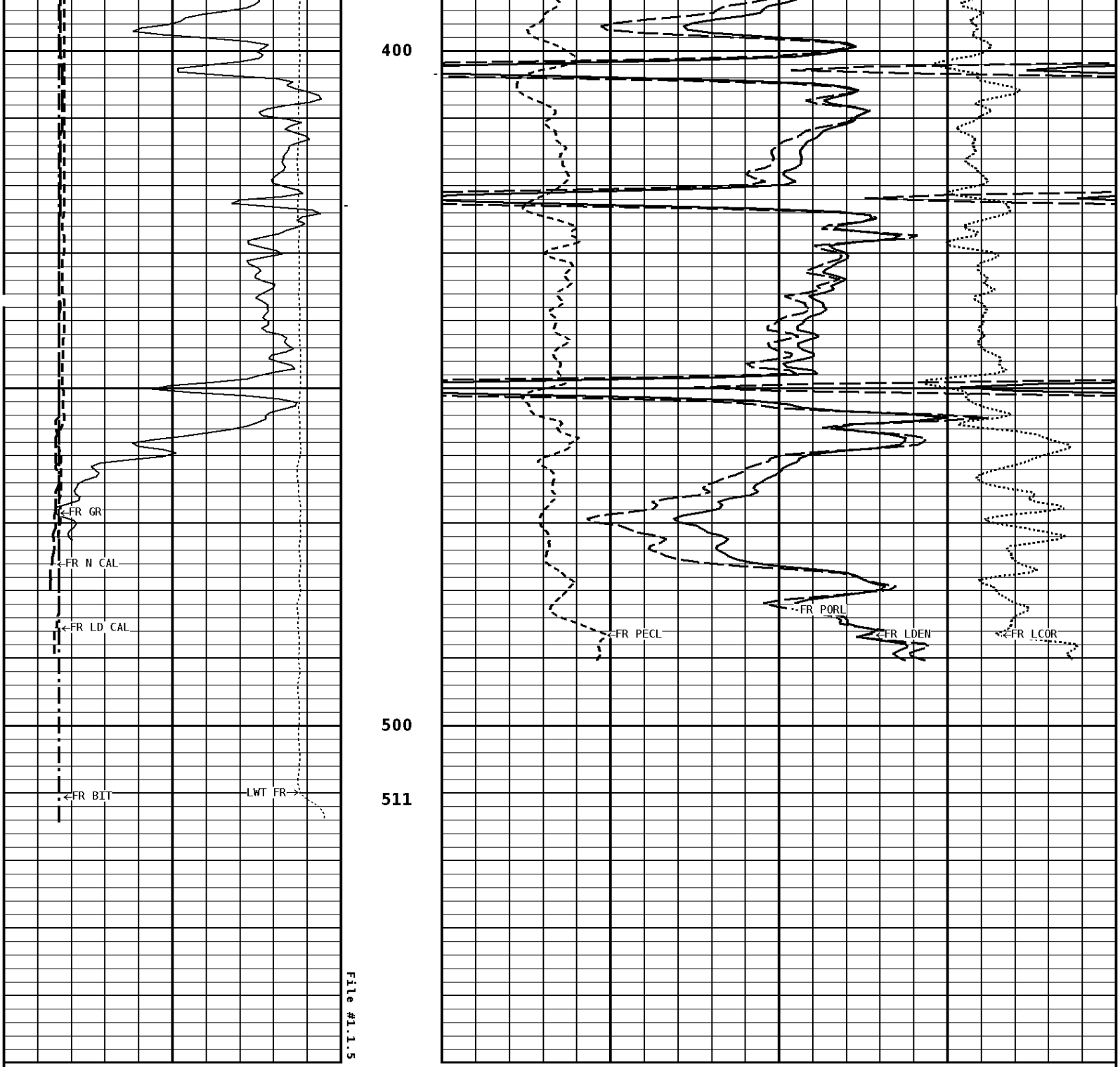
-BHV AHV-
CU.FT

COMPENSATED BULK DENSITY
G/CC
3.0 4.0
2.0 3.0
1.0 2.0

1:240 MAIN SECTION
BULK DENSITY




200
300



1:240 MAIN SECTION
BULK DENSITY

GAMMA RAY API UNITS	-BHV AHV- CU.FT	COMPENSATED BULK DENSITY G/CC
200 400 0 200		3.0 4.0 2.0 3.0 1.0 2.0
NEUTRON (Y) CALIPER INCHES (IN)		**DENSITY POROSITY PERCENT (2.71 g/cc)**
14 24 4 14		70 30 30 -10 -10 -50
DENSITY (X) CALIPER INCHES (IN)		**PE CROSS-SECTION BARNS/ELECTRON** / **DENSITY CORRECTION G/CC**
14 24		

4	14

BIT SIZE INCHES (IN)

4	14

TENSION LBS

10000	0

0	10

-0.25	0.25

* Borehole Zone Factors *

Zone 1 99999.0 to 0.0 Feet

Matrix Density	2.71	g/cc
Fluid Density	1.00	g/cc
Formation Matrix	Limestone	
Drill Bit Size	5.625	in
Casing Diameter	2.875	in
Casing Correction (PHI N)	Disable	

* Calibration Summary *

Shop Calibration GRT-B

Performed : 16-MAY-2011 Time : 09:49
Sensor Suite : GR-GR5 ID : GRT-BA-14

	Measured Background	Measured Jig	Units	Calibrated Jig	Units
GR	50	361	CPS	175	GRAPI

Shop Calibration CNT-AA

Performed : 21-MAR-2011 Time : 11:09
Sensor Suite : CALI-BCN ID : NDT-AB-400

	Jig - Measured Ring#1	Jig - Measured Ring#2	Jig - Calibrated Ring#1	Jig - Calibrated Ring#2	Units
CL # 1	8.7	14.7	6.0	12.0	IN.

Performed : 18-Oct-2011 Time : 10:20
Sensor Suite : BHC NEUT ID : CNP-AA-116
Source ID : N-1044

	Tank Measured	Tank Calibrated	Verification Jig	Units
N/F	3.8665	3.6893	3.6928	
Porosity	23.3	20.5	20.6	%

Shop Calibration LDT-DA

Performed : 15-MAY-2011 Time : 08:26
Sensor Suite : CALI-LTH ID : PDT-GA-465

	Jig - Measured Ring#1	Jig - Measured Ring#2	Jig - Calibrated Ring#1	Jig - Calibrated Ring#2	Units
CL # 1	6.3	12.3	6.0	12.0	IN.

Performed : 20-Oct-2011 Time : 09:51
Sensor Suite : BHCPELNG ID : LDT-DA-01
Source ID : CSV-587

	Short Space BKGD	Short Space Al	Short Space Mg	Short Space Al+Fe	Units
LSW1	63	483	799	320	CPS
LSW2	69	552	901	401	CPS
LSW3	251	1315	2101	1118	CPS
LSW4	310	1201	1691	1068	CPS
LSW5	30	39	40	38	CPS
LSW6	76	77	78	79	CPS
LSW7	51	50	50	50	CPS
LSW8	2	3	4	4	CPS
QS	0.200	0.214	0.220	0.220	
PES			2.778	5.967	
SSDN		2.600	1.680		G/CC

Long Space

	BKGD	Al	Mg	Al+Fe	Units
LLW1	108	616	2525	389	CPS
LLW2	121	1040	4296	757	CPS
LLW3	471	2001	7326	1743	CPS
LLW4	597	1171	2979	1090	CPS
LLW5	68	73	89	73	CPS
LLW6	185	187	179	186	CPS
LLW7	125	122	115	121	CPS
LLW8	7	8	14	8	CPS
QL	0.193	0.211	0.216	0.211	
PEL			2.697	5.458	
LSDN		2.600	1.680		G/CC