



Dual Compensated Porosity Log

DIGITAL LOG (785) 625-3858

API No. 15-065-23,606-00-00

Company **H & C Oil Operating, Inc.**
 Well **Myrill No. 6 - 1**
 Field **Wildcat**
 County **Graham** State **Kansas**

Location **1650' FSL & 1500' FWL**

Sec: **6** Twp: **6S** Rge: **23W**

Other Services
DIL
MEL/BHCS

Permanent Datum **Ground Level** Elevation **2431**
 Log Measured From **Kelly Bushing** 5 Ft. Above Perm. Datum
 Drilling Measured From **Kelly Bushing**

K.B. 2436
 D.F. G.L. 2431

Date **01/07/2010**

Run Number **One**

Type Log **CNL / CDL**

Depth Driller **3875**

Depth Logger **3875**

Bottom Logged Interval **3854**

Top Logged Interval **3250**

Type Fluid In Hole **Chemical**

Salinity, PPM CL **4,400**

Density **9.2**

Level **Full**

Max. Rec. Temp. F **117**

Operating Rig Time **5 Hours**

Equipment -- Location **10 Hays**

Recorded By **Jason Wellbrock**

Witnessed By **Al Downing**

Borehole Record				Casing Record			
Run No	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	293	8.625	24#	00	293
2	7.875	293	3875				

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Hill City 12 S, 5 W, 1 N, E Into

Database File: c:\warrior\data\h&c_wyrill no. 6 - 1\hchd.db
 Dataset Pathname: dil/hc2in
 Presentation Format: cdl
 Dataset Creation: Thu Jan 07 11:58:27 2010
 Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
6	Caliper (in)	16

30	Compensated Density (pu)			-10	
2	Bulk Density (g/cc)			3	
15000	Line Tension (lb)			0	
2.625	DGA (g/cc)	3.425	-0.25	Correction (g/cc)	0.25

LSPD
(ft/min)









