



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No.	15-195-22,601-00-00	
Company	Ohio Kentucky Oil Corporation	
Well	Theo Wiedeman #3	
Field	Hackberry	
County	Trego	State
		Kansas
Location	SW NE NW SW 2205' FSL & 890' FWL	
Sec: 19	Twp: 14S	Rge: 24W
Permanent Datum	Ground Level	Elevation 2328
Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum
Drilling Measured From	Frotkelly Bushing	K.B. 2333 D.F. G.L. 2328
		Other Services CNL / CDL MEL

Date	2/21/2009
Run Number	One
Depth Driller	4315
Depth Logger	4317
Bottom Logged Interval	4316
Top Log Interval	200
Casing Driller	8.625 @ 216
Casing Logger	215
Bit Size	7.875
Type Fluid in Hole	Chemical
Salinity, ppm CL	3.300
Density / Viscosity	9.2 57
pH / Fluid Loss	10.0 8.8
Source of Sample	Flowline
Rm @ Meas. Temp	.85 @ 54
Rmf @ Meas. Temp	.64 @ 54
Rmc @ Meas. Temp	1.15 @ 54
Source of Rmf / Rmc	Charts
Rm @ BHT	.39 @ 119
Operating Rig Time	4 Hours
Max Rec. Temp. F	119
Equipment Number	15
Location	Hays
Recorded By	T. Martin
Witnessed By	Jim Hall

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Wakeeney, 13 S to V Rd, 7 W to 180 Ave, W into

Database File: okhd.db
 Dataset Pathname: dil/okstk
 Presentation Format: dil2in
 Dataset Creation: Sat Feb 21 17:26:38 2009
 Charted by: Depth in Feet scaled 1:600

0 Gamma Ray 150
-200 SP 0

0 Shallow Resistivity 50
0 Deep Resistivity 50

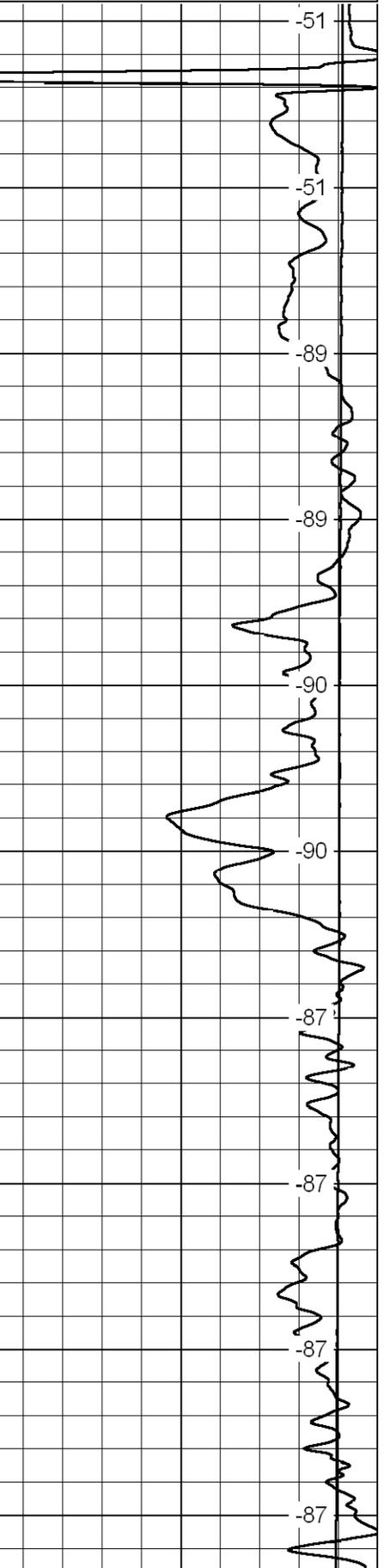
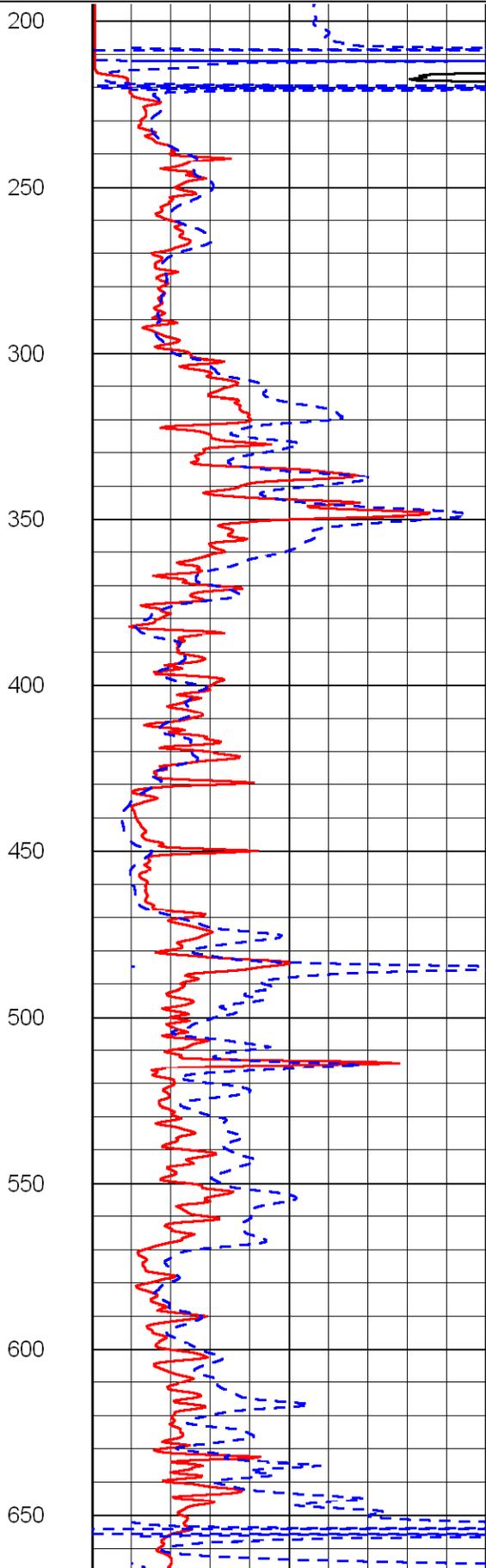
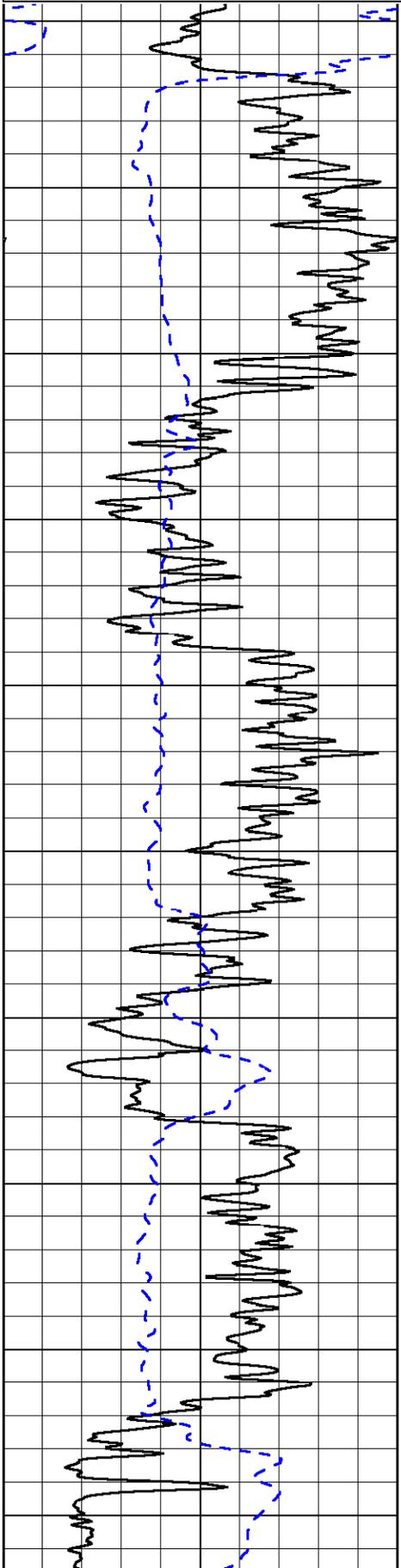
LSPD

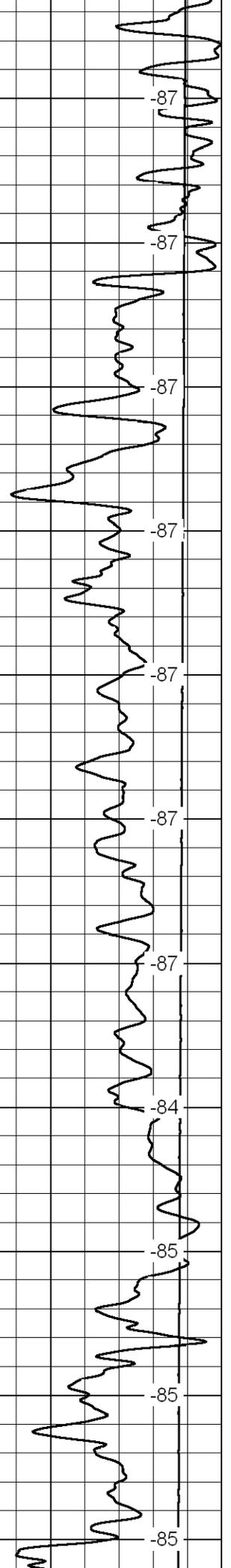
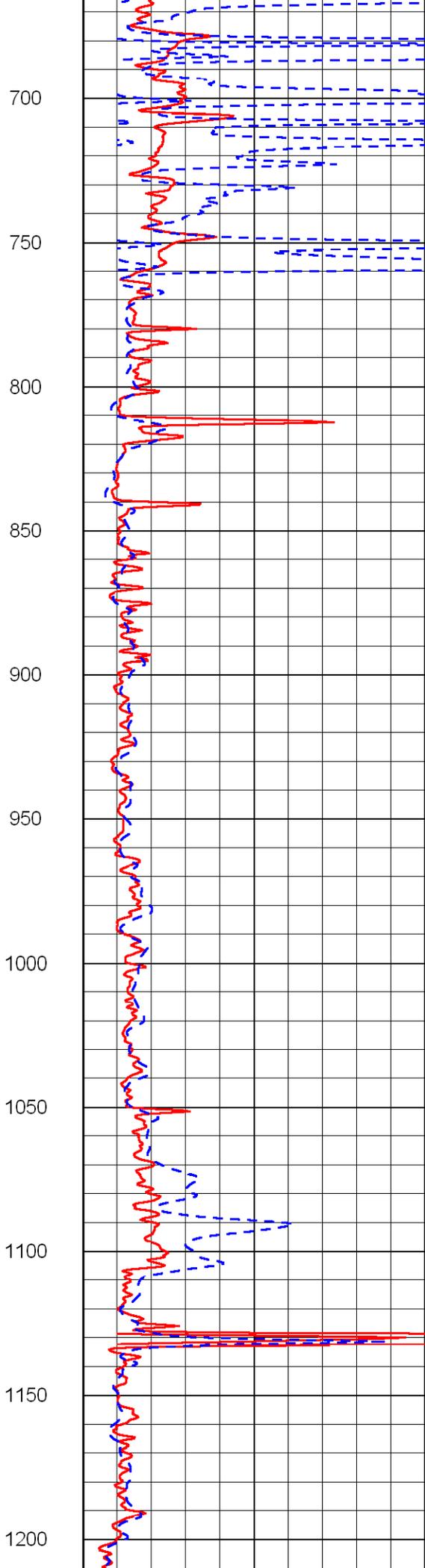
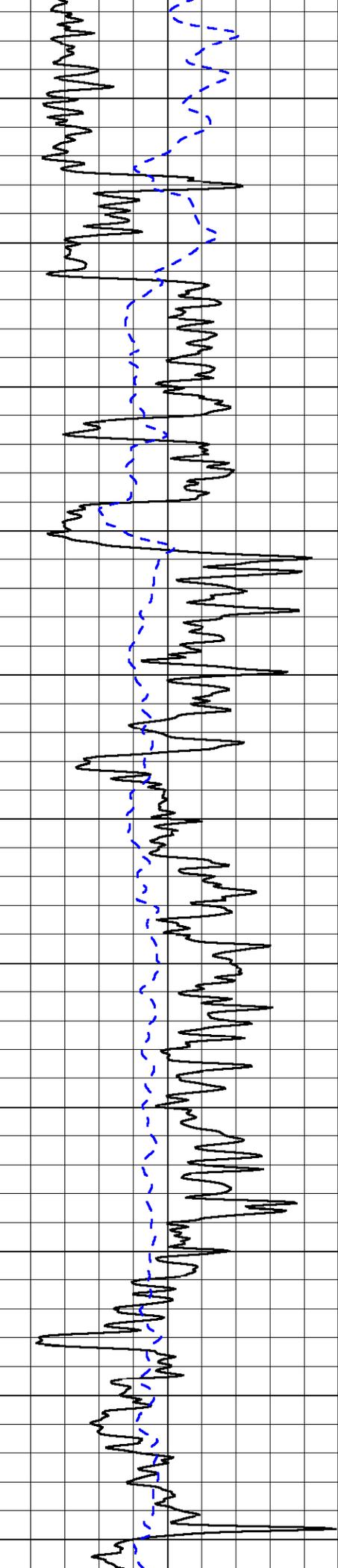
1000 Conductivity 0

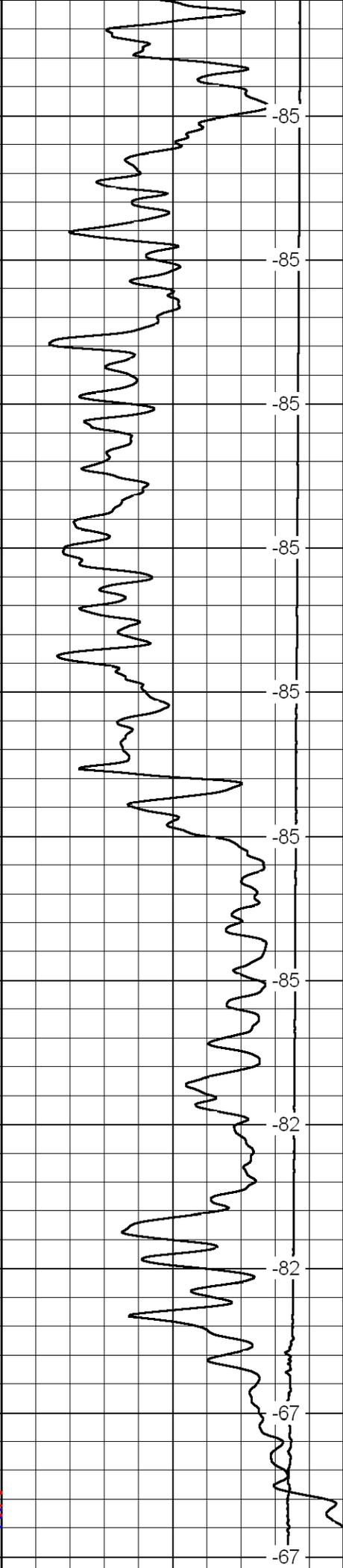
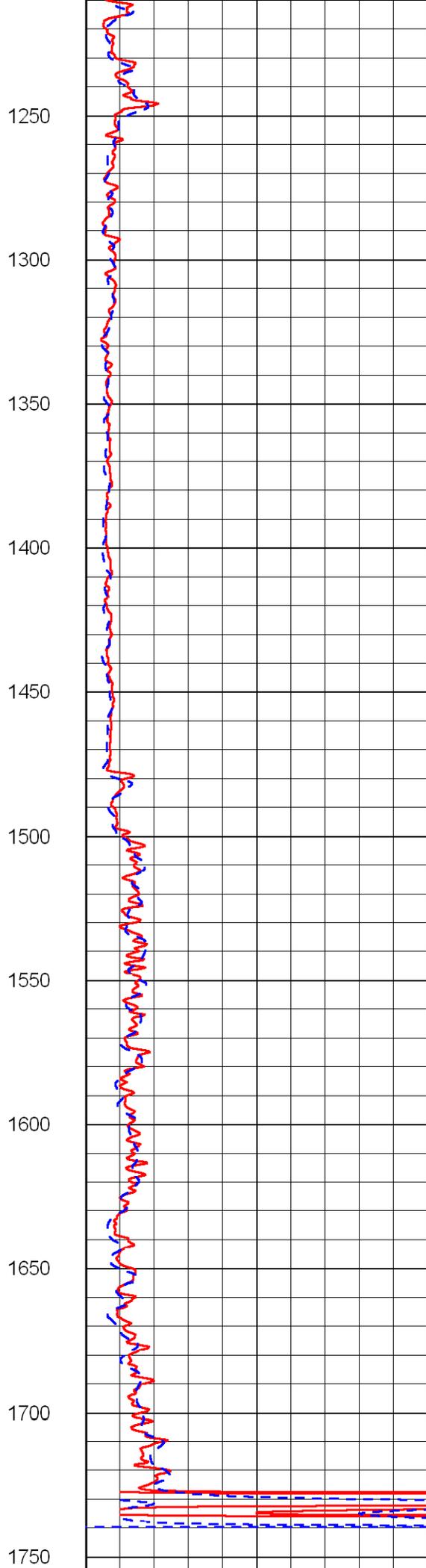
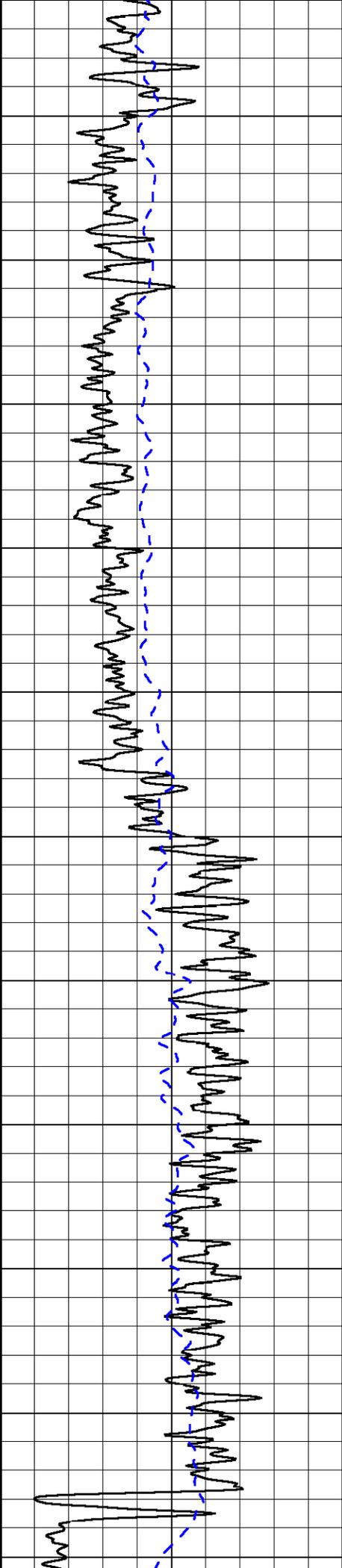
15000 Line Tension 0

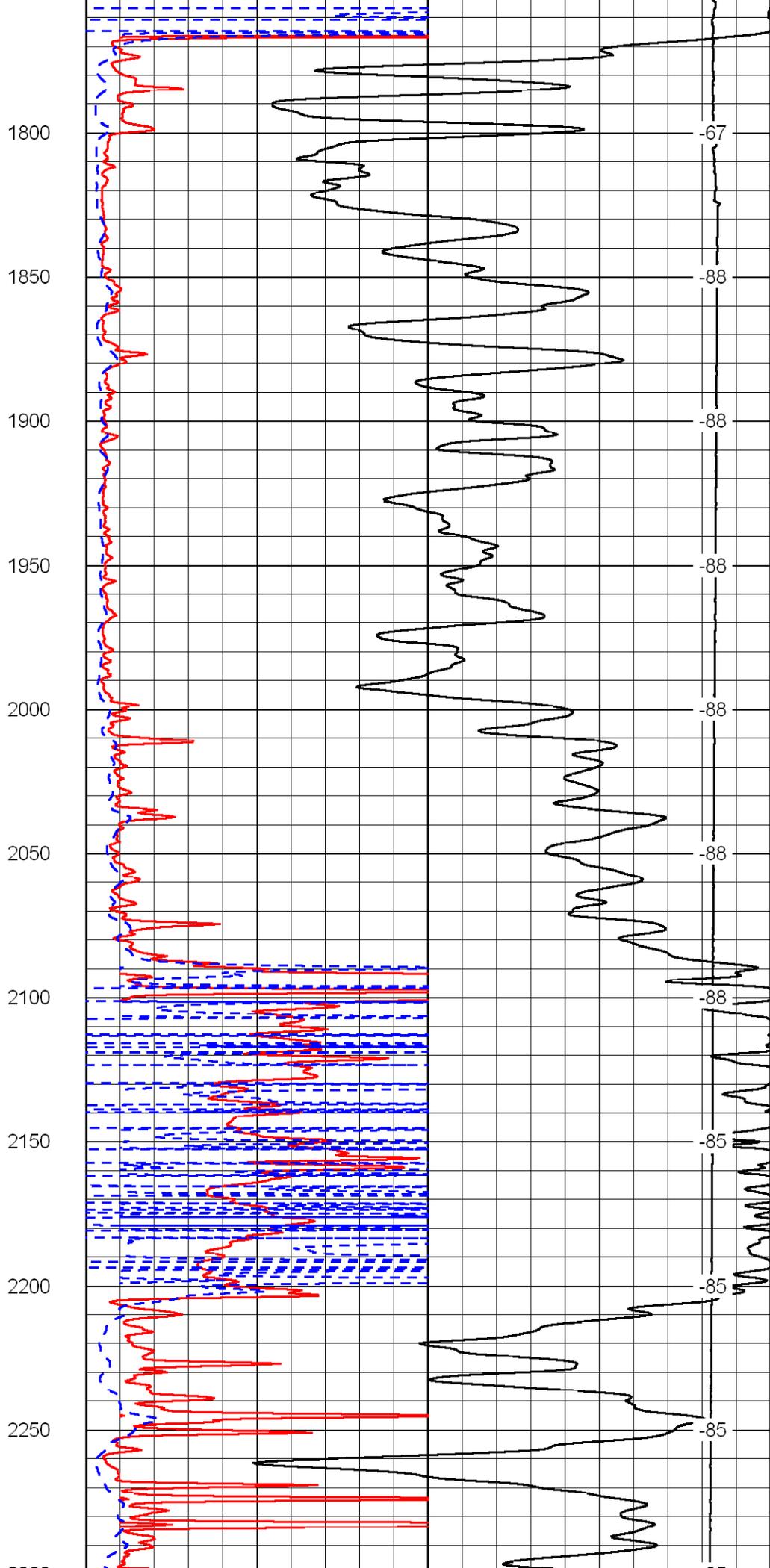
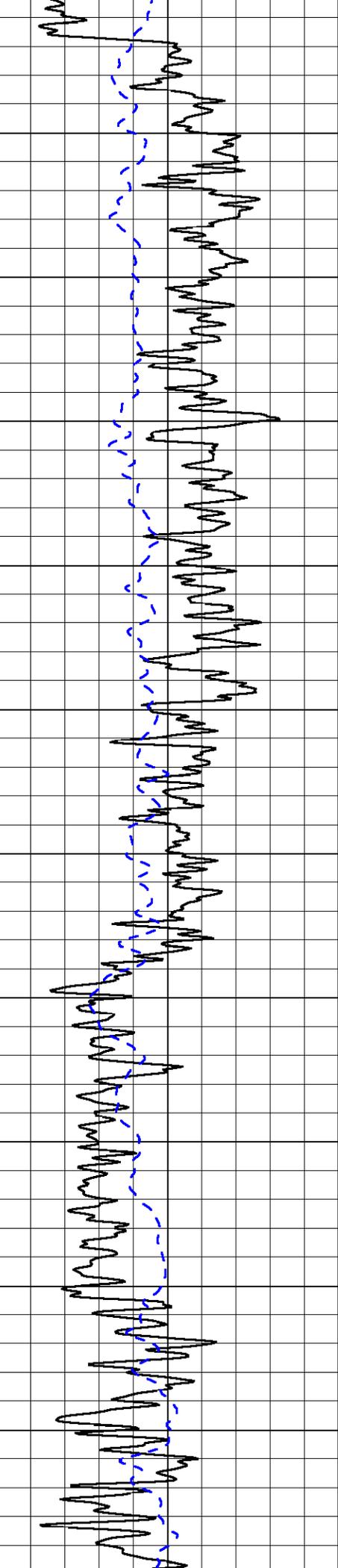
50 Shallow Resistivity 500

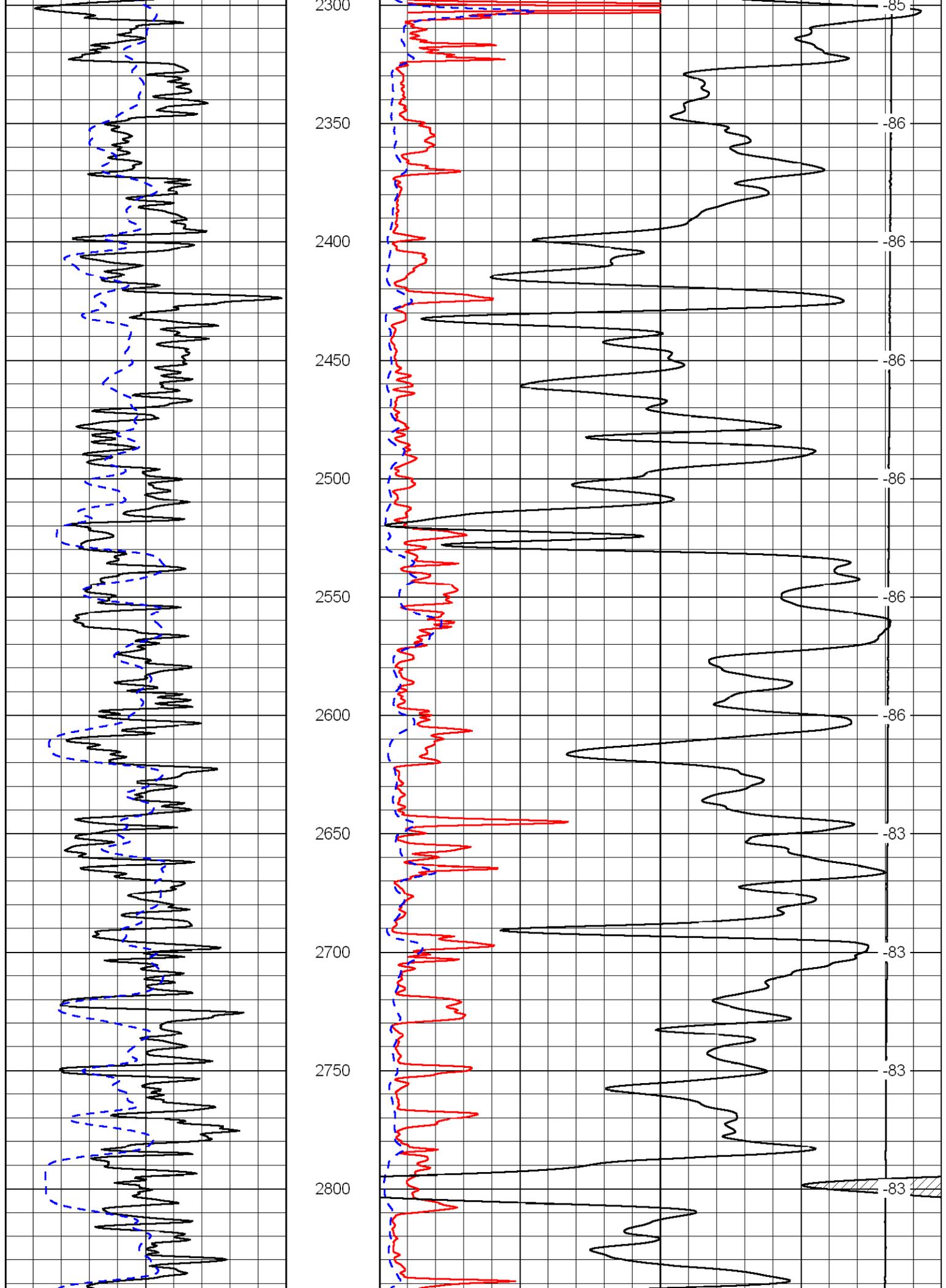
50 Deep Resistivity 500

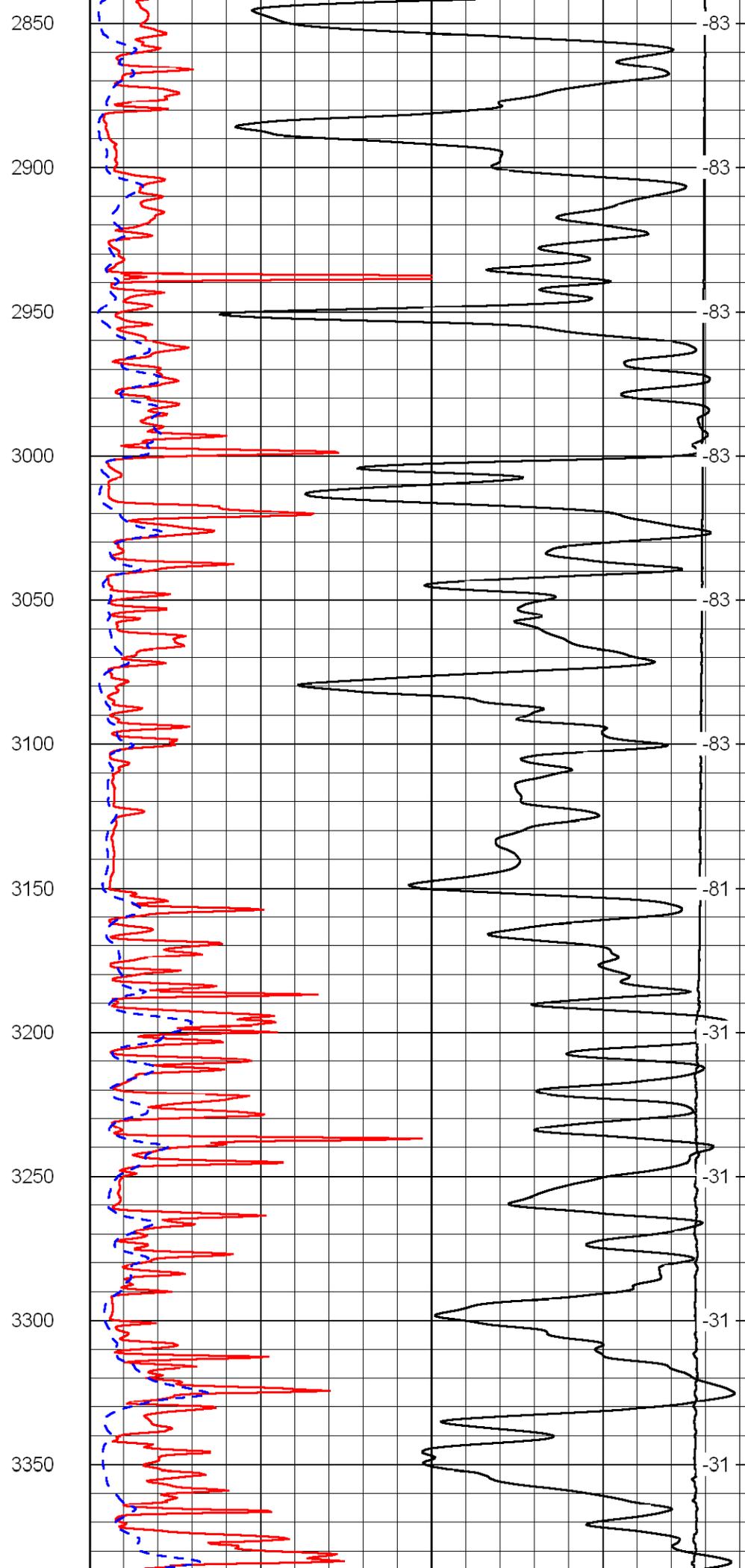
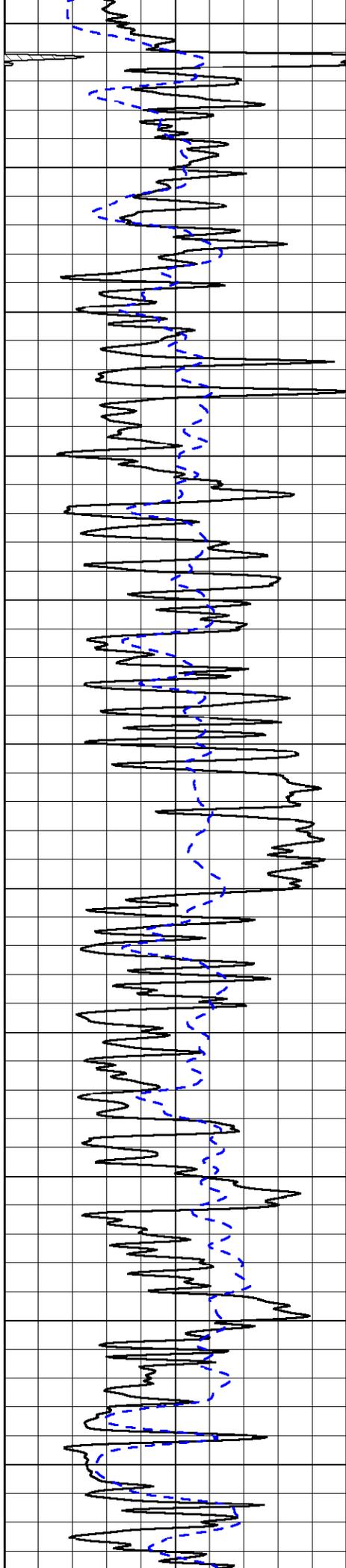


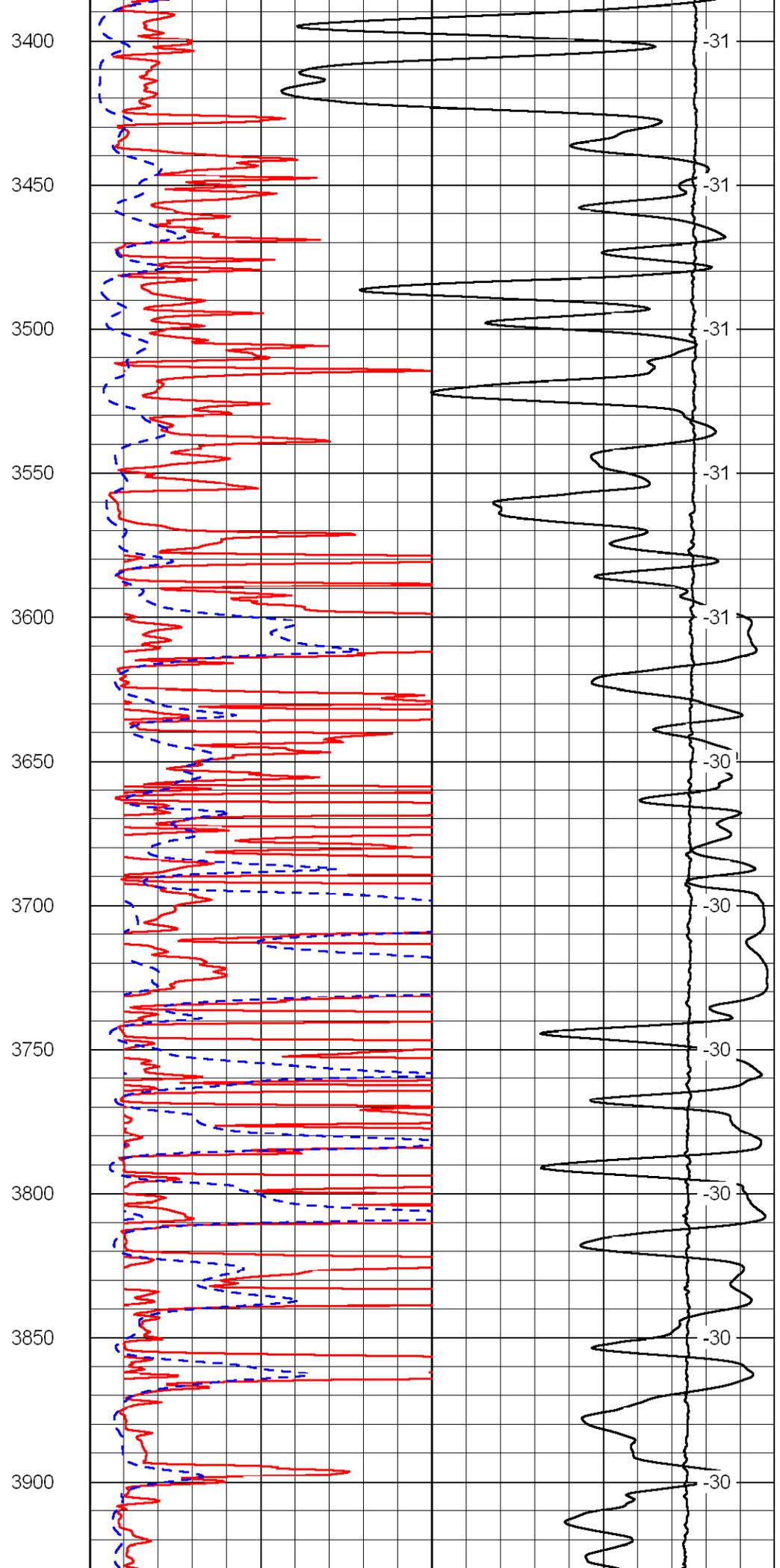
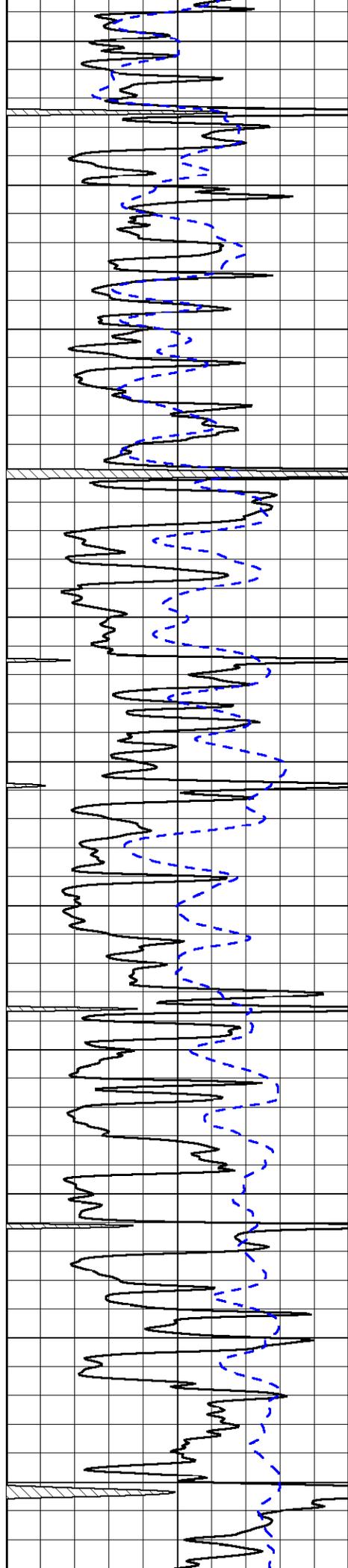


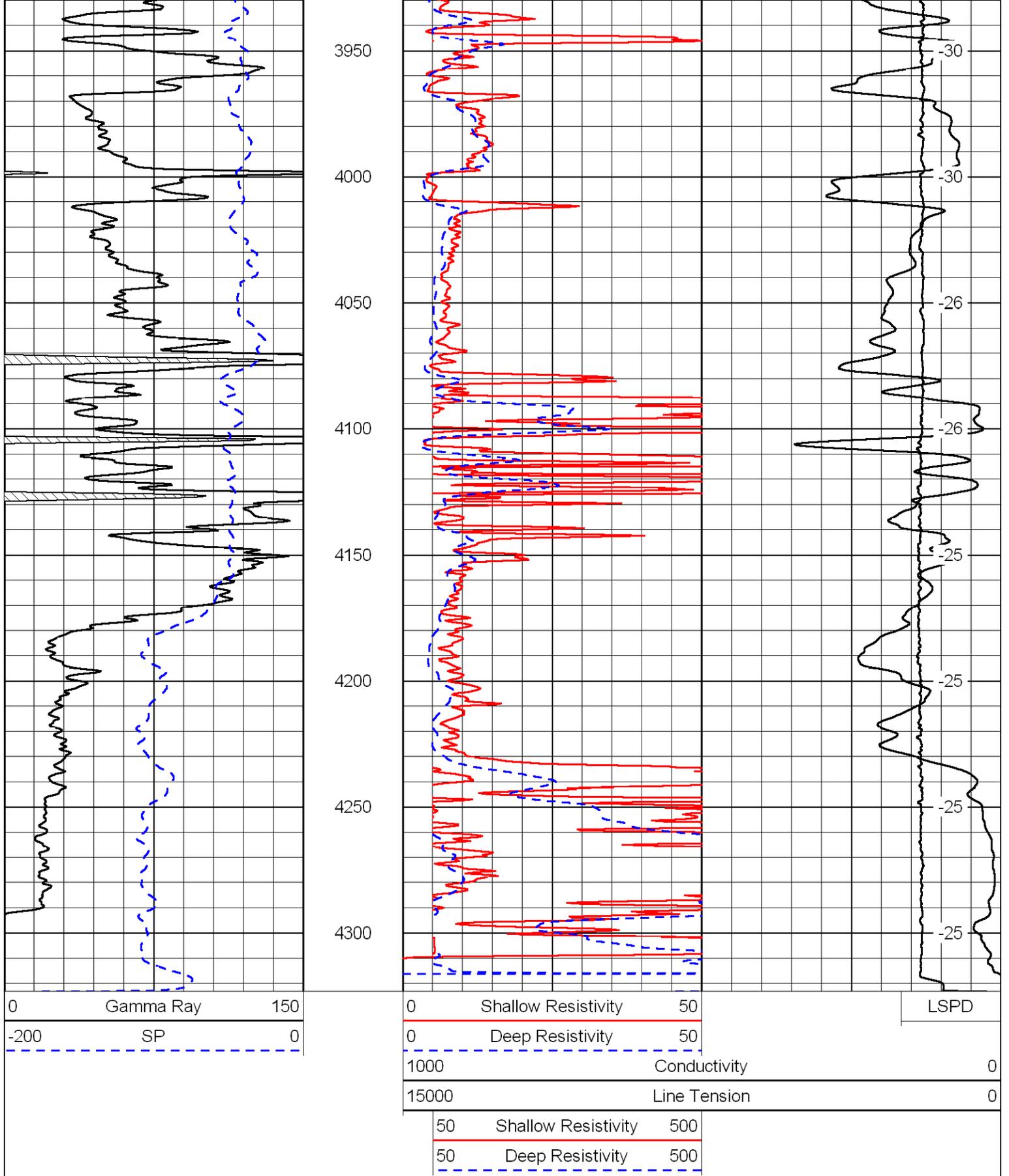












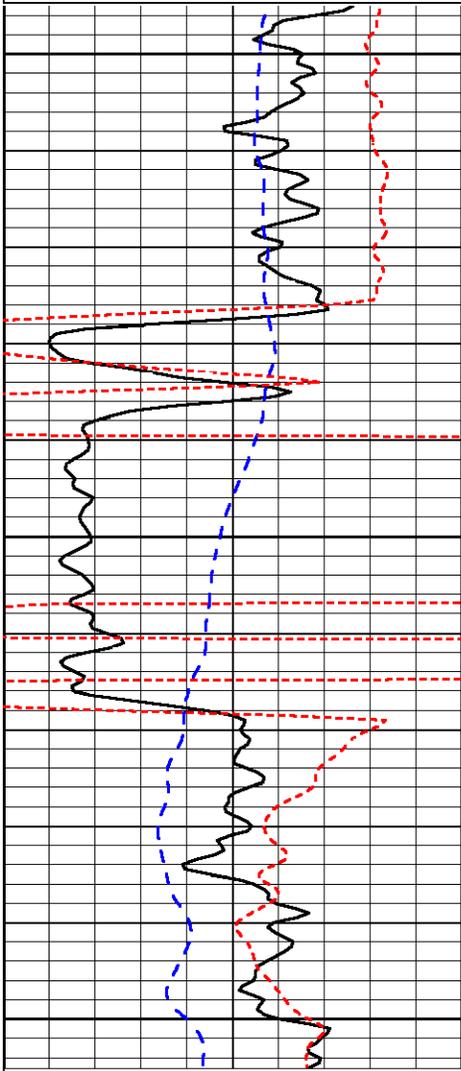
Database File: okhd.db
 Dataset Pathname: dil/okstk
 Presentation Format: dil
 Dataset Creation: Sat Feb 21 17:26:38 2009
 Charted by: Depth in Feet scaled 1:240



-200	SP	0
-160	Rxo / Rt	40

0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD

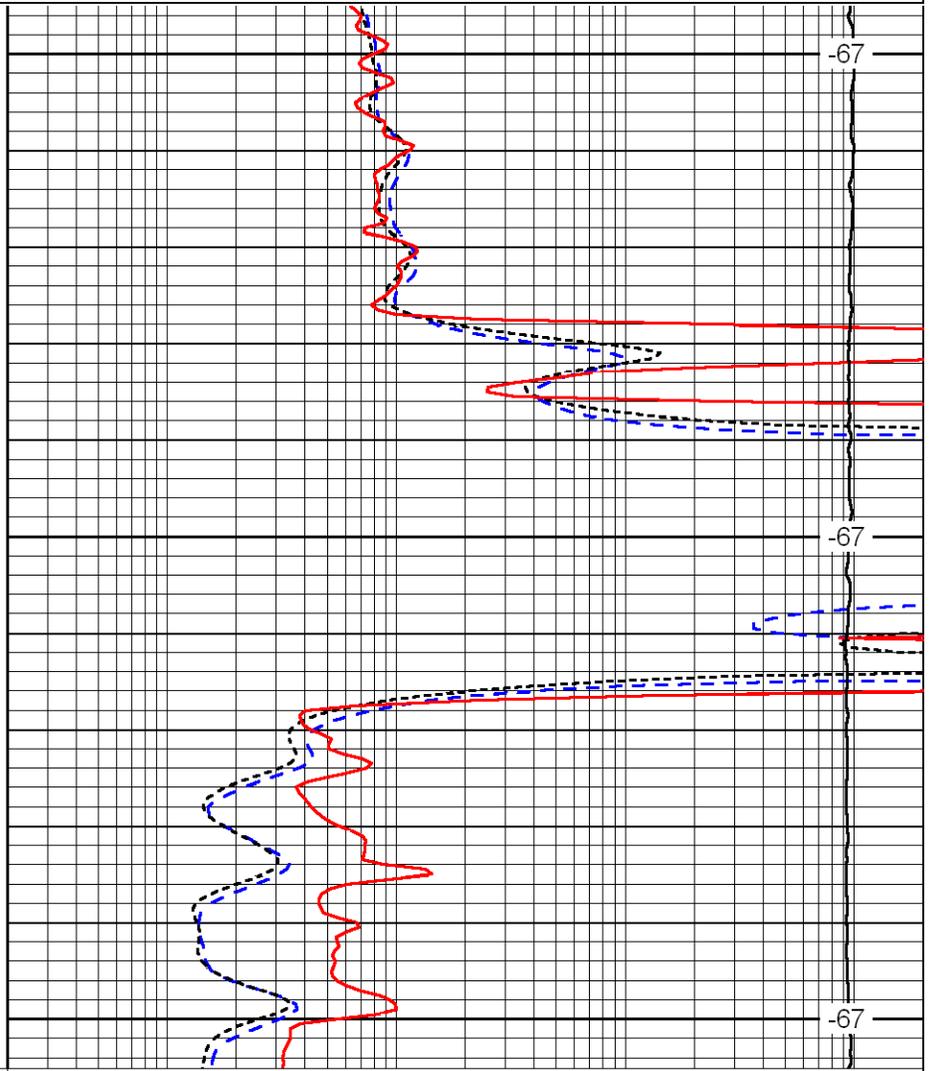


1700

1750

1800

0	Gamma Ray	150
-200	SP	0
-160	Rxo / Rt	40



-67

-67

-67

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

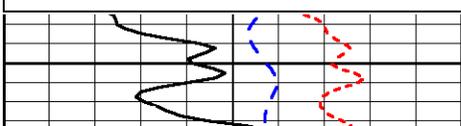
LSPD

Database File: okhd.db
 Dataset Pathname: dil/okstk
 Presentation Format: dil
 Dataset Creation: Sat Feb 21 17:26:38 2009
 Charted by: Depth in Feet scaled 1:240

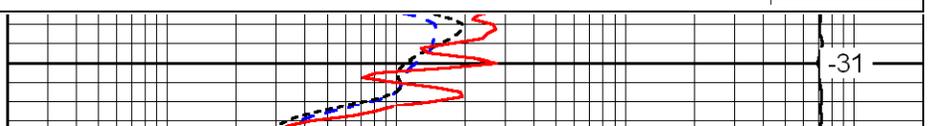
0	Gamma Ray	150
-200	SP	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

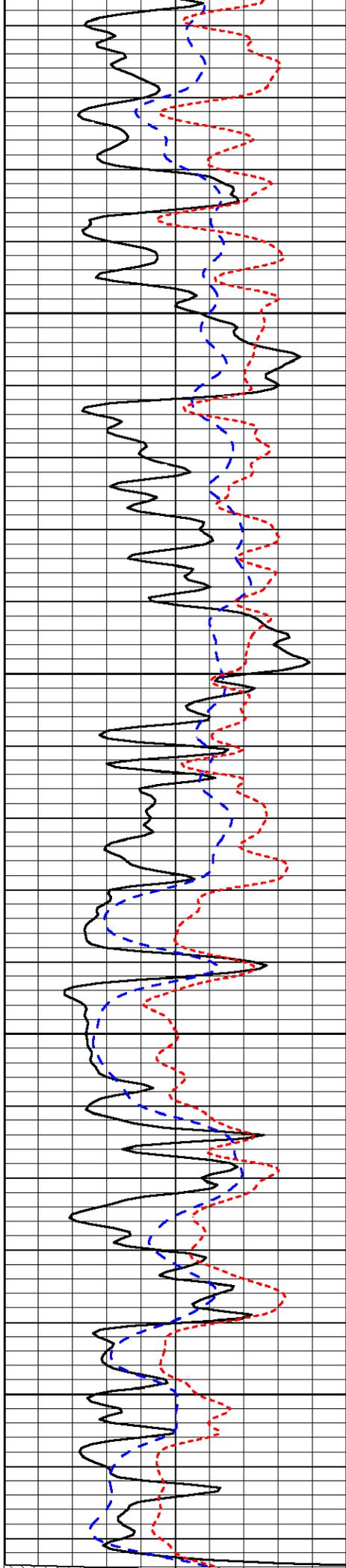
LSPD



3200



-31

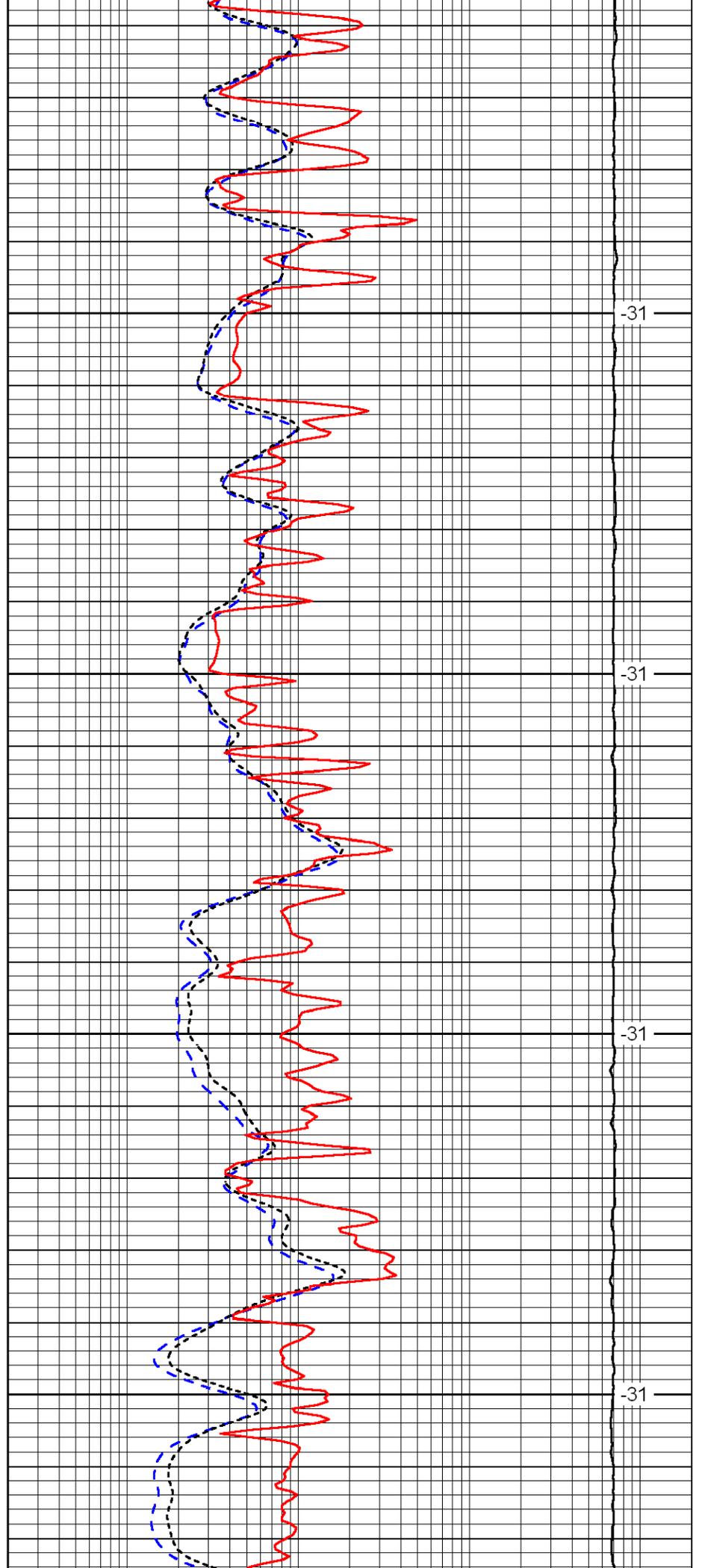


3250

3300

3350

3400

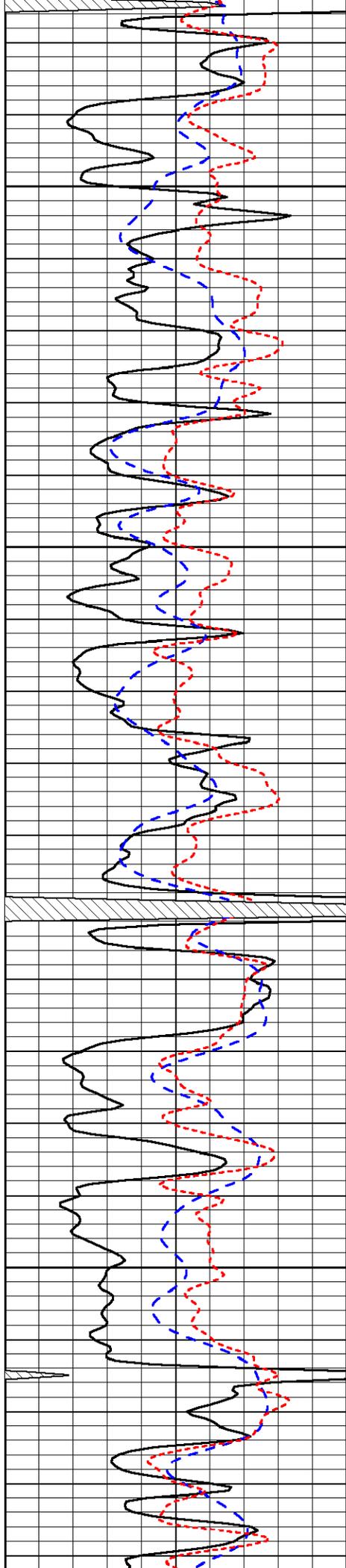


-31

-31

-31

-31

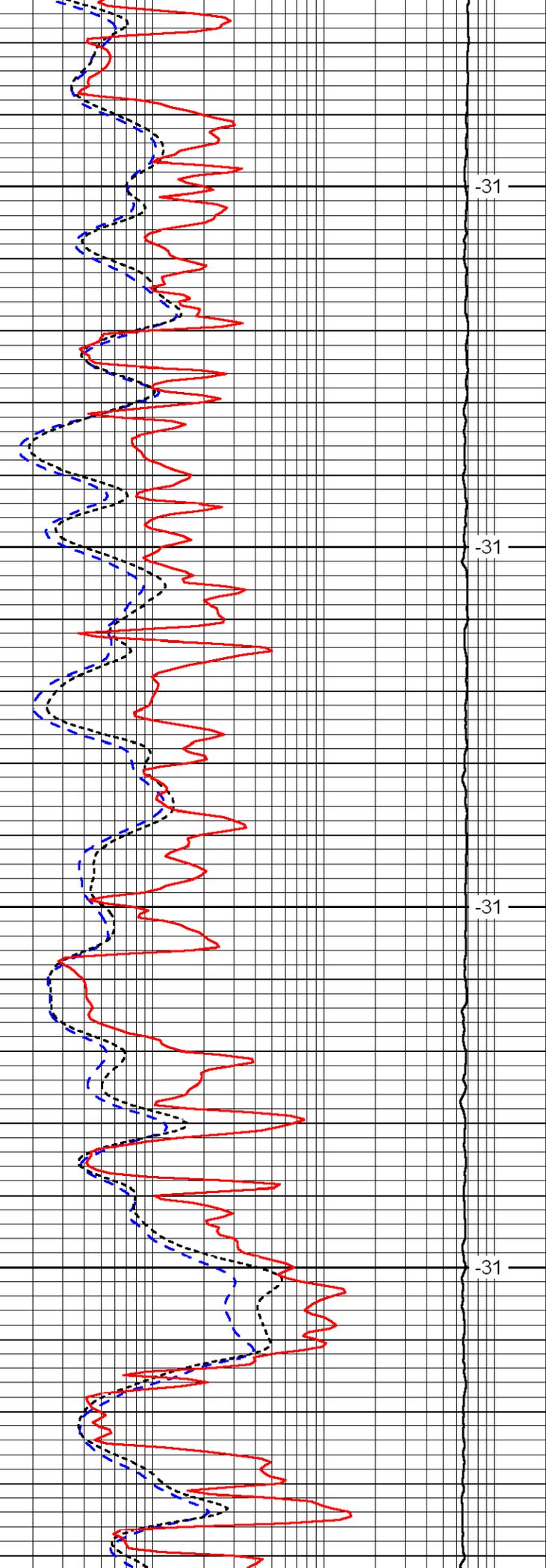


3450

3500

3550

3600

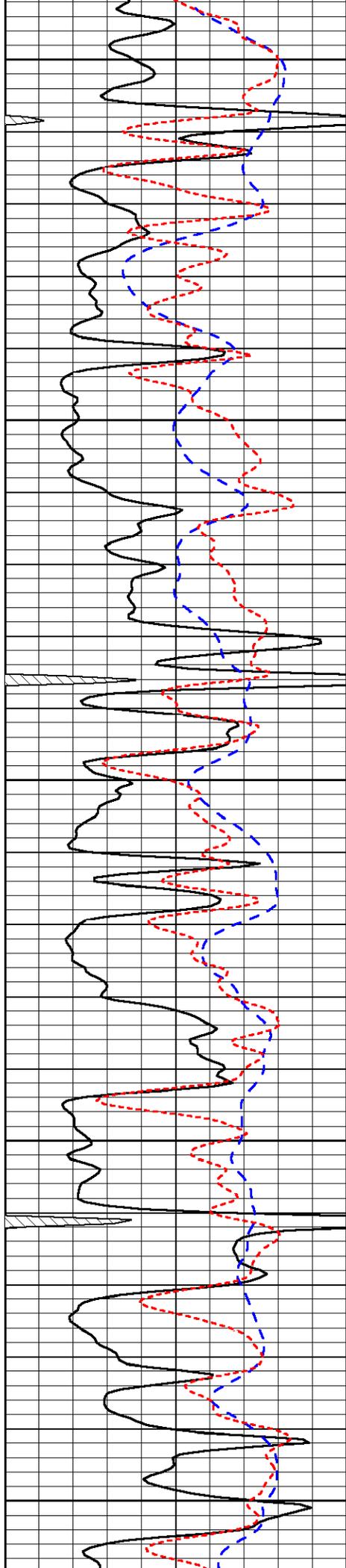


-31

-31

-31

-31



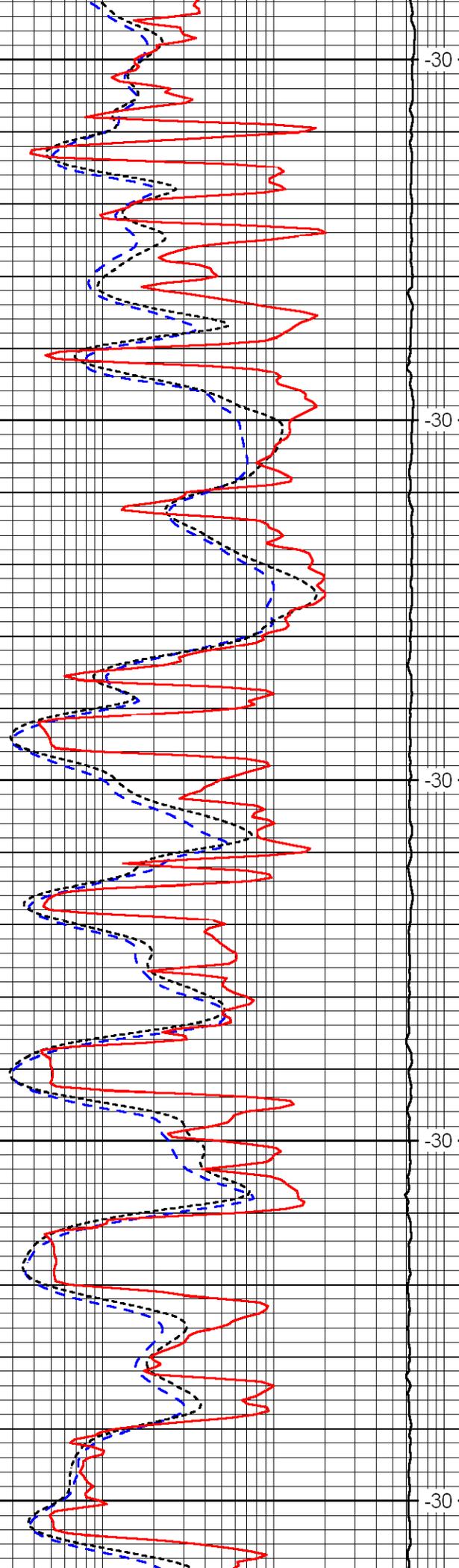
3650

3700

3750

3800

3850



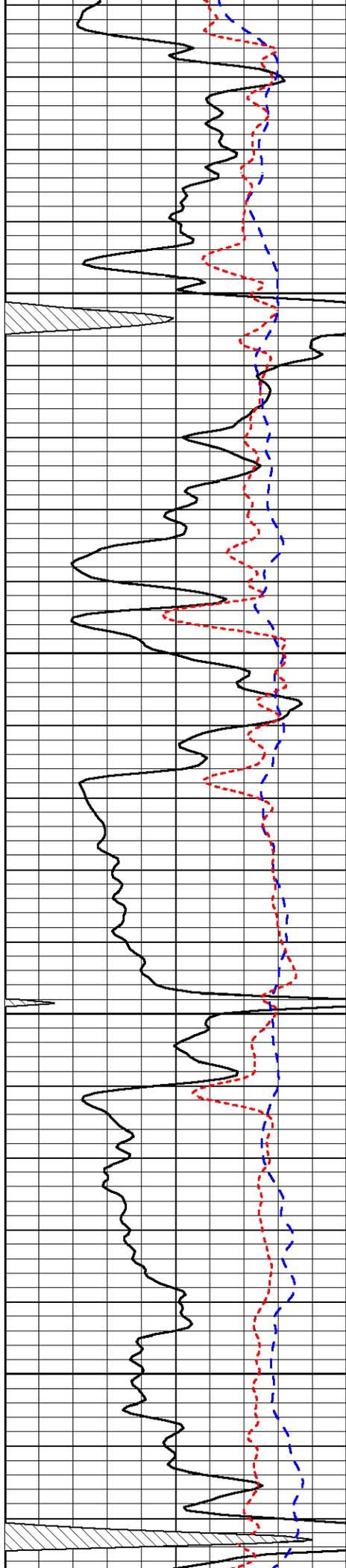
-30

-30

-30

-30

-30

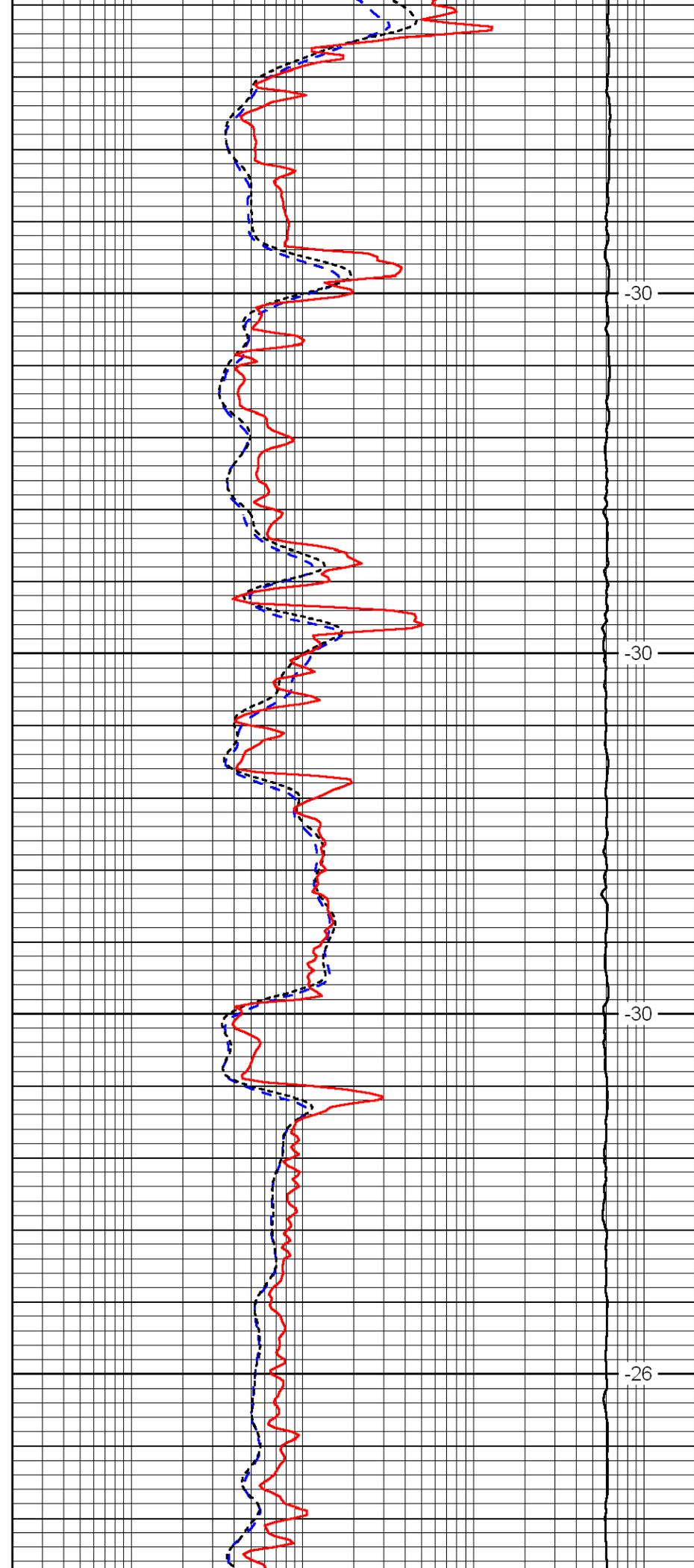


3900

3950

4000

4050

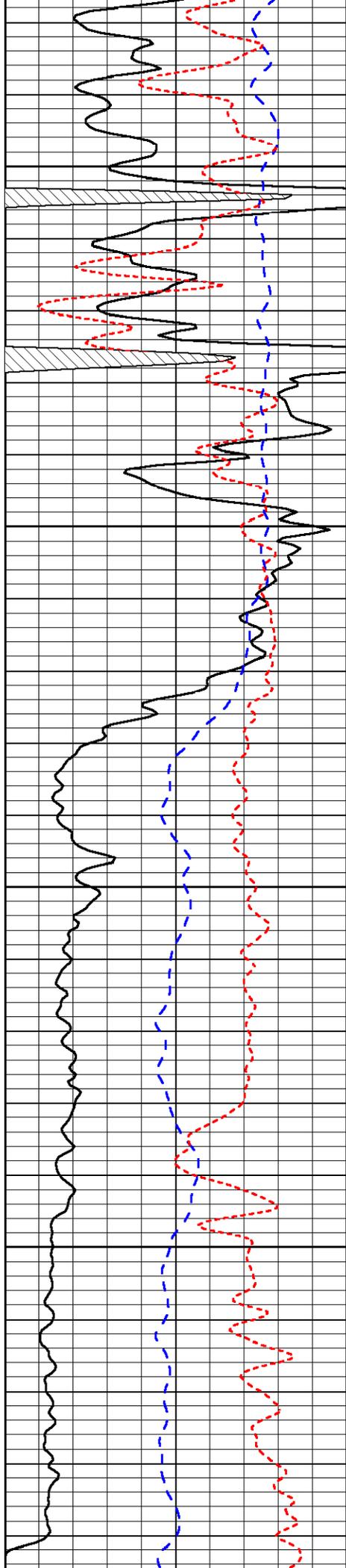


-30

-30

-30

-26

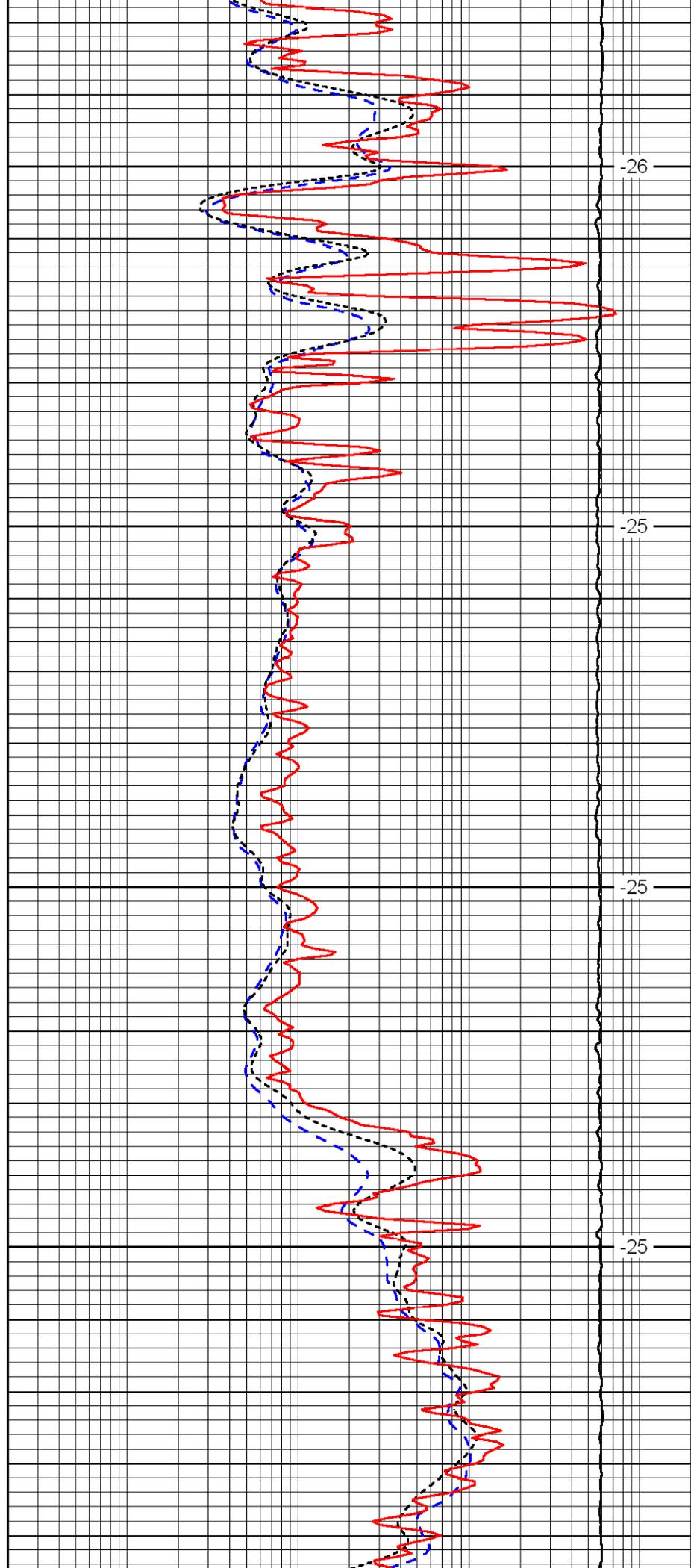


4100

4150

4200

4250

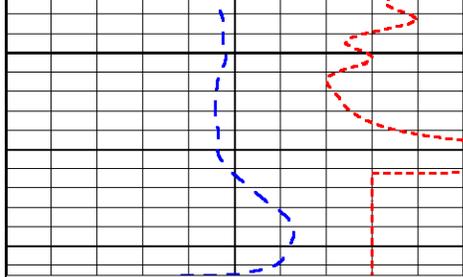


-26

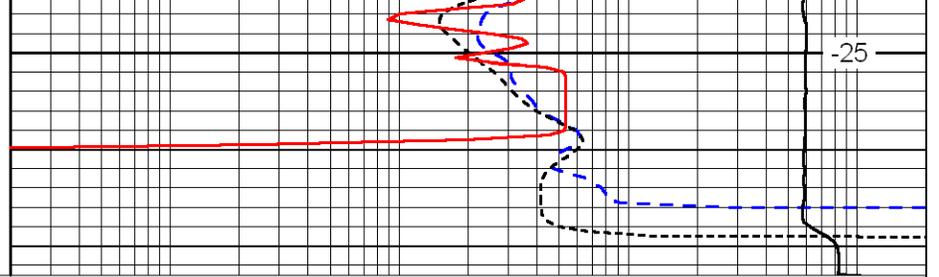
-25

-25

-25



4300



0	Gamma Ray	150
-200	SP	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD