LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-101-22,309-00-00

Company Flatirons Resources, LLC

Well SRC No. 42-22

Field Wildcat

County Lane State Kansas

Location NW, SE, NE
1650' FNL & 990' FEL
Sec: 22 Twp: 16S Rge: 28W

Other Services
CNL/CDL
MEL/BHCS

Elevation
K.B. 2663
D.F.
G.L. 2656

Permanent Datum	Ground Level	Elevation 2656
Log Measured From	Kelly Bushing	7 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	
Date	10/13/2011	
Run Number	One	
Depth Driller	4580	
Depth Logger	4583	
Bottom Logged Interval	4582	
Top Log Interval	200	
Casing Driller	8.625 @ 220	
Casing Logger	220	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity,ppm CL	2500	
Density / Viscosity	9.8 51	
pH / Fluid Loss	9.0 7.6	
Source of Sample	Flowline	
Rm @ Meas. Temp	.72 @ 76	
Rmf @ Meas. Temp	.54 @ 76	
Rmc @ Meas. Temp	.97 @ 76	
Source of Rmf / Rmc	Charts	
Rm @ BHT	.45 @ 122	
Operating Rig Time	4 1/2 Hours	
Max Rec. Temp. F	122	
Equipment Number	17	
Location	Hays	
Recorded By	D. Martin	C. Desaire
Witnessed By	Clayton Erickson	

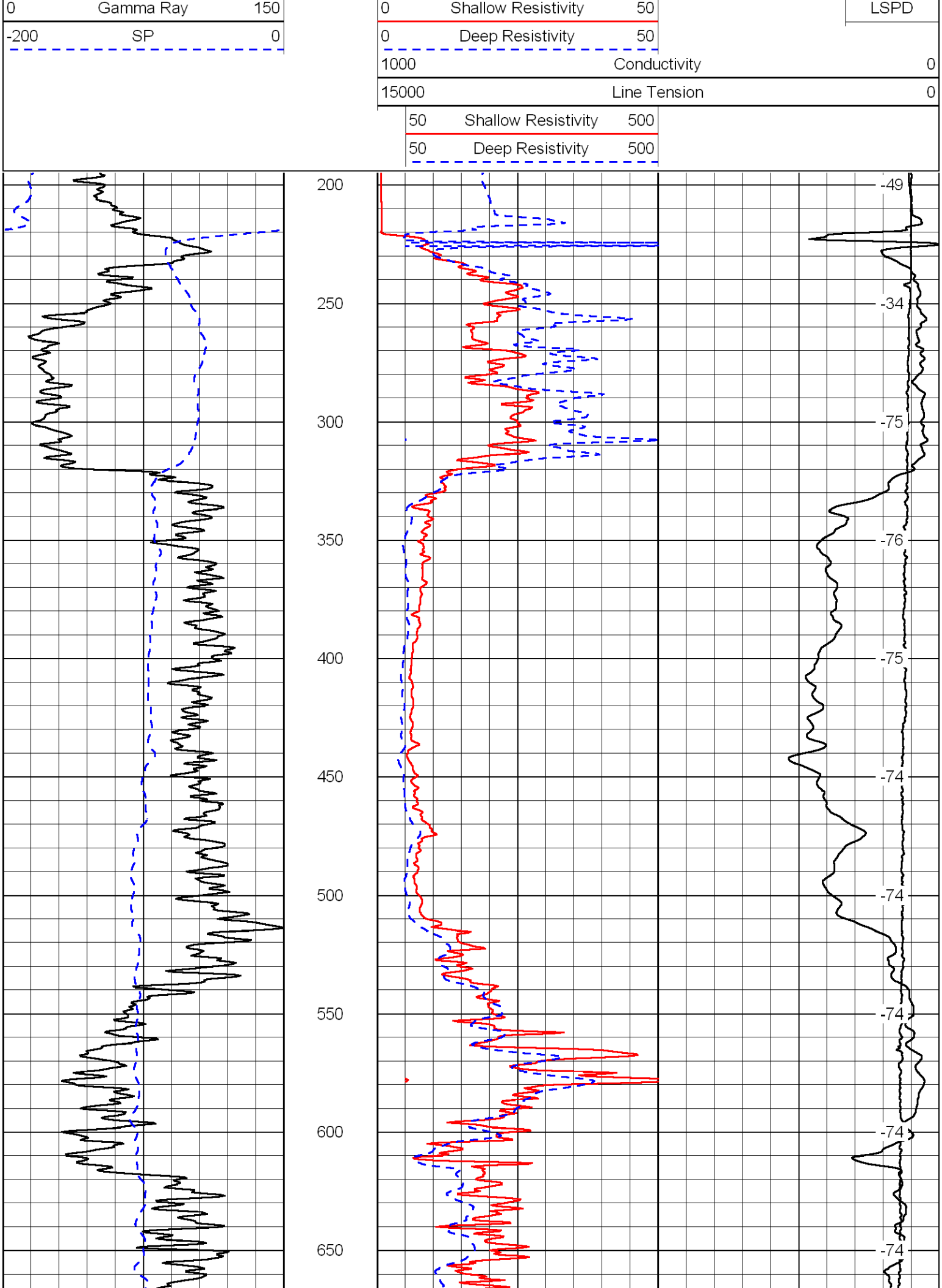
<<< Fold Here >>>

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Shields, KS
1 1/2 W, 1 N Into

Database File: flatironshd.db
Dataset Pathname: DIL/flatstk
Presentation Format: dil2in
Dataset Creation: Thu Oct 13 16:35:14 2011
Charted by: Depth in Feet scaled 1:600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0 Deep Resistivity 50
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15000 Line Tension 0
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50 Deep Resistivity 500
LSPD
200
250
300
350
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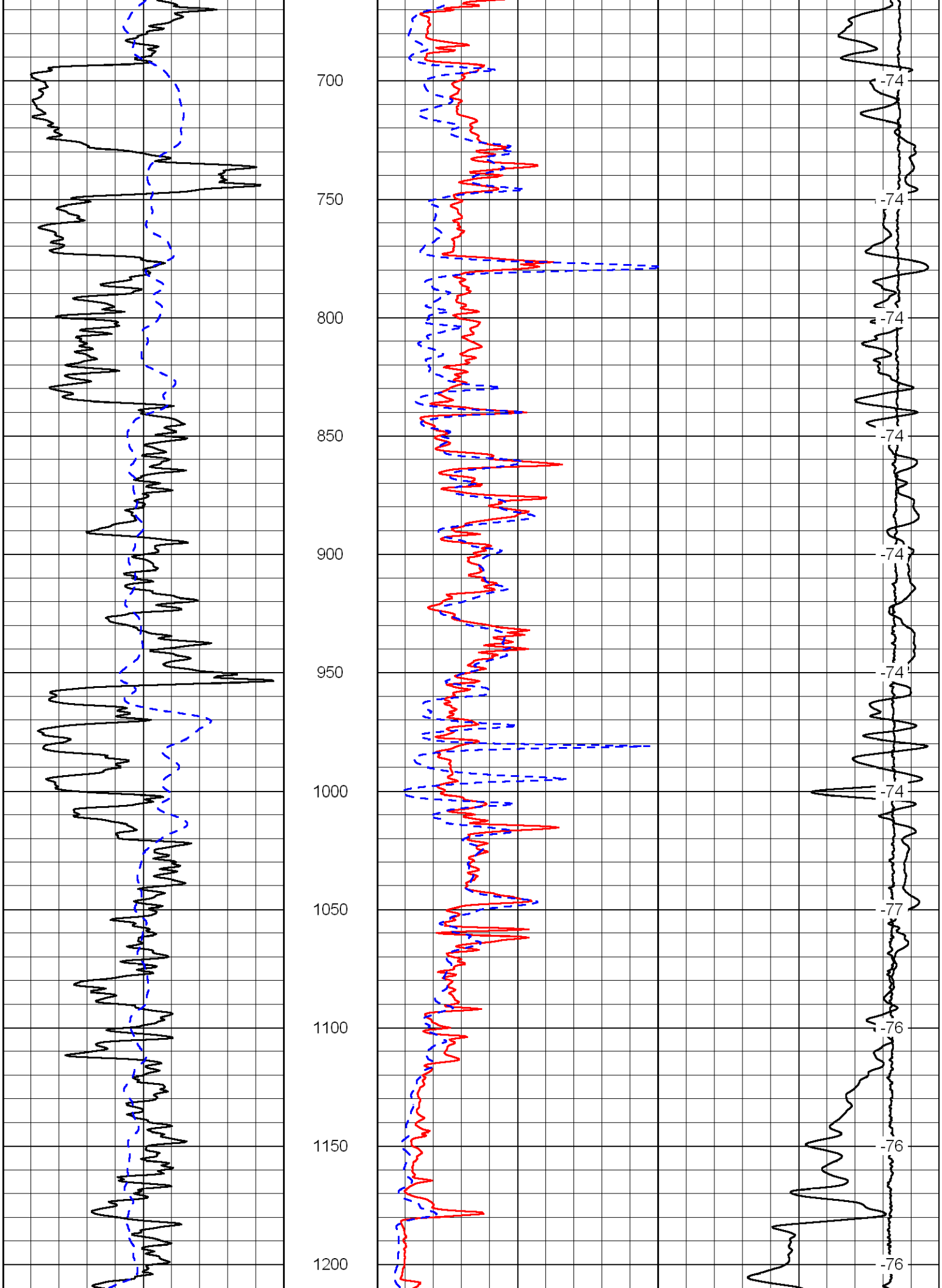
-74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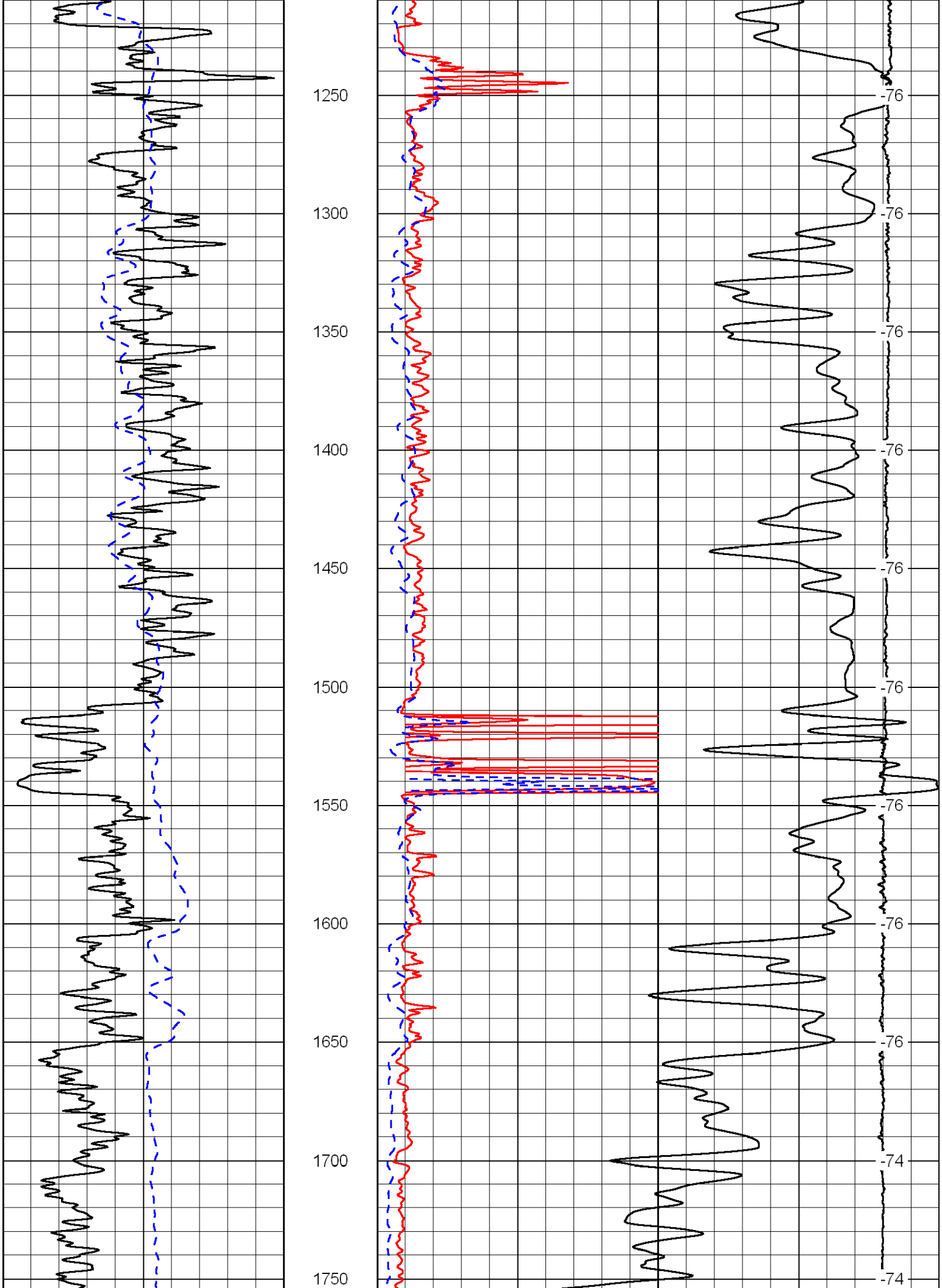
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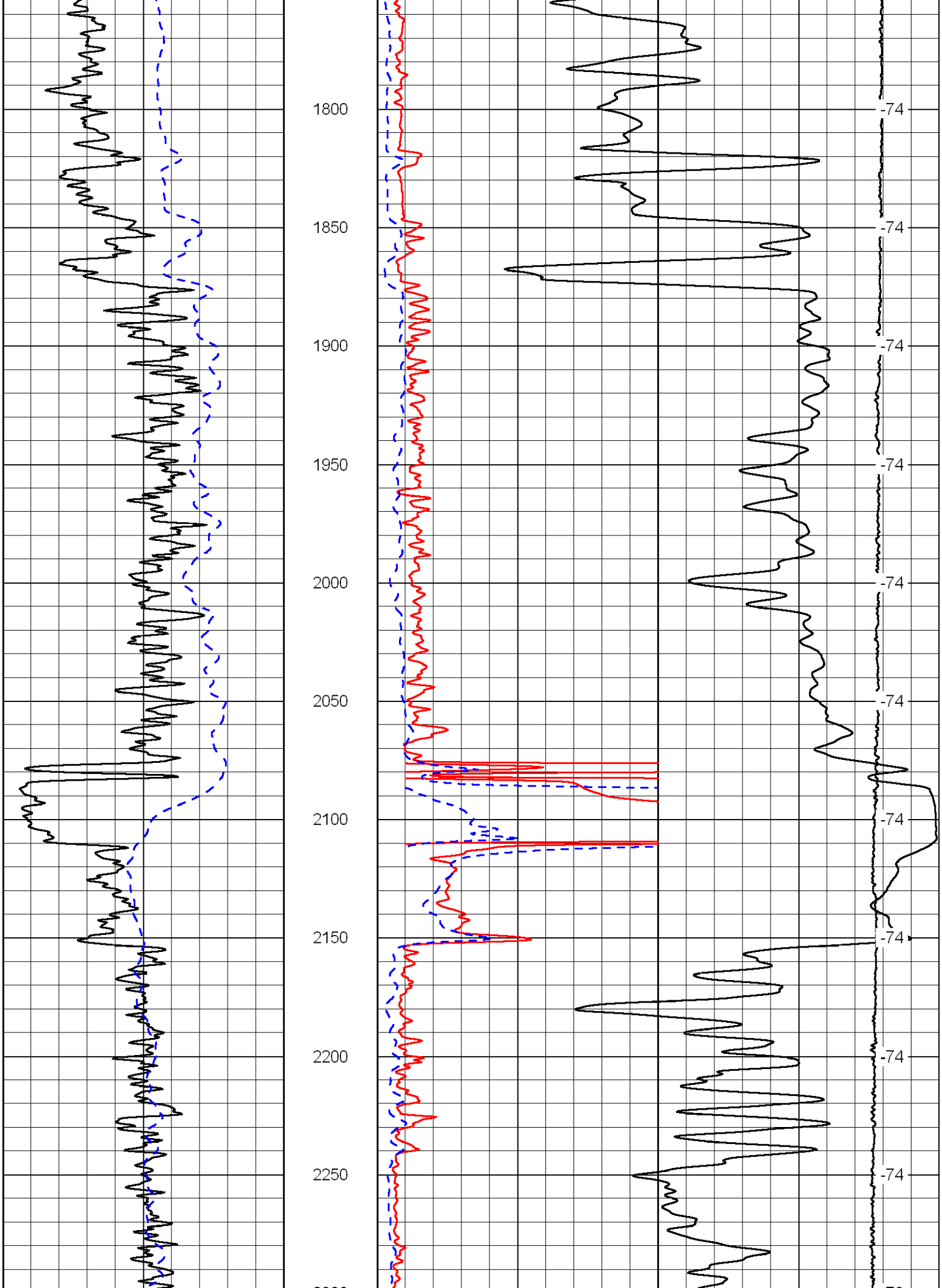
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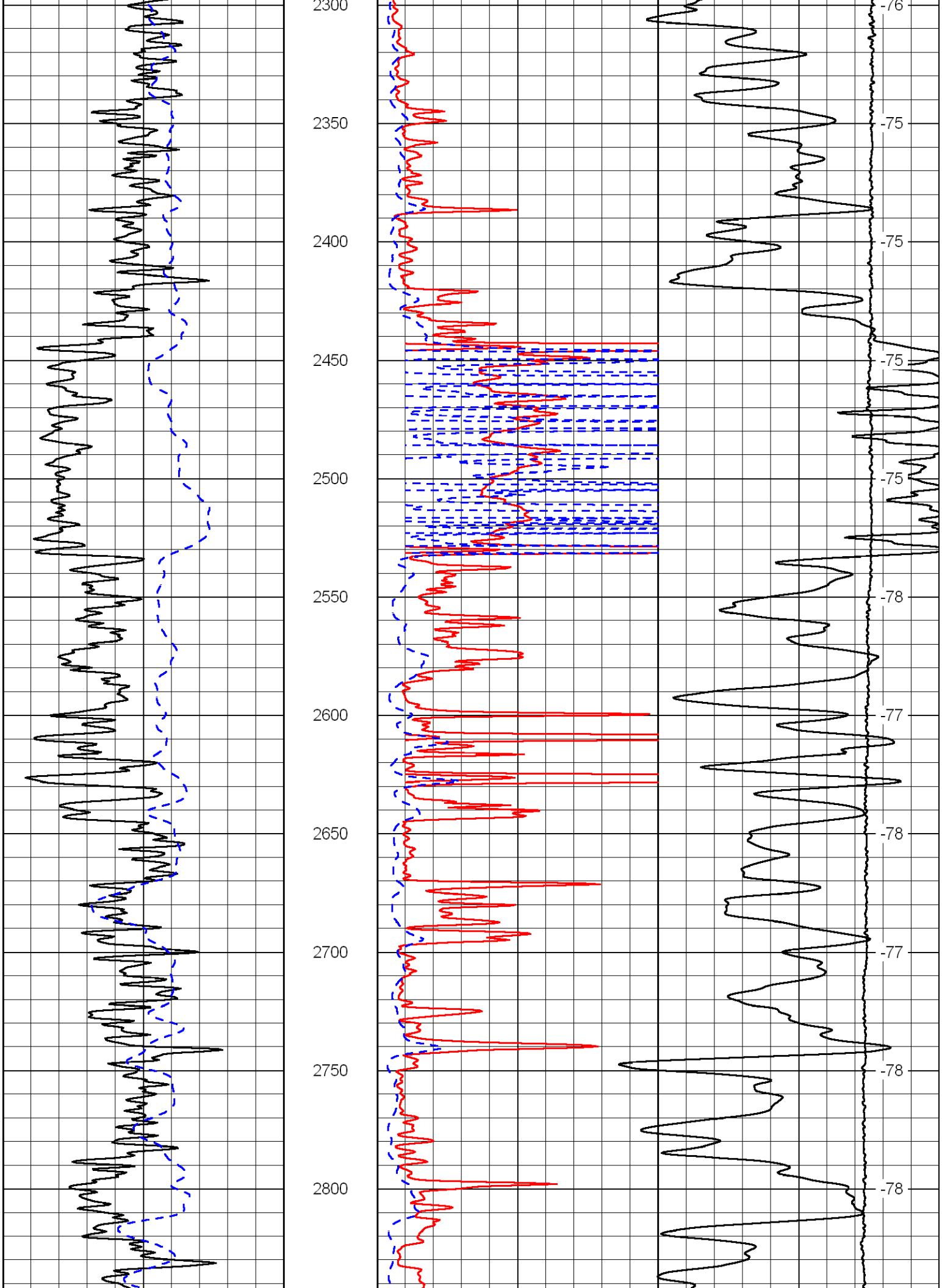
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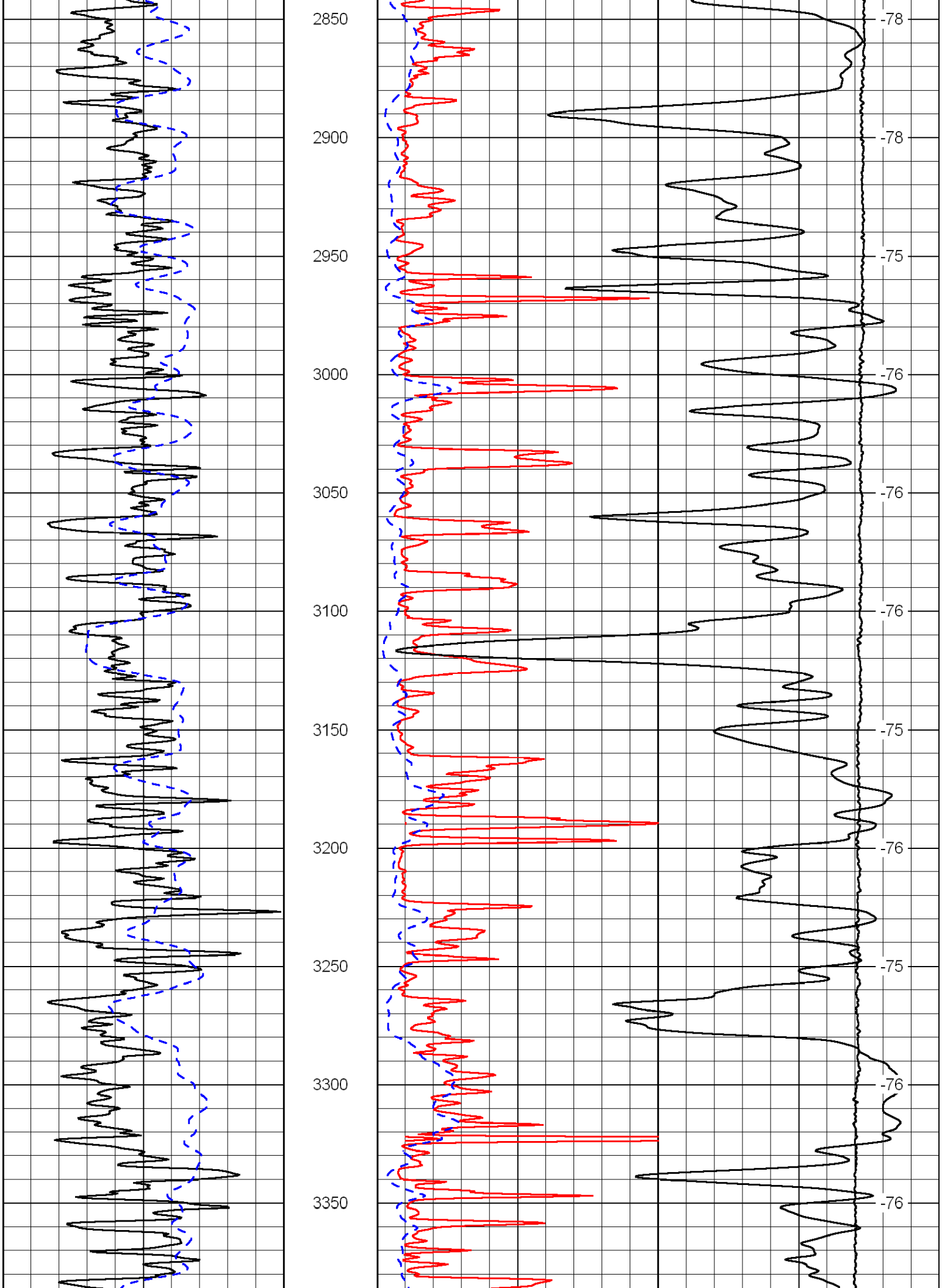
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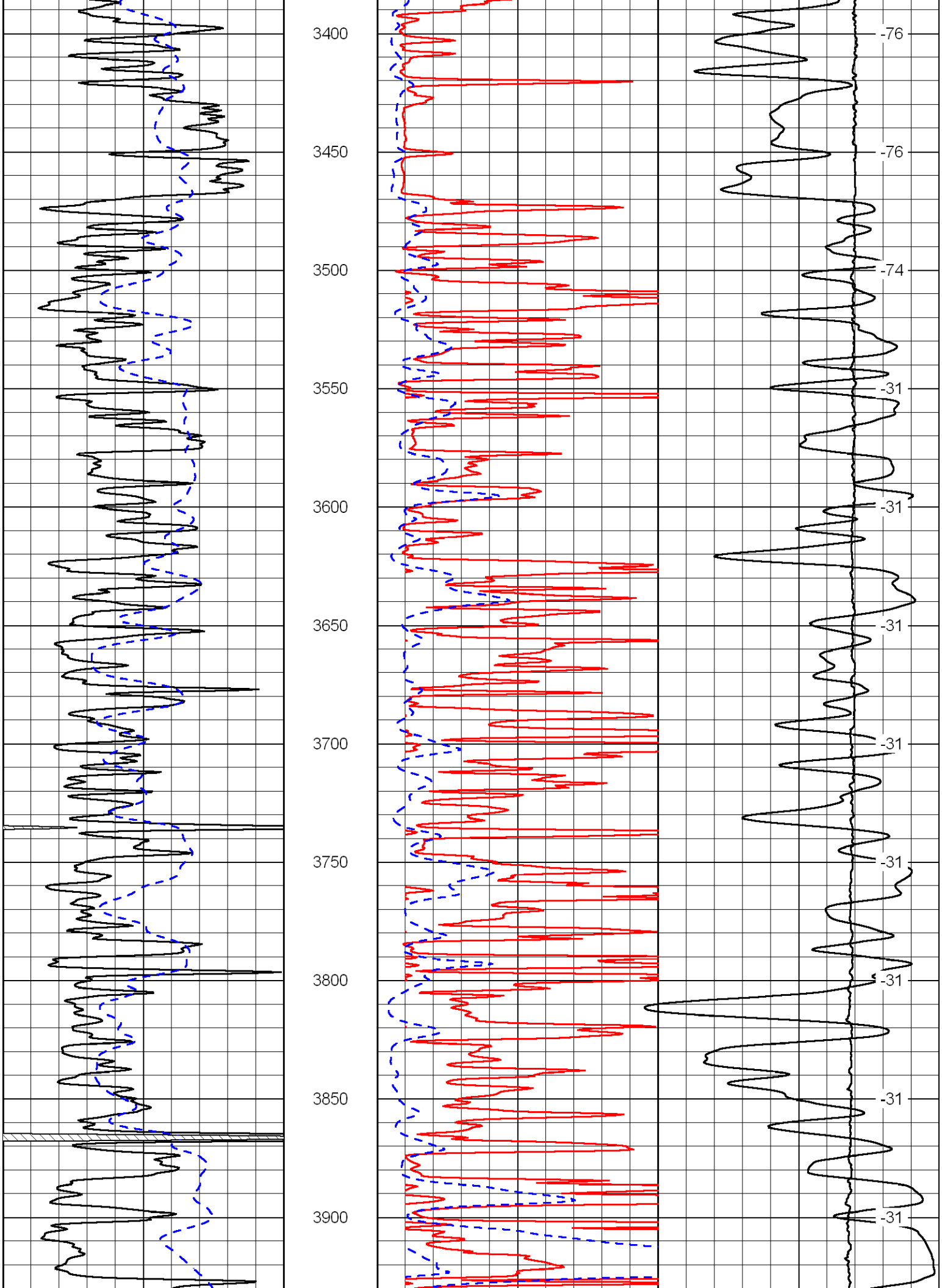
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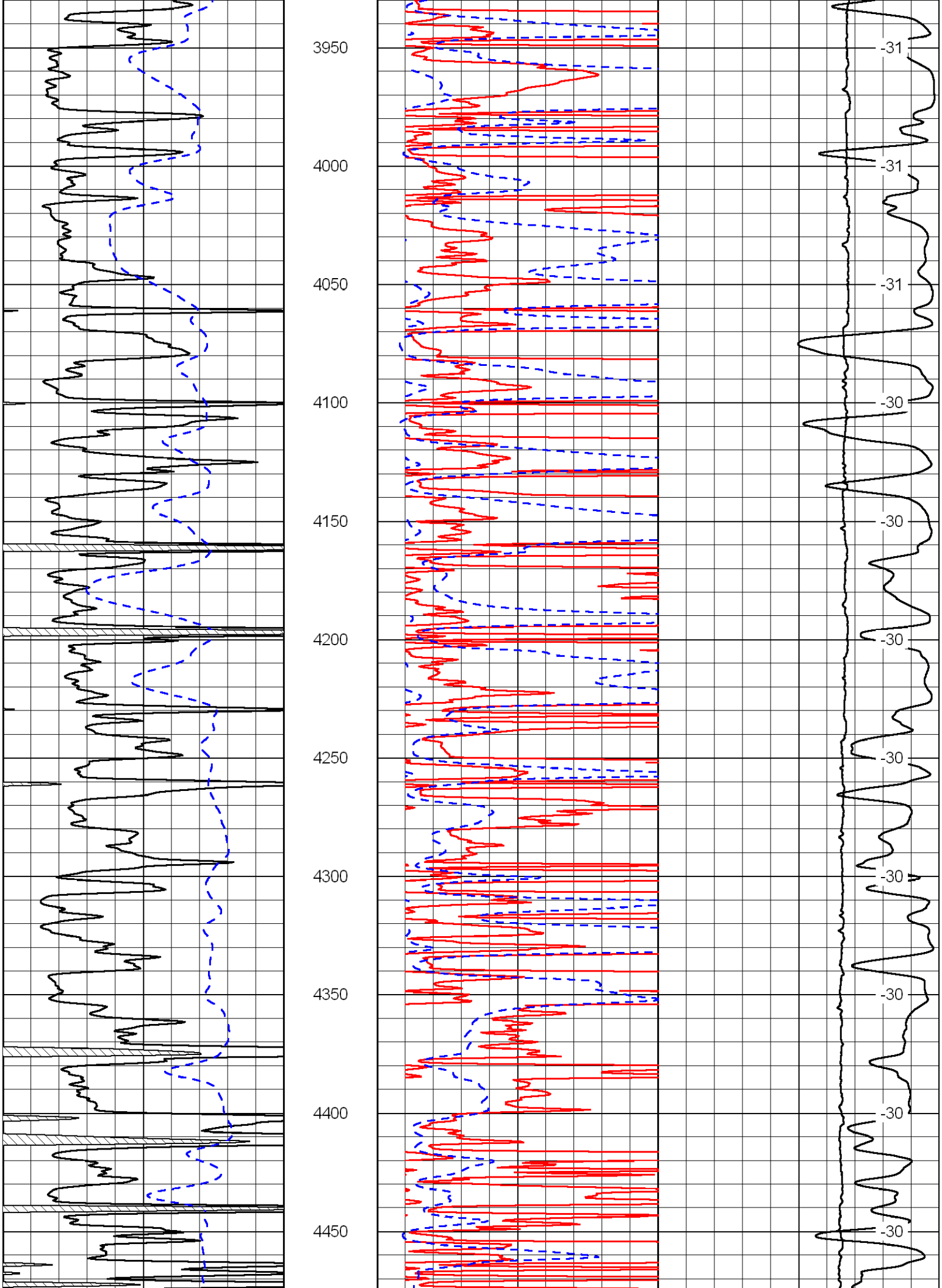
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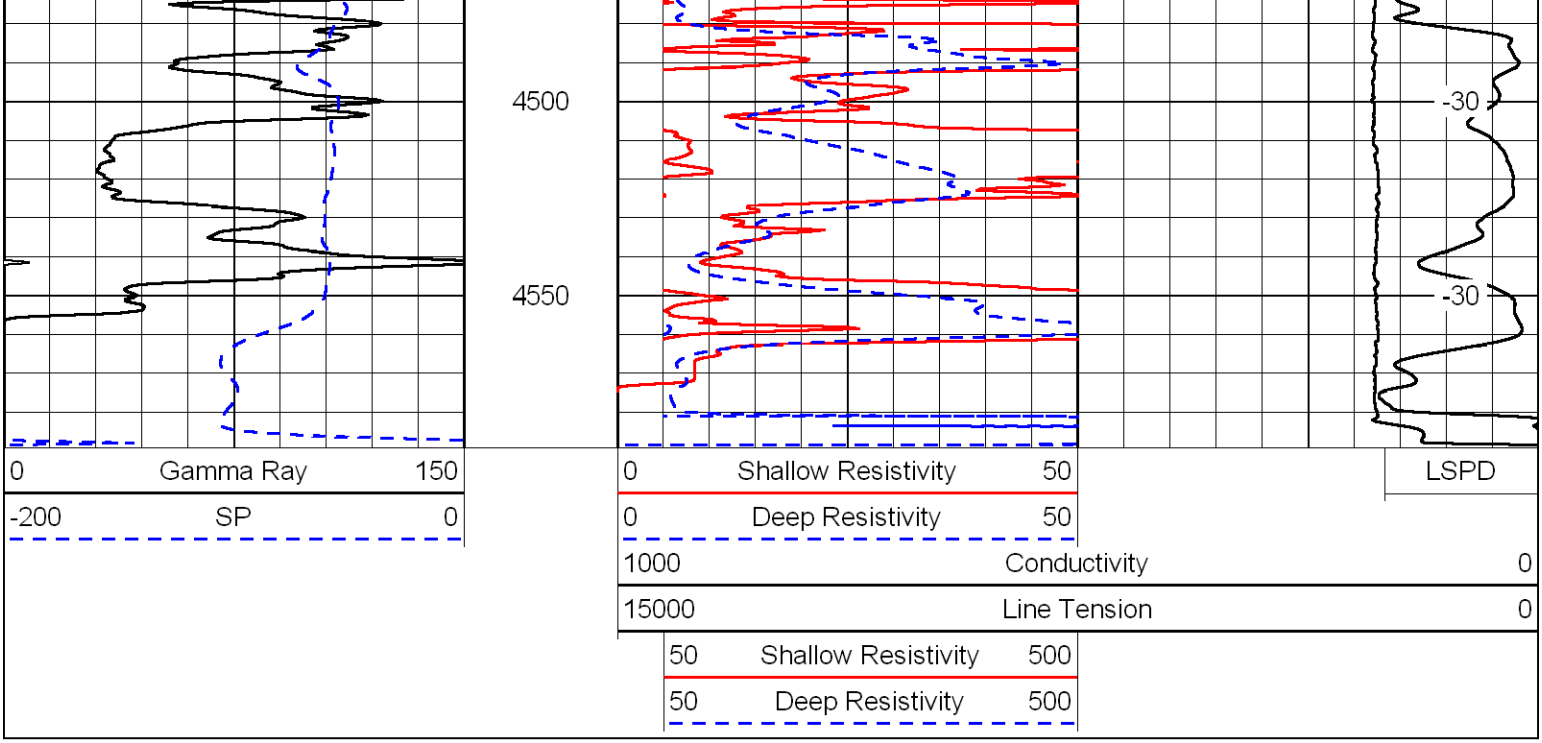

Database File: flatironshd.db
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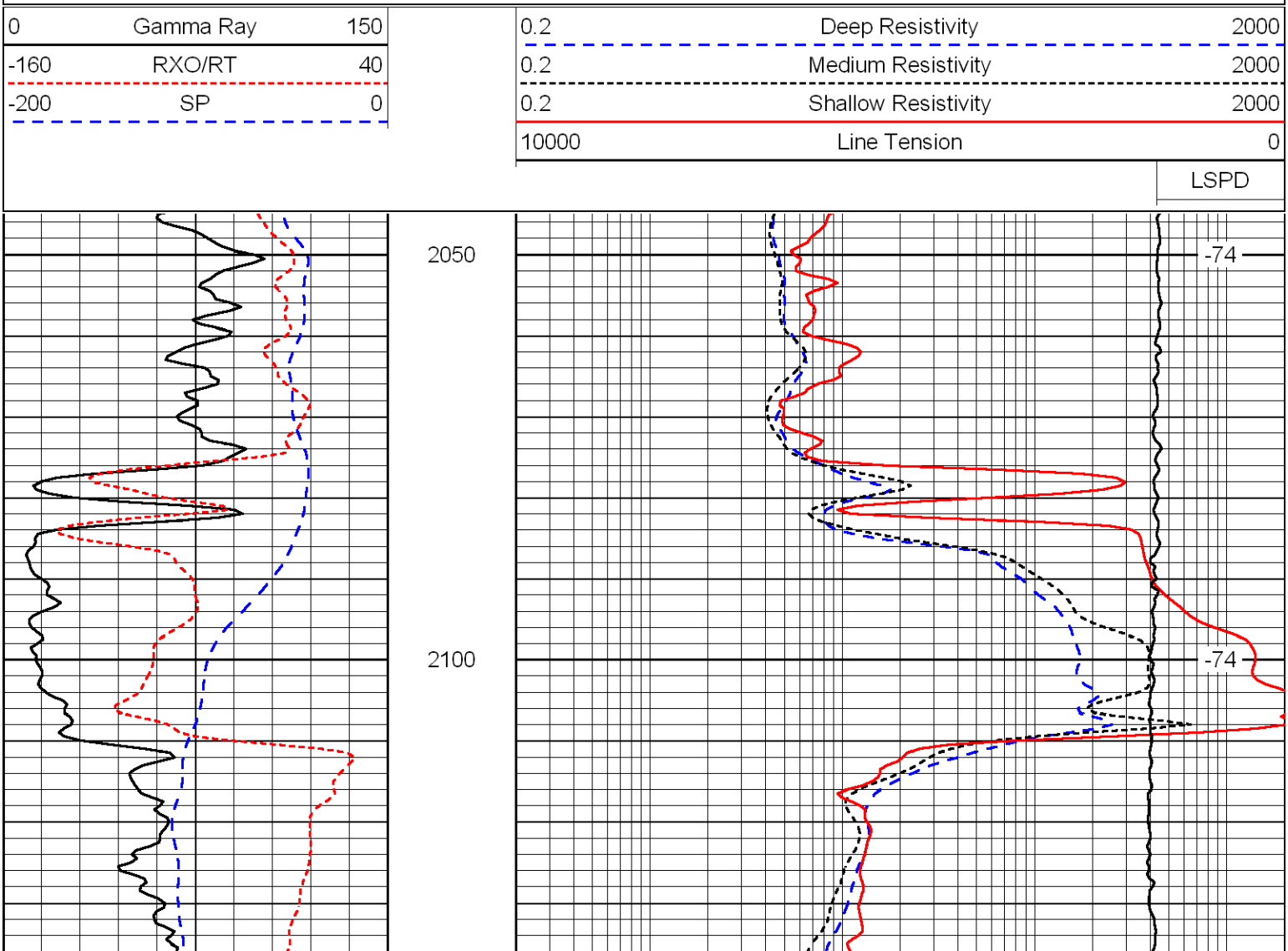
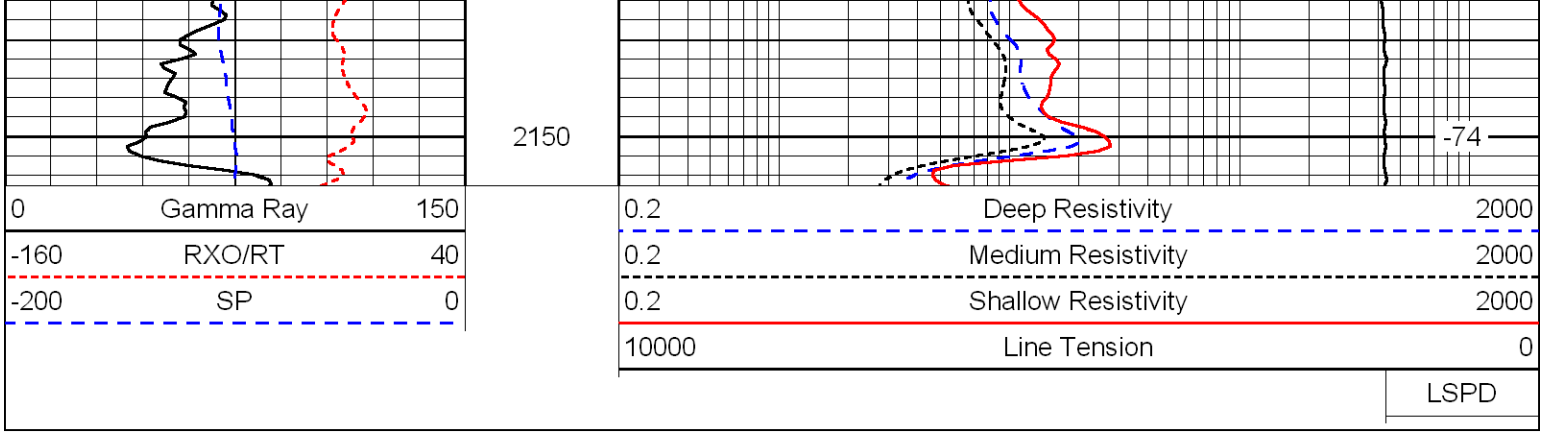
Presentation Format: dil
Dataset Creation: Thu Oct 13 16:35:14 2011
Charted by: Depth in Feet scaled 1:240





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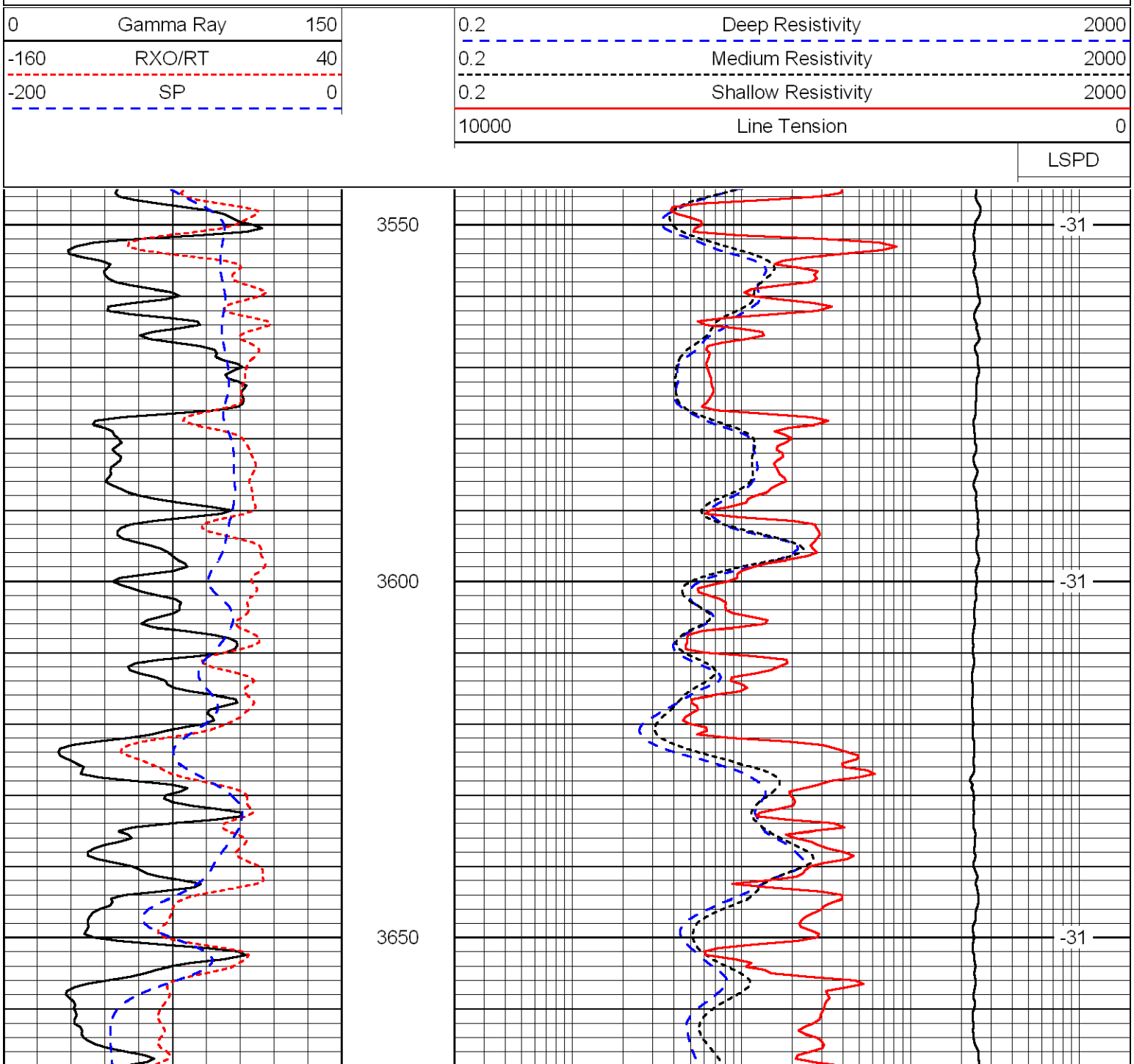

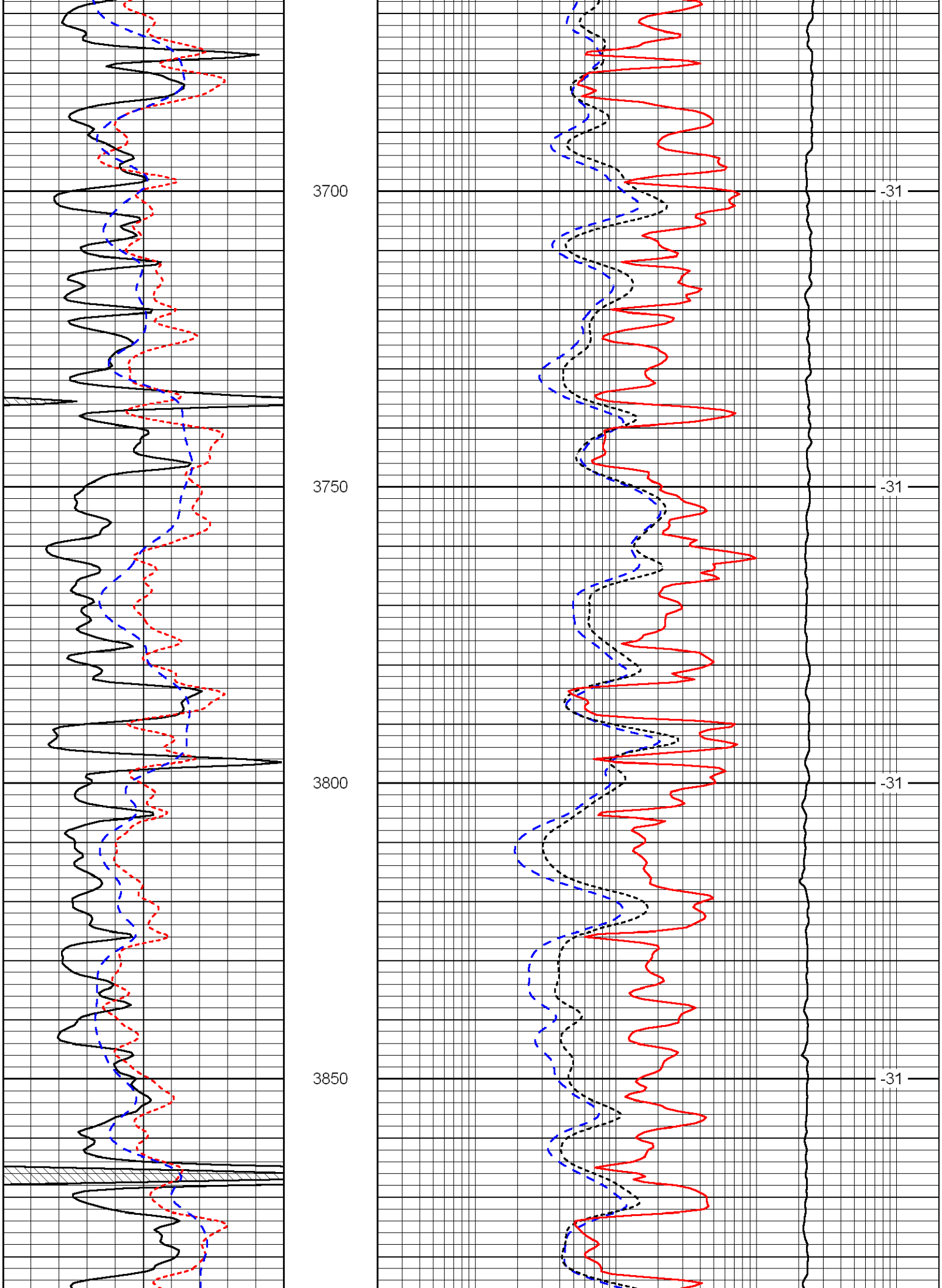
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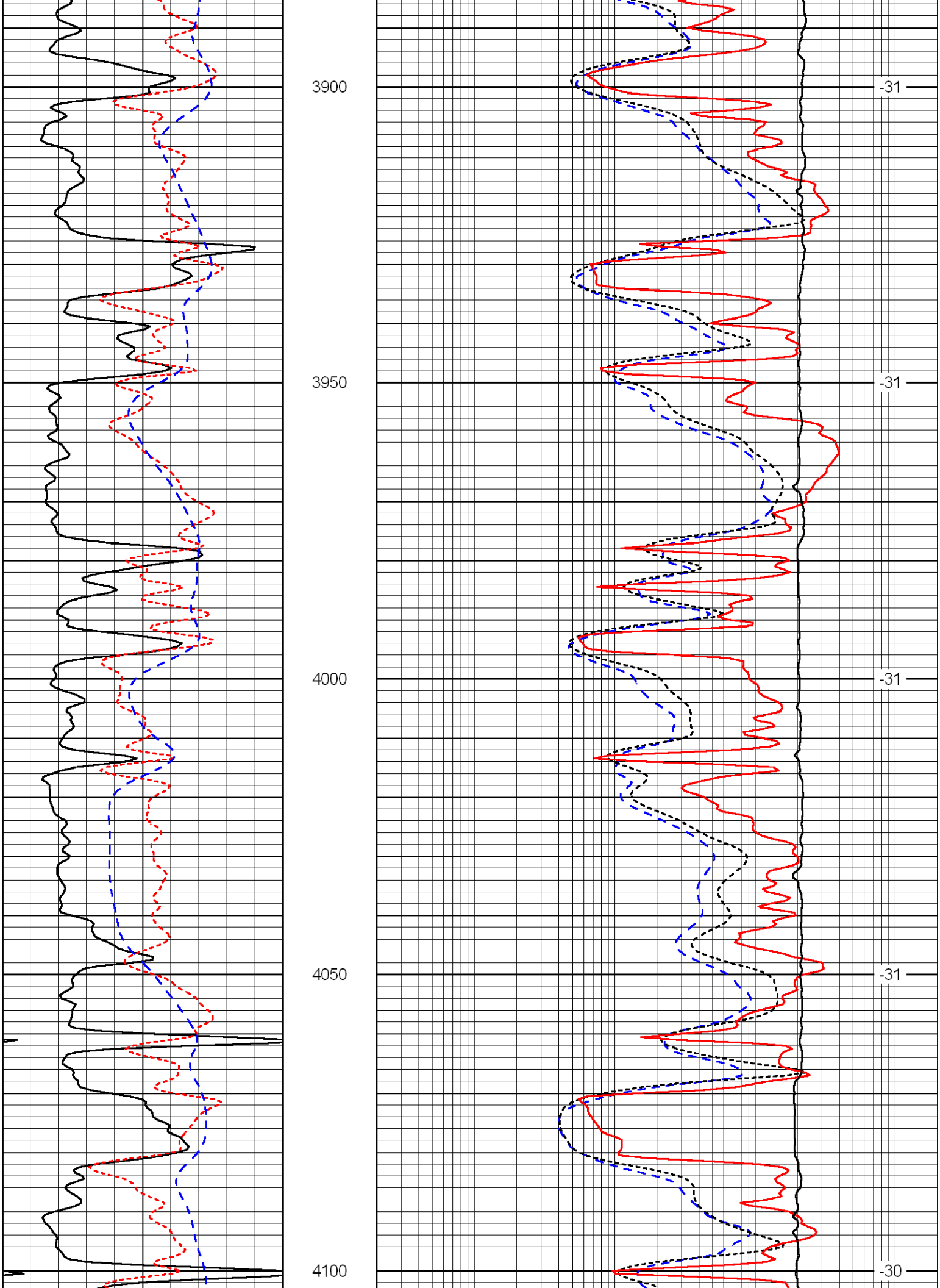
-31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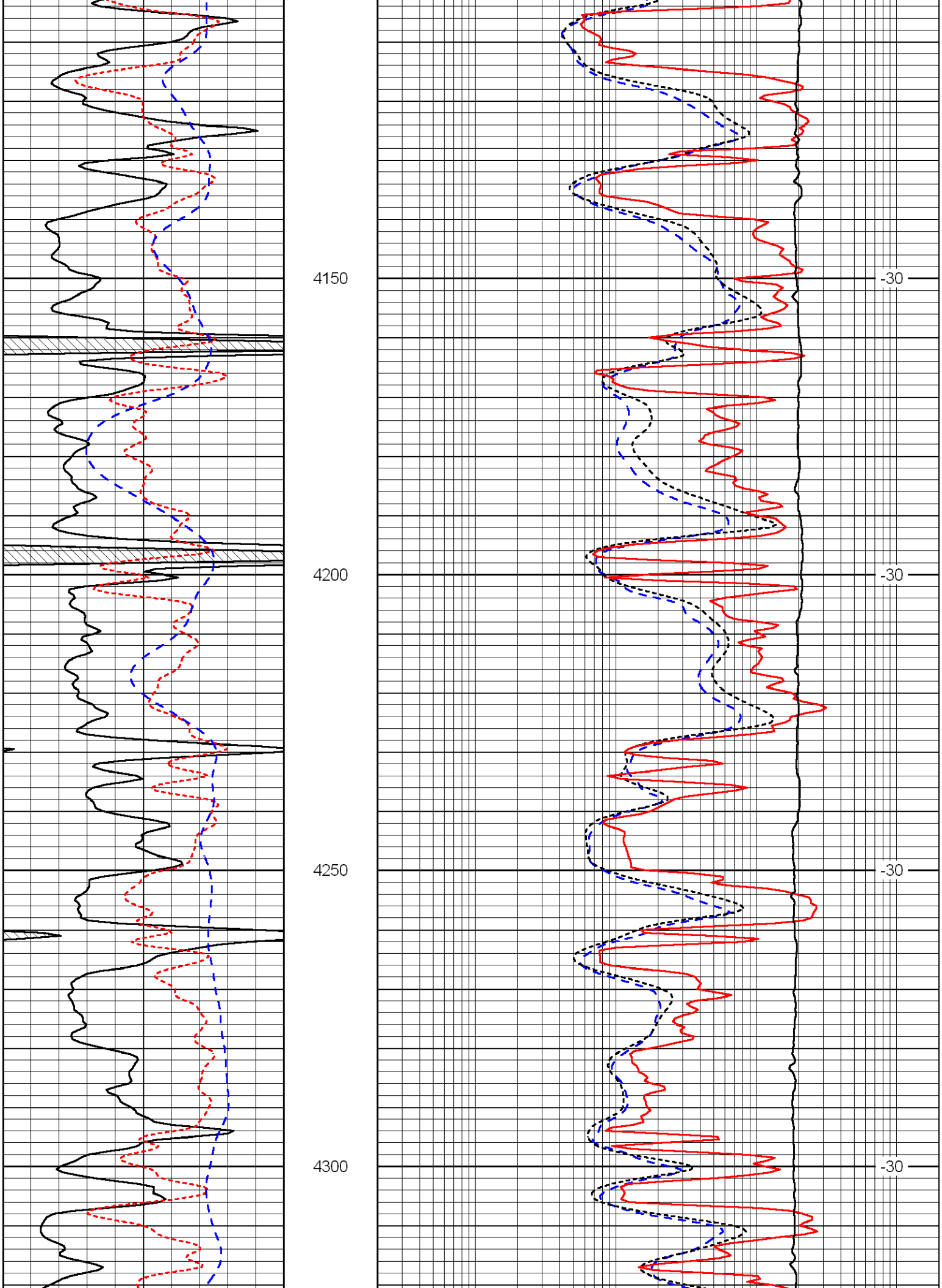
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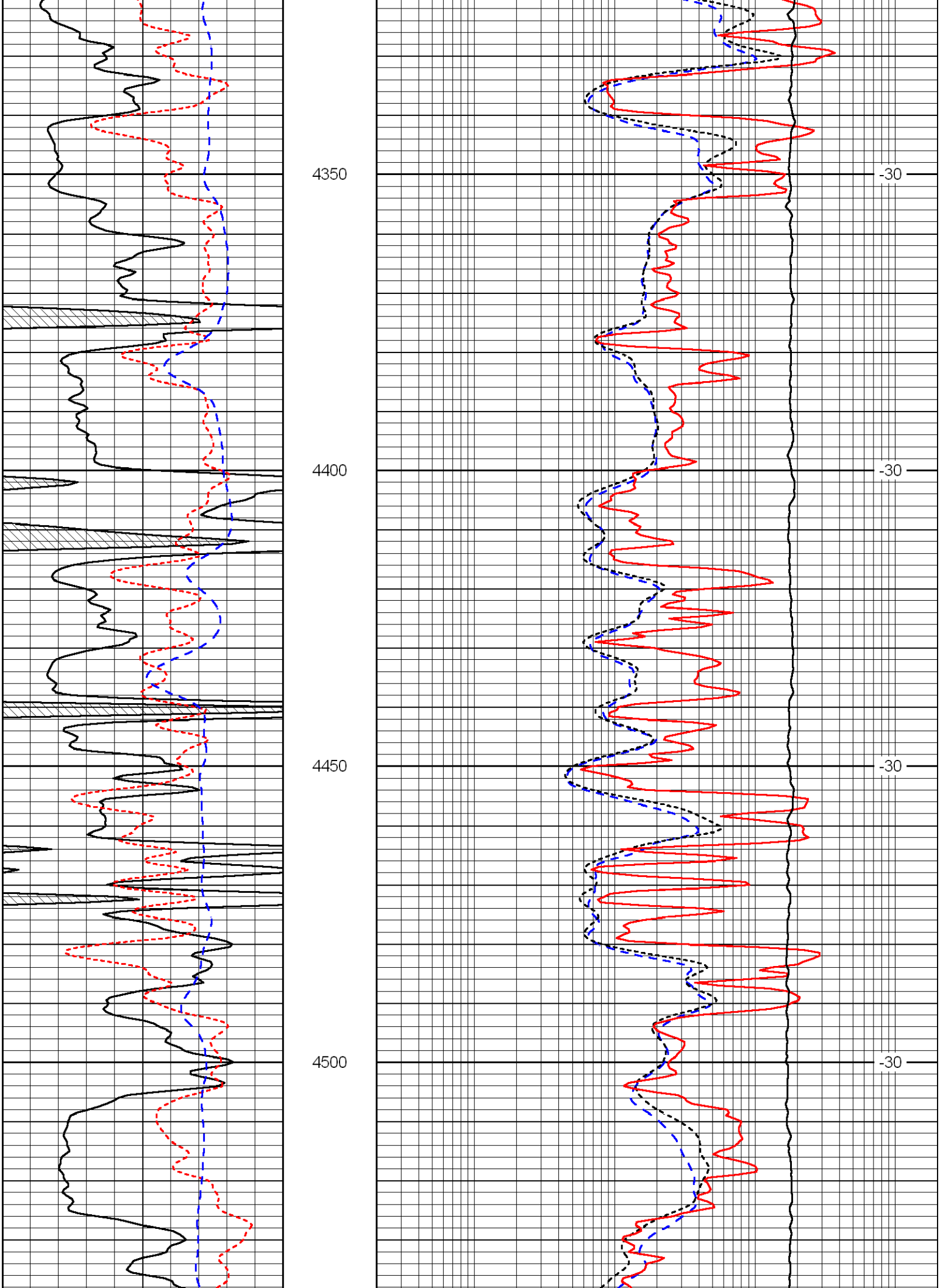
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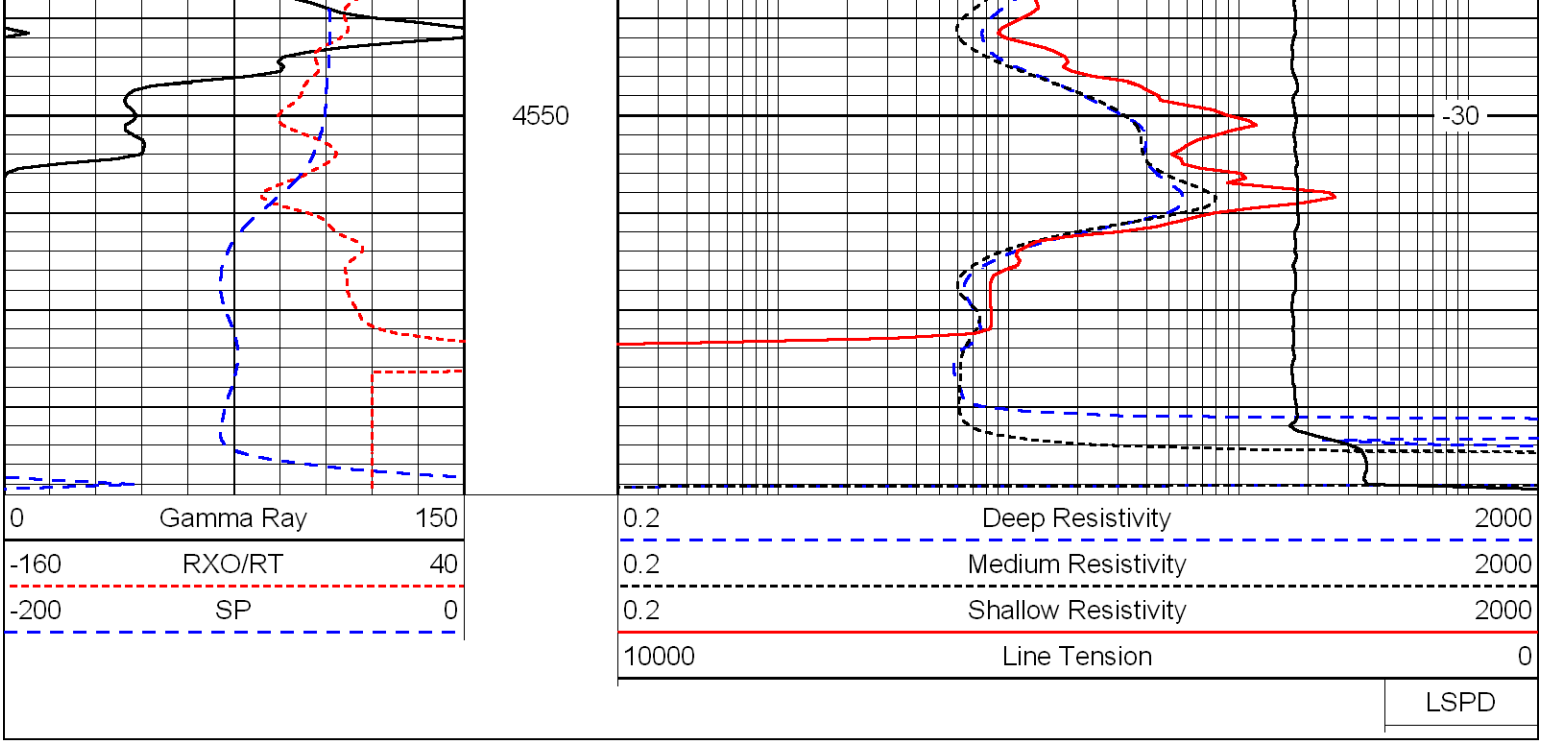
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Gamma Ray
150
-160
RXO/RT
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-200
SP
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0.2
Deep Resistivity
2000
0.2
Medium Resistivity
2000
0.2
Shallow Resistivity
2000
10000
Line Tension
0
LSPD