



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	Company Chieftain Oil Company, Inc.		
	Well Jake No. 3		
	Field Traffas		
	County Barber	State	Kansas
	Location NW NE SE NE 1,420' FNL & 620' FEL	Other Services CNL/CDL	
15-007-23,717-00-00	Sec: 13	Twp: 33S	Rge: 11W
Permanent Datum	Ground Level	Elevation 1588	
Log Measured From	Kelly Bushing	8 Ft. Above Perm. Datum	
Drilling Measured From	Kelly Bushing	K.B. 1596 D.F. 1588 G.L. 1588	
Date	7/30/2011		
Run Number	One		
Depth Driller	5234		
Depth Logger	5234		
Bottom Logged Interval	5233		
Top Log Interval	300		
Casing Driller	8.625 @ 332		
Casing Logger	330		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	5800		
Density / Viscosity	9.3 46		
pH / Fluid Loss	9.0 12.0		
Source of Sample	Flowline		
Rm @ Meas. Temp	.35 @ 88		
Rmf @ Meas. Temp	.26 @ 88		
Rmc @ Meas. Temp	.47 @ 88		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.24 @ 128		
Operating Rig Time	2 1/2 Hours		
Max Rec. Temp. F	128		
Equipment Number	10		
Location	Hays		
Recorded By	J. Long		
Witnessed By	Arden Ratzlaff		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

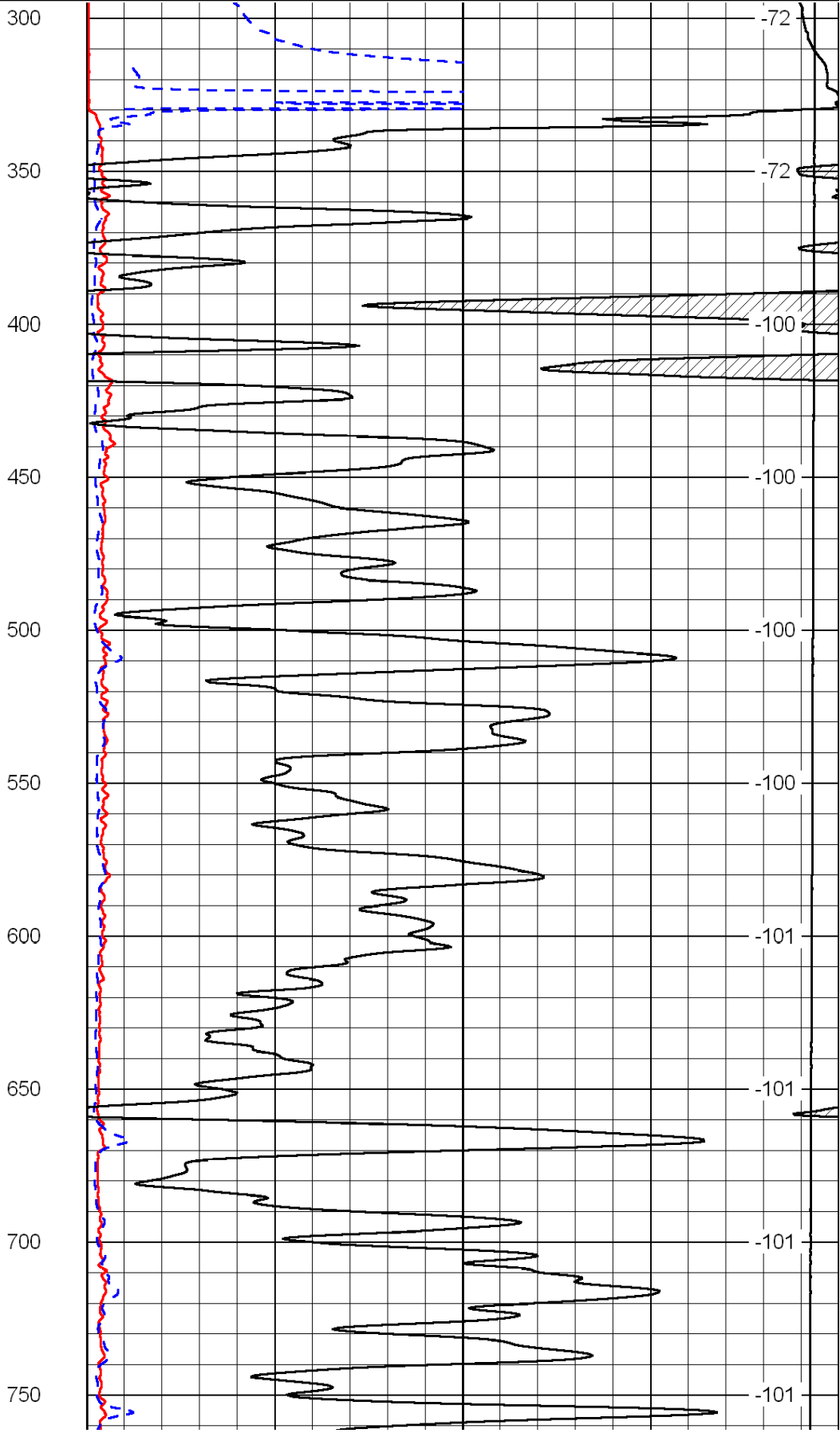
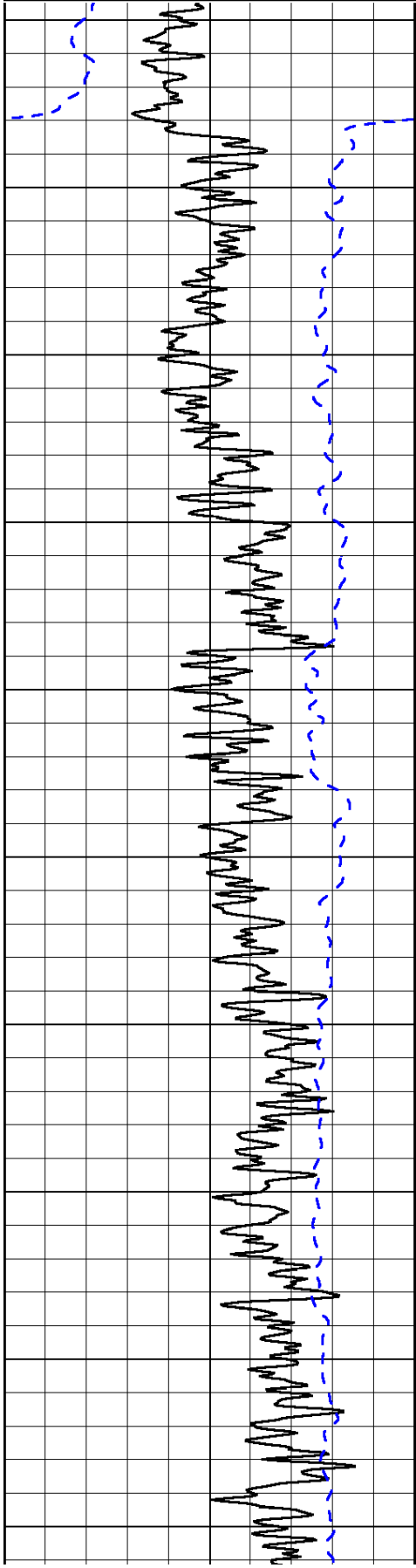
Medicine Lodge, 7 1/2 East to Cedar Hills Rd, 6 South, East Into through blue cattle guard

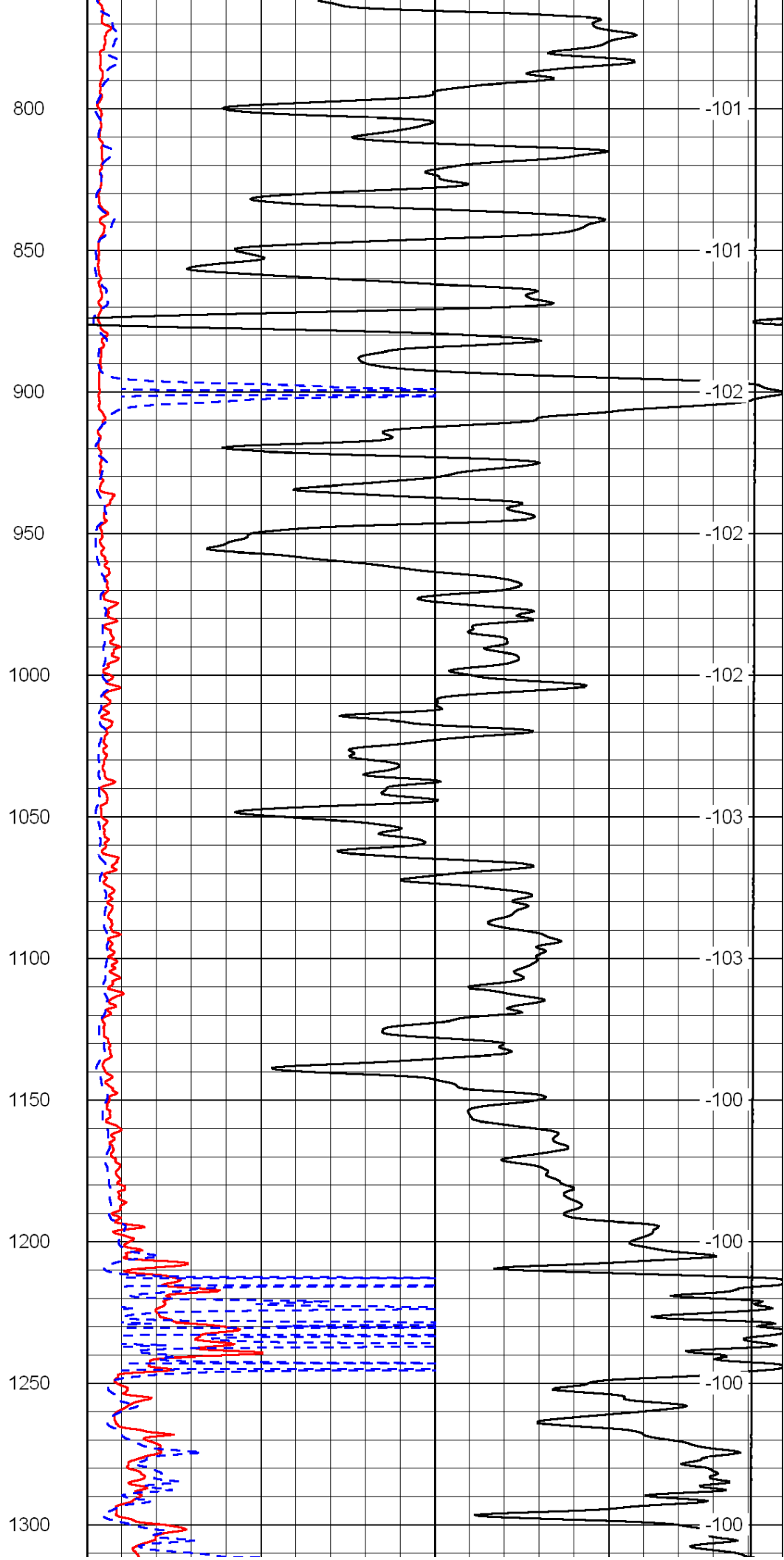
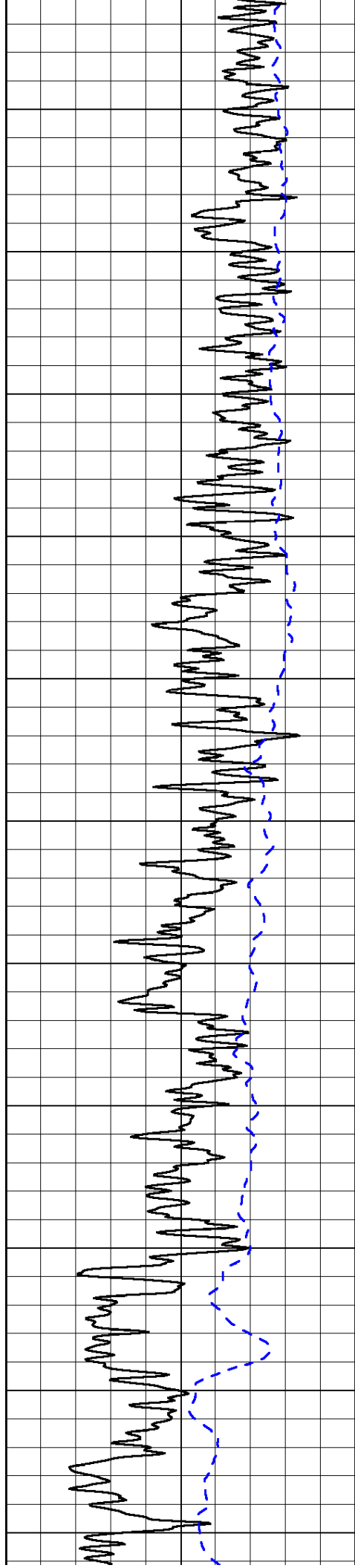
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Dataset Pathname: dil/chiefstck3
Presentation Format: dil2in
Dataset Creation: Sat Jul 30 17:02:13 2011
Charted by: Depth in Feet scaled 1:600

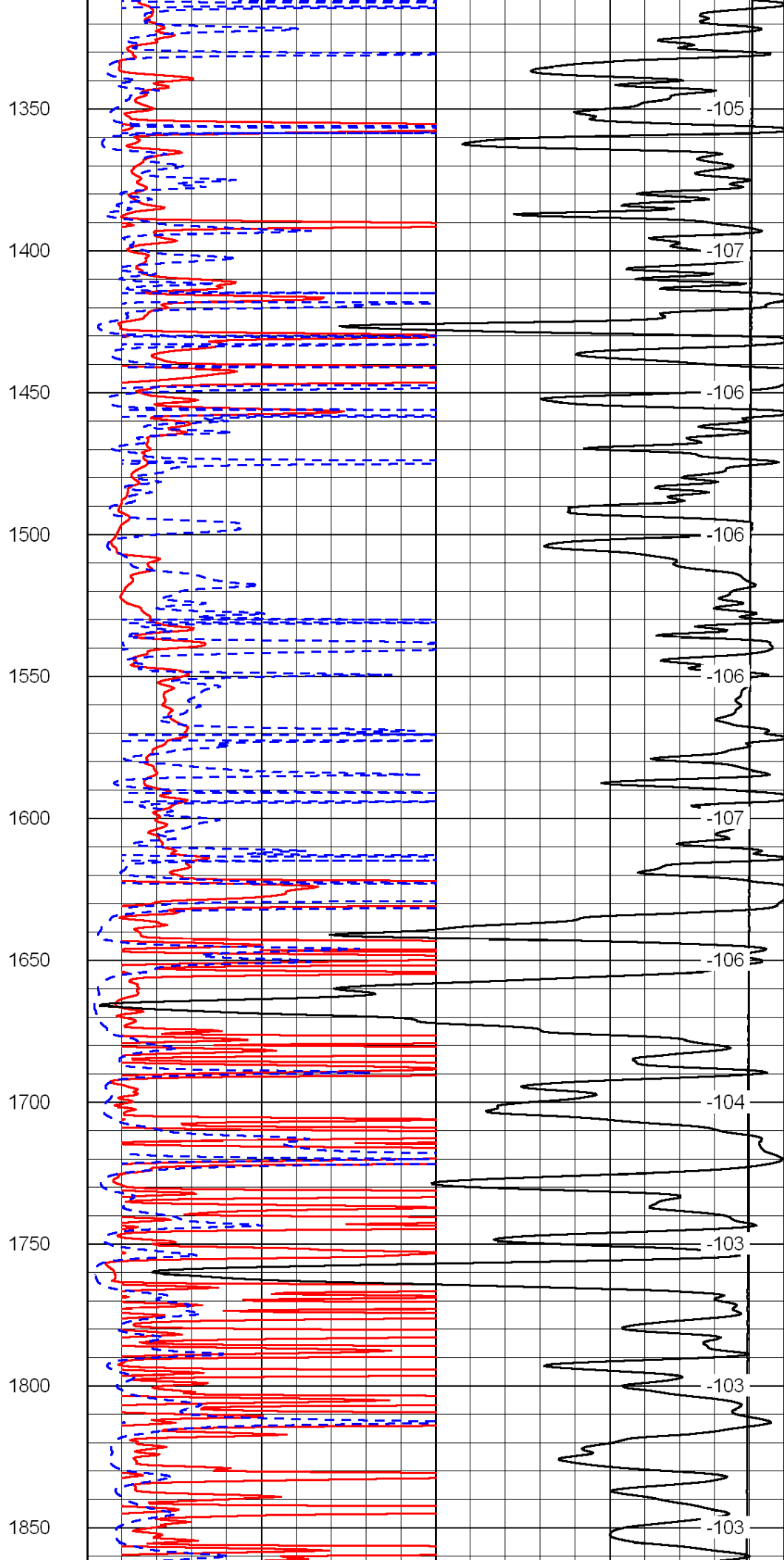
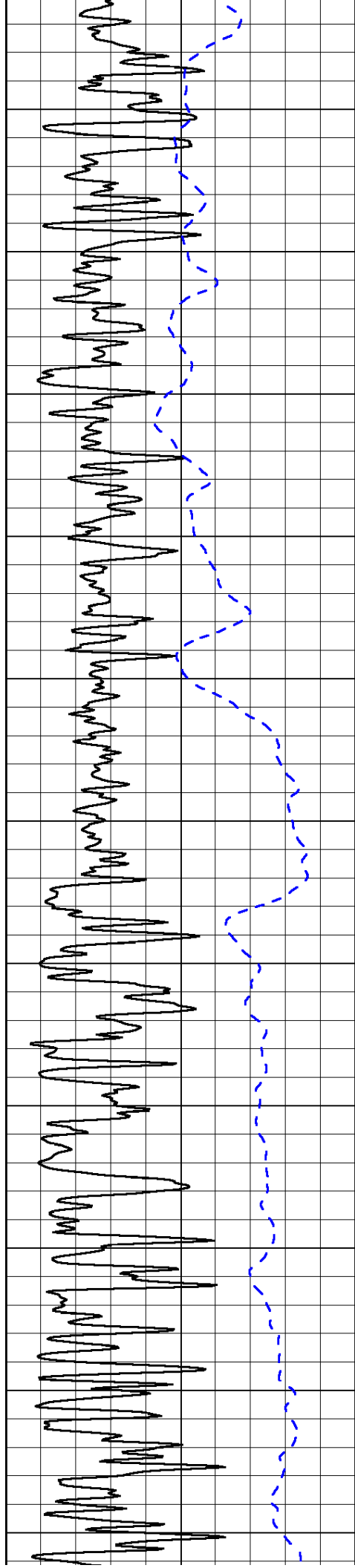
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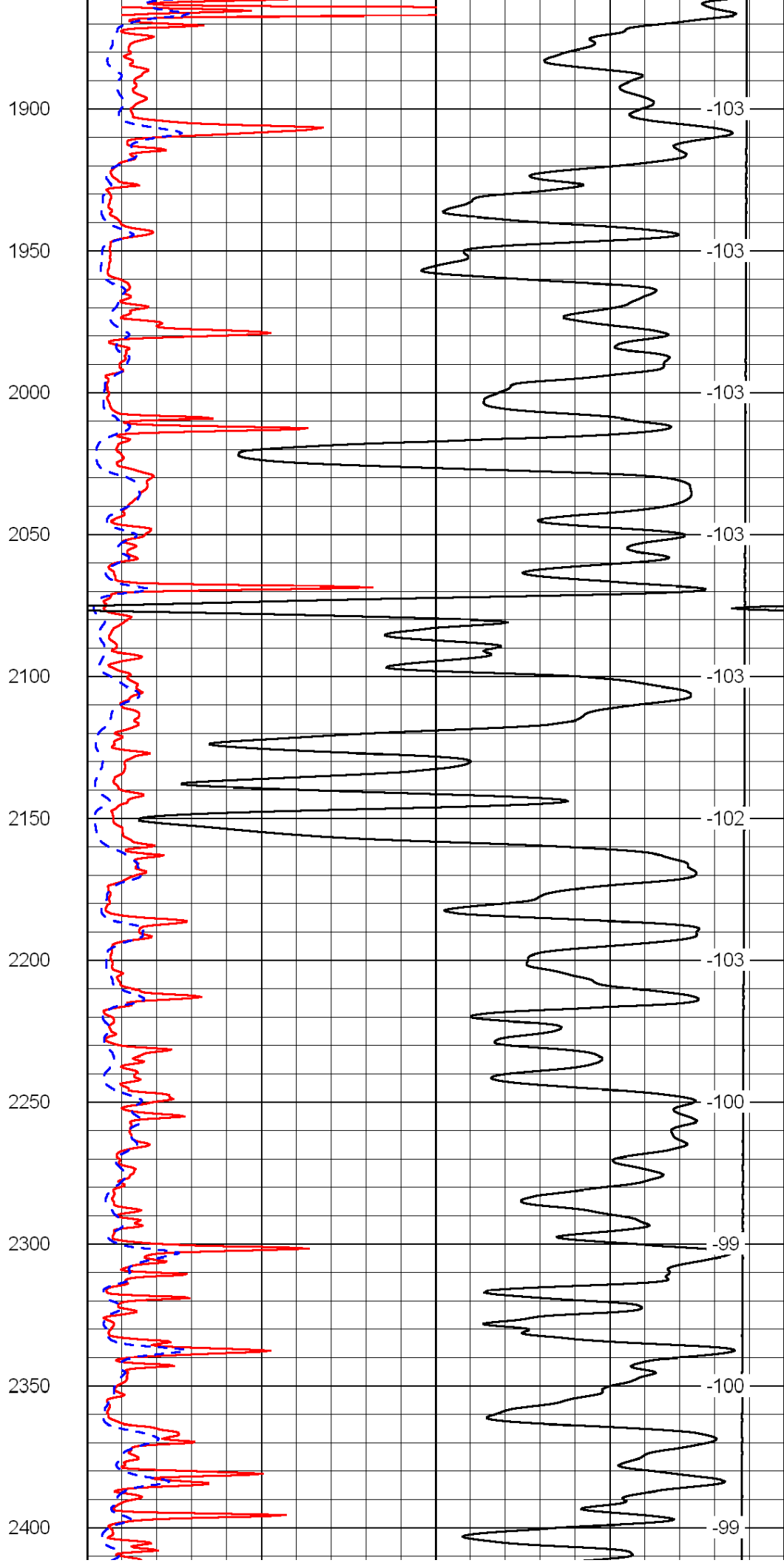
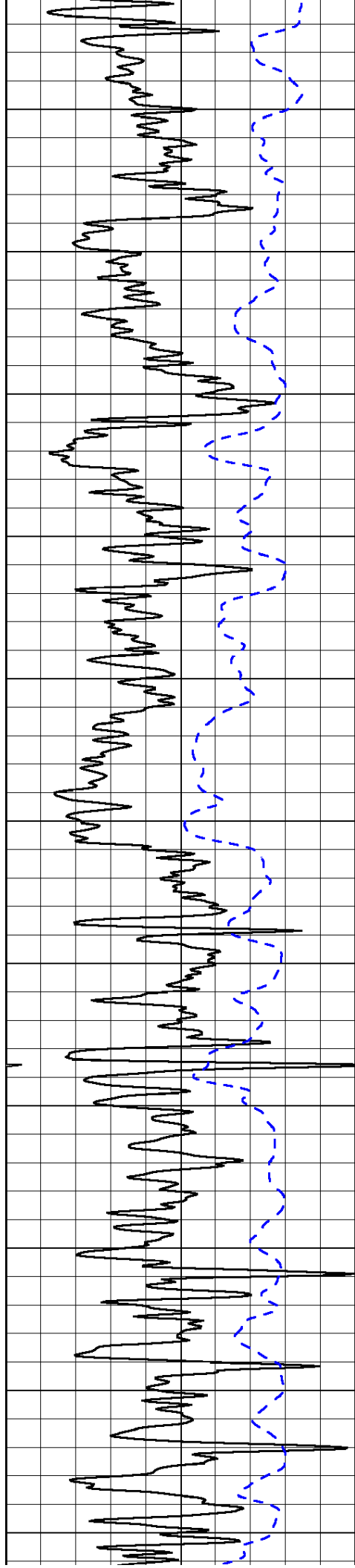
0	Gamma Ray	150
-200	SP (mV)	0

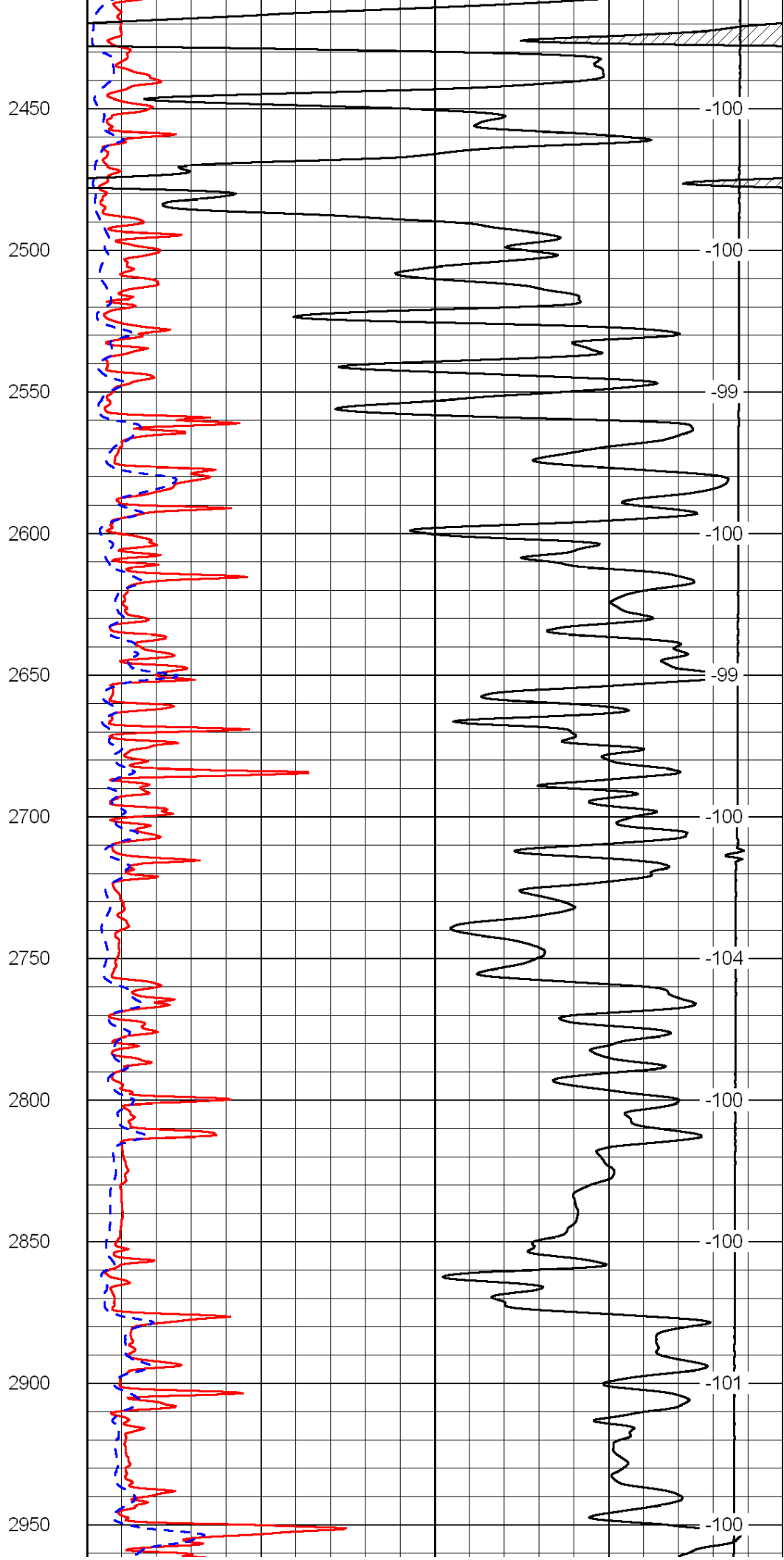
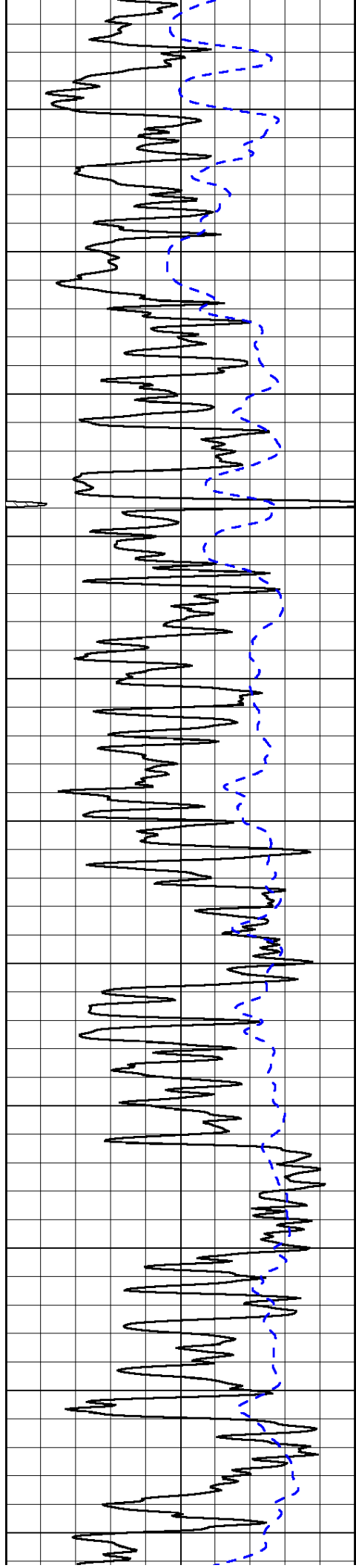
0 Shallow Resistivity 50			LSPD
0 Deep Resistivity 50			
1000 Conductivity			0
15000 Line Tension			0
50	Shallow Resistivity	500	
50	Deep Resistivity	500	

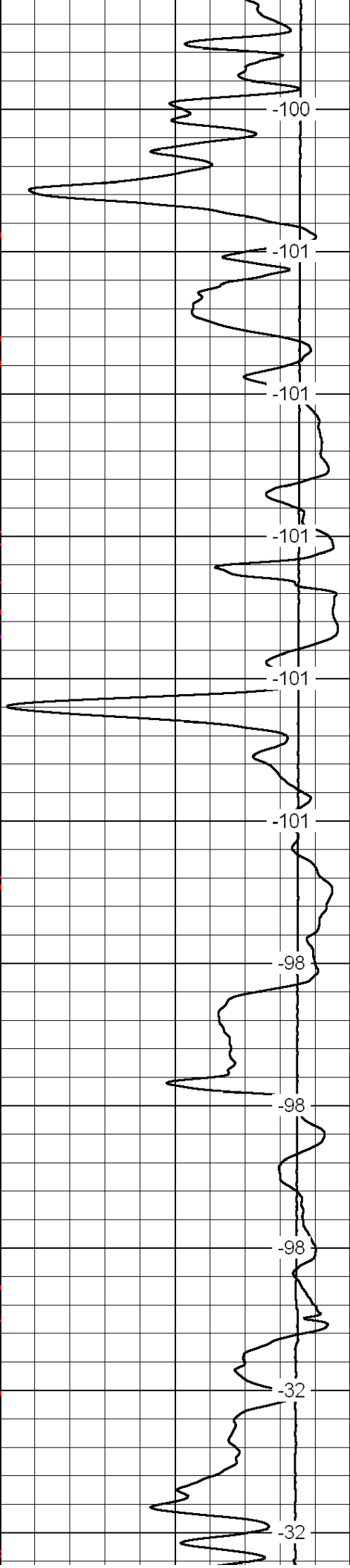
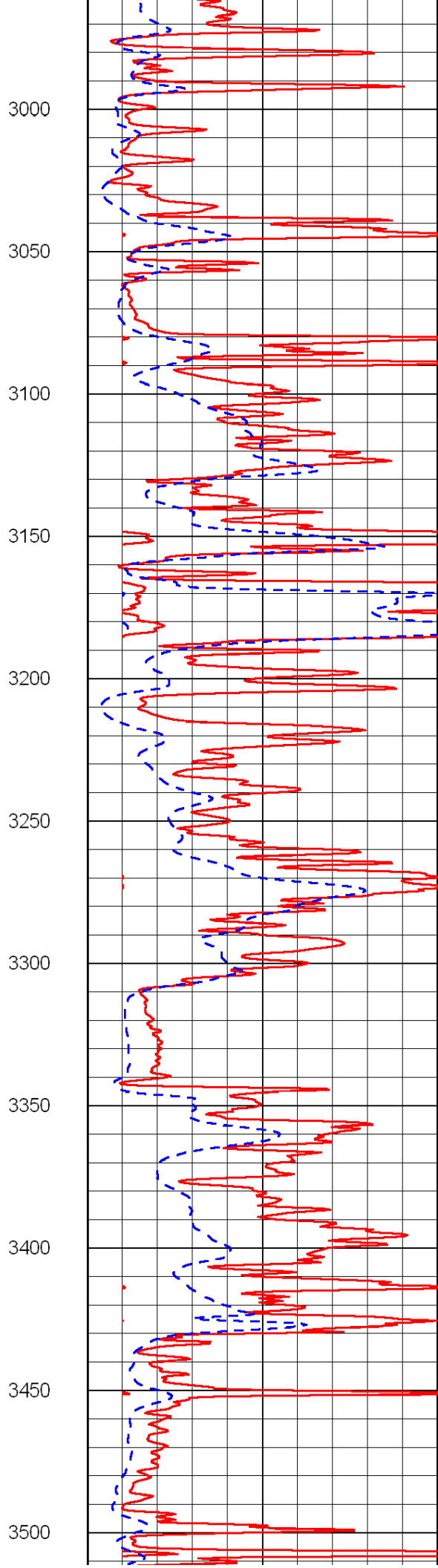
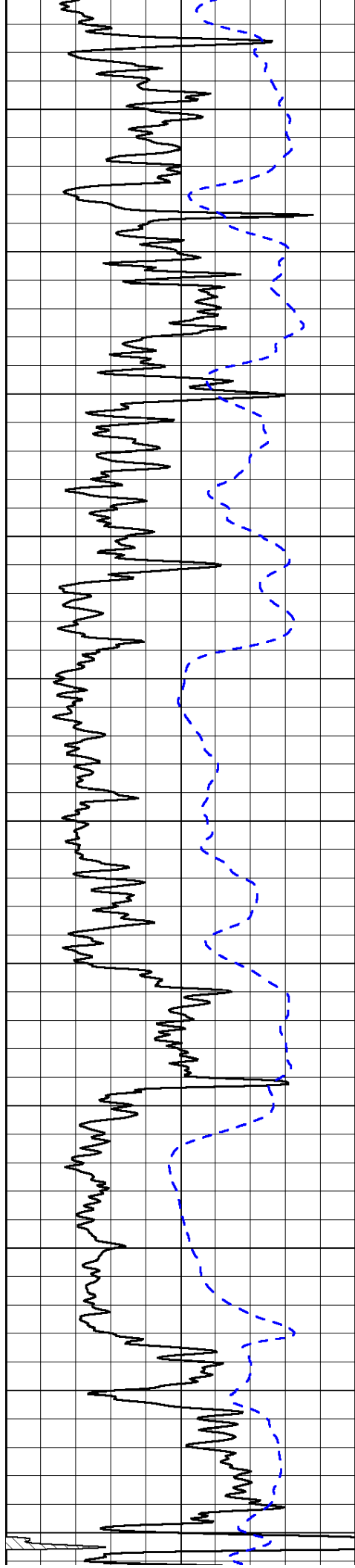


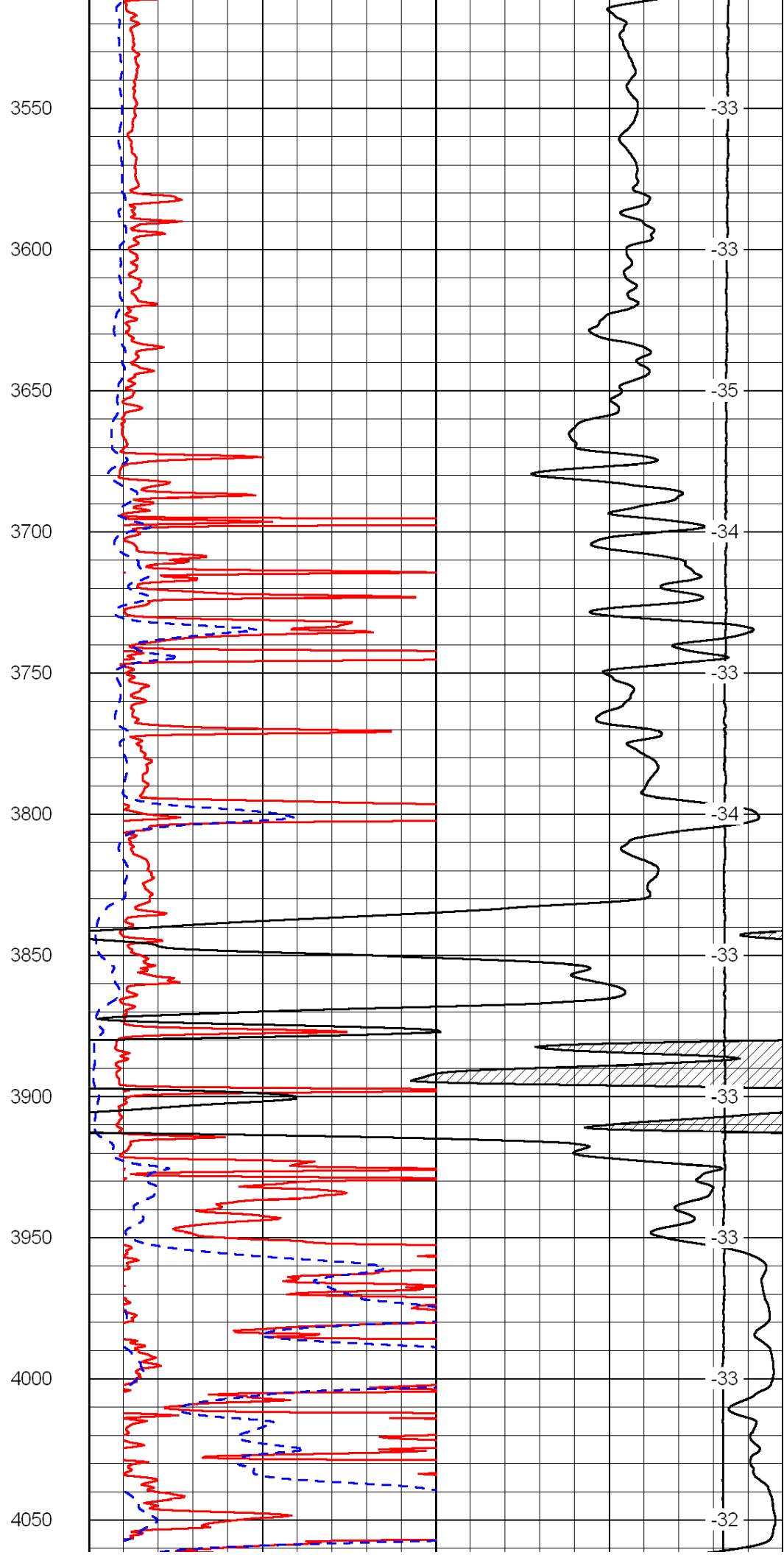
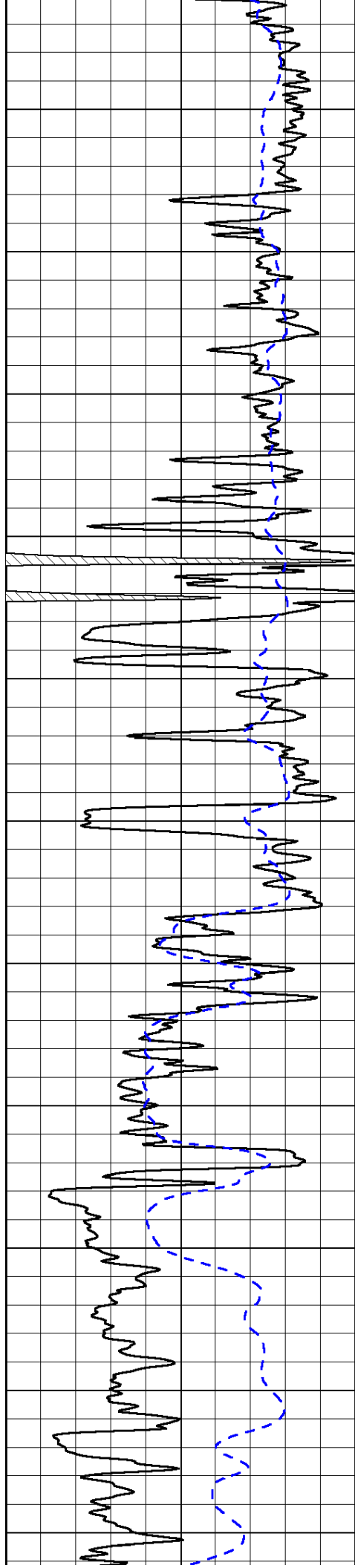


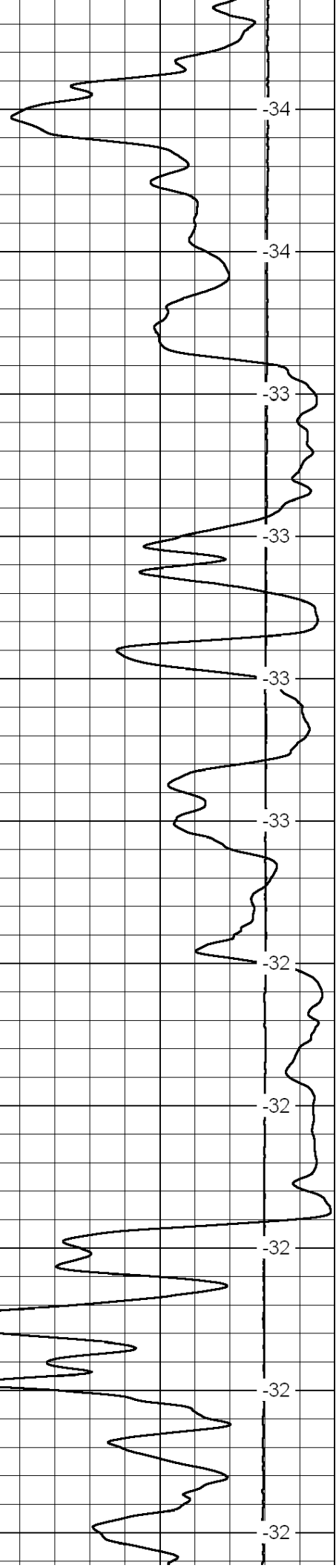
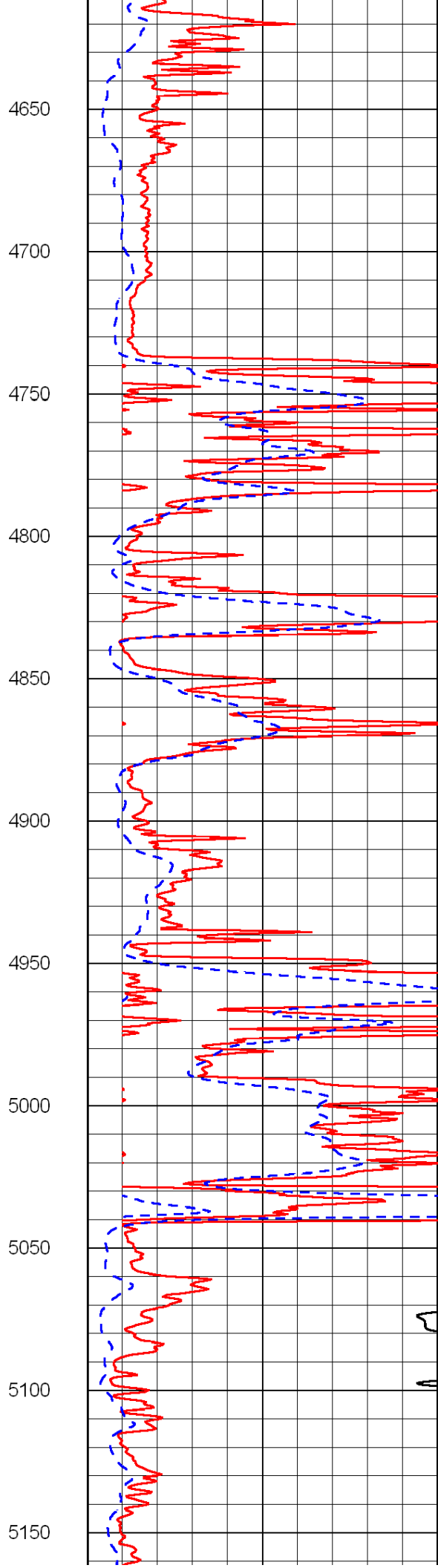
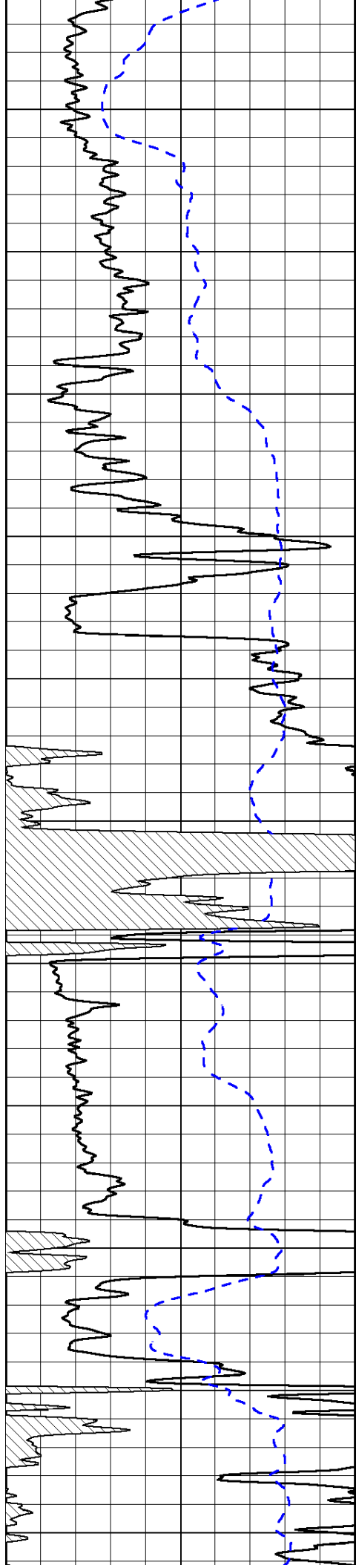


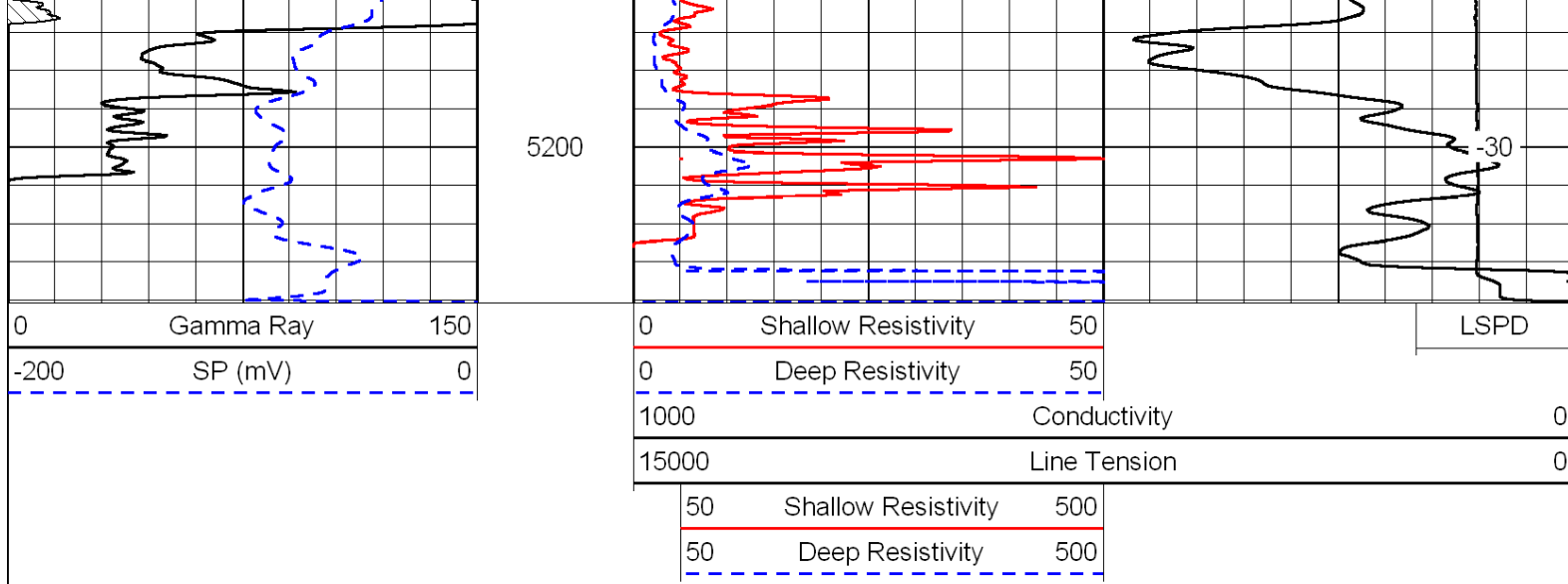




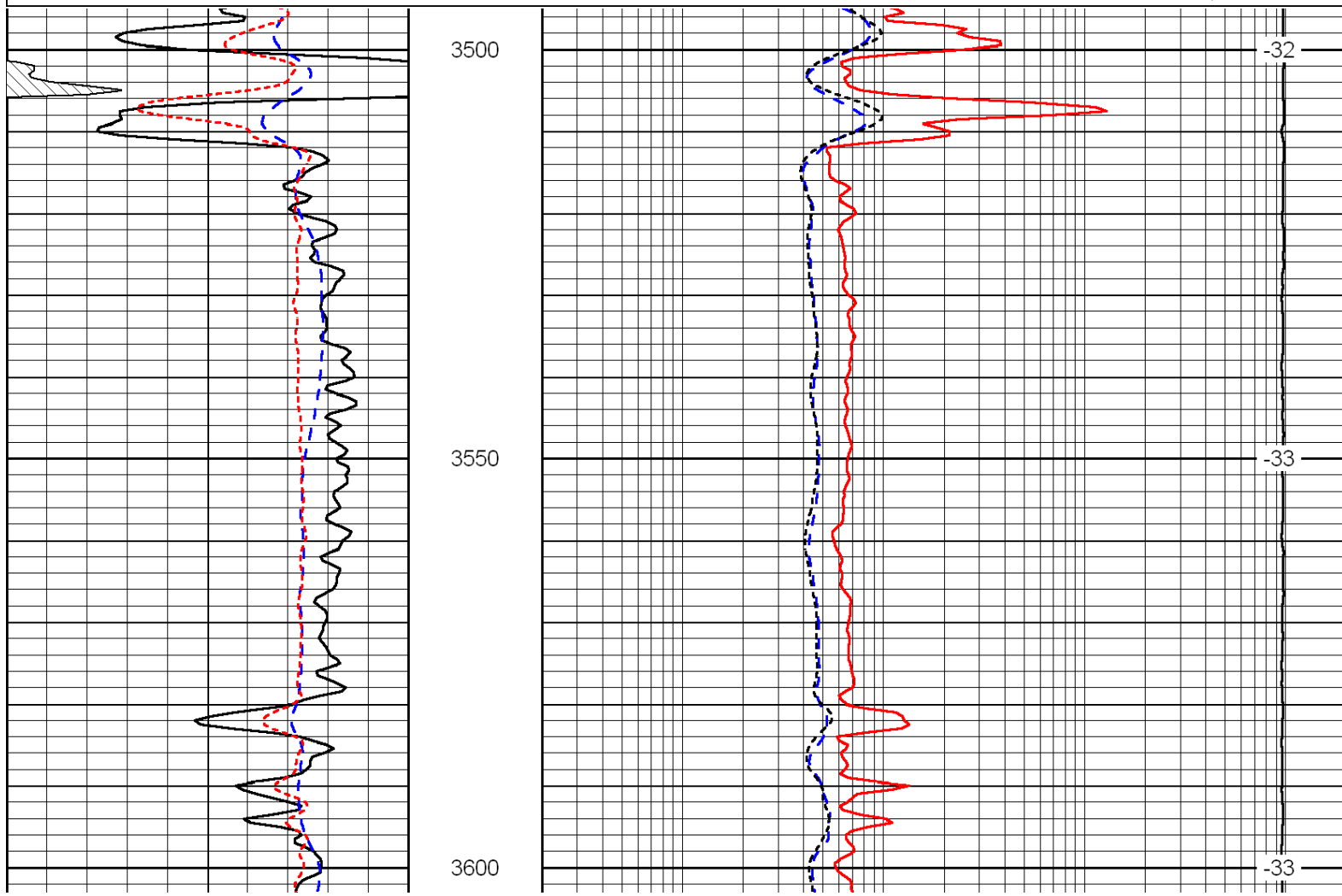
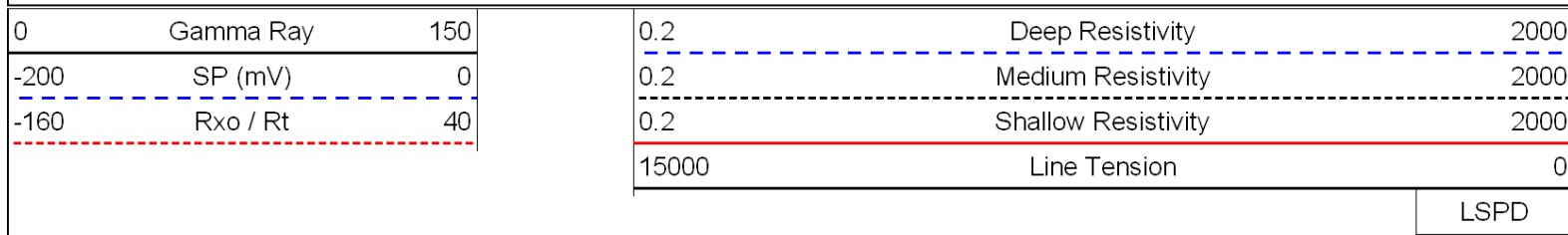


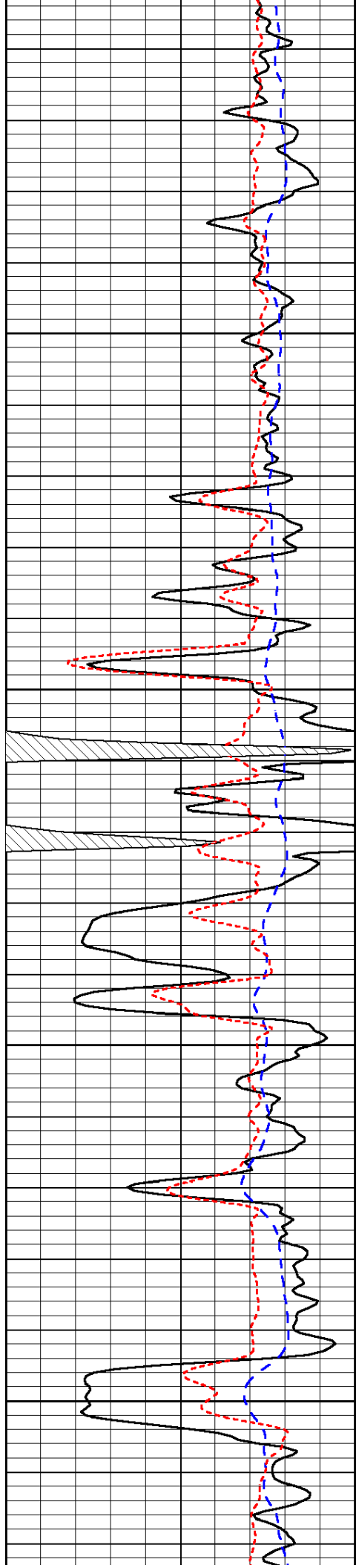






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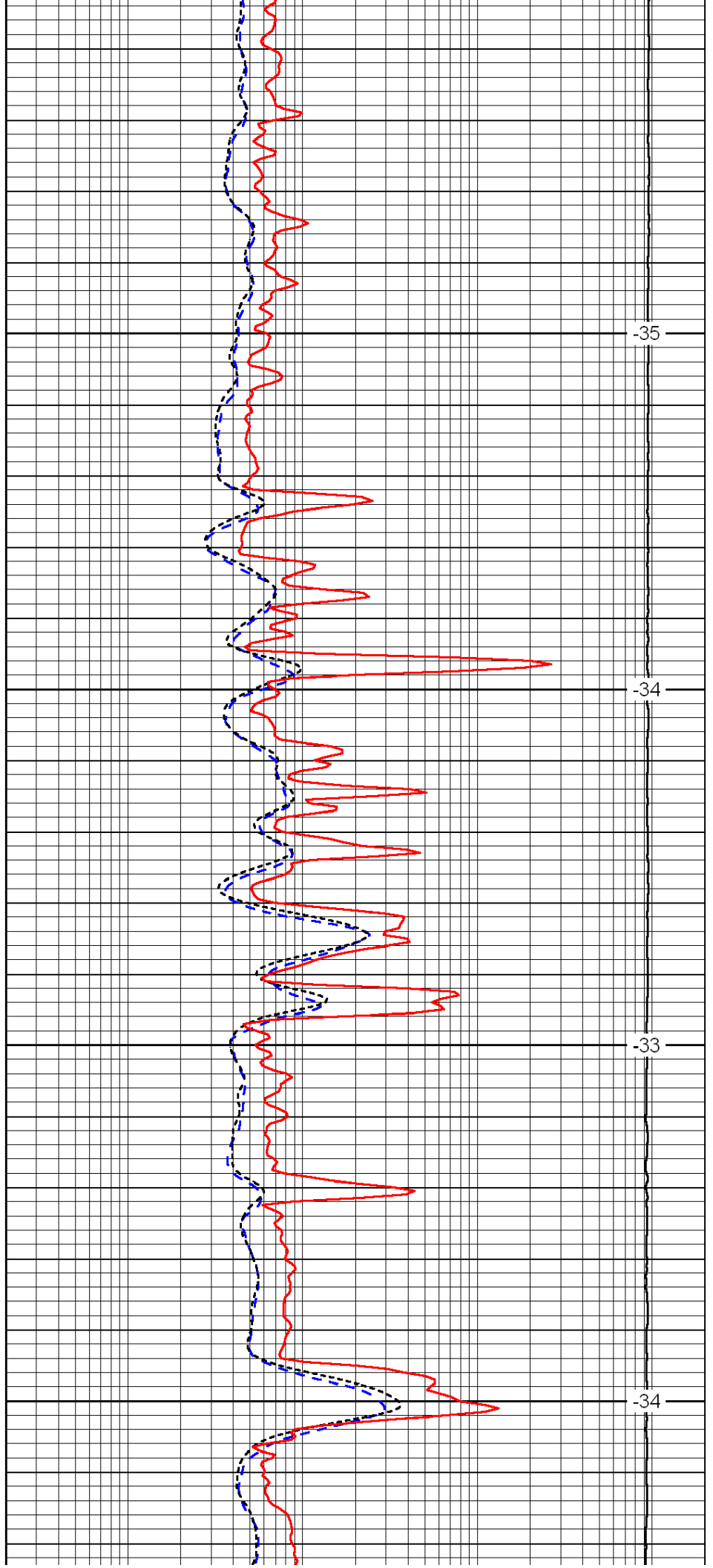


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3800

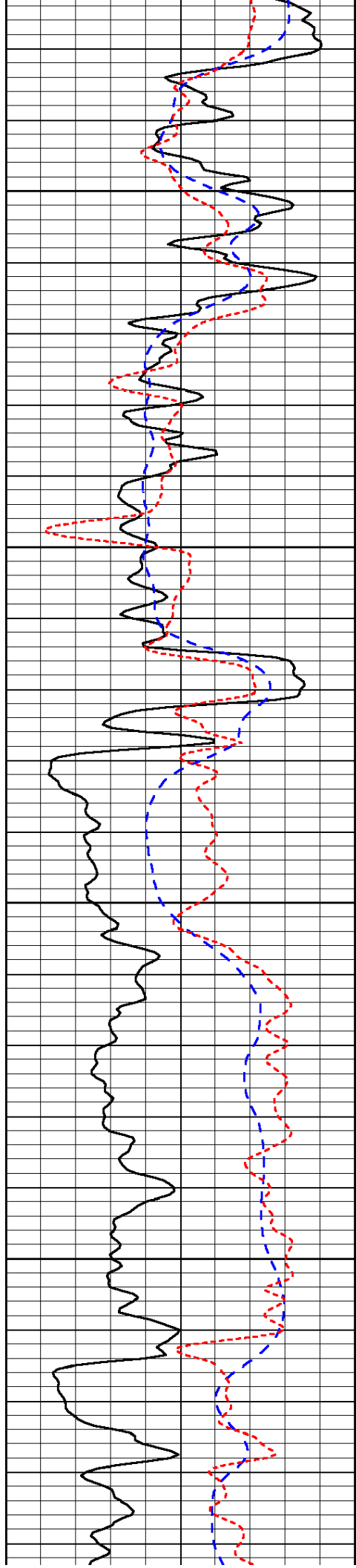


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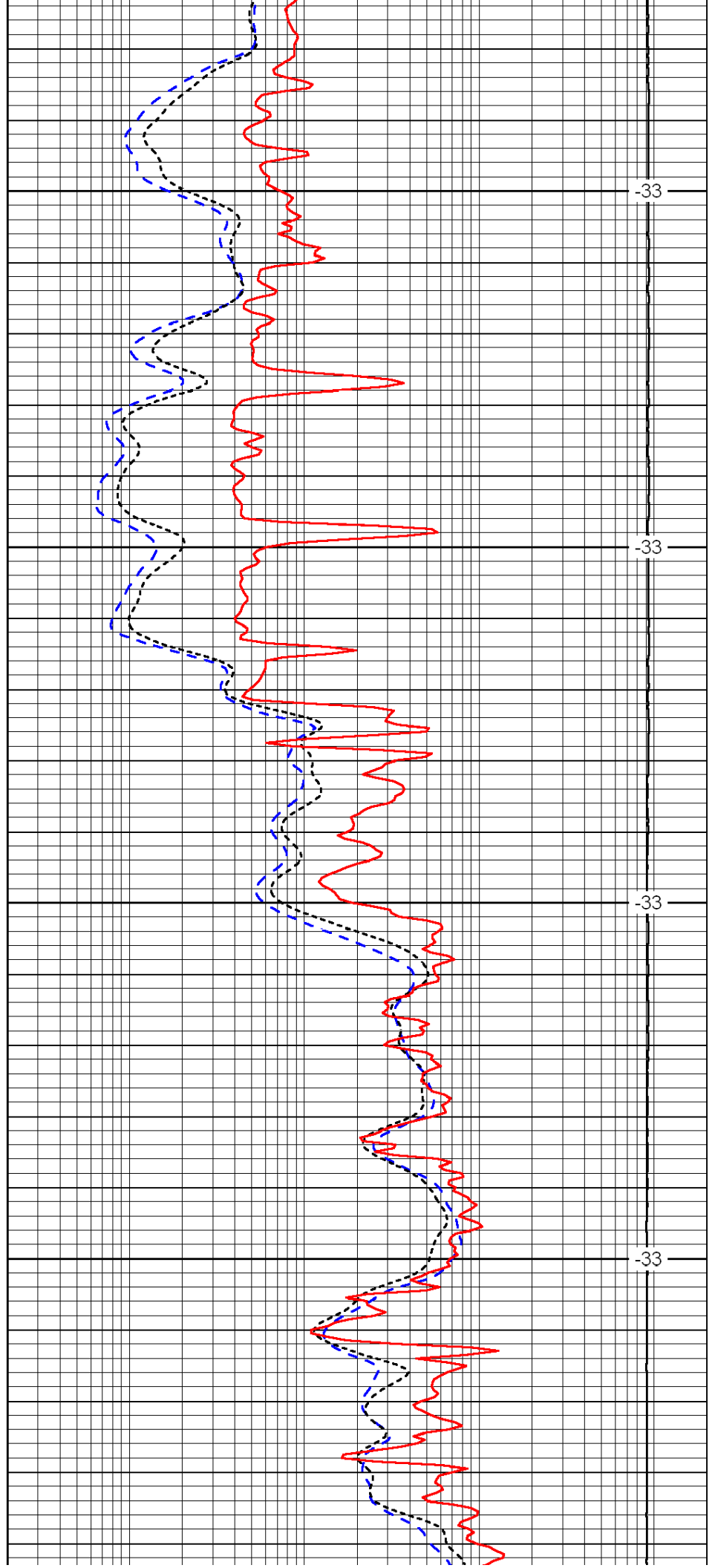


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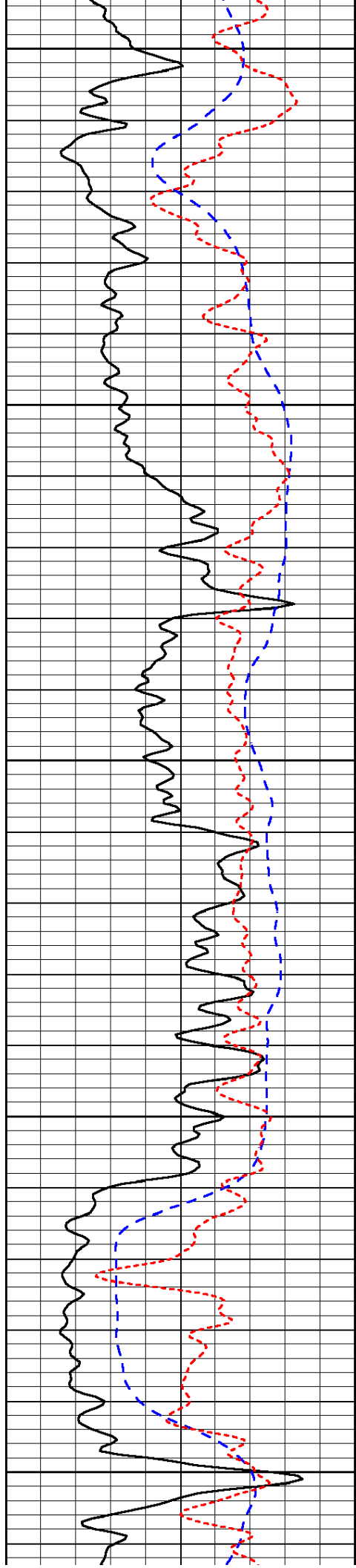


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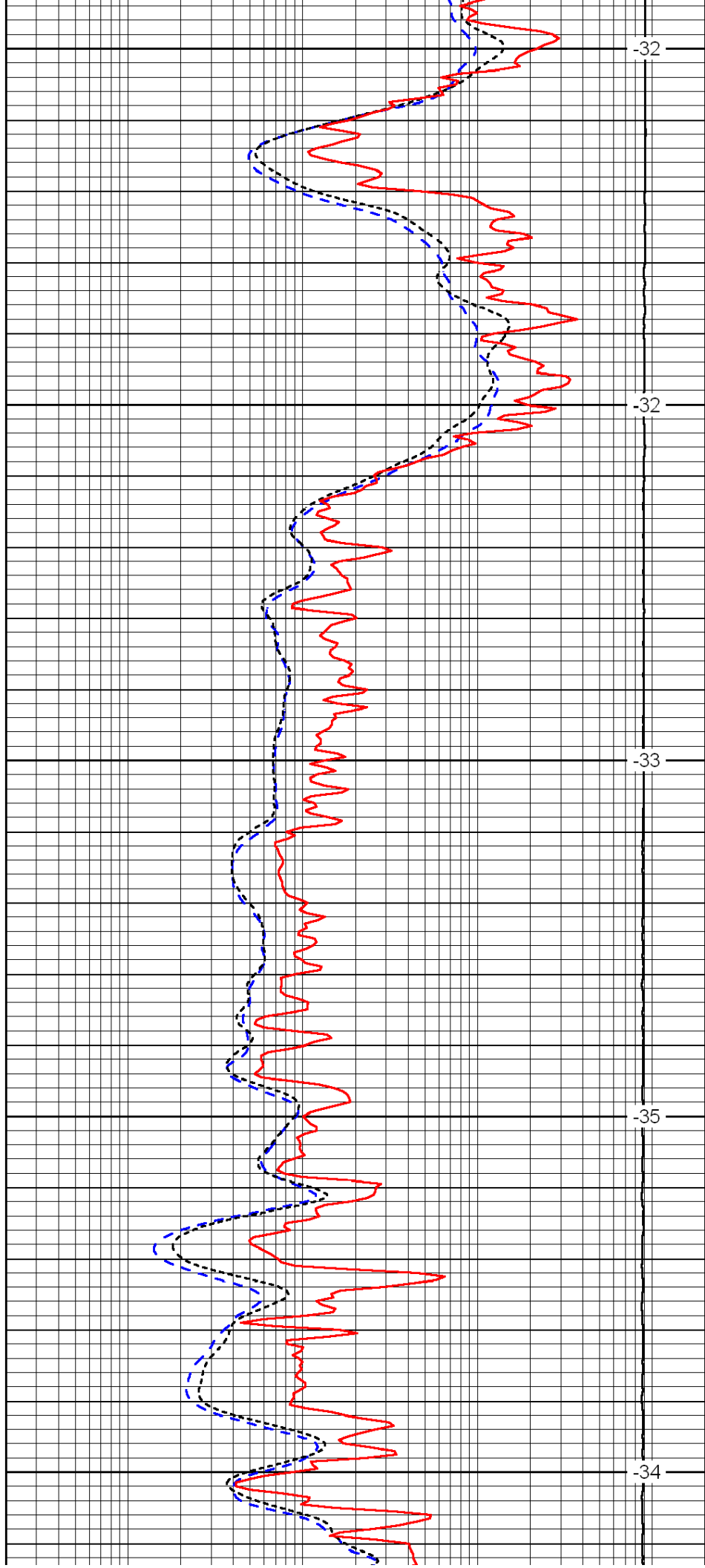
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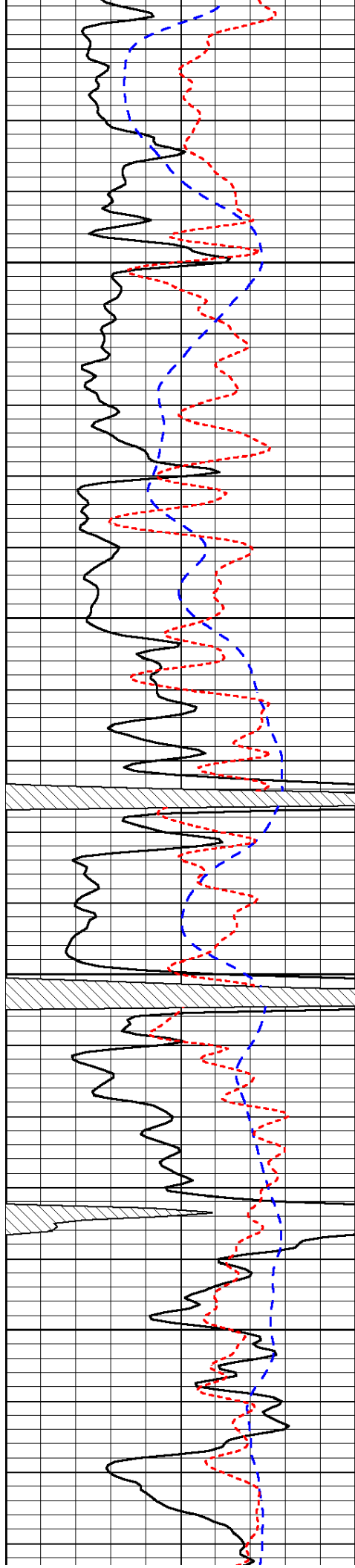
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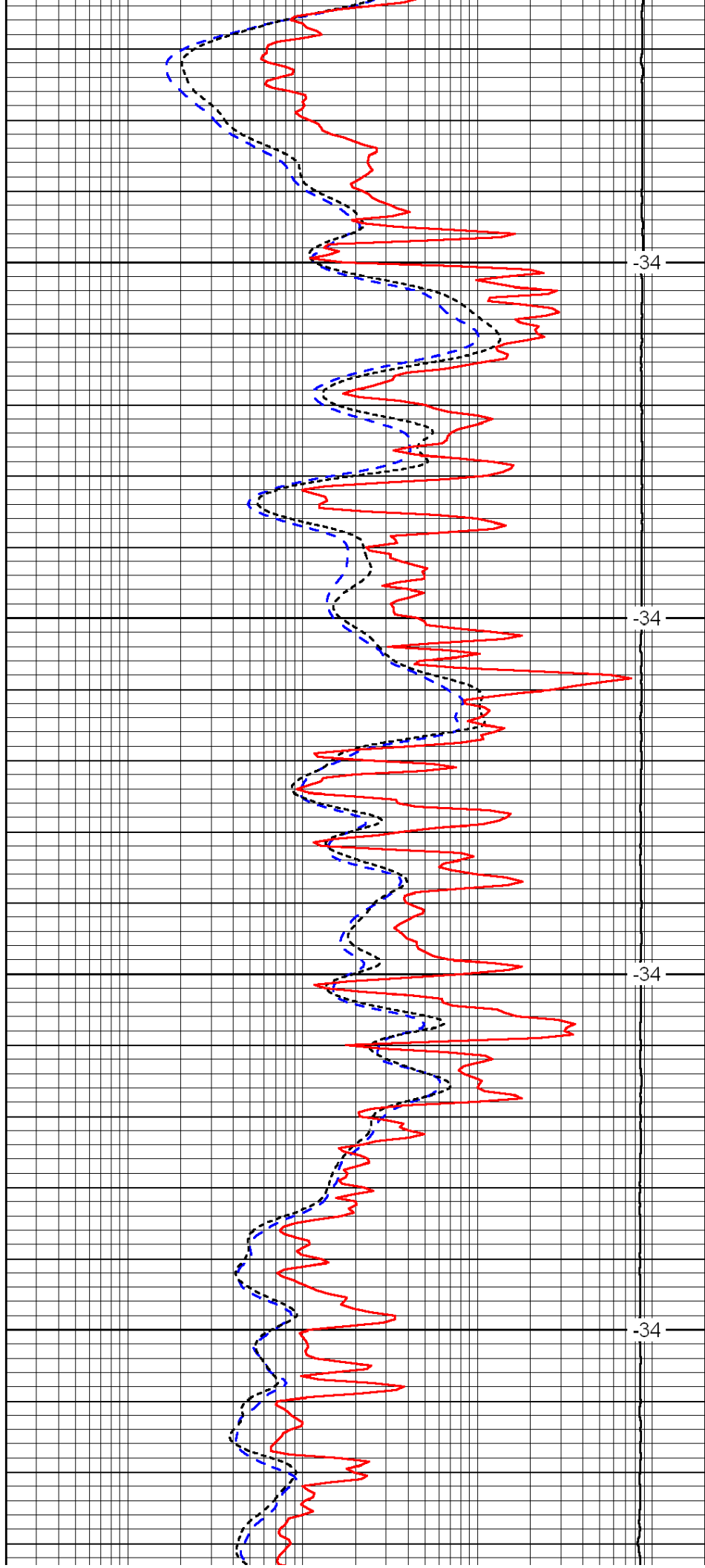


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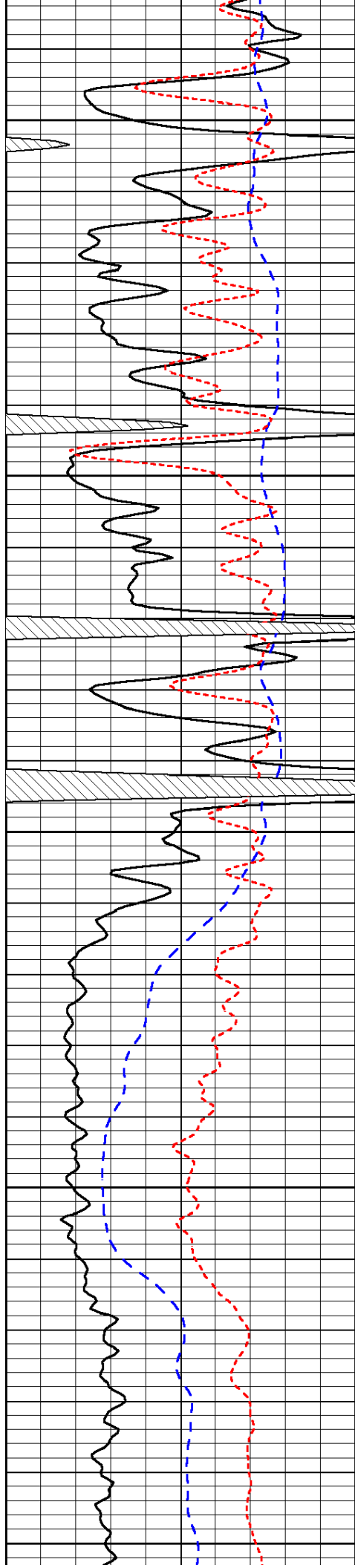


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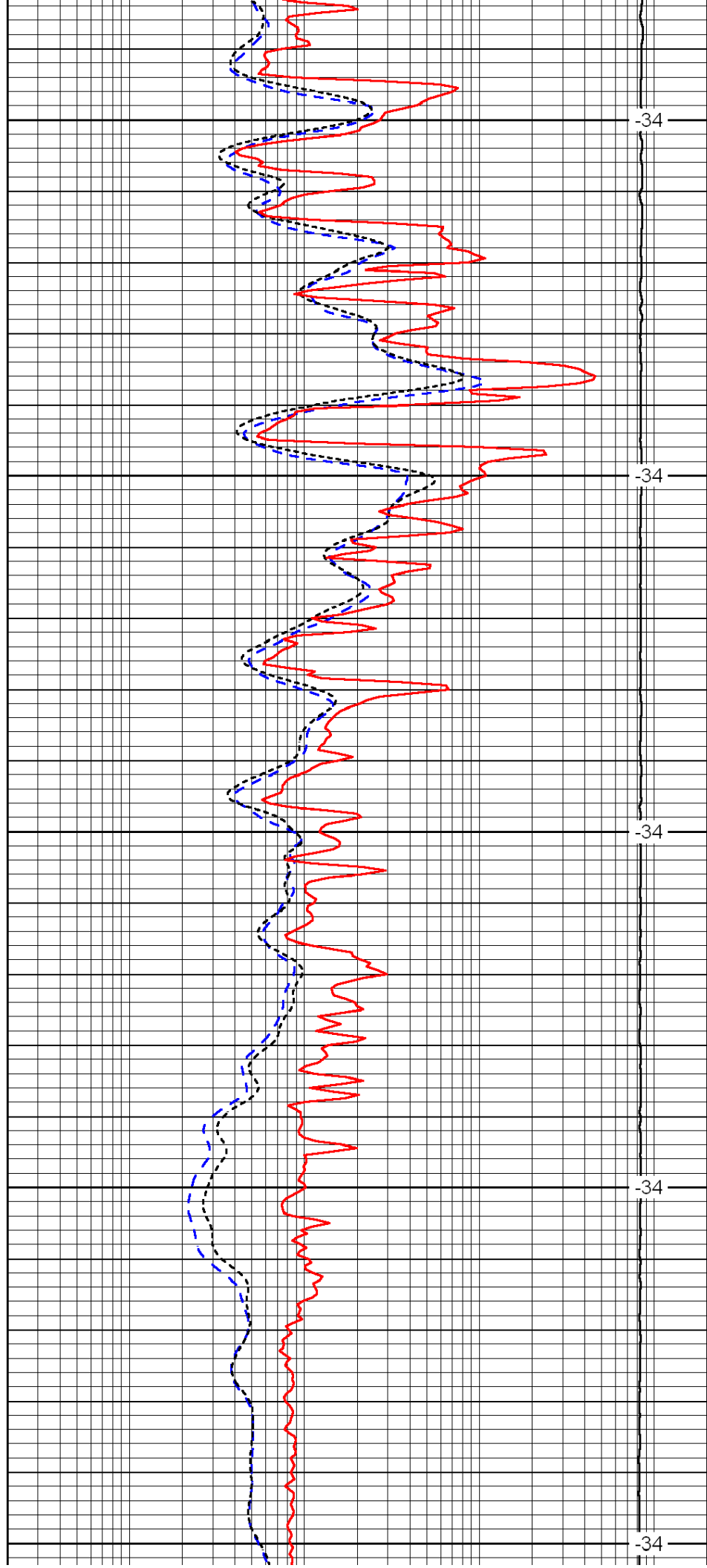
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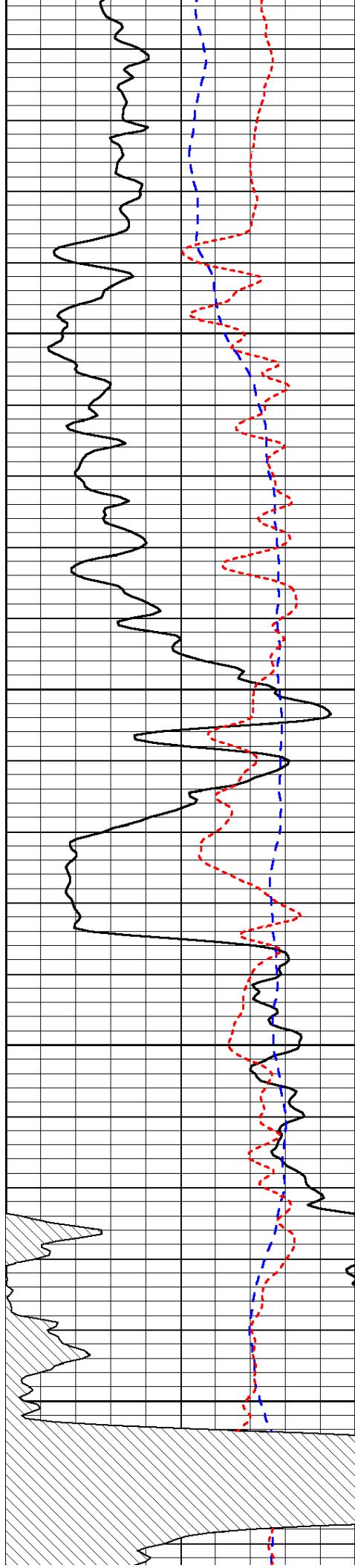
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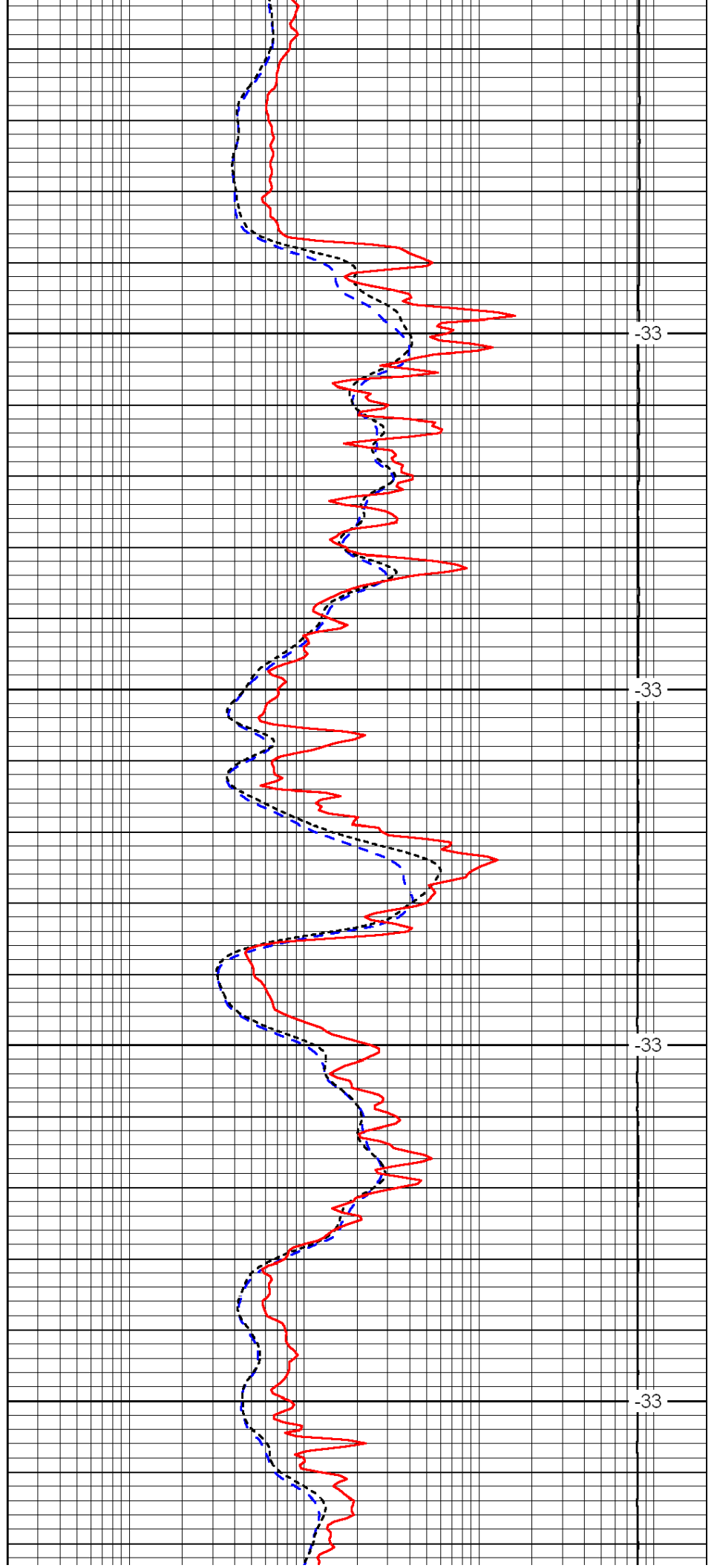


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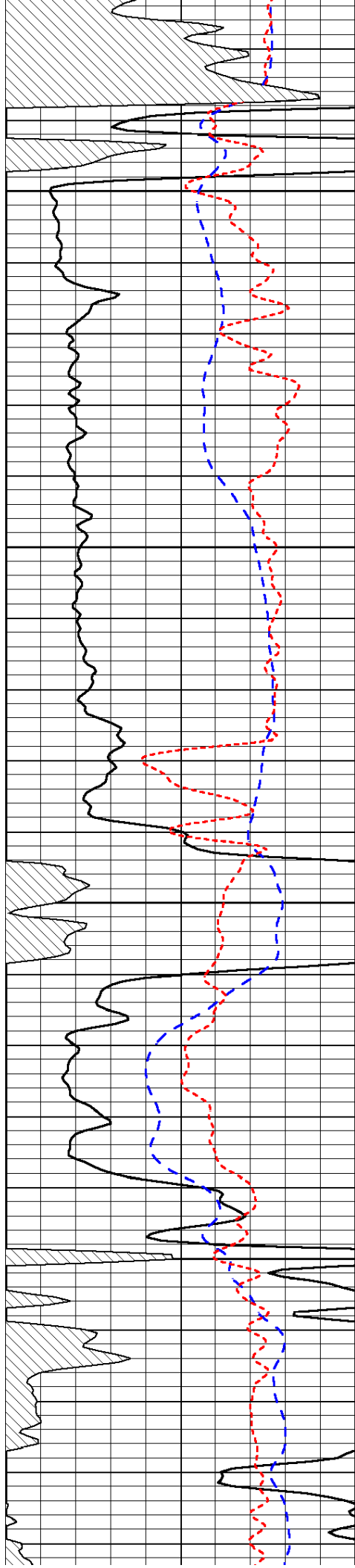


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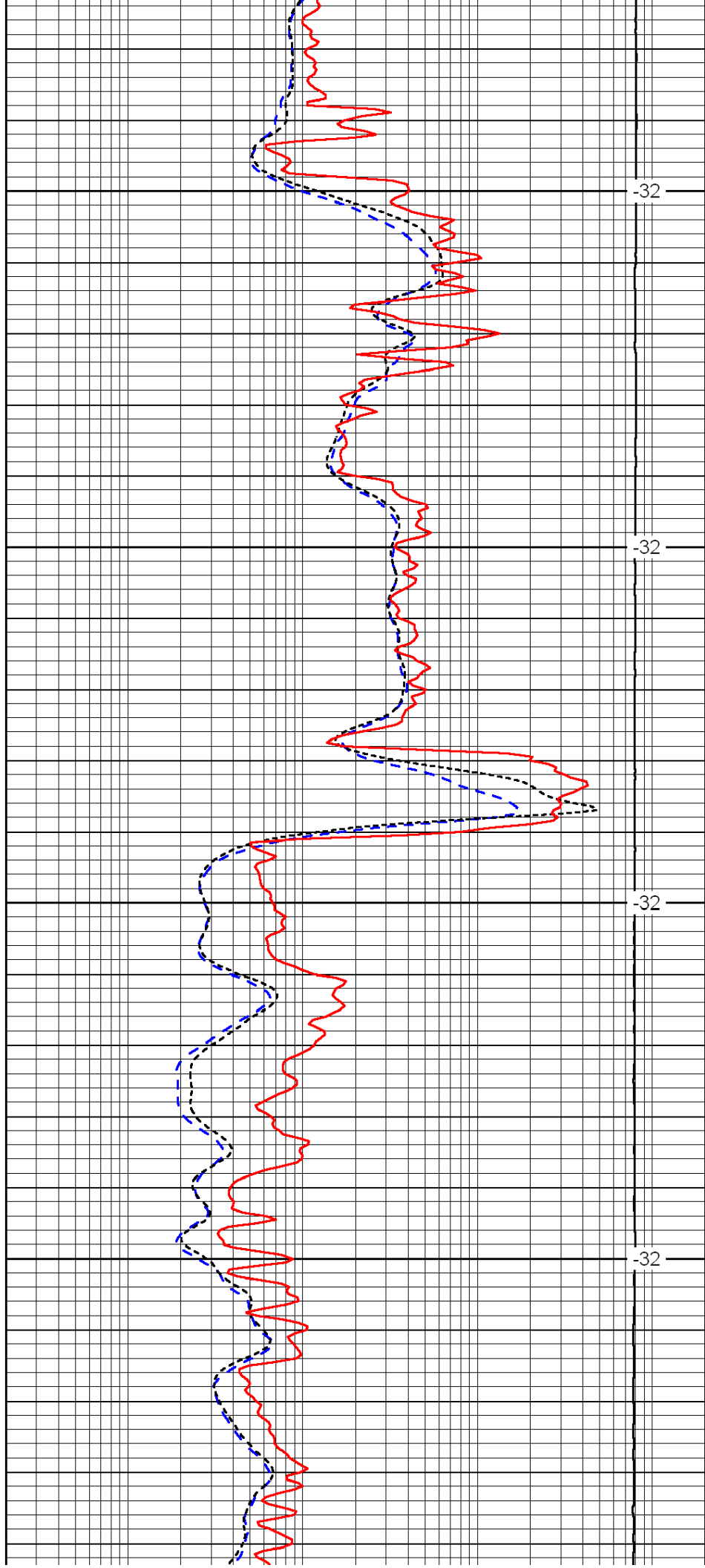


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5100

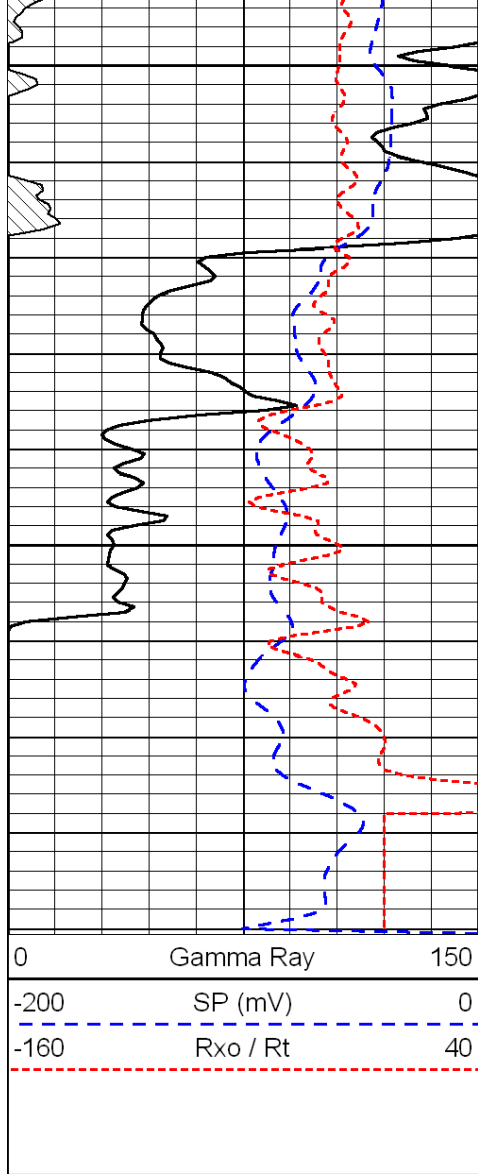


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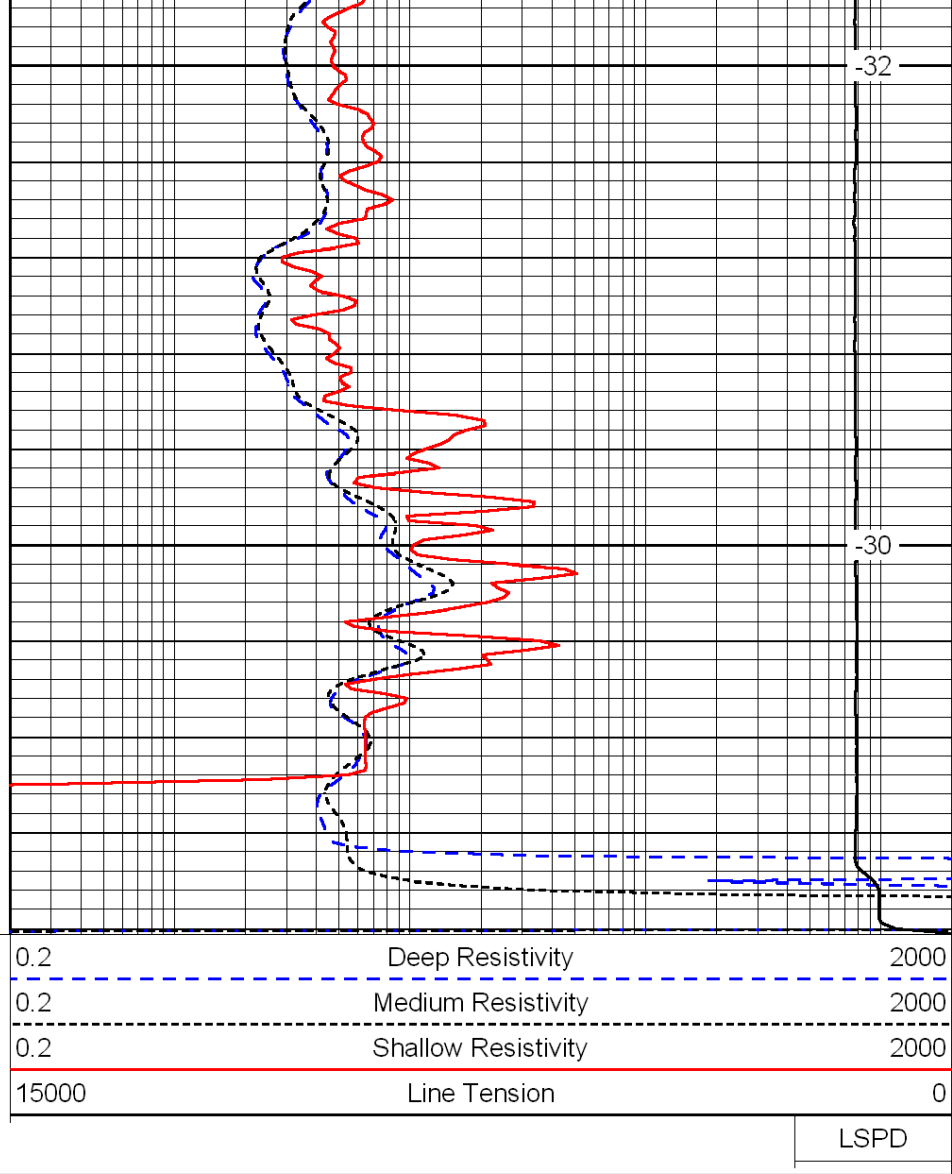
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5150

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