



## Dual Compensated Porosity Log

DIGITAL LOG (785) 625-3858

|                                              |                                                                                                                  |                             |
|----------------------------------------------|------------------------------------------------------------------------------------------------------------------|-----------------------------|
| API No.<br>15-195-22,602-00-00               | Company Ohio Kentucky Oil Corporation<br>Well Theo Wiedeman No.4<br>Field Hackberry<br>County Trego State Kansas |                             |
| Location NW NE SW NW<br>1435' FNL & 815' FWL |                                                                                                                  | Other Services<br>DIL / MEL |
| Sec: 19                                      | Twp: 14S                                                                                                         | Rge: 24W                    |

|                        |               |                             |
|------------------------|---------------|-----------------------------|
| Permanent Datum        | Ground Level  | Elevation 2303              |
| Log Measured From      | Kelly Bushing | 5 Ft. Above Perm. Datum     |
| Drilling Measured From | Kelly Bushing | K.B. 2308<br>D.F. G.L. 2303 |

|                        |            |
|------------------------|------------|
| Date                   | 2/13/2009  |
| Run Number             | One        |
| Type Log               | CNL / CDL  |
| Depth Driller          | 4289       |
| Depth Logger           | 4292       |
| Bottom Logged Interval | 4271       |
| Top Logged Interval    | 3200       |
| Type Fluid In Hole     | Chemical   |
| Salinity, PPM CL       | 3,200      |
| Density                | 9.4        |
| Level                  | Full       |
| Max. Rec. Temp. F      | 121        |
| Operating Rig Time     | 4 Hours    |
| Equipment -- Location  | 17 Hays    |
| Recorded By            | C. Desaire |
| Witnessed By           | Jim Hall   |

| Borehole Record |       |      |     | Casing Record |      |      |     |
|-----------------|-------|------|-----|---------------|------|------|-----|
| Run No          | Bit   | From | To  | Size          | Wgt. | From | To  |
| One             | 12.25 | 00   | 207 | 8.625         | 23#  | 00   | 207 |
| Two             | 7.875 | 207  | TD  |               |      |      |     |
|                 |       |      |     |               |      |      |     |
|                 |       |      |     |               |      |      |     |
|                 |       |      |     |               |      |      |     |
|                 |       |      |     |               |      |      |     |
|                 |       |      |     |               |      |      |     |
|                 |       |      |     |               |      |      |     |
|                 |       |      |     |               |      |      |     |

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

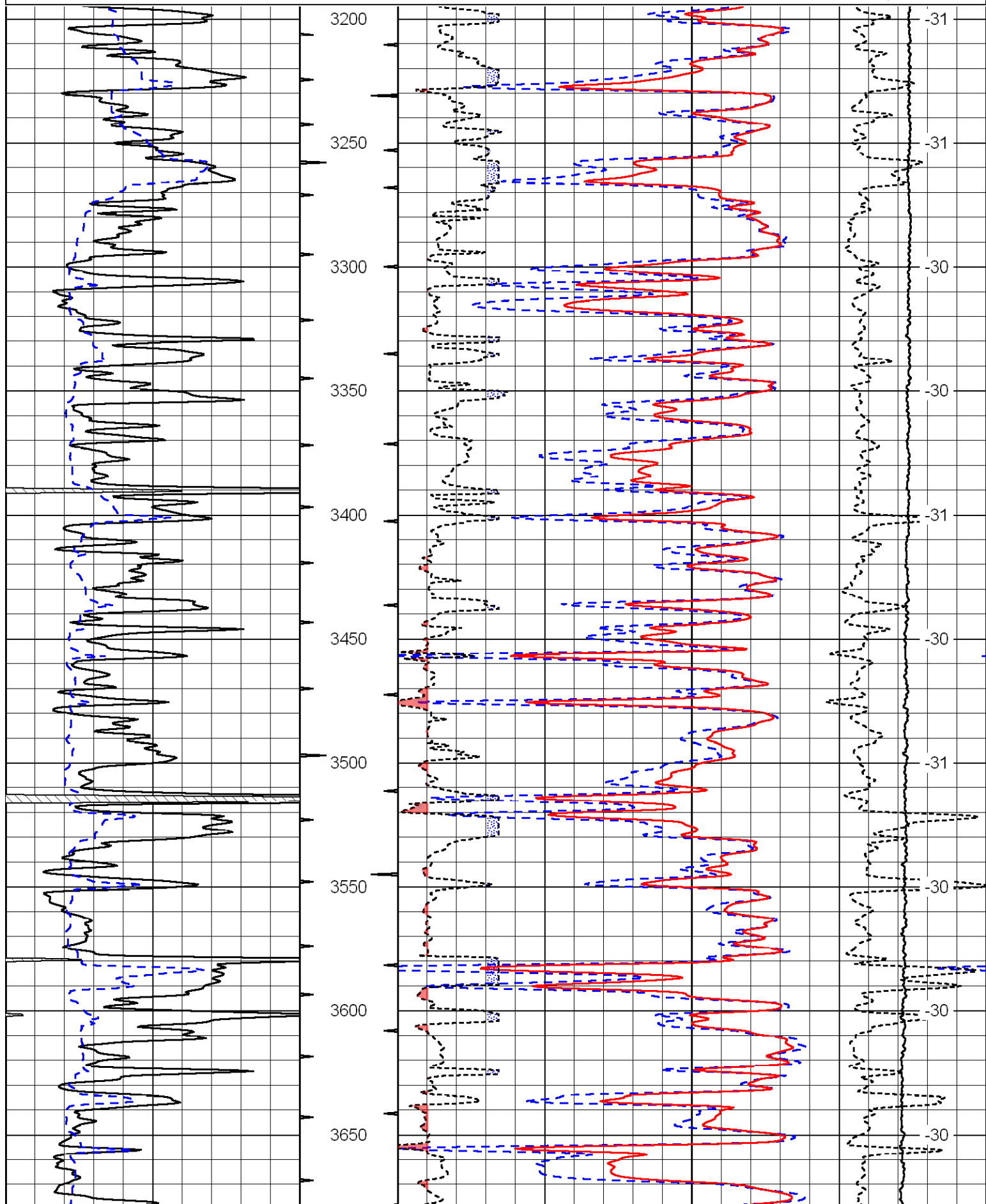
### Comments

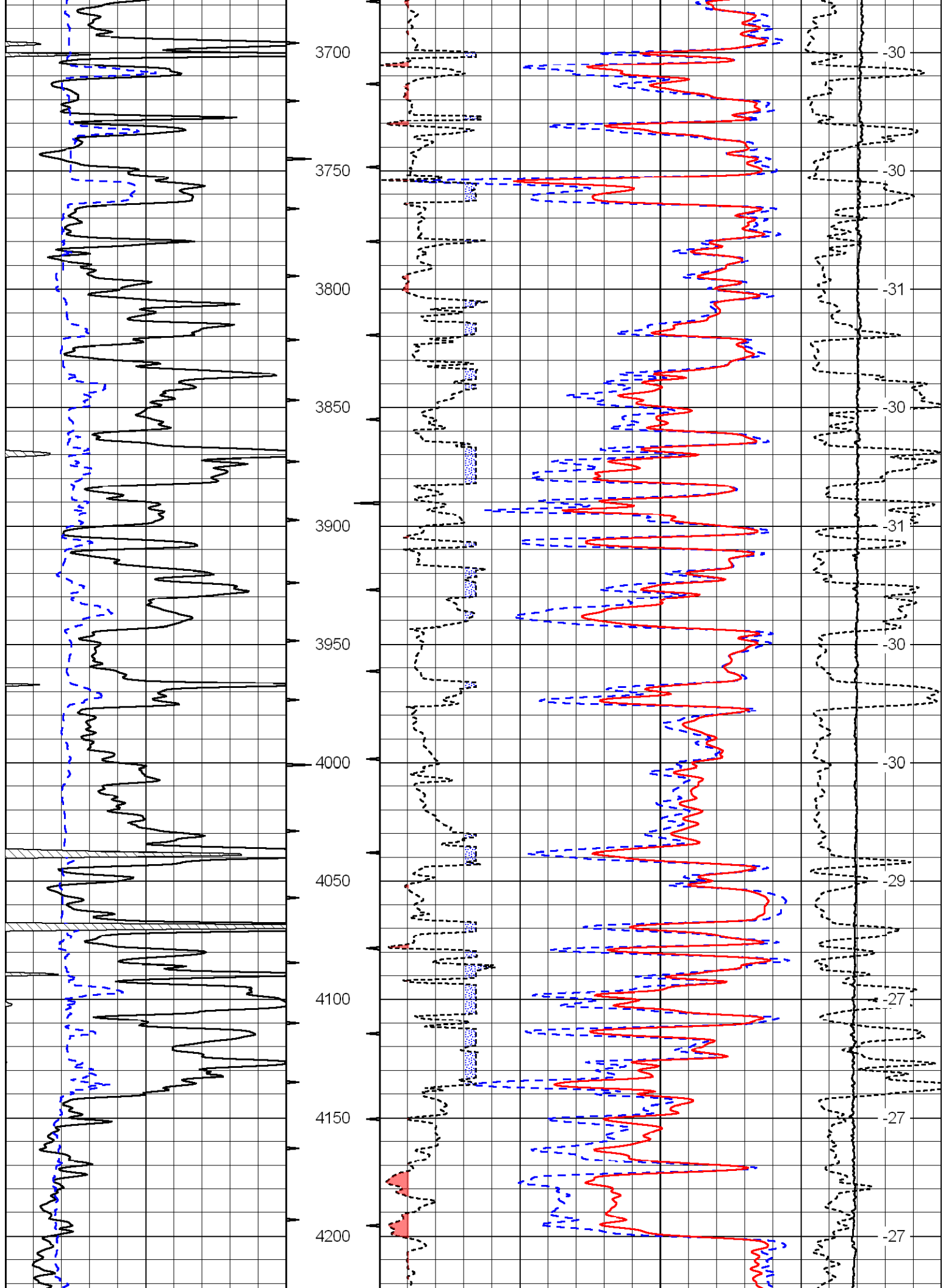
Thank you for using Log-Tech, Inc.  
(785) 625-3858

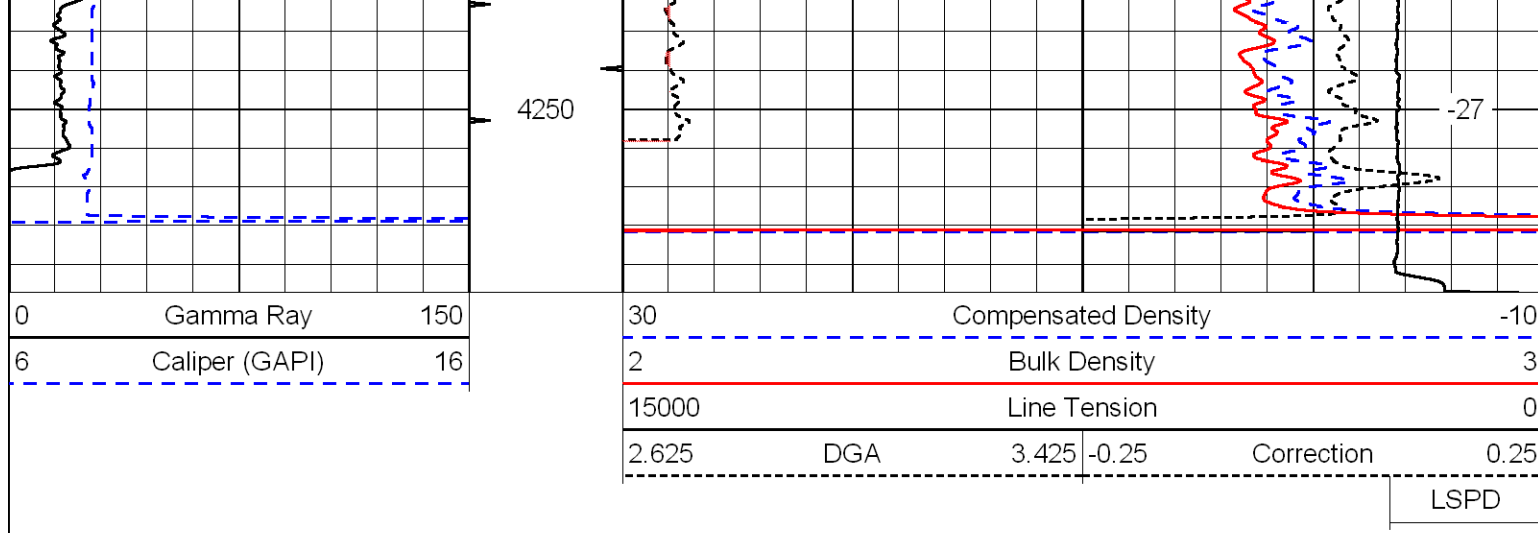
Wakeeney, 13S, 7W to T,  
W Into on Chalk Rd

|   |                |     |
|---|----------------|-----|
| 0 | Gamma Ray      | 150 |
| 6 | Caliper (GAPI) | 16  |

|       |                     |       |       |            |      |
|-------|---------------------|-------|-------|------------|------|
| 30    | Compensated Density |       |       |            | -10  |
| 2     | Bulk Density        |       |       |            | 3    |
| 15000 | Line Tension        |       |       |            | 0    |
| 2.625 | DGA                 | 3.425 | -0.25 | Correction | 0.25 |
|       |                     |       |       |            | LSPD |







Database File: ohio-kenhd.db  
 Dataset Pathname: dil/ohioknstk2  
 Presentation Format: cndlspec  
 Dataset Creation: Fri Feb 13 12:59:19 2009  
 Charted by: Depth in Feet scaled 1:240

