



ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG

COMPANY				SHAKESPEARE OIL COMPANY			
WELL				OTLEY #2-15			
FIELD							
PROVINCE/COUNTY				LOGAN			
COUNTRY/STATE				U.S.A. / KANSAS			
LOCATION				2590' FSL & 980' FWL			
SEC	TWP	RGE	Other Services				
15	14S	32W	MSS				
API Number	15-109-20838		MPD/MDN				
Permit Number			MML				
Permanent Datum G.L., Elevation 2738 feet							
Log Measured From K.B. @ 9 FEET above Permanent Datum							
Drilling Measured From K.B.							
Date	22-JUN-2009		Elevations:				
Run Number	ONE		KB 2747.00				
Depth Driller	4480.00		DF 2746.00				
Depth Logger	4476.00		GL 2738.00				
First Reading	4473.00						
Last Reading	222.00						
Casing Driller	228.00						
Casing Logger	222.00						
Bit Size	7.875						
Hole Fluid Type	CHEMICAL						
Density / Viscosity	9.30 lb/USg		46.00 CP				
PH / Fluid Loss	10.00		8.40 ml/30Min				
Sample Source	FLOWLINE						
Rm @ Measured Temp	0.62 @ 80.0		ohm-m				
Rmf @ Measured Temp	0.50 @ 80.0		ohm-m				
Rmc @ Measured Temp	0.74 @ 80.0		ohm-m				
Source Rmf / Rmc	CALC		CALC				
Rm @ BHT	0.44 @113.0		ohm-m				
Time Since Circulation	4 HOURS						
Max Recorded Temp	113.00		deg F				
Equipment Name	COMPACT						
Equipment / Base	13057		LIB				
Recorded By	STEVEN TOTTEY						
Witnessed By	STEVE DAVIS						
S.O. # / JOB #	3518082		LB09-079				

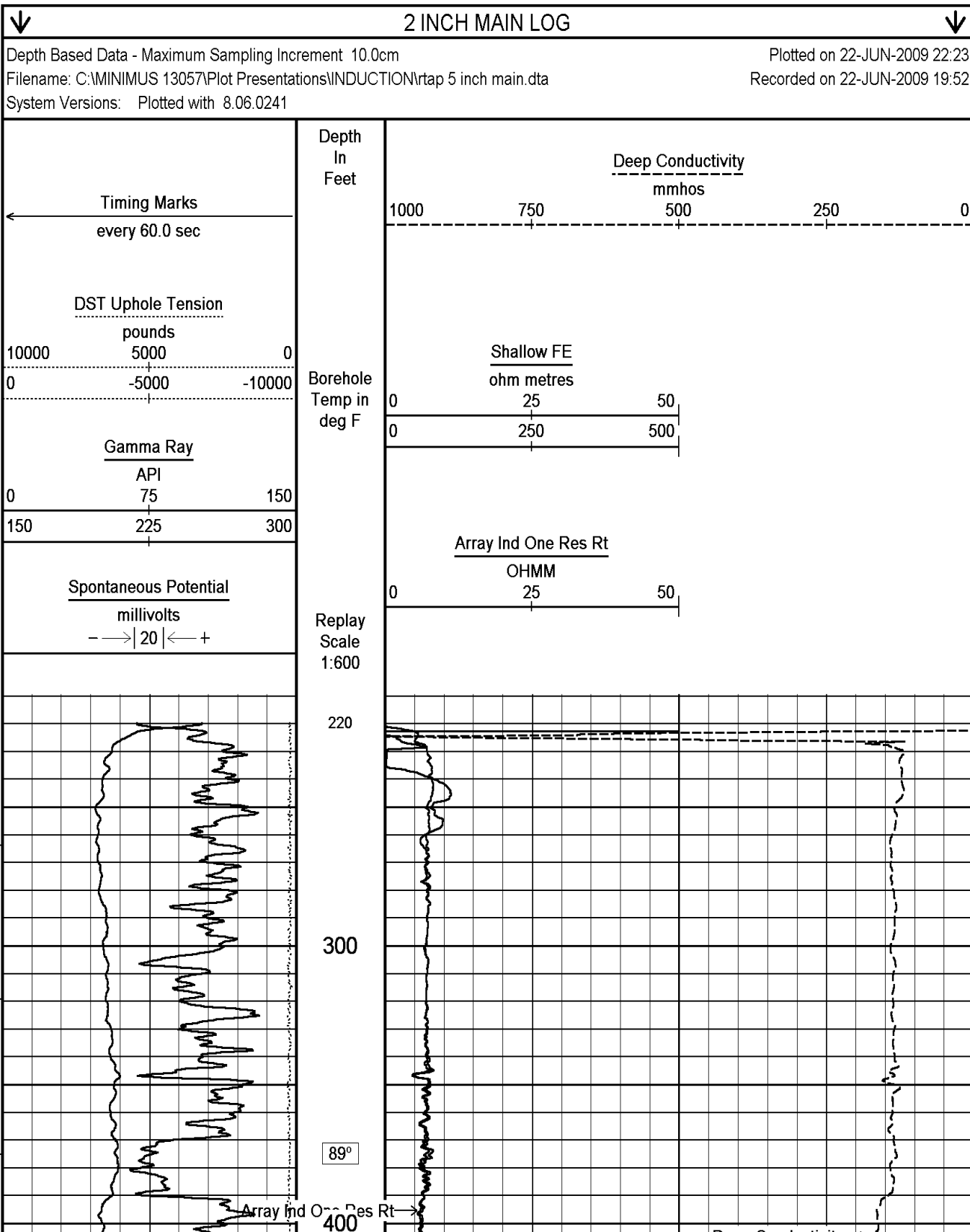
BOREHOLE RECORD			Last Edited: 22-JUN-2009 19:24	
Bit Size inches	Depth From feet		Depth To feet	
7.875	222.00		4476.00	
CASING RECORD				
Type	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
SURFACE	8.625	0.00	222.00	24.00

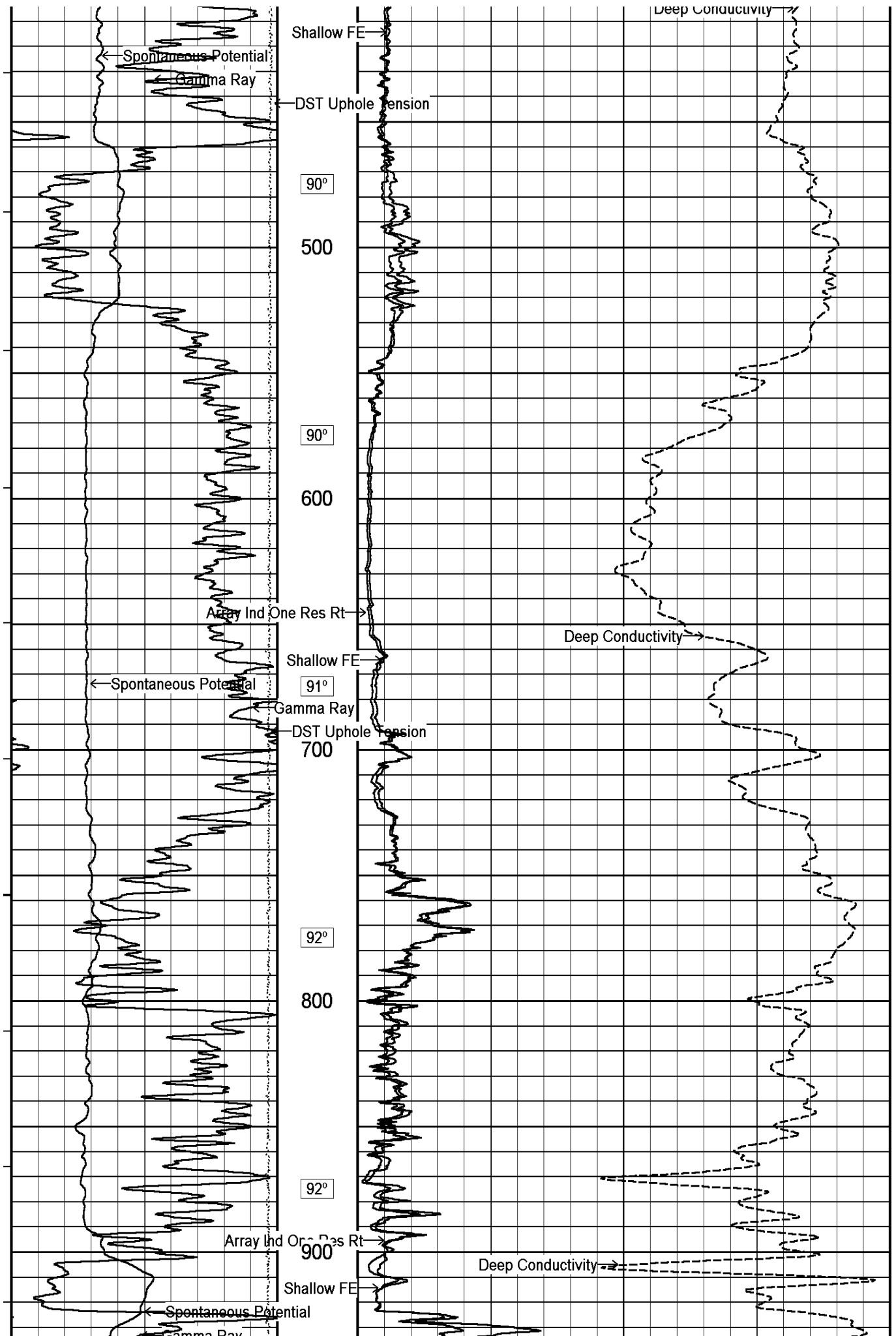
REMARKS
TOOLS RUN: MCG, MML, MDN, MPD, MFE,MSS, MAI
HARDWARE: MAI: TWO 0.5 INCH STANDOFFS USED. MDN: DUAL NEUTRON BOWSPRING USED. MPD: 8 INCH PROFILE PLATE USED.
MATRIX: 2.71 G/CC DENSITY MATRIX USED TO CALCULATE POROSITY.
ALL INTERVALS LOGGED AND SCALED PER CUSTOMER REQUEST.
TOTAL HOLE VOLUME FROM TD TO TOP OF DETAIL SECTION =
ANNULAR VOLUME WITH 5.5 INCH PRODUCTION CASING =
SERVICE ORDER # 3518082
RIG: H D DRILLING # 2

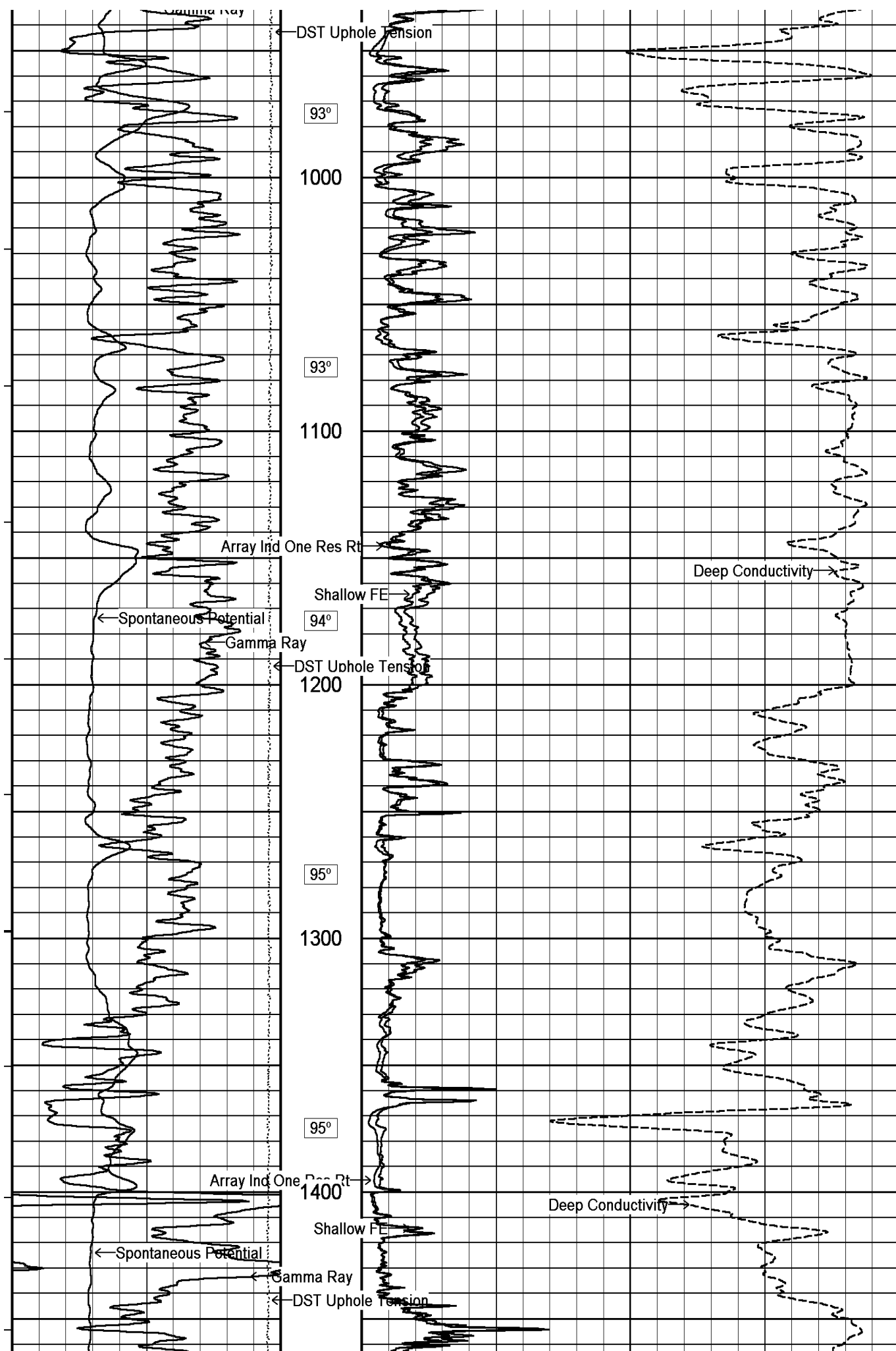
ENGINEER: STEVEN TOTTEY

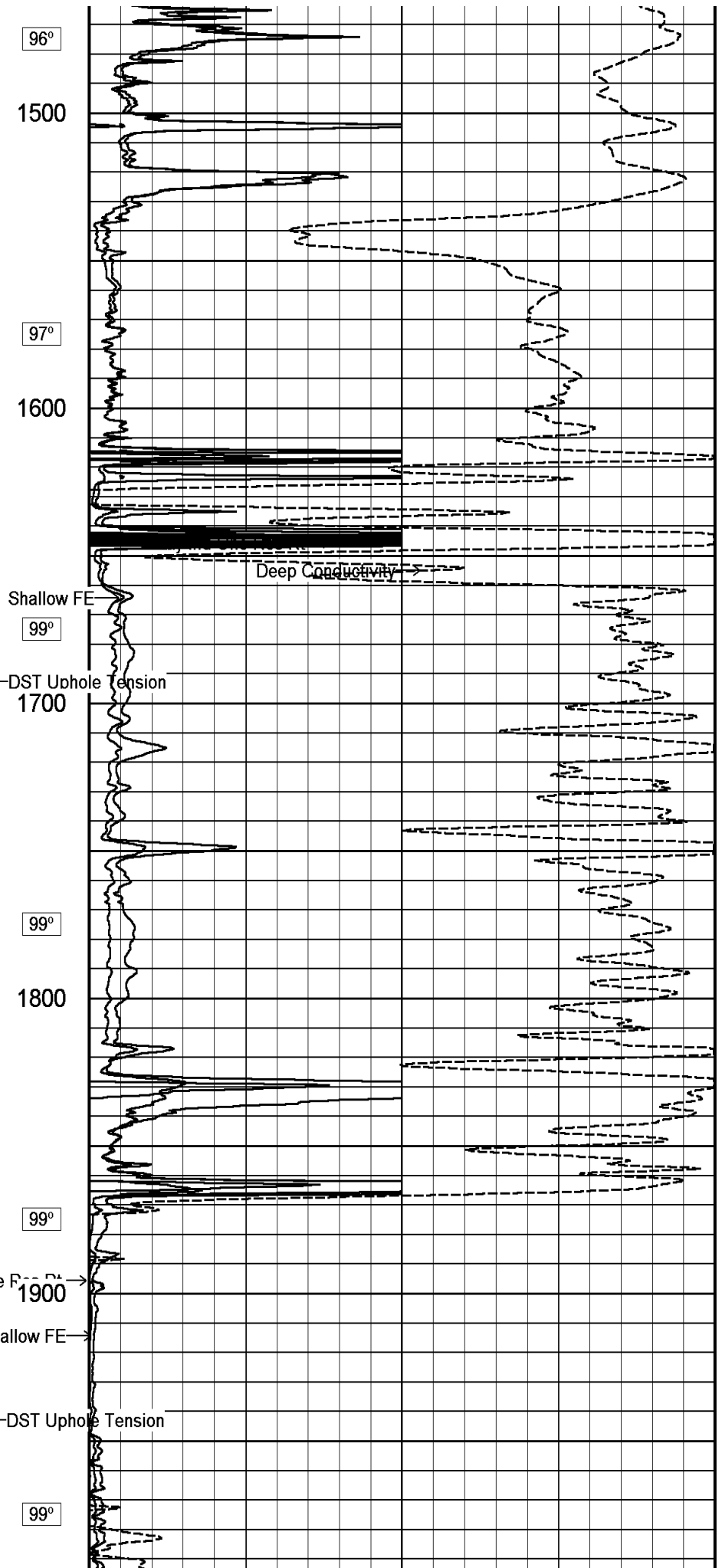
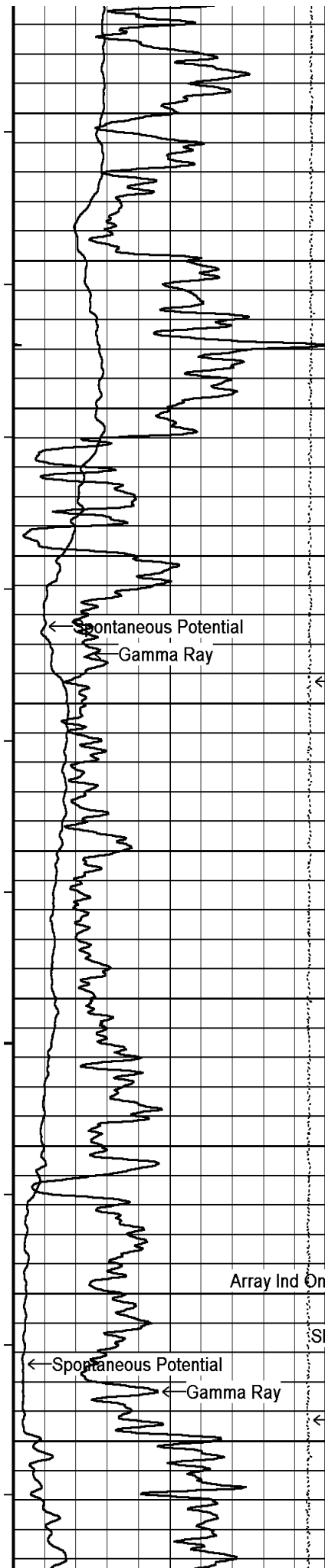
OPERATOR(S): KENNY RINEHART

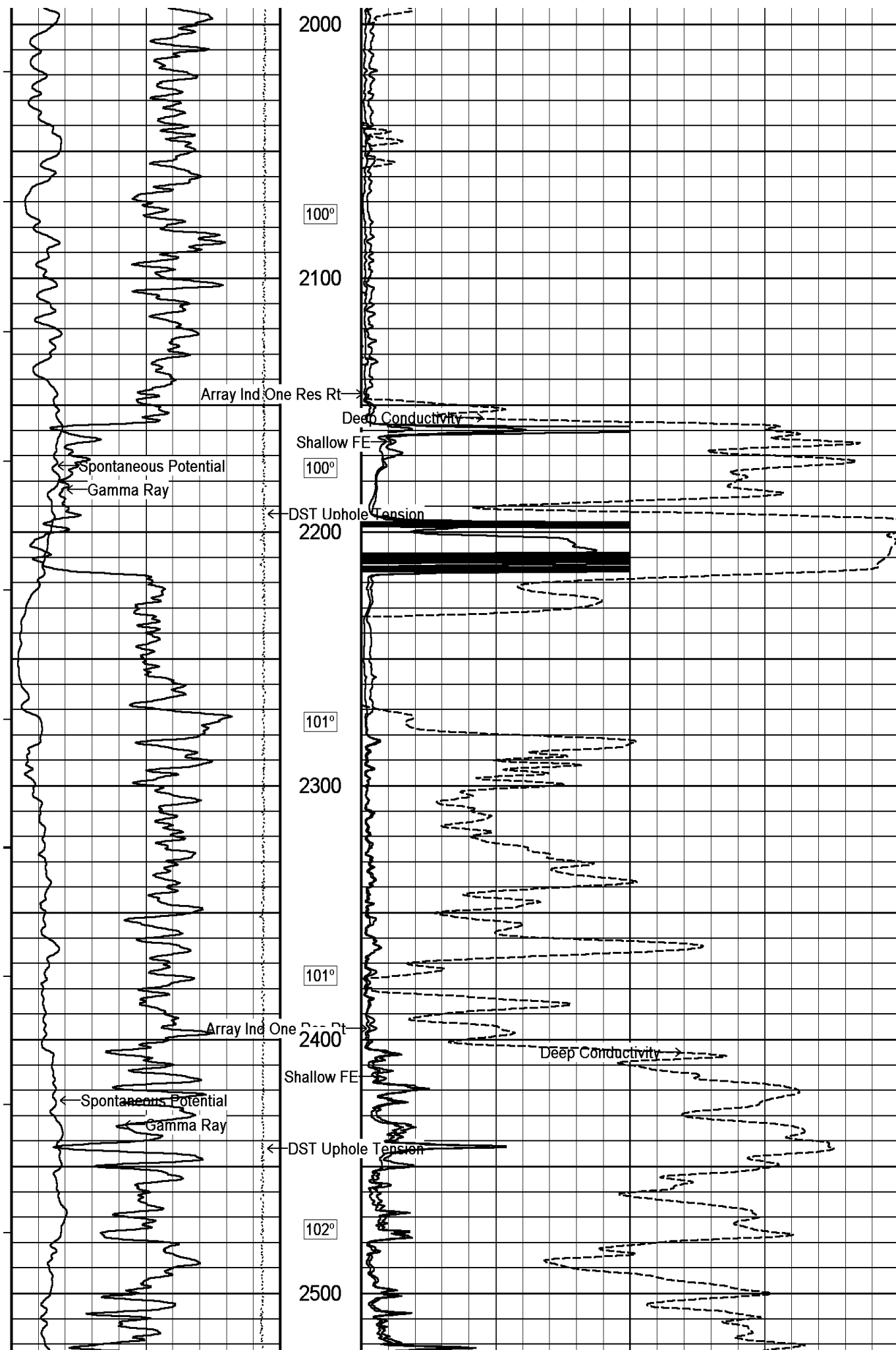
All interpretations are opinions based on inferences from electrical or other measurements and we cannot, and do not, guarantee the accuracy or correctness of any interpretations, and we shall not, except in the case of gross or wilful negligence on our part, be liable or responsible for any loss, costs, damages or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions in our price schedule.

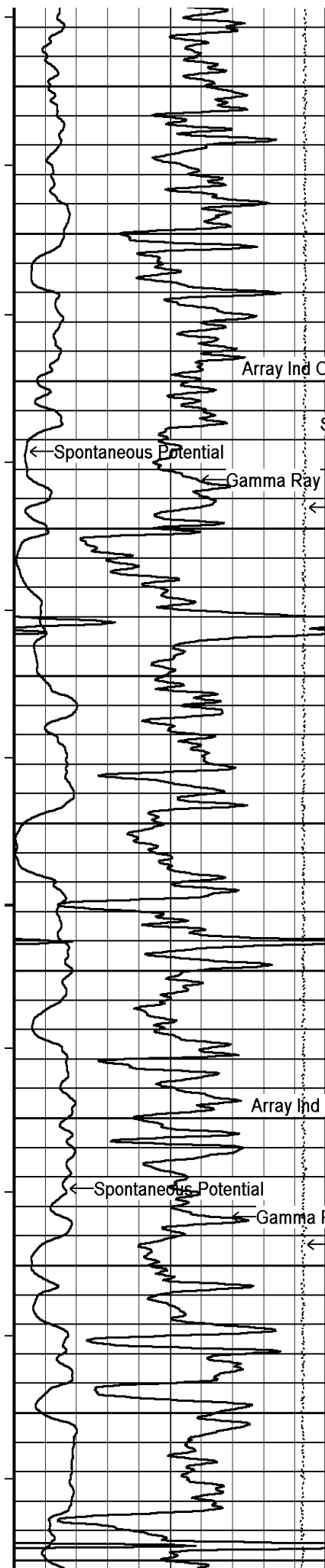












103°

2600

Array Ind One Res Rt

Shallow FE

103°

DST Uphole Tension

2700

104°

2800

104°

Array Ind One Res Rt

Shallow FE

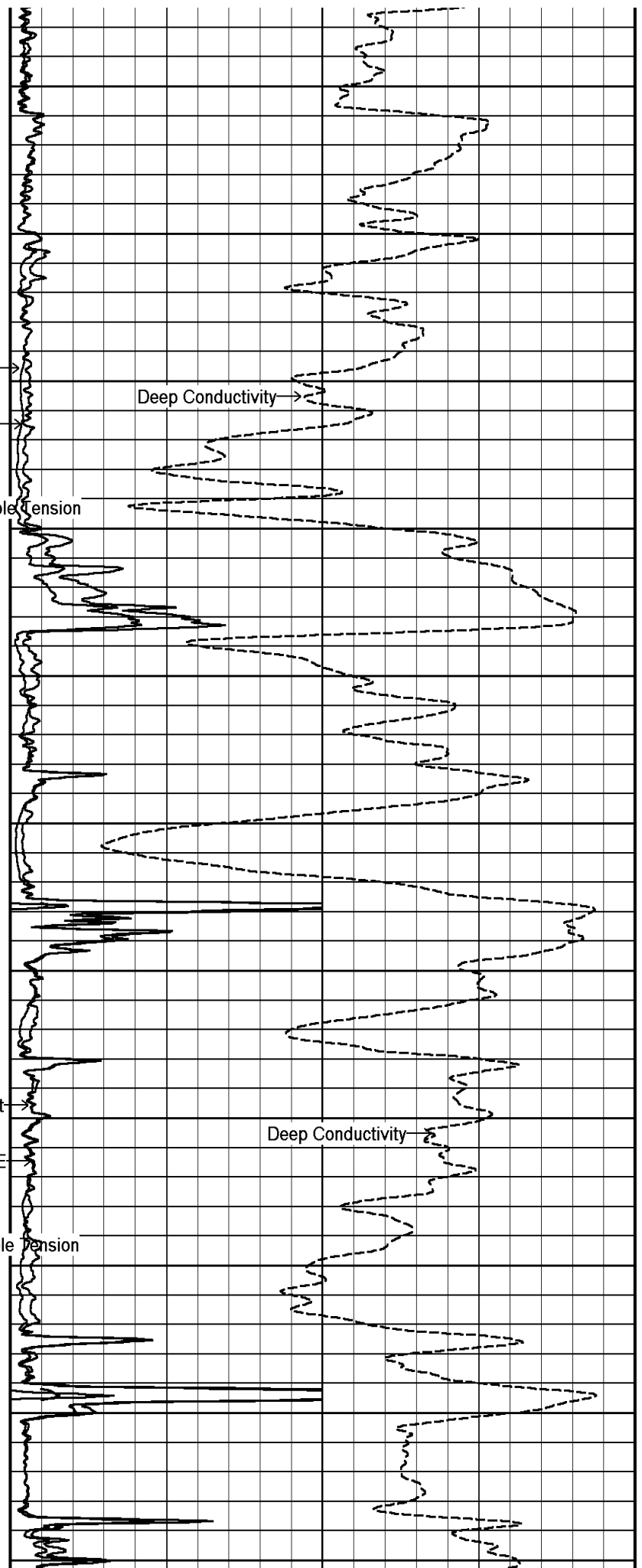
Spontaneous Potential

Gamma Ray

DST Uphole Tension

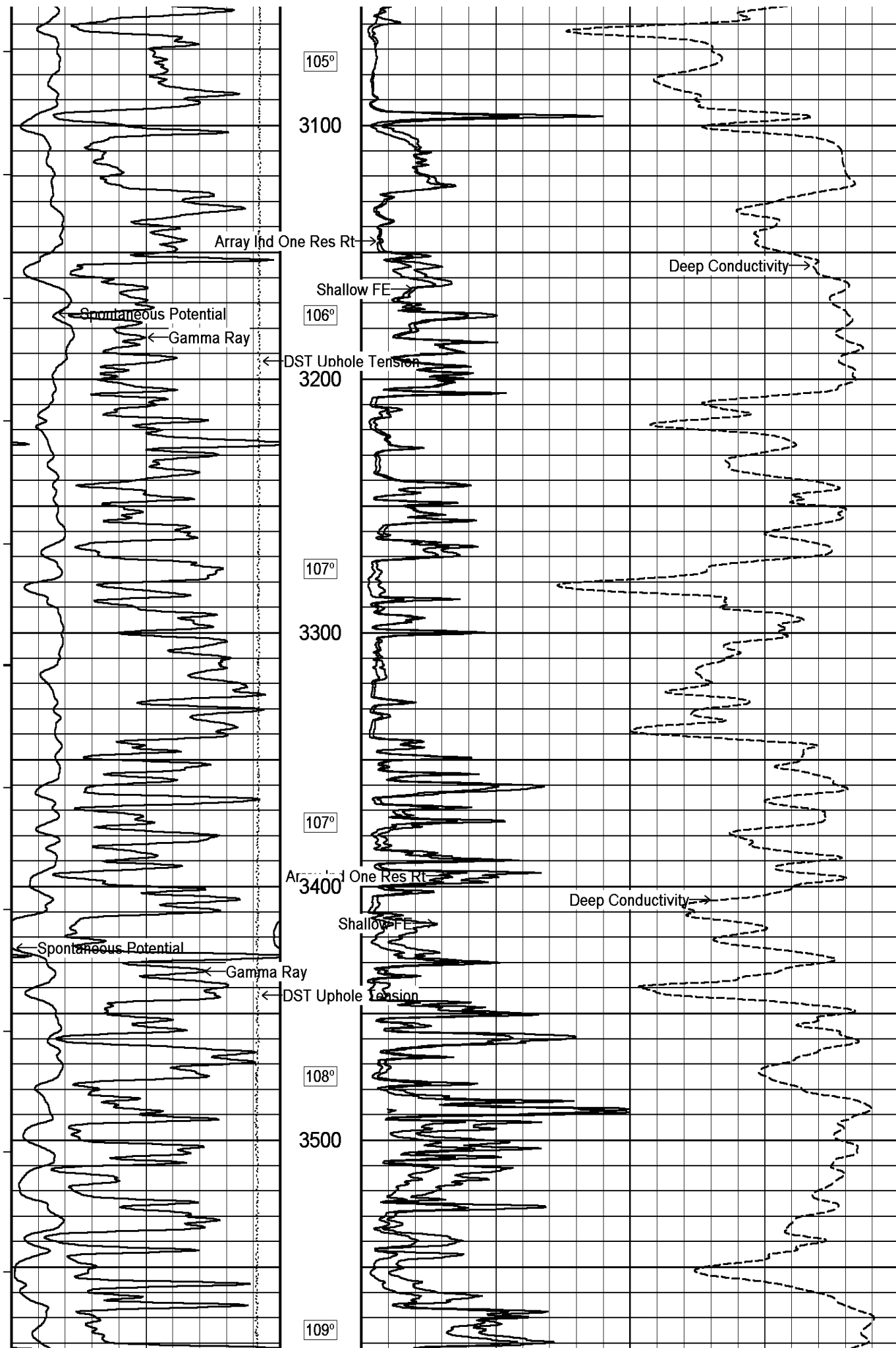
105°

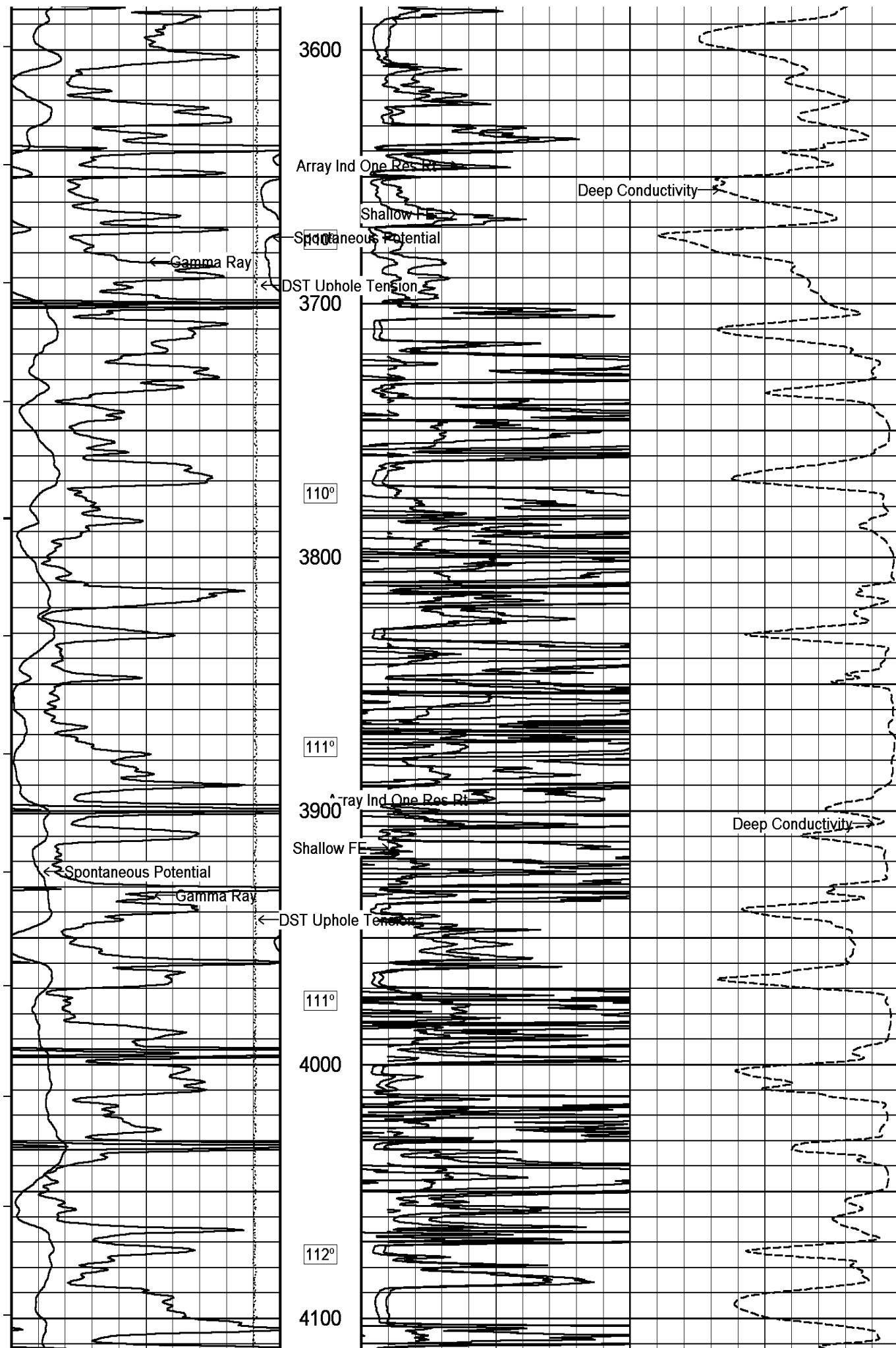
3000

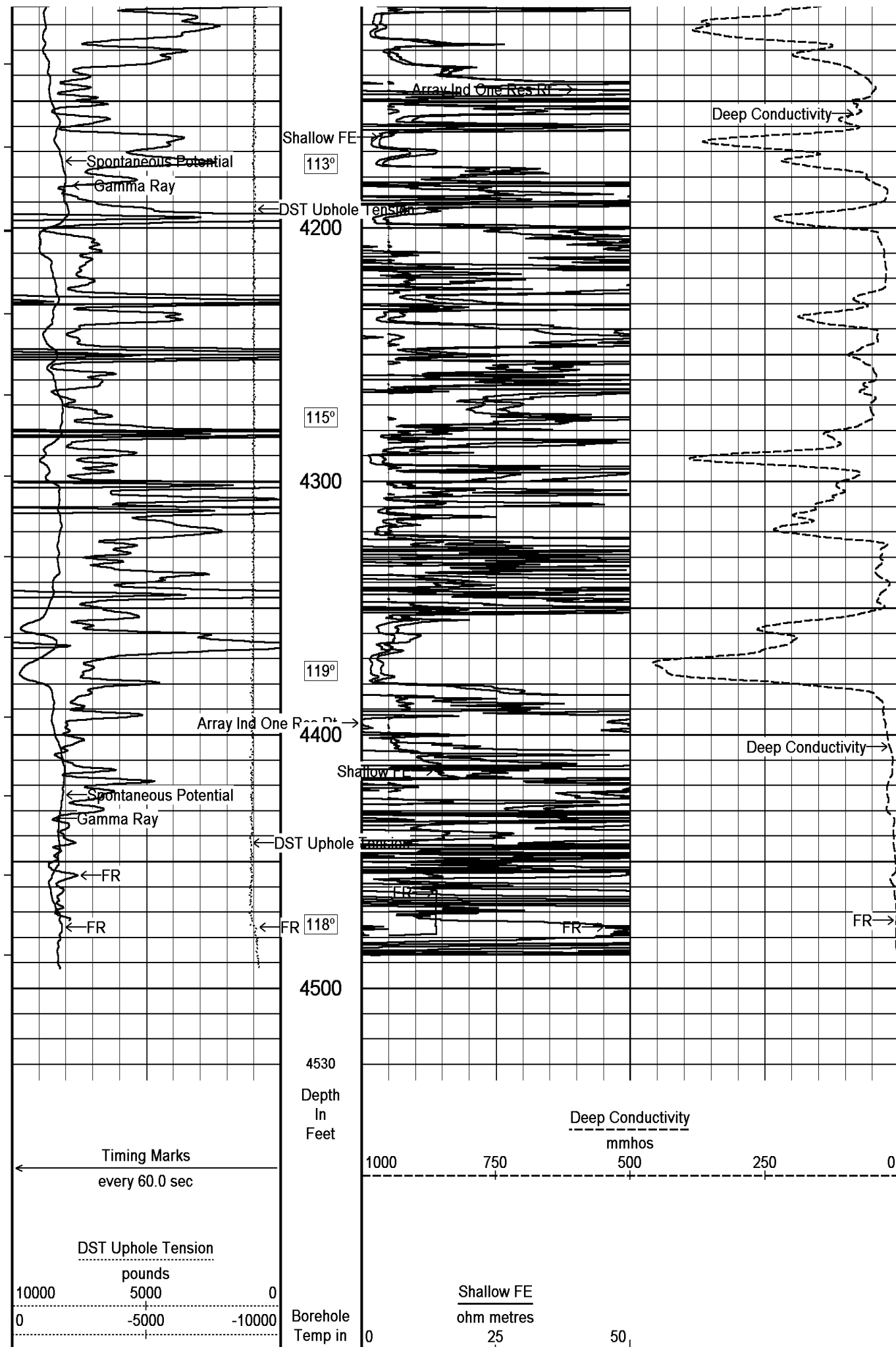


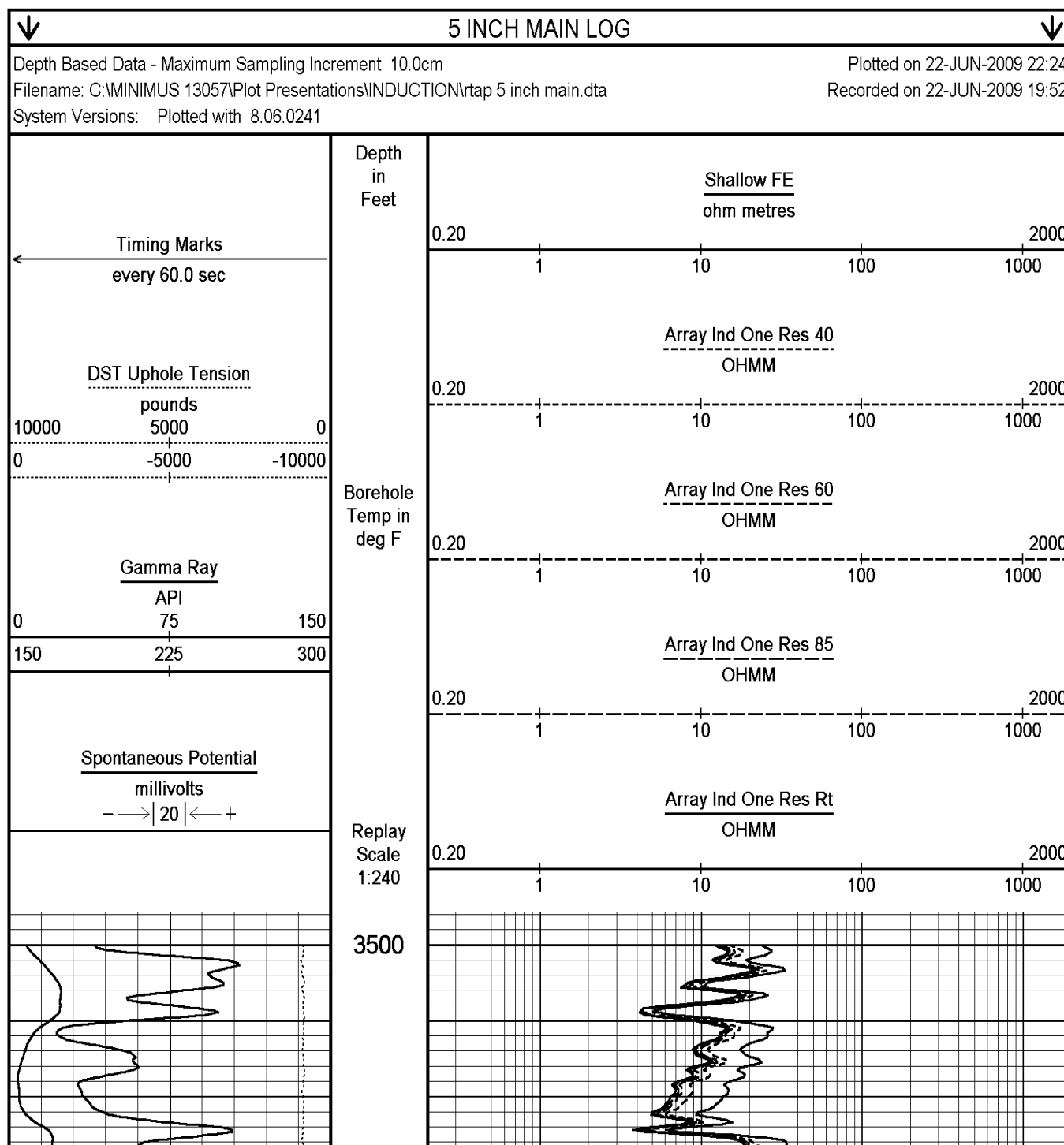
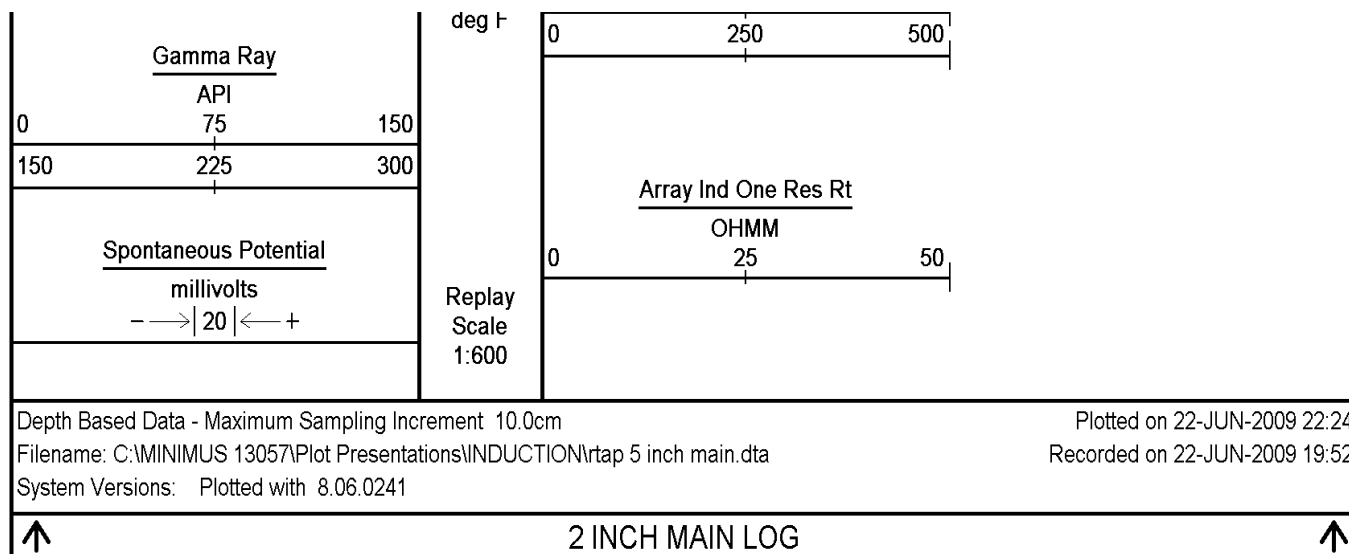
Deep Conductivity

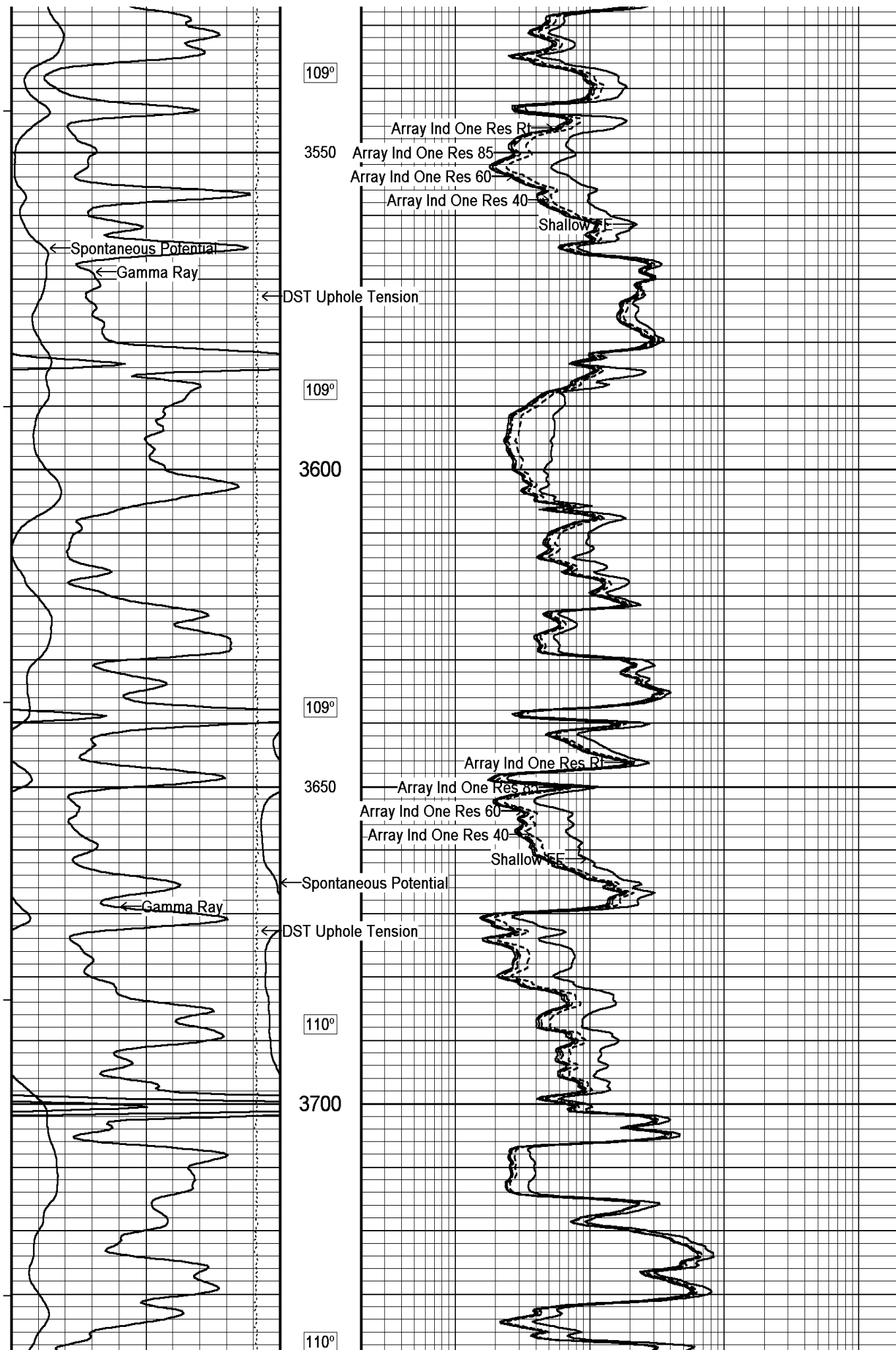
Deep Conductivity

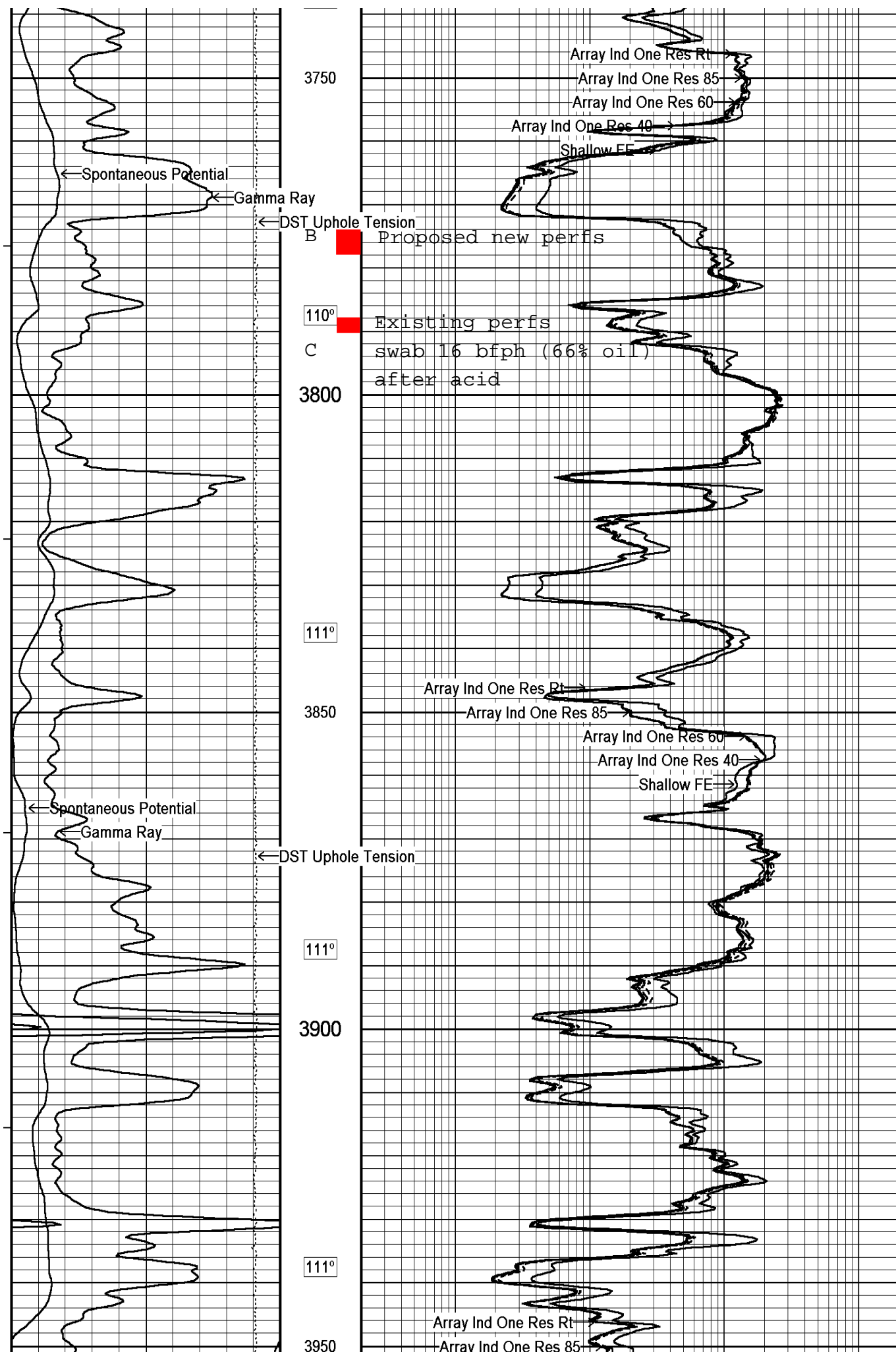


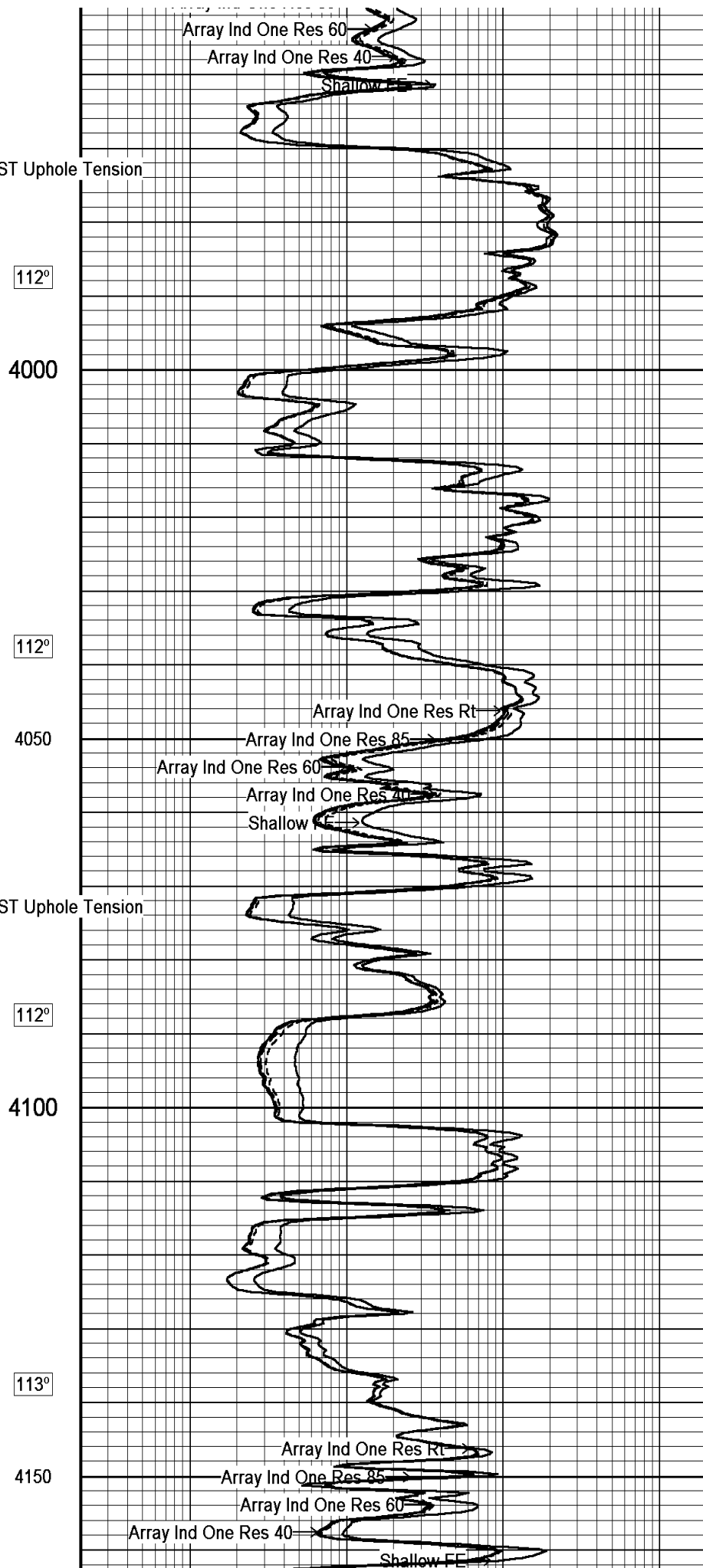
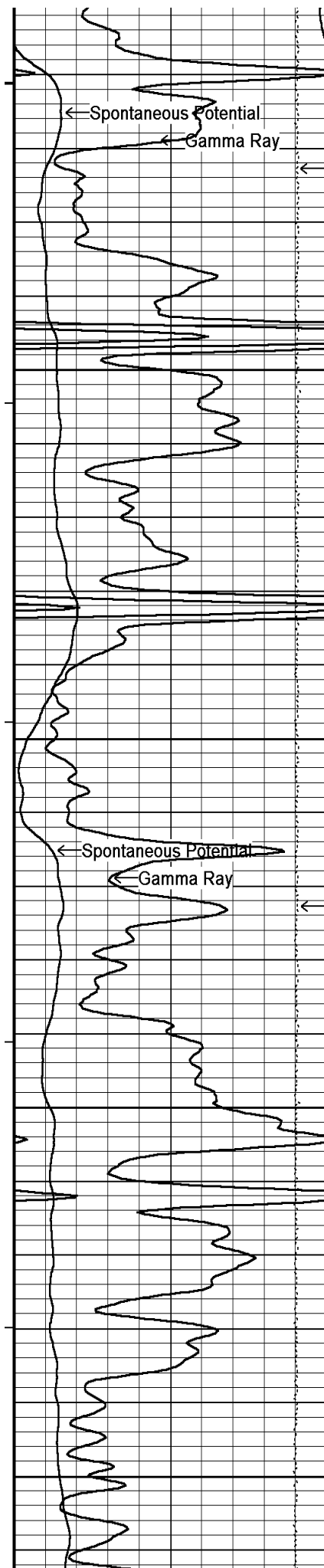


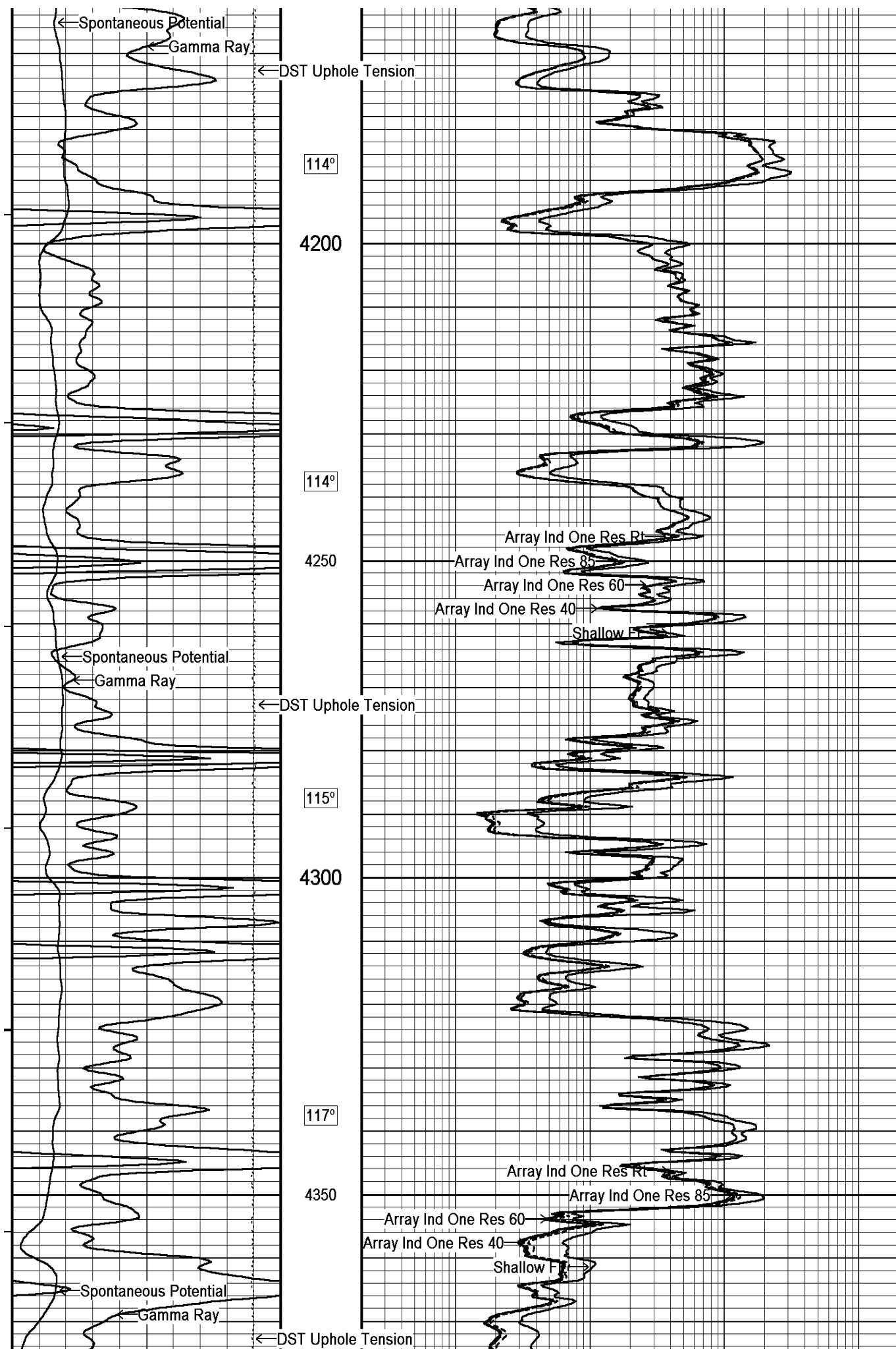


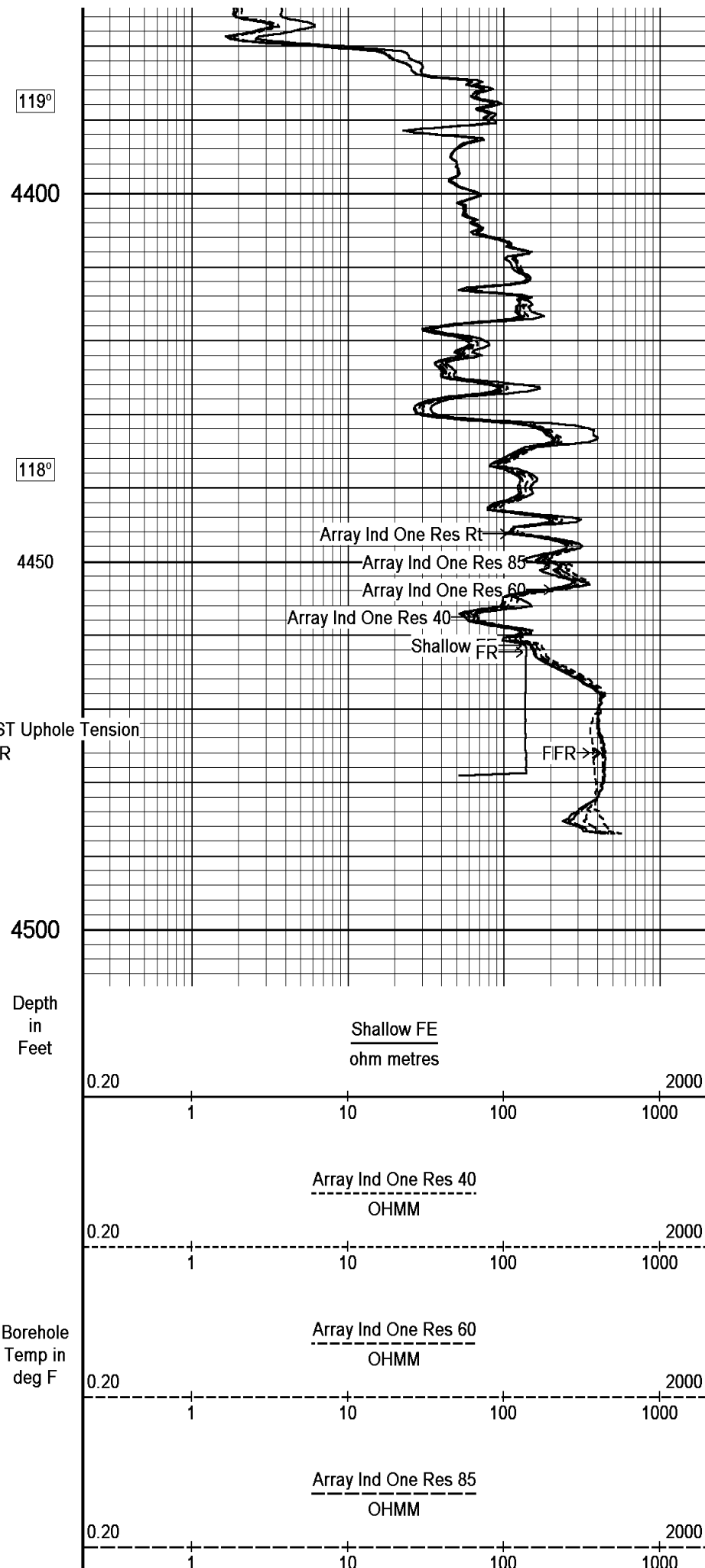
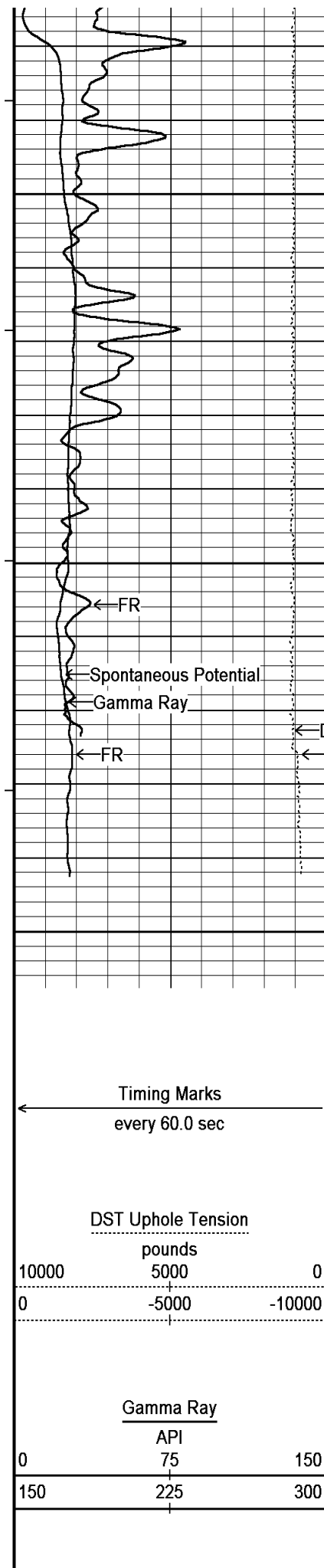


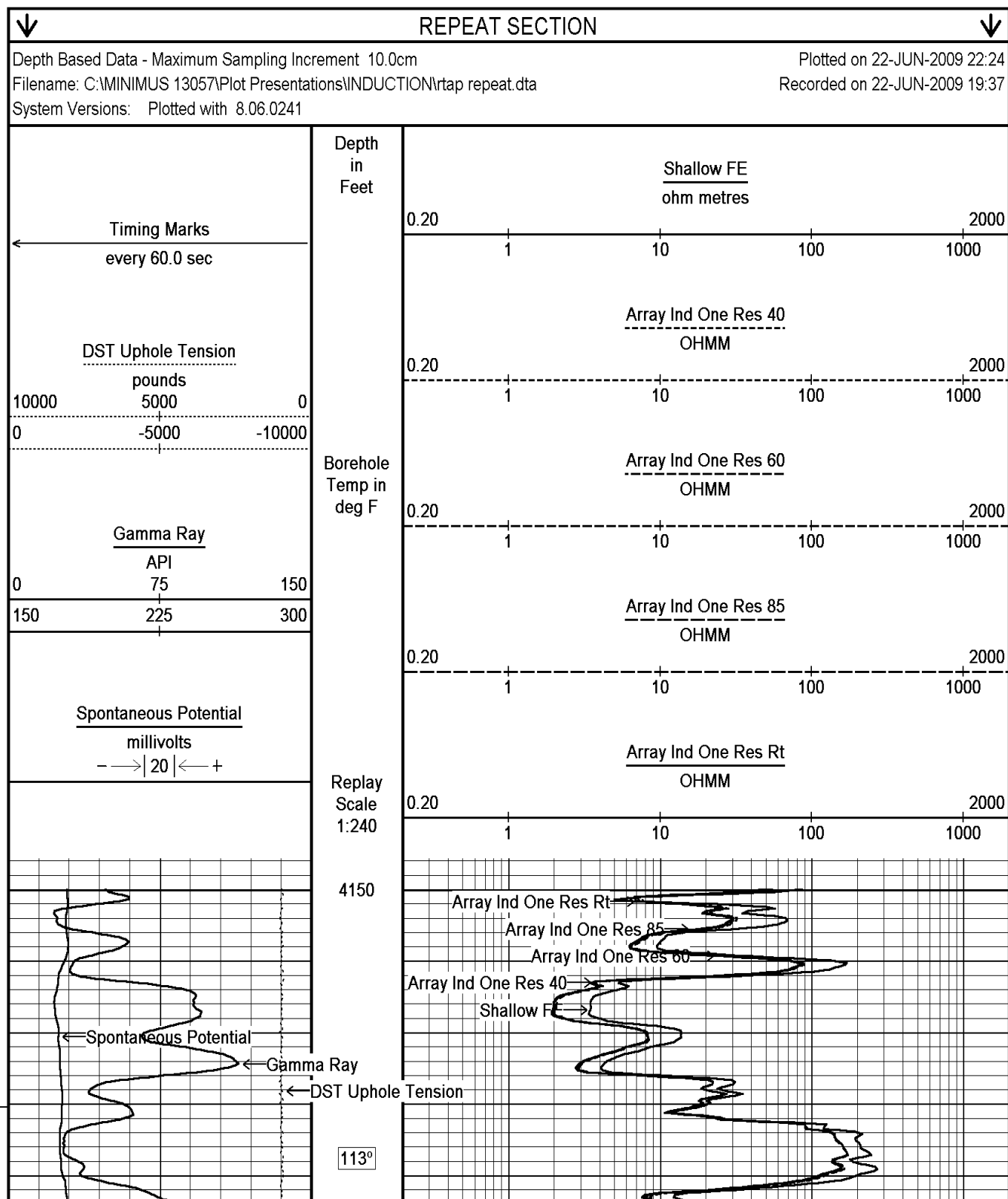
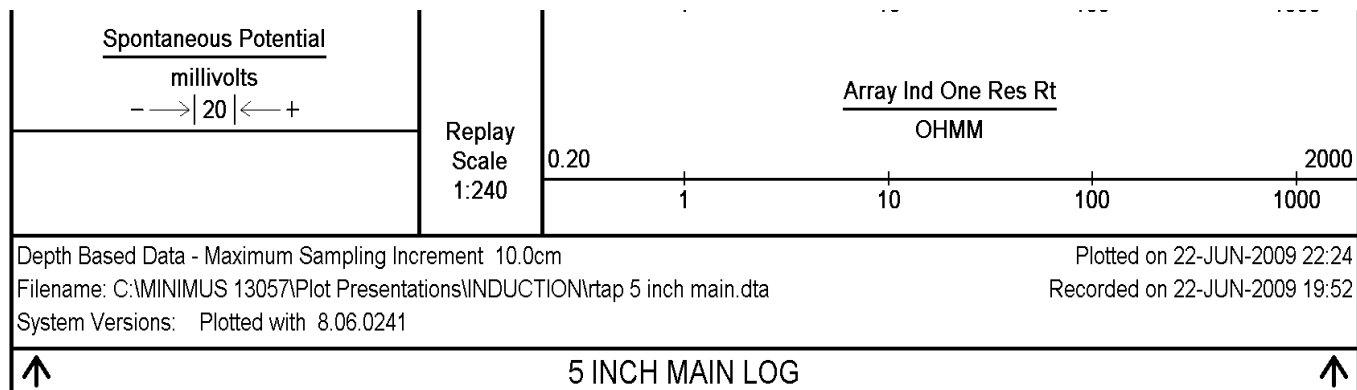


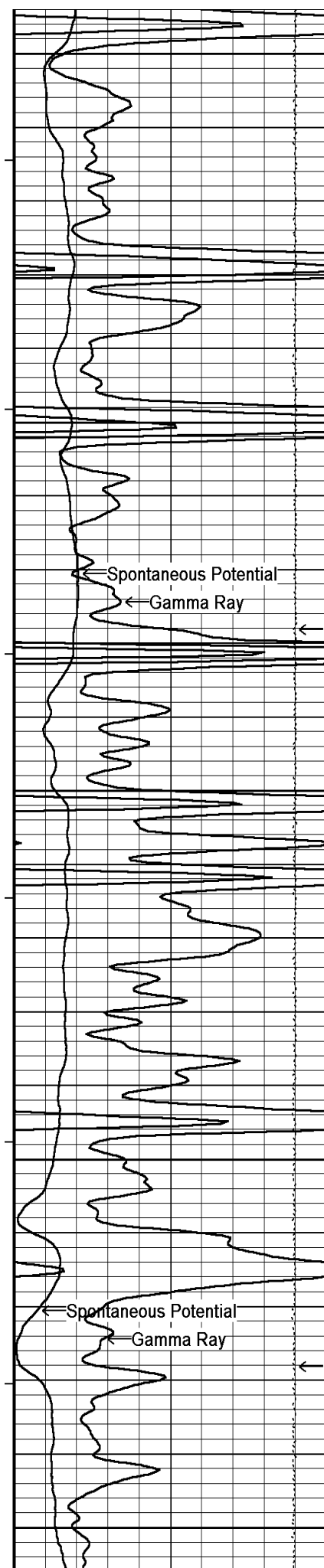












4200

114°

4250

Spontaneous Potential

Gamma Ray

← DST Uphole Tension

115°

4300

116°

4350

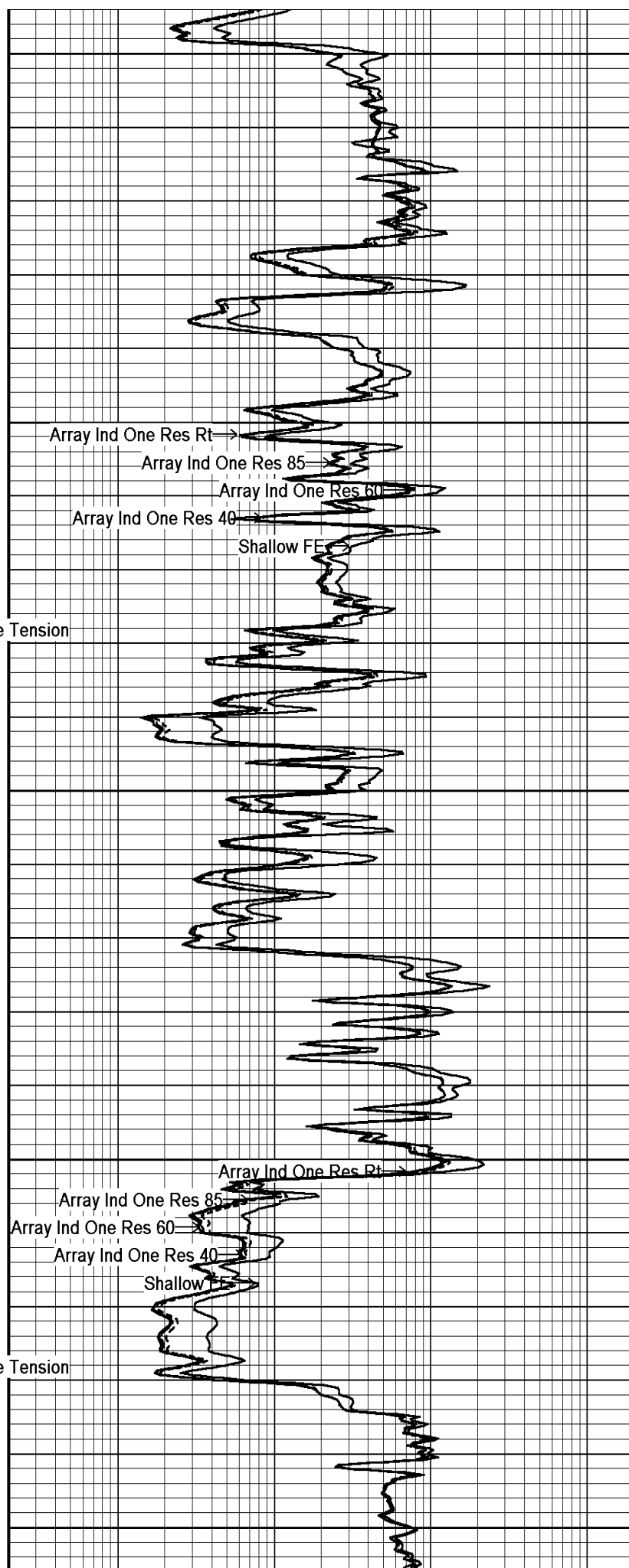
Spontaneous Potential

Gamma Ray

← DST Uphole Tension

117°

4400



Array Ind One Res Rt

Array Ind One Res 85

Array Ind One Res 60

Array Ind One Res 40

Shallow FE

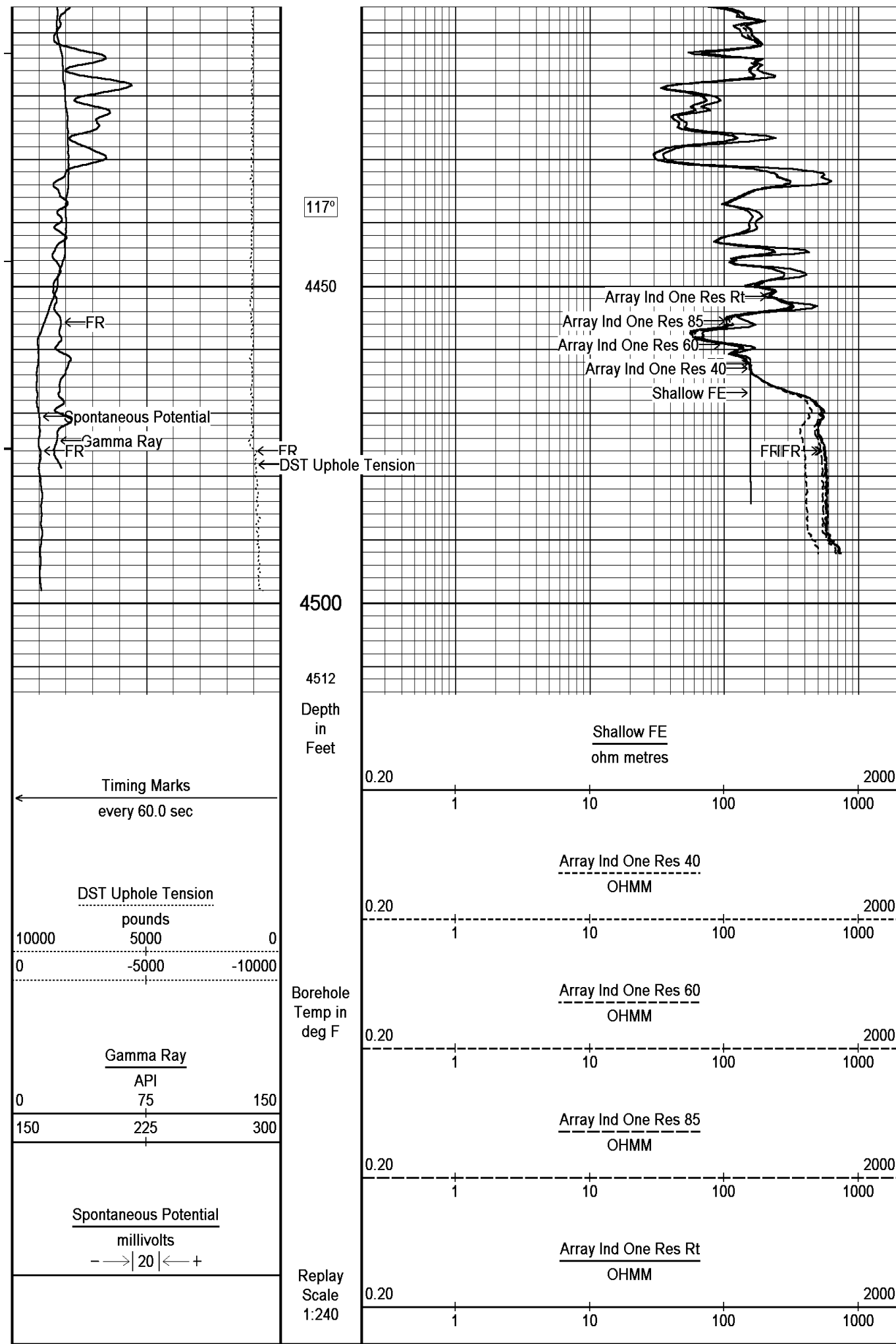
Array Ind One Res Rt

Array Ind One Res 85

Array Ind One Res 60

Array Ind One Res 40

Shallow FE



↑ REPEAT SECTION ↑

BEFORE SURVEY CALIBRATION			
C:\MINIMUS 13057\Plot Presentations\INDUCTION\OTTLEY_003.dta			
General Constants All 000		Last Edited on 22-JUN-2009,13:48	
General Parameters			
Mud Resistivity	0.620	ohm-metres	
Mud Resistivity Temperature	80.000	degrees F	
Water Level	0.000	feet	
Density/Neutron Processing	Wet Hole		
Hole/Annular Volume and Differential Caliper Parameters			
HVOL Caliper 1	Density Caliper		
HVOL Caliper 2	Density Caliper		
Annular Volume Diameter	5.500	inches	
Caliper for Differential Caliper	Density Caliper		
Rwa Parameters			
Porosity used	Limestone Density Por.		
Resistivity used	Deep Induction		
RWA Constant A	0.610		
RWA Constant M	2.150		
Down-hole Tension Calibration SMS 000		Field Calibration on 07-MAR-2009 13:28	
Reading No	Measured	Calibrated (lbs)	
1	15455.17	0.00	
2	17548.46	6210.00	
High Resolution Temperature Calibration MCG 034		Field Calibration on 4-JUN-2009,10:09	
	Measured	Calibrated(Deg F)	
Lower	50.00	50.00	
Upper	75.00	75.00	
High Resolution Temperature Constants MCG 034			
Pre-filter Length	11		
SP Calibration MCG 034		Field Calibration on 4-JUN-2009,10:09	
	Measured	Calibrated (mV)	
Reference 1	100.0	100.0	
Reference 2	-100.0	-100.0	
Gamma Calibration MCG 034		Field Calibration on 10-JUN-2009,03:22	
	Measured	Calibrated (API)	
Background	65	45	
Calibrator (Gross)	1119	770	
Calibrator (Net)	1055	725	
Gamma Constants MCG 034		Last Edited on 22-JUN-2009,13:46	
Gamma Calibrator Number	GRC38		
Mud Density	1.12	gm/cc	
Caliper Source for Processing	Density Caliper		
Tool Position	Eccentred		
Concentration of KCl	0.00	kppm	
Caliper Calibration MML 016		Base Calibration on 15-JUN-2009 08:58	
Base Calibration		Field Calibration on 15-JUN-2009 08:59	

Reading No	Measured	Calibrator Size (in)
1	13489	5.98
2	16538	7.97
3	19732	9.86
4	23601	11.92
5	0	0.00
6	N/A	N/A
Field Calibration	Measured Caliper (in)	Actual Caliper (in)
	5.99	5.98

Micro Normal and Micro Inverse Calibration MML 016				Base Calibration on 15-JUN-2009 09:04	
				Field Check on 15-JUN-2009 09:07	
Base Calibration					
Channel	Resistor 1	Measured Resistor 2	Calibrated (ohm-m) Resistor 1	Resistor 2	
Micro Normal	12.1	60.0	2.6	12.8	
Micro Inverse	15.6	78.2	1.7	8.4	
Channel	Base Check (ohm-m)		Field Check (ohm-m)		
Micro Normal	32.3		32.3		
Micro Inverse	16.3		16.3		

Micro Normal and Micro Inverse Constants MML 016				Last Edited on 15-JUN-2009,09:01	
Pad Type	8-12 in Soft Rubber Inflatable 006-9011-159				
Micro Normal K Factor	0.5110				
Micro Inverse K Factor	0.3380				
Standoff Offset	N/A inches				

Neutron Calibration MDN 065				Base Calibration on 5-MAY-2009 13:45	
				Field Check on 19-MAY-2009,11:36	
Base Calibration					
	Measured		Calibrated (cps)		
	Near	Far	Near	Far	
	3145	98	3714	110	
Ratio	31.952		33.764		
Field Calibrator at Base			Calibrated (cps)		
			1637	2337	
Ratio	0.701				
Field Check			Calibrated (cps)		
			1613	2339	
Ratio	0.689				

Neutron Constants MDN 065				Last Edited on 10-JUN-2009,03:11	
Neutron Source Id	757				
Neutron Jig Number	5824ne				
Epithermal Neutron	No				
Caliper Source for Processing	Density Caliper				
Stand-off	0.00		inches		
Mud Density	1.00		gm/cc		
Limestone Sigma	7.10		cu		
Sandstone Sigma	4.26		cu		
Dolomite Sigma	4.70		cu		
Formation Pressure Source	None				
Formation Pressure	0.00		kpsi		
Temperature Source	None				
Temperature	20.00		degrees F		
Mud Salinity	0.00		kppm		
Formation Fluid Salinity Source	Constant Value				
Formation Fluid Salinity	0.00		kppm		
Barite Mud Correction	Not Applied				

FE Calibration MFE 135		Base Calibration on 4-JUN-2009 09:50	
		Field Check on 4-JUN-2009 09:54	
Base Calibration			

	Measured	Calibrated (ohm-m)	
Reference 1	0.0	0.0	
Reference 2	963.6	126.8	
Base Check		281.3	
Field Check		281.3	
FE Constants MFE 135		Last Edited on 22-JUN-2009,13:45	
Running Mode	No Sleeve		
MFE K Factor	0.1268		
Caliper Source for FE correction	Bit Size		
Caliper Value for FE correction	N/A	inches	
Rm Source for FE correction	Temperature Corr		
Temp. for Rm Corr.	MCG External Temperature		
Stand-off	0.5	inches	
Sonic Constants MSS 126		Last Edited on 22-JUN-2009,13:44	
Maximum Boundary Contrast	100.00	micro-sec/ft	
Fluid Transit Time	189.00	micro-sec/ft	
Limestone Transit Time	47.50	micro-sec/ft	
Sandstone Transit Time	55.50	micro-sec/ft	
Dolomite Transit Time	43.50	micro-sec/ft	
Sonic used for Porosities	3-5' Compensated Sonic		
Correction for Sonde Skew	Applied		
Cycle Stretch Algorithm	Applied		
MN3FT	N/A	micro-sec	
MX3FT	N/A	micro-sec	
Hunt-Raymer Constant	83.13	micro-sec/ft	
Fixed Gate Parameters			
Start Time (micro-sec)	End Time (micro-sec)	Discriminator (mV)	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
N/A	N/A	N/A	N/A
Down Hole Fixed Gate Parameters			
Peak Window Start	N/A	micro-sec	
Peak Window Width	N/A	micro-sec	
Pre Gain Settings	0		
Start Gain Settings	0		
Initial Discriminator Level	0.0000	mVolts	
Full Waveform Parameters			
Use 3' Waveform to derive TR	N/A		
Use 4' Waveform to derive TR	N/A		
Use 5' Waveform to derive TR	N/A		
Use 6' Waveform to derive TR	N/A		
3' Waveform Discriminator Level	N/A	mV	
4' Waveform Discriminator Level	N/A	mV	
5' Waveform Discriminator Level	N/A	mV	
6' Waveform Discriminator Level	N/A	mV	
3' Waveform Filter	N/A		
4' Waveform Filter	N/A		
5' Waveform Filter	N/A		
6' Waveform Filter	N/A		
Semblance Level	N/A		
Semblance Window Width	N/A	micro-sec	
Sonic 1 Despiker	N/A	N/A	
Sonic 2 Despiker	N/A	N/A	
High Resolution Temperature Calibration MAI 077		Field Calibration on 4-JUN-2009,10:41	
	Measured	Calibrated(Deg F)	
Lower	50.00	50.00	

Lower	50.00	50.00
Upper	100.00	100.00
High Resolution Temperature Constants MAI 077		
Pre-filter Length	11	
Induction Calibration MAI 077		Base Calibration on 4-JUN-2009,10:25 Field Check on 4-JUN-2009 10:45
Base Calibration		
Test Loop Calibration		Measured
Channel	Low	High
1	15.7	471.1
2	5.2	374.2
3	2.6	250.7
4	1.1	129.3
Array Temperature	61.2 Deg F	
Channel		Calibrated (mmho/m)
	Low	High
1	9.3	966.2
2	7.6	821.4
3	5.2	566.0
4	2.6	279.2
Base Check (mmho/m)		Field Check (mmho/m)
	Low	High
1	16.3	3844.8
2	32.8	3596.2
3	31.2	3143.3
4	21.9	2127.3
Deep	19.9	2064.0
Medium	44.5	4159.6
Shallow	47.9	5287.0
Array Temperature	71.3 72.4 Deg F	
Induction Constants MAI 077		Last Edited on 22-JUN-2009,13:44
Induction Model		VECTAR
Caliper for Borehole Corr.		Bit Size
Hole Size for Borehole Correction		N/A inches
Tool Centred		No
Stand-off Type		Fins
Stand-off		0.50 inches
Number of Fins on Stand-off		8.0000
Stand-off Fin Angle		45.00 degrees
Stand-off Fin Width		0.5000 inches
Borehole Corr. Rm Source		Temperature Corr
Temp. for Rm Corr.		MCG External Temperature
Squasher Start		0.0020 mhos/metre
Borehole Normalisation		
DRM1	0.0000	DRC1 0.0000
DRM2	0.0000	DRC2 0.0000
MRM1	0.0000	MRC1 0.0000
MRM2	0.0000	MRC2 0.0000
SRM1	0.0000	SRC1 0.0000
SRM2	0.0000	SRC2 0.0000
Calibration Site Corrections		
Channel 1	0.00	mmhos/metre
Channel 2	0.00	mmhos/metre
Channel 3	0.00	mmhos/metre
Channel 4	0.00	mmhos/metre
Apparent Porosity and Water Saturation Constants		
Archie Constant (A)	1.00	
Cementation Exponent (M)	2.00	
Saturation Exponent (N)	2.00	
Saturation of Water for Apor	100.00	percent
Resistivity of Water for Apor and Sw	0.05	ohm-m
Resistivity of Mud Filtrate for Sw	0.00	ohm-m
Caliper Calibration MPD 035		Base Calibration on 4-JUN-2009 11:07 Field Calibration on 4-JUN-2009 11:08

Base Calibration				
Reading No	Measured		Calibrator Size (in)	
1	18091		3.99	
2	28112		5.98	
3	38521		7.97	
4	48128		9.86	
5	59190		11.92	
6	N/A		N/A	
Field Calibration				
	Measured Caliper (in)		Actual Caliper (in)	
	5.99		5.98	

Photo Density Calibration MPD 035					Base Calibration on 4-JUN-2009 11:43	
					Field Check on 4-JUN-2009 11:49	
Density Calibration						
Base Calibration		Measured		Calibrated (sdu)		
		Near	Far	Near	Far	
Reference 1	50592	24683	59556	30836		
Reference 2	20962	2554	24941	2541		
Field Check at Base						
	1221.6	1459.5				
Field Check						
	1221.4	1454.0				
PE Calibration						
Base Calibration		Measured		Calibrated		
	WS	WH	Ratio	Ratio		
Background	219	1084				
Reference 1	18820	50398	0.377	0.371		
Reference 2	5578	20818	0.272	0.272		
Field Check at Base						
	219.3	1083.7				
Field Check						
	221.9	1081.7				

Density Constants MPD 035					Last Edited on 22-JUN-2009,13:45	
Density Source Id		254				
Nylon Calibrator Number		dnce695				
Aluminium Calibrator Number		dacd698				
Density Shoe Profile		8 inch				
Caliper Source for Processing		Density Caliper				
PE Correction to Density		Not Applied				
Mud Density		1.12			gm/cc	
Mud Density Z/A Correction		1.11				
Mud Filtrate Density		1.00			gm/cc	
Dry Hole Mud Filtrate Density		1.00			gm/cc	
DNCT		0.00			gm/cc	
CRCT		0.00			gm/cc	
Density Z/A Correction		Advanced				
Matrix Density (gm/cc)		Depth (ft)				
2.71		0.00				
0.00		0.00				
0.00		0.00				
0.00		0.00				
0.00		0.00				
0.00		0.00				
0.00		0.00				
0.00		0.00				

DOWNHOLE EQUIPMENT

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Compact Gamma
MCG 34 Length: 8.70 ft Weight: 63.9 lb

55.37 ft GRGC - Gamma Ray

52.46 ft CGXT - MCG External Temperature

Compact Micro-log
MML 16 Length: 7.97 ft Weight: 81.6 lb

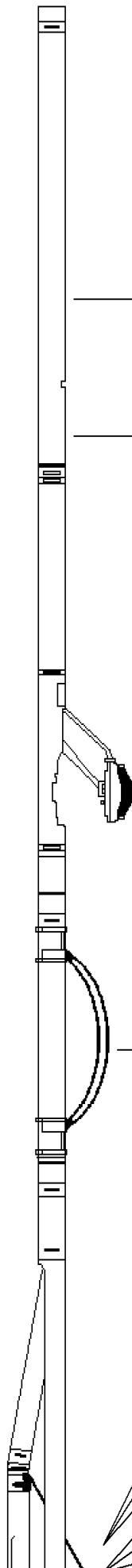
45.74 ft MNRL - Micro-normal
45.74 ft MINV - Micro-inverse
45.74 ft MLTC - MML Caliper

Compact Neutron
MDN 65 Length: 5.04 ft Weight: 50.7 lb

40.95 ft NPRL - Limestone Neutron Por.

Compact Density/Caliper
MPD 35 Length: 9.59 ft Weight: 90.4 lb

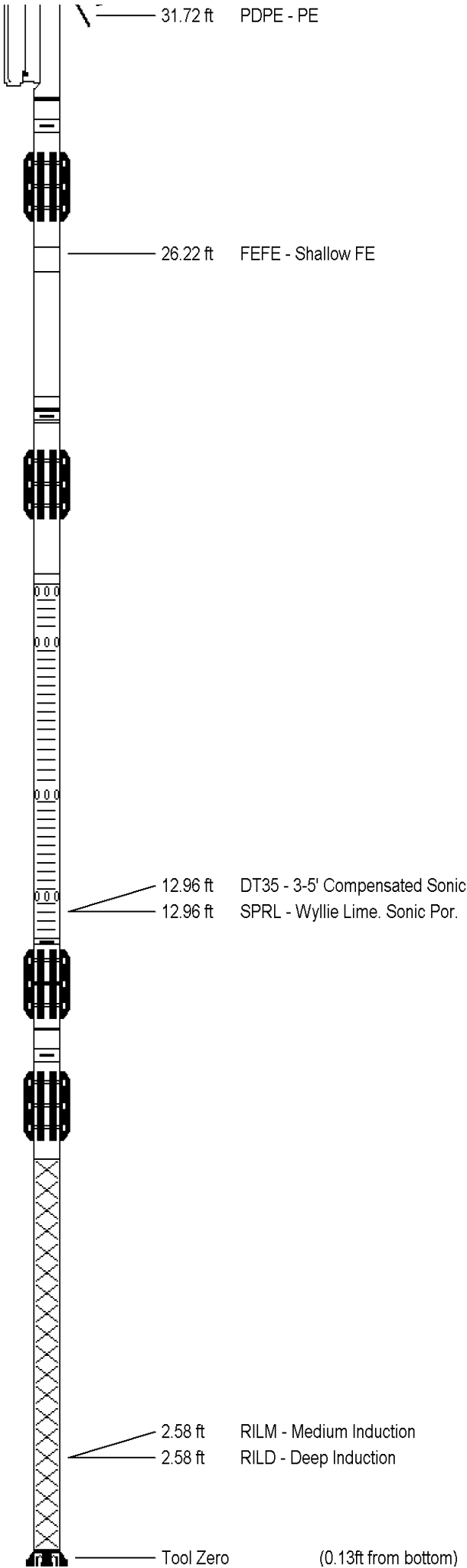
32.48 ft HVOL - Hole Volume
32.48 ft AVOL - Annular Volume
32.48 ft CLDC - Density Caliper
31.78 ft DCOR - Density Correction
31.78 ft DEN - Compensated Density
31.78 ft DPRL - Limestone Density Por.

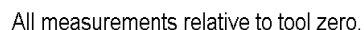


Compact Focussed Electric
MFE 135 Length: 6.03 ft Weight: 48.5 lb

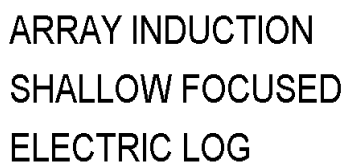
Compact Sonic
MSS 126 Length: 12.52 ft Weight: 72.8 lb

Compact Induction
MAI 77 Length: 10.81 ft Weight: 48.5 lb





Elevation Kelly Bushing	2747.00	feet	First Reading	4473.00	feet
Elevation Drill Floor	2746.00	feet	Depth Driller	4480.00	feet
Elevation Ground Level	2738.00	feet	Depth Logger	4476.00	feet



Depth Based Data - Maximum Sampling Increment 10.0cm
 Filename: C:\MINIMUS 13057\PLOT Presentations\INDUCTION\ntap 5 inch main.dta
 System Versions: Plotted with 8.06.0241

Plotted on 22-JUN-2009 22:24
 Recorded on 22-JUN-2009 19:52

Timing Marks
every 60.0 sec

DST Uphole Tension
pounds
10000
5000
0
-5000
-10000

Gamma Ray
API
0 75 150
150 225 300

Spontaneous Potential
millivolts
-20 20

Borehole Temp in deg F
0 25 50
0 250 500

Shallow FE ohm metres
0 25 50

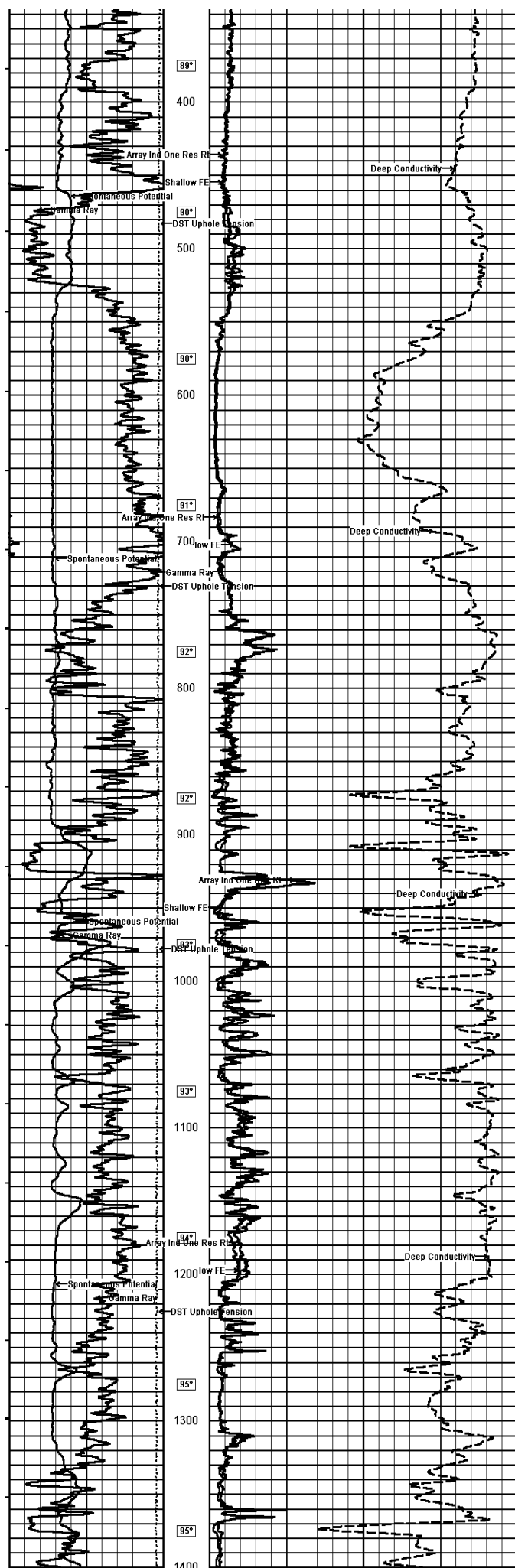
Array Ind One Res Rt
OHMM
0 25 50

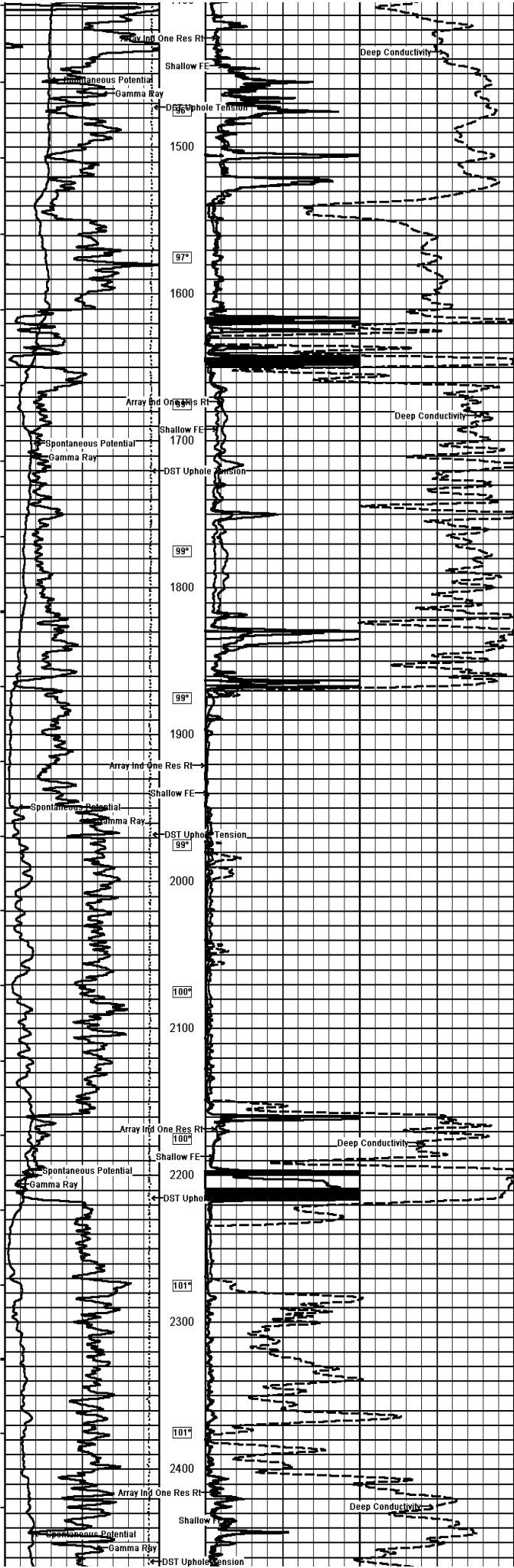
Replay Scale
1:600

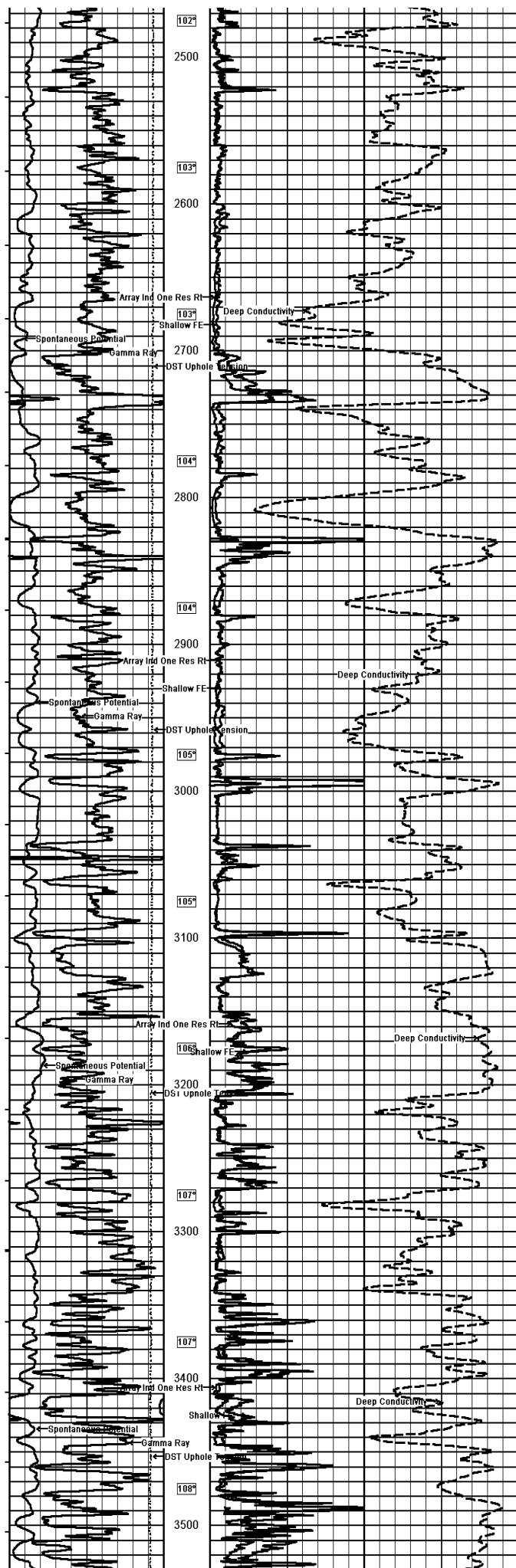
Depth in Feet
220
300

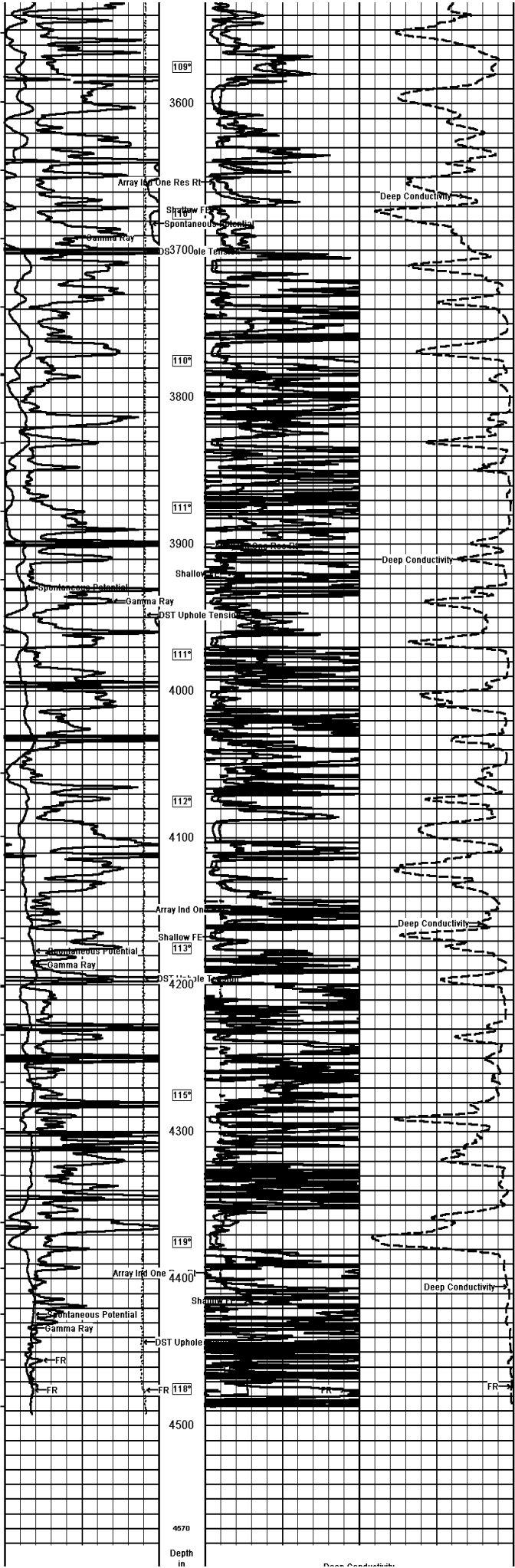
Gamma Ray

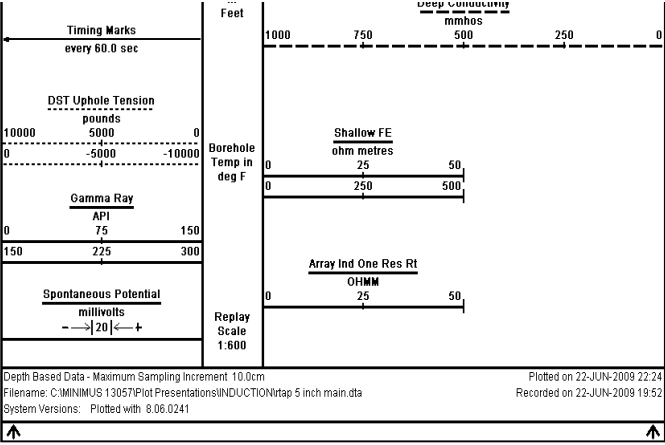
DST Uphole Tension












COMPANY		SHAKESPEARE OIL COMPANY			
WELL		OTTLEY #2-15			
FIELD					
PROVINCE/COUNTY		LOGAN			
COUNTRY/STATE		U.S.A. / KANSAS			
Elevation Kelly Bushing	2747.00	feet	First Reading	4473.00	feet
Elevation Drill Floor	2746.00	feet	Depth Driller	4480.00	feet
Elevation Ground Level	2738.00	feet	Depth Logger	4476.00	feet
<div><div><div></div><div>Weatherford</div></div><div>ARRAY INDUCTION SHALLOW FOCUSED ELECTRIC LOG</div></div>					