



DIGITAL LOG (785) 625-3858

Dual Induction Log

API No.	15-101-22,229-00-00	
Company	McCoy Petroleum Corporation	
Well	Plymell Trust "A" No. 1-5	
Field	Wildcat	
County	Lane	State Kansas
Location	1,980' FSL & 2,260' FWL	
Sec: 5	Twp: 20S	Rge: 28W
Other Services	CNL/CDL	

Permanent Datum	Ground Level	Elevation 2803
Log Measured From	Kelly Bushing	11 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing	K.B. 2814 D.F. 2803 G.L. 2803
Date	5/19/2010	
Run Number	One	
Depth Driller	4775	
Depth Logger	4774	
Bottom Logged Interval	4773	
Top Log Interval	200	
Casing Driller	8.625 @ 214	
Casing Logger	216	
Bit Size	7.875	
Type Fluid in Hole	Chemical	
Salinity, ppm CL	2600	
Density / Viscosity	9.4	55
pH / Fluid Loss	9.5	8.8
Source of Sample	Flowline	
Rm @ Meas. Temp	.80	@ 65
Rmf @ Meas. Temp	.60	@ 65
Rmc @ Meas. Temp	1.08	@ 65
Source of Rmf / Rmc	Charts	
Rm @ BHT	.41	@ 126
Operating Rig Time	2 1/2 Hours	
Max Rec. Temp. F	126	
Equipment Number	10	
Location	Hays	
Recorded By	J. Long	
Witnessed By	Robert Hendrix	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Dighton, 9 South, 1 East, 1/2 South, 1/2 East, South Into

Database File: c:\warrior\data\mccoy_plymell trust a no. 1-5\mccoyhd.db
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 Presentation Format: dil2in
 Dataset Creation: Wed May 19 11:28:32 2010
 Charted by: Depth in Feet scaled 1:600

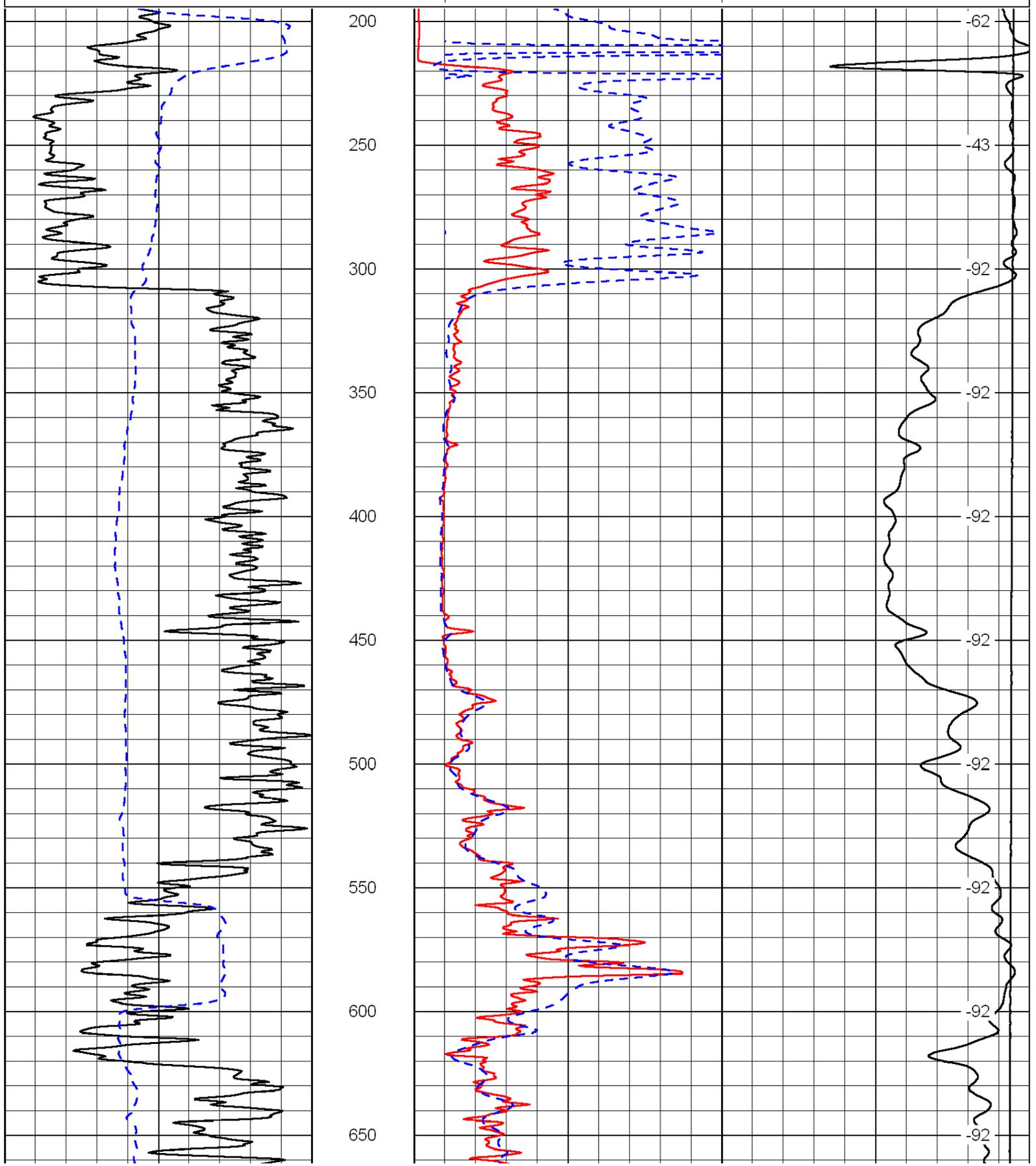
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-200	SP (mV)	0

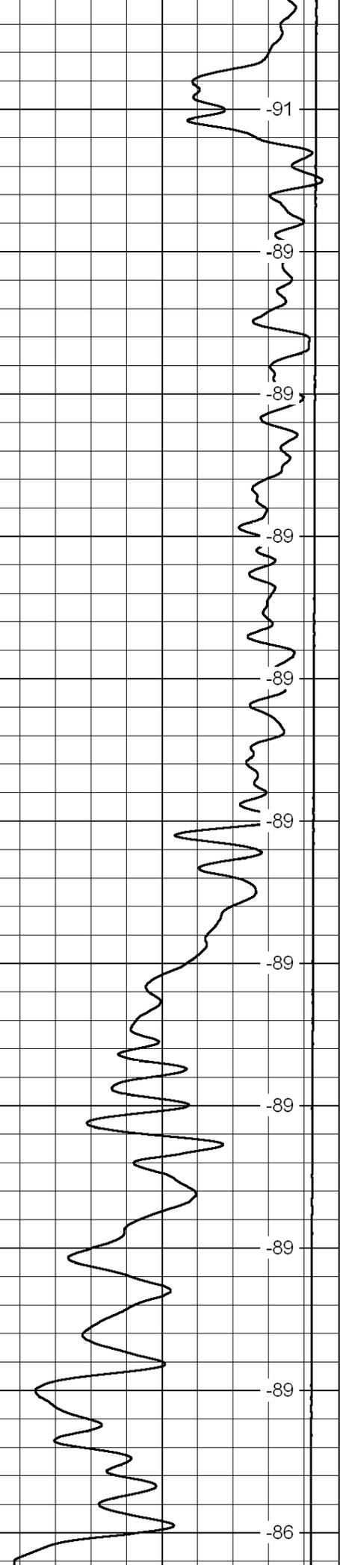
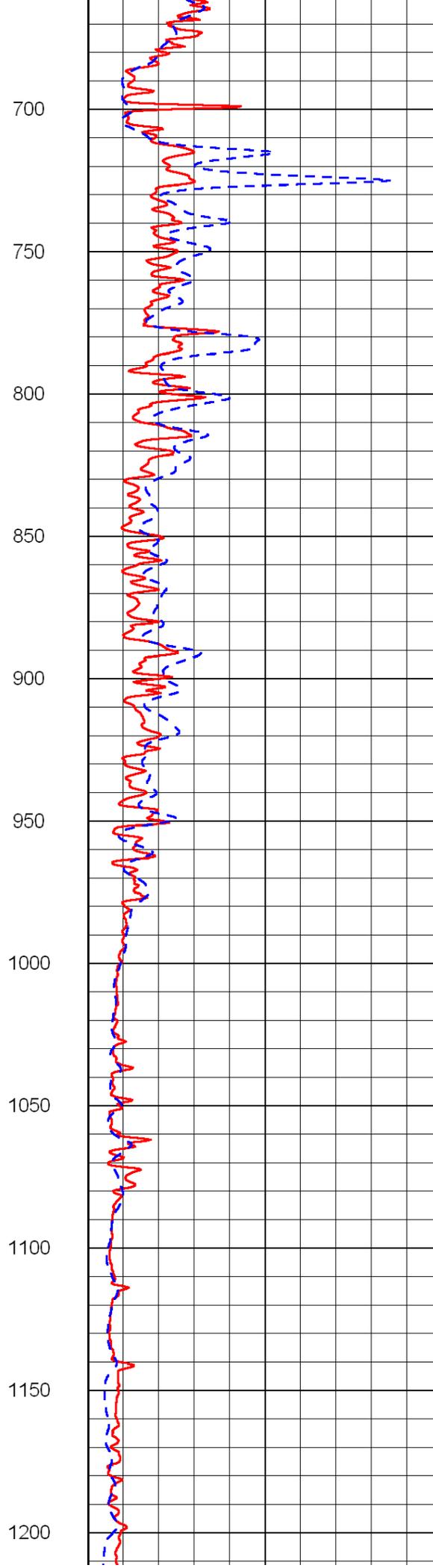
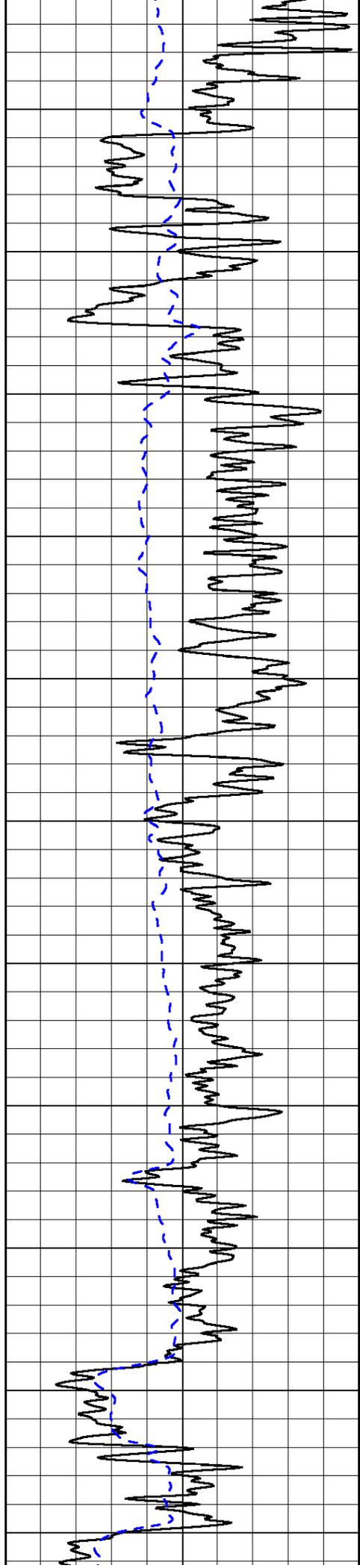
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0	Deep Resistivity	50

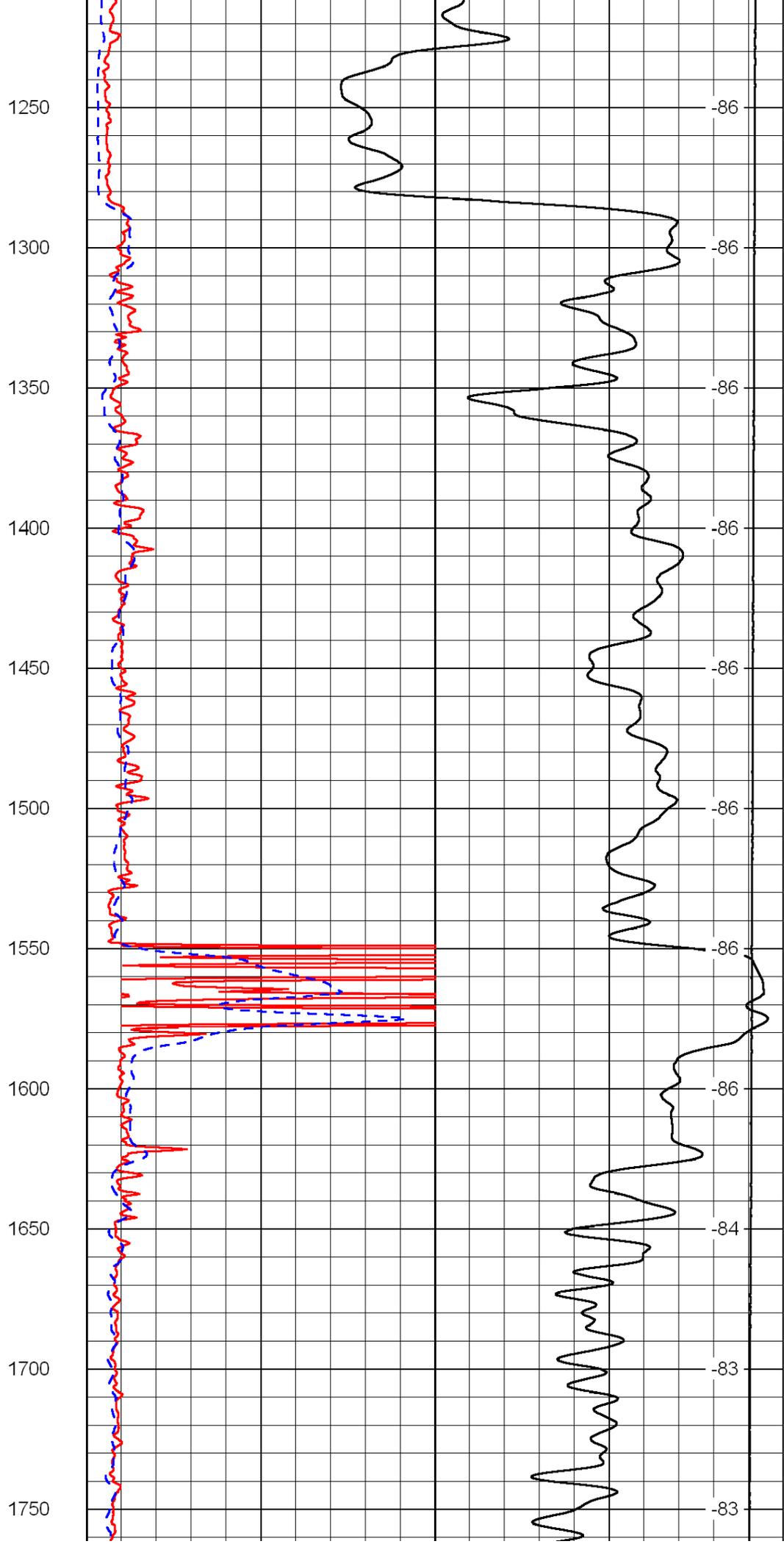
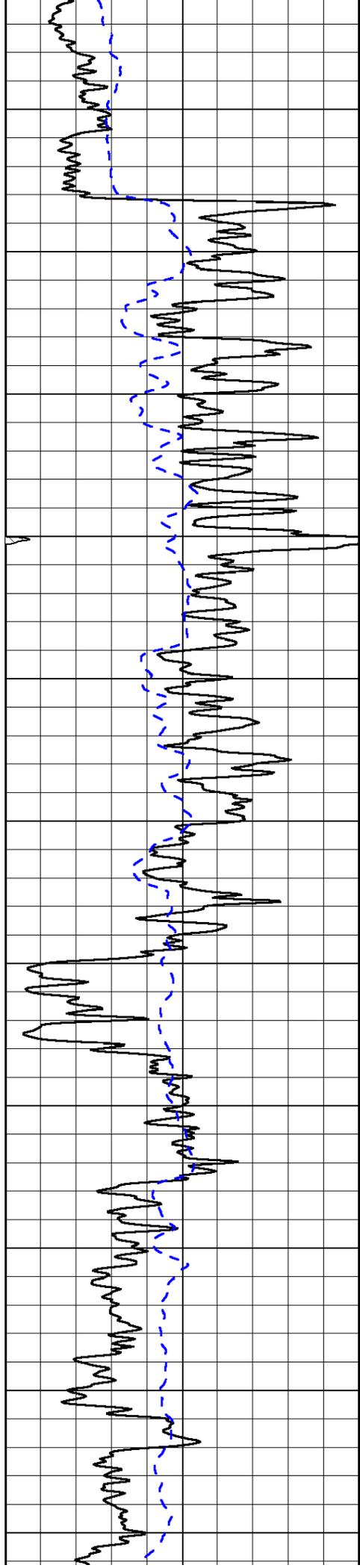
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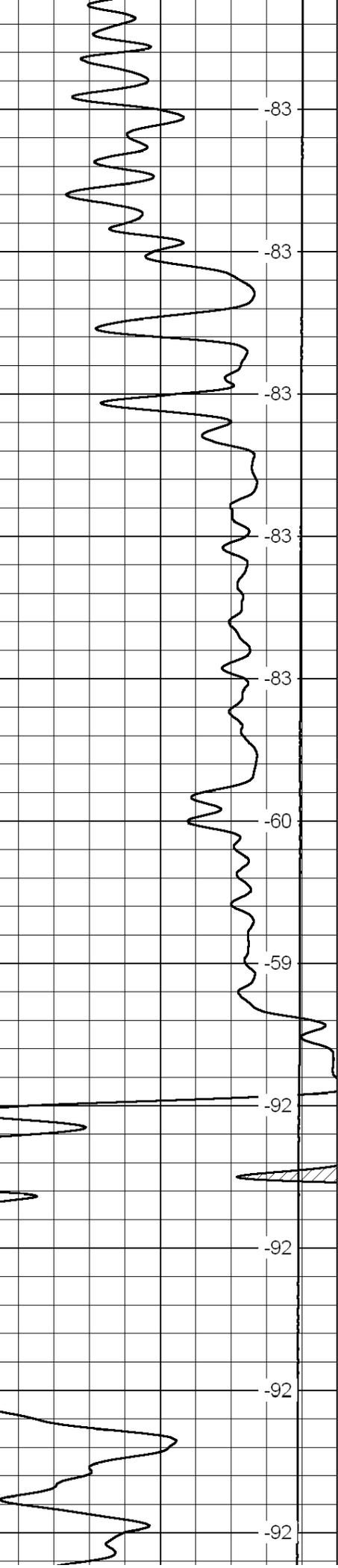
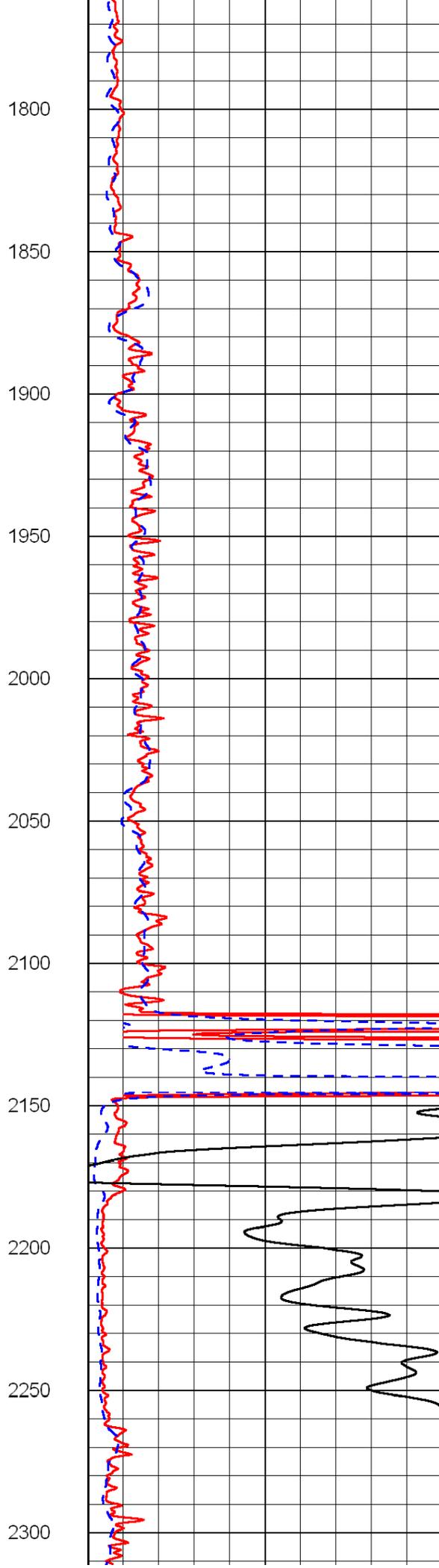
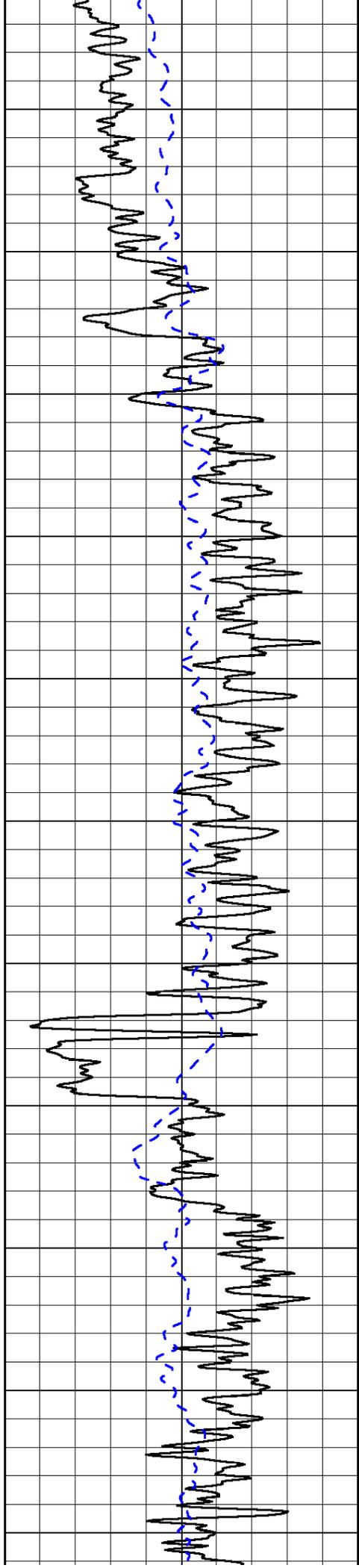
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15000	Line Tension	0

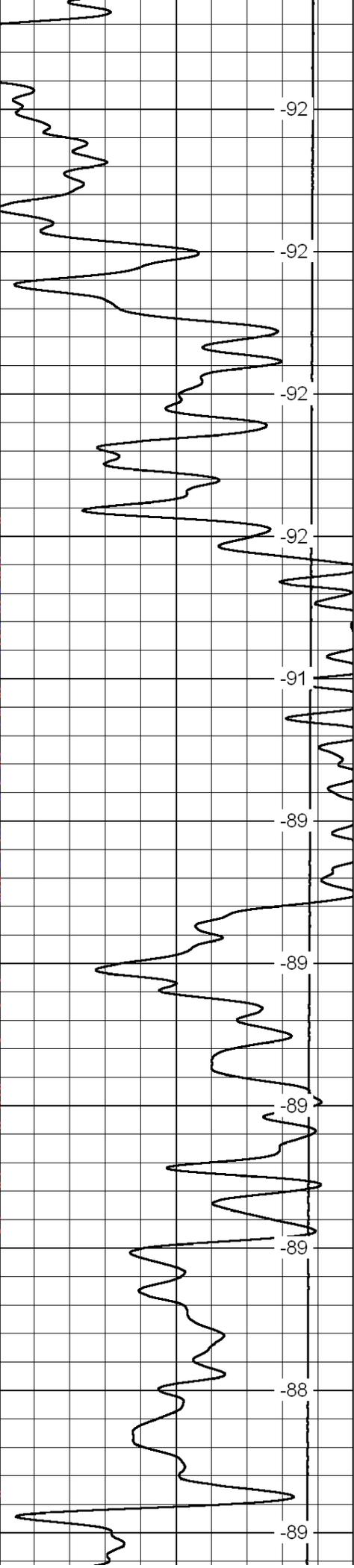
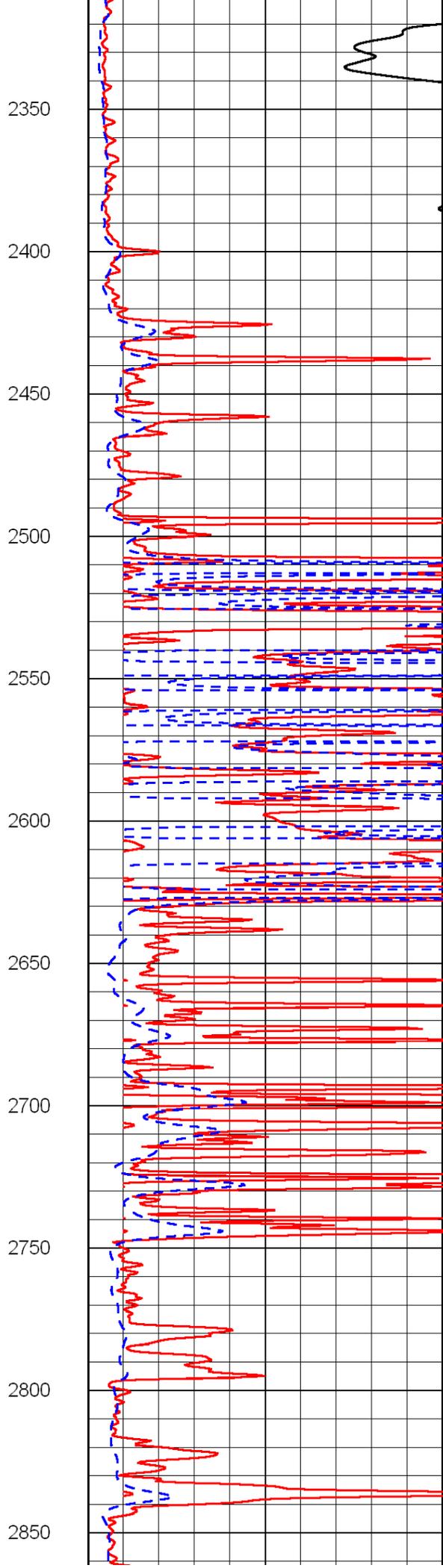
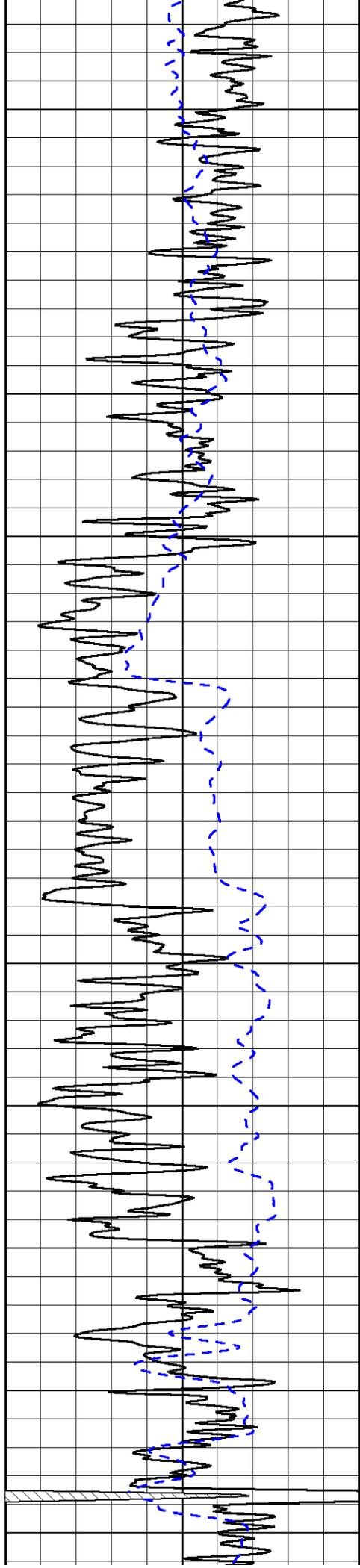
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50	Deep Resistivity	500

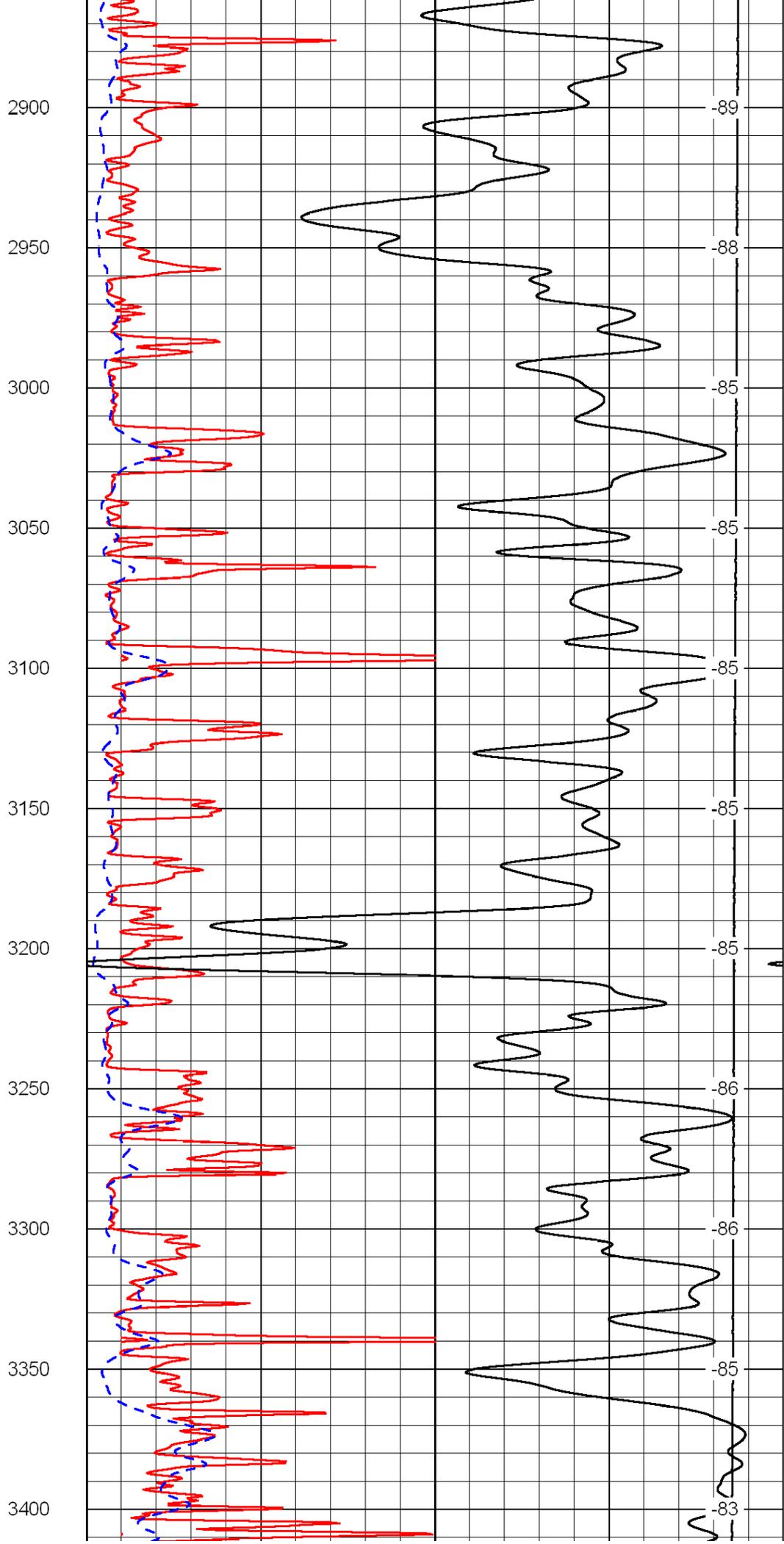
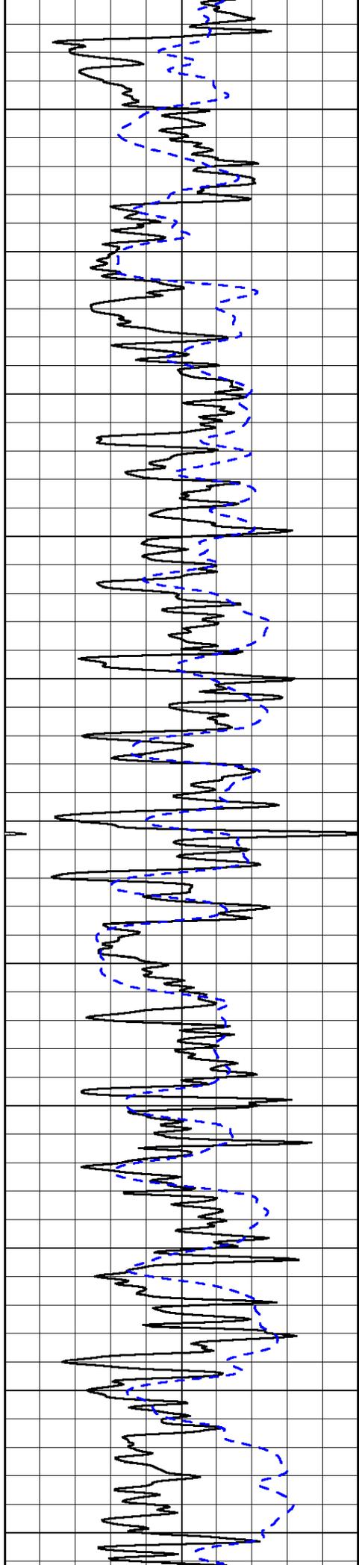


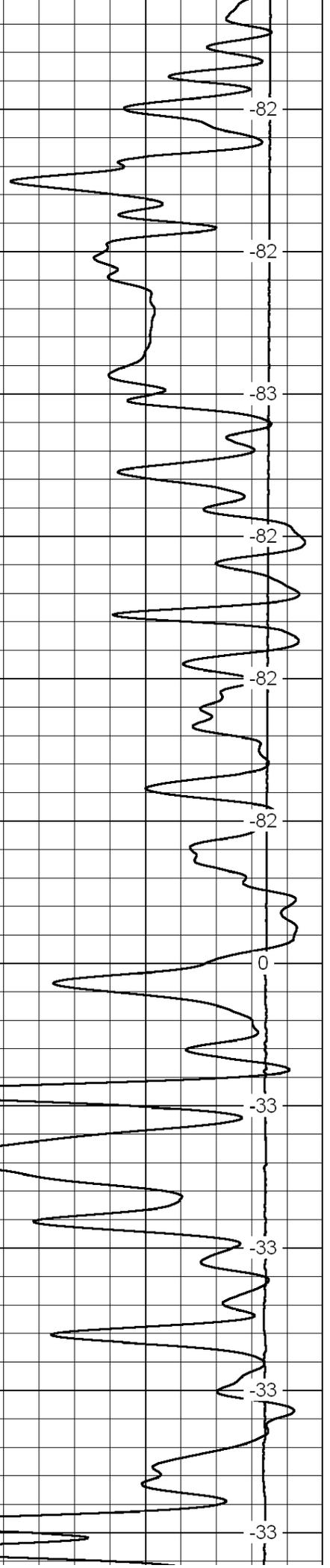
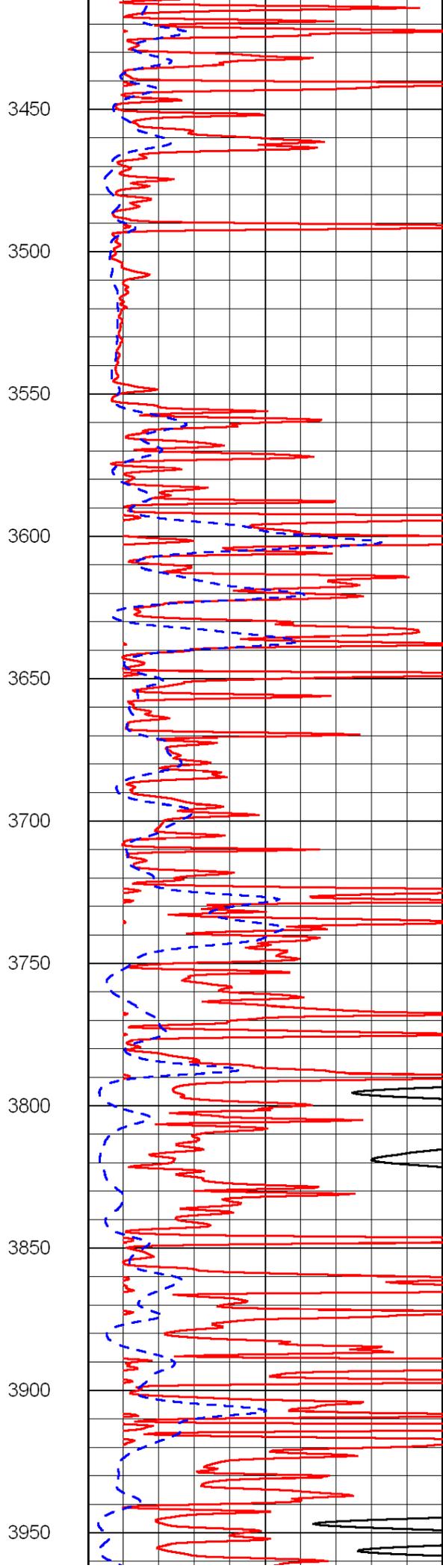
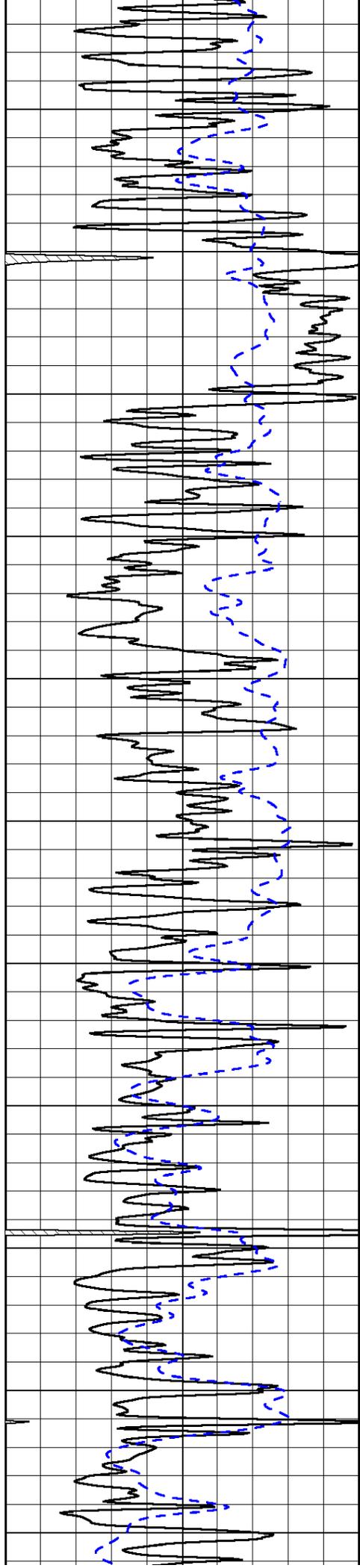


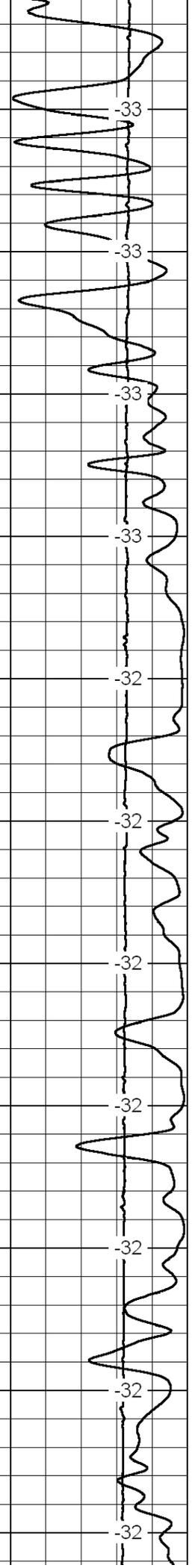
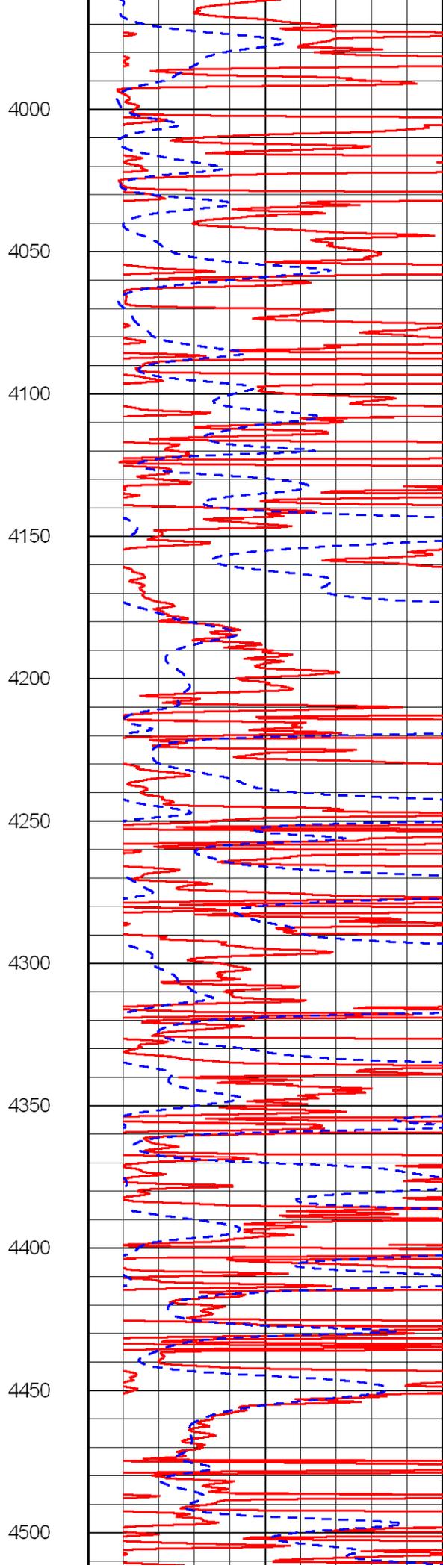
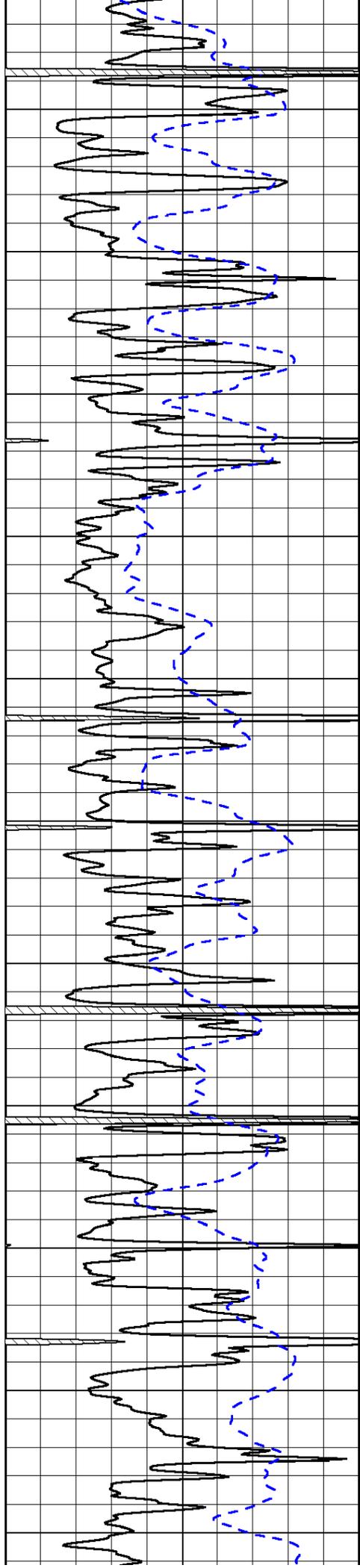


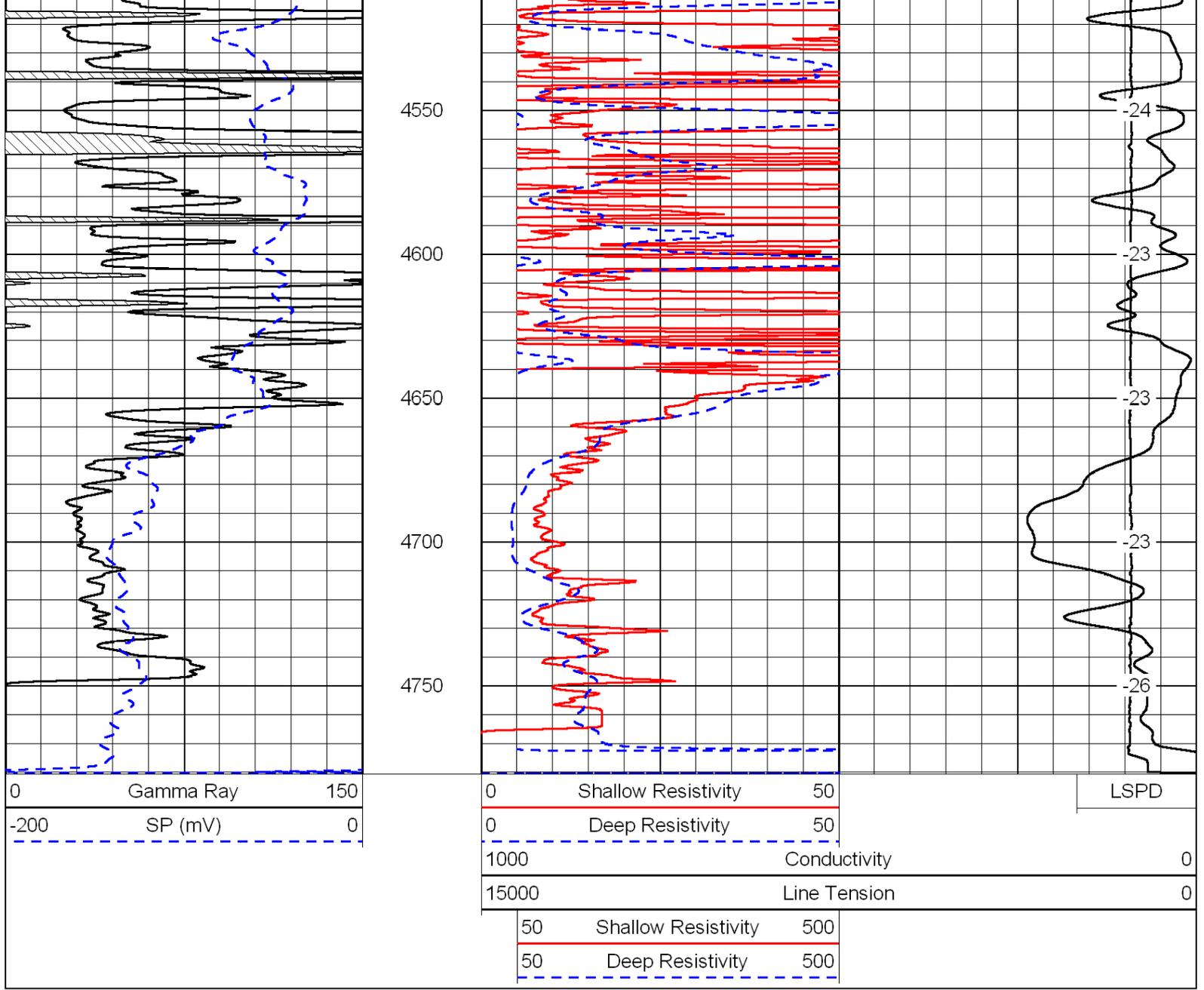




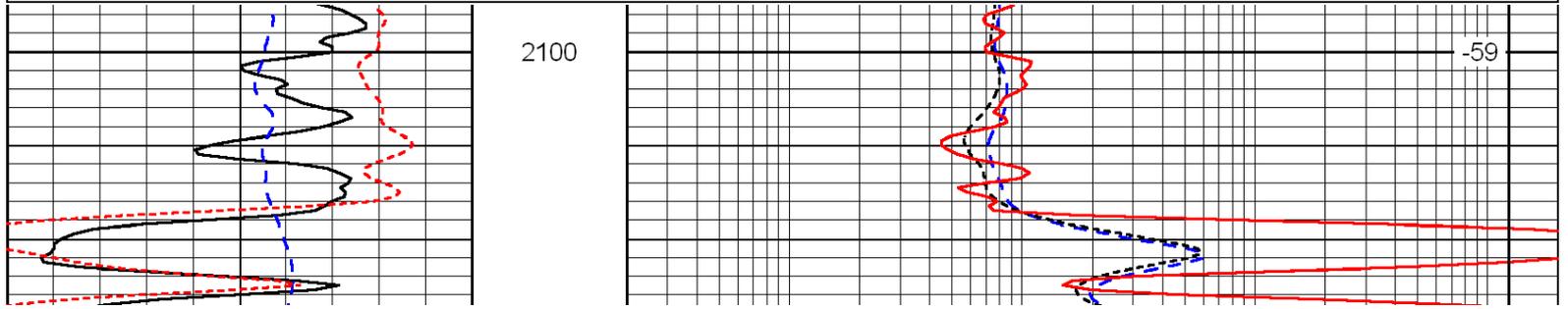
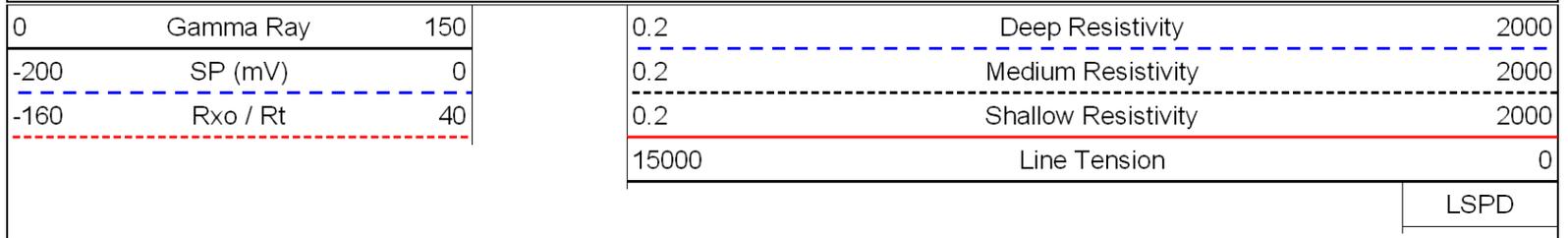


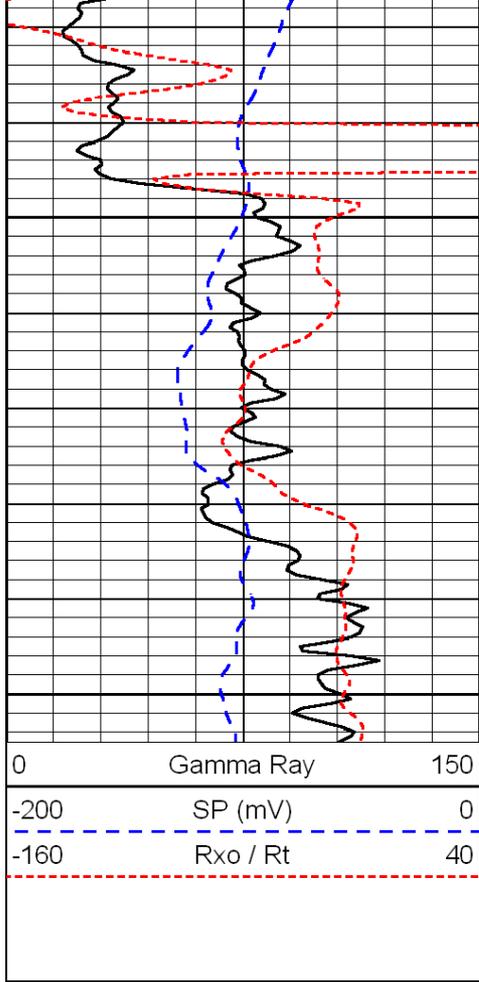






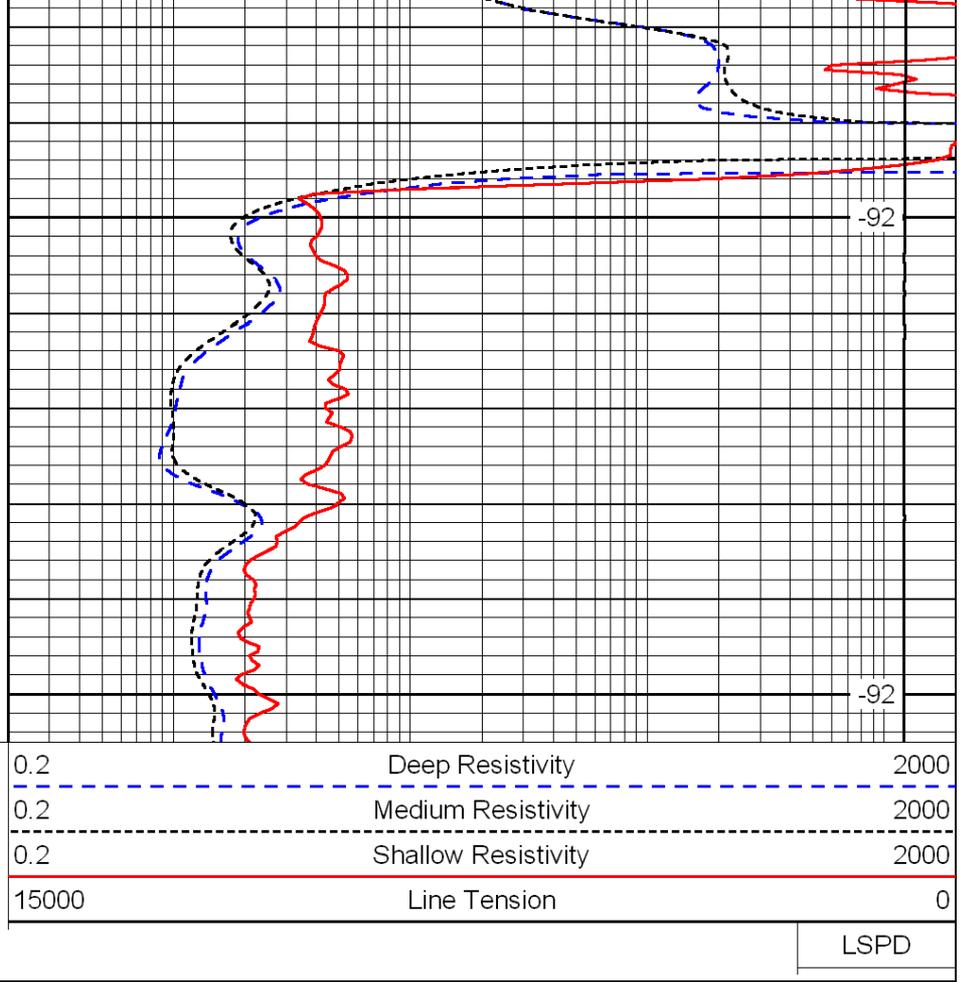
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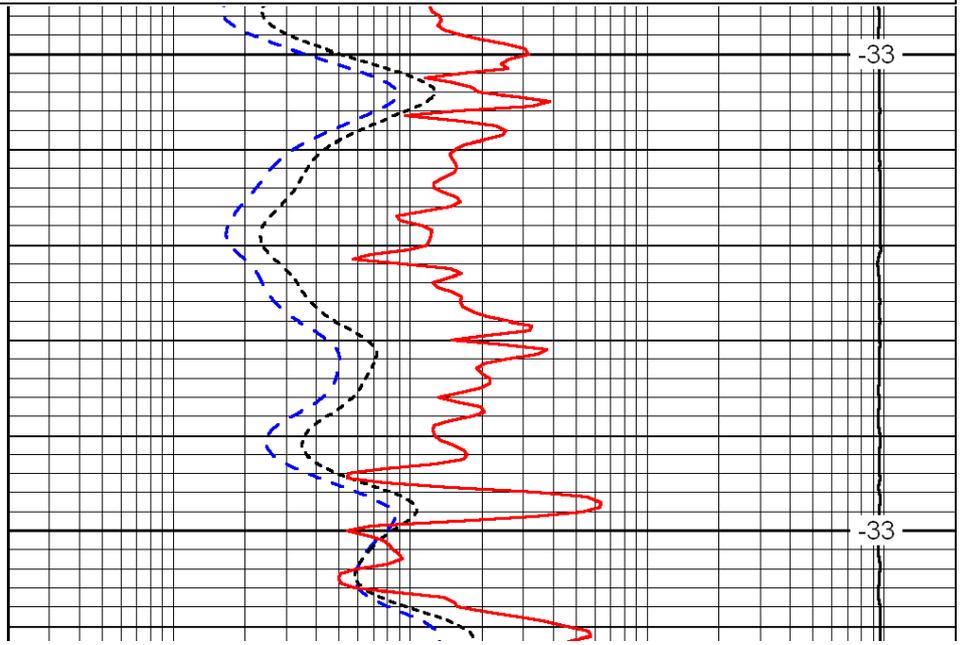
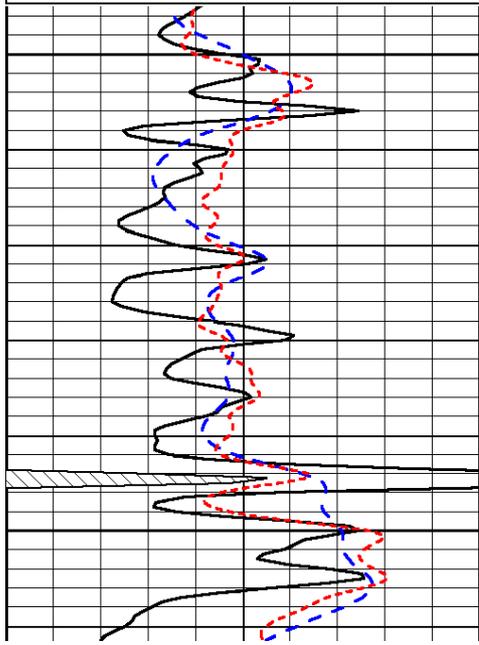
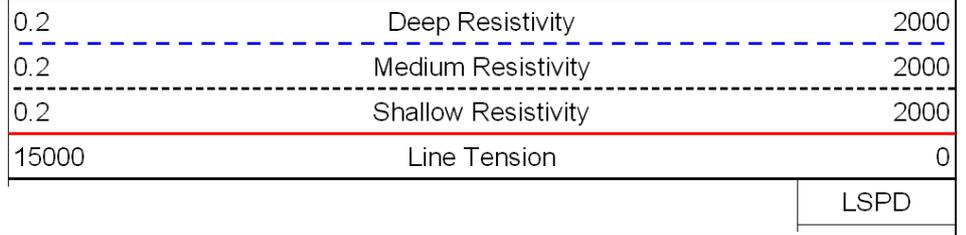
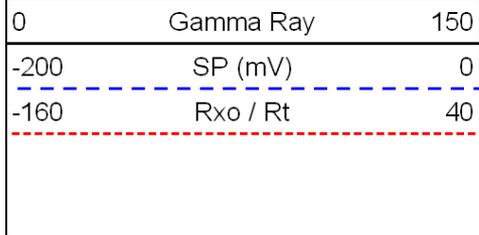
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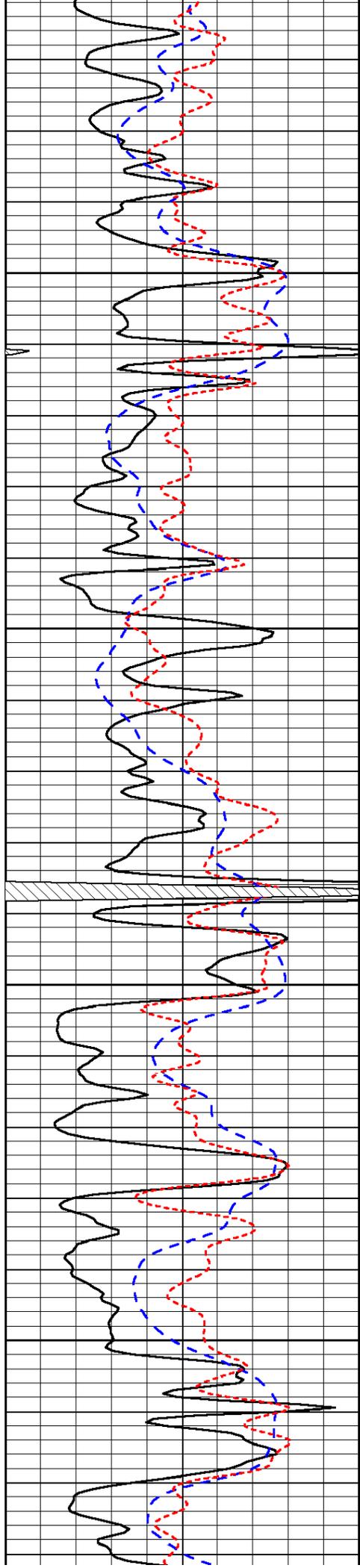


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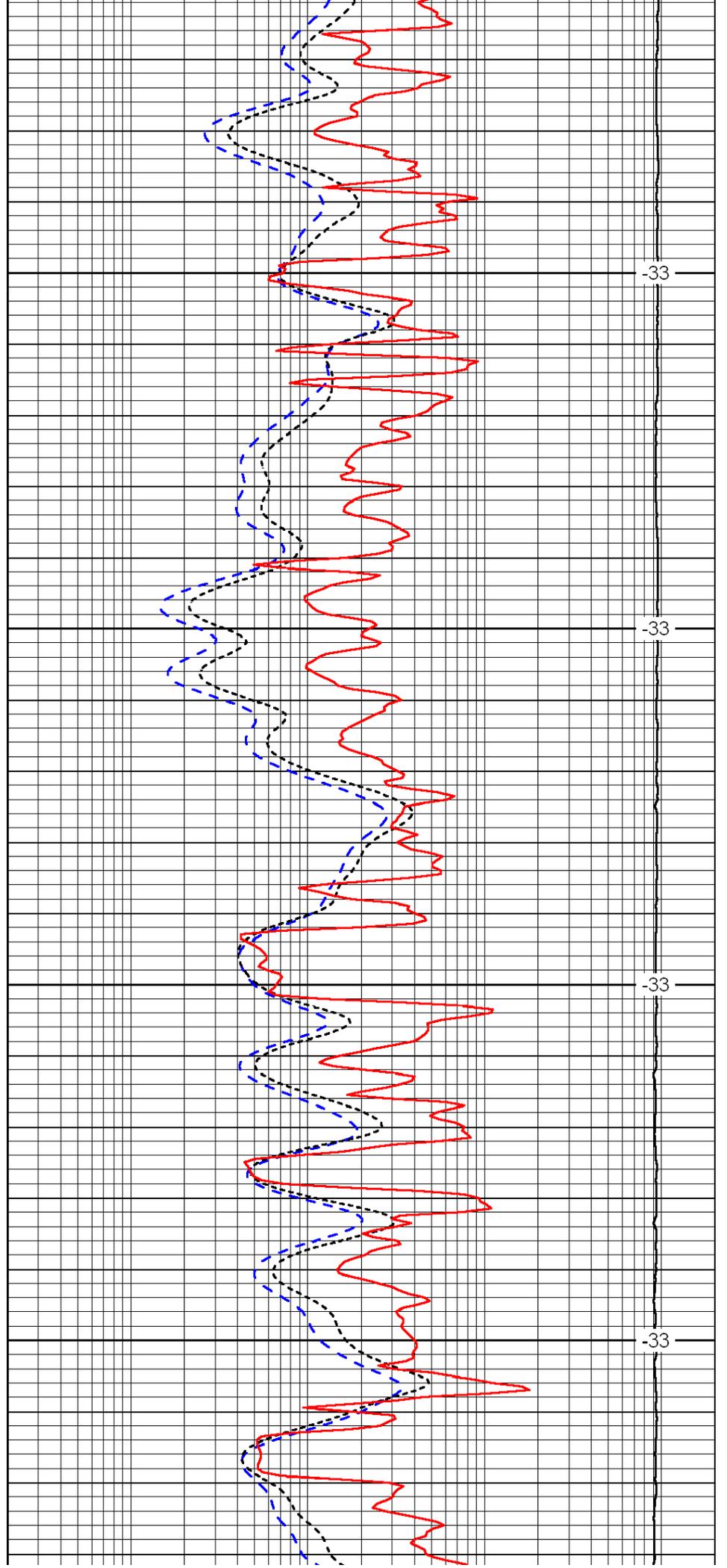


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3950

4000

4050

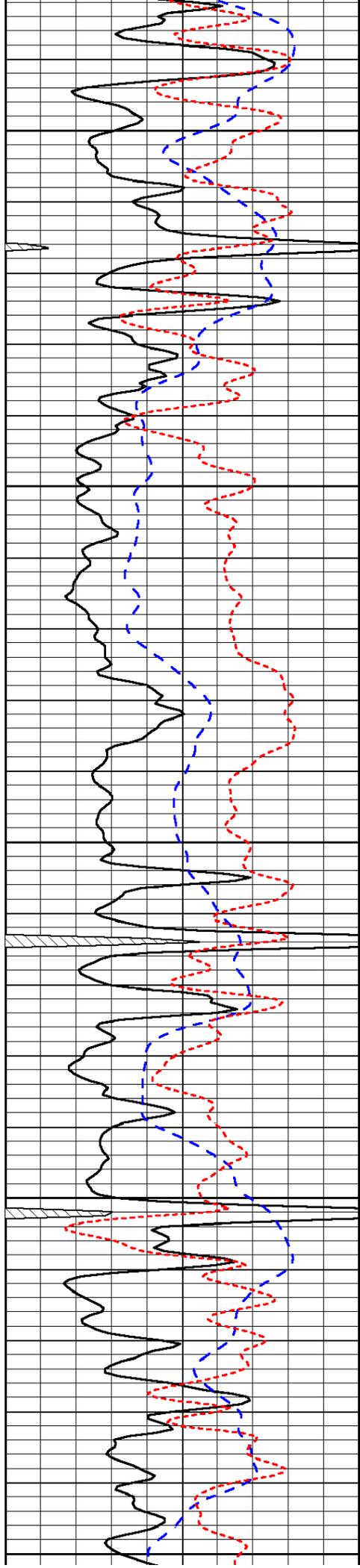


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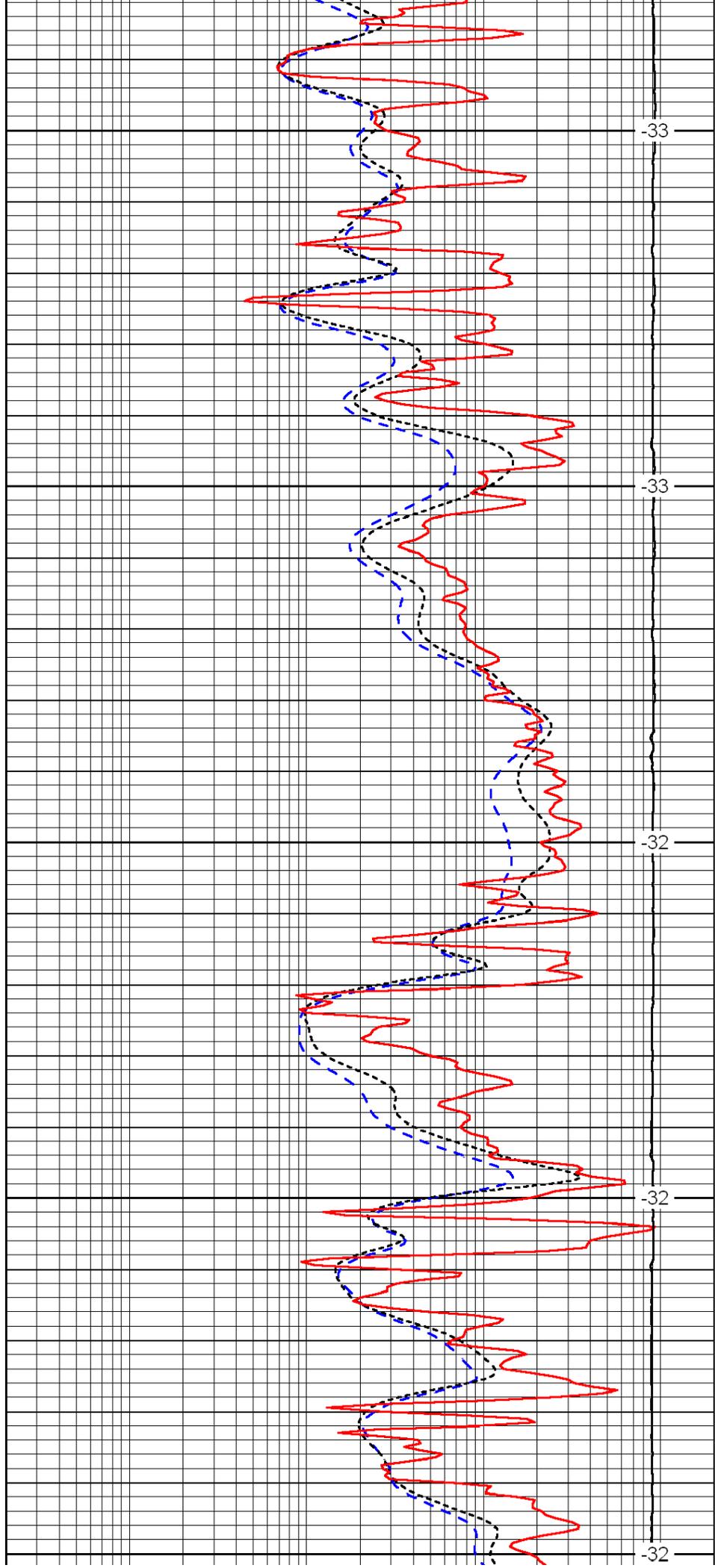
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4150

4200

4250

4300



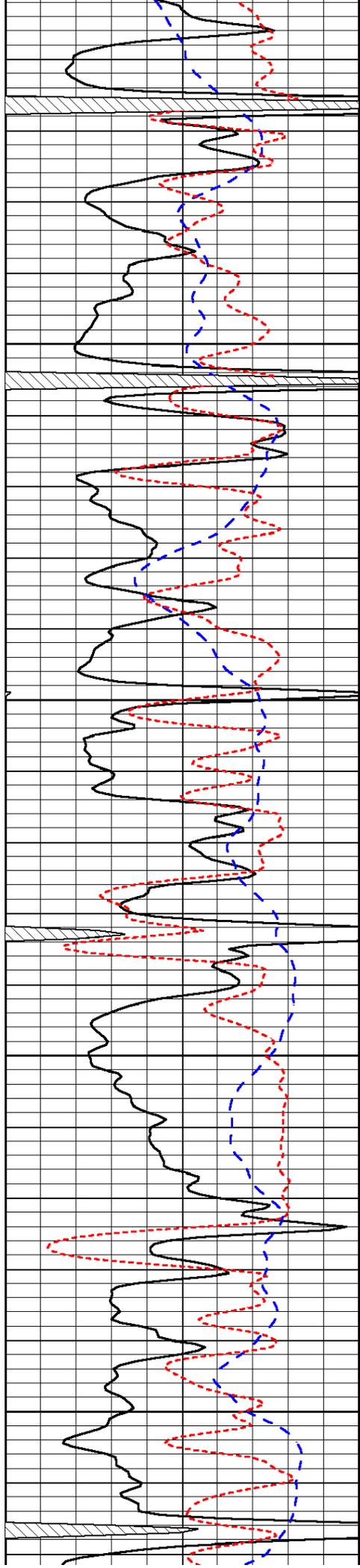
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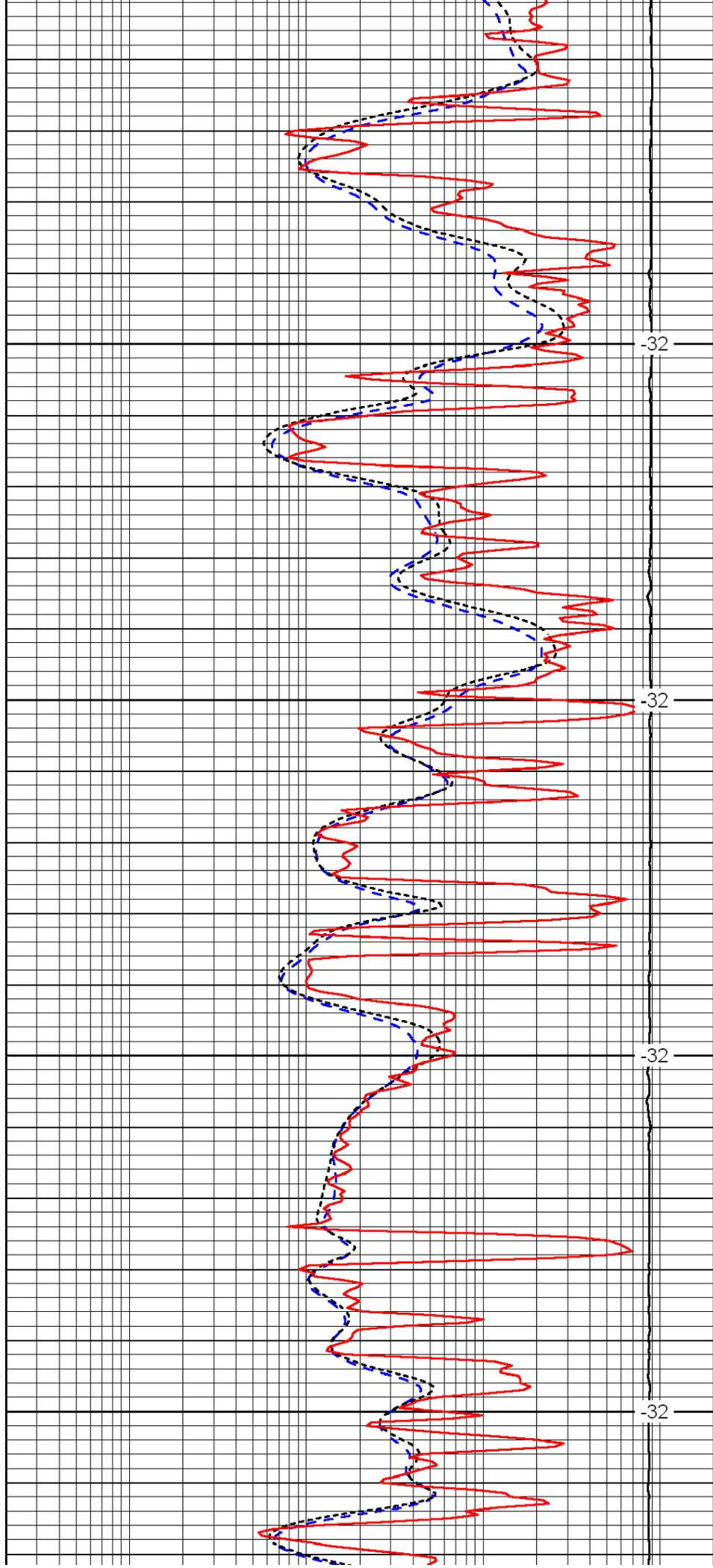


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4400

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4500

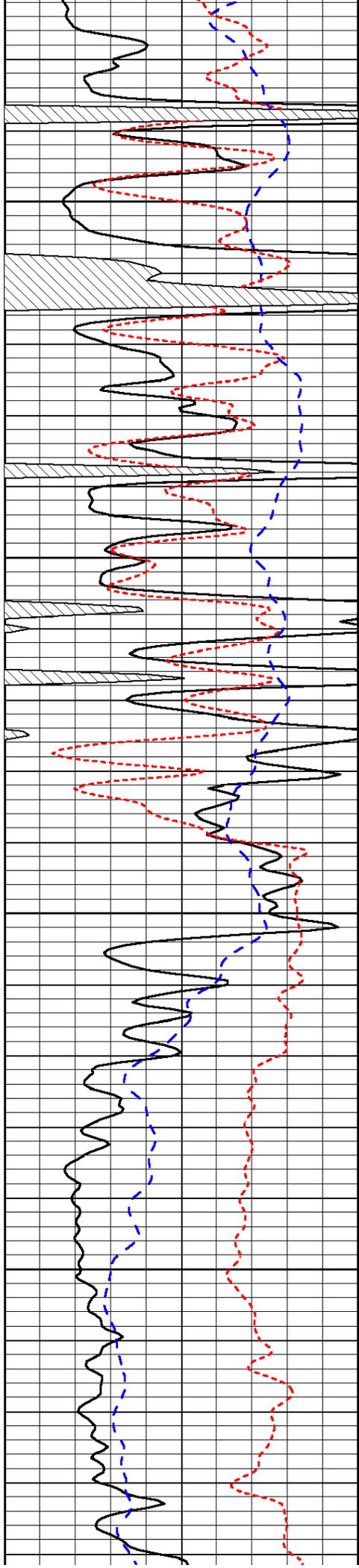


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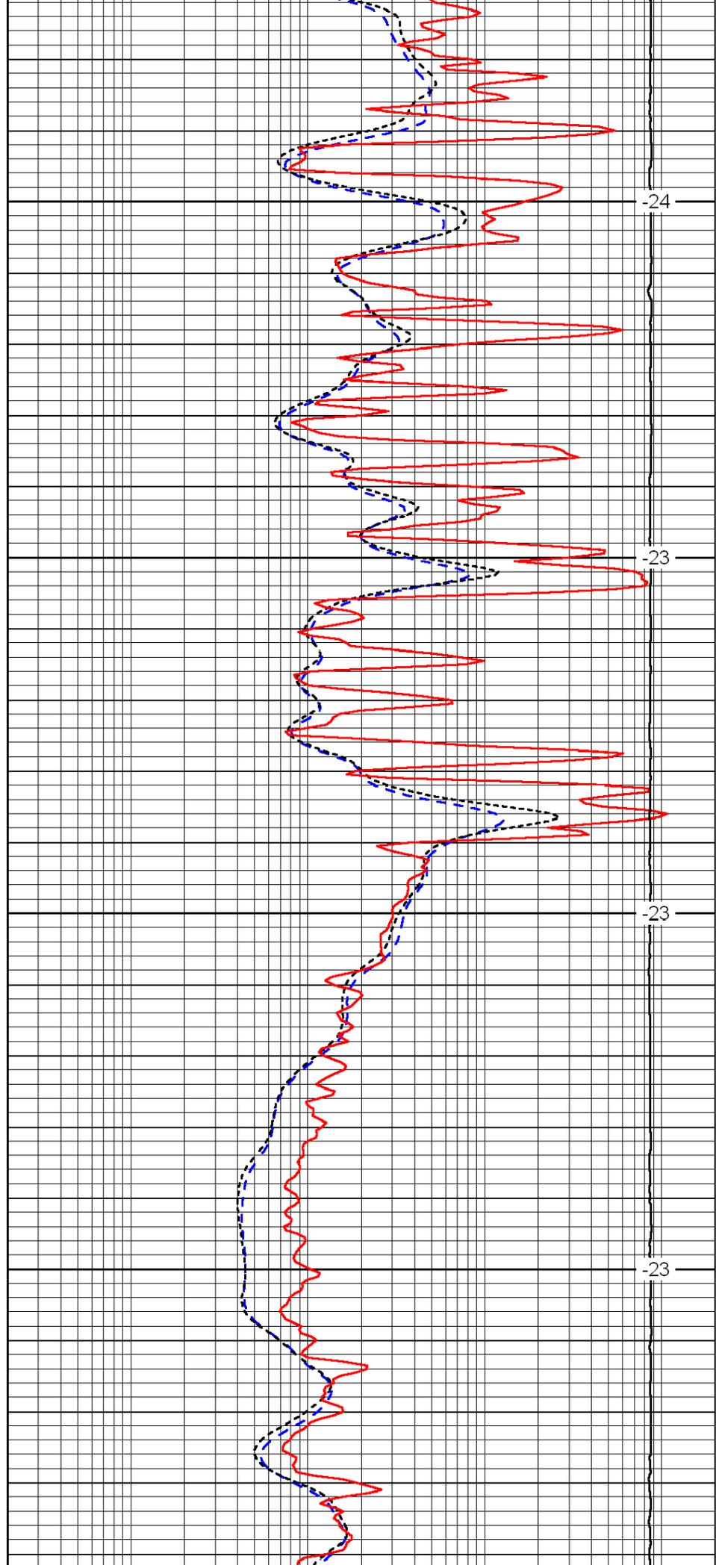


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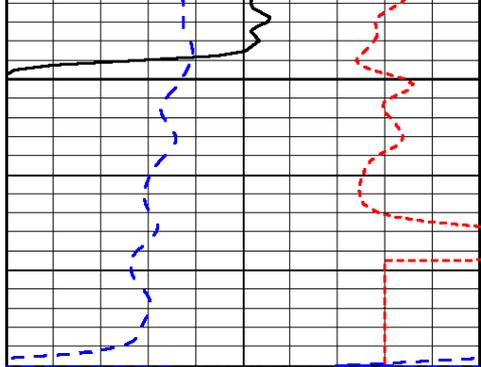


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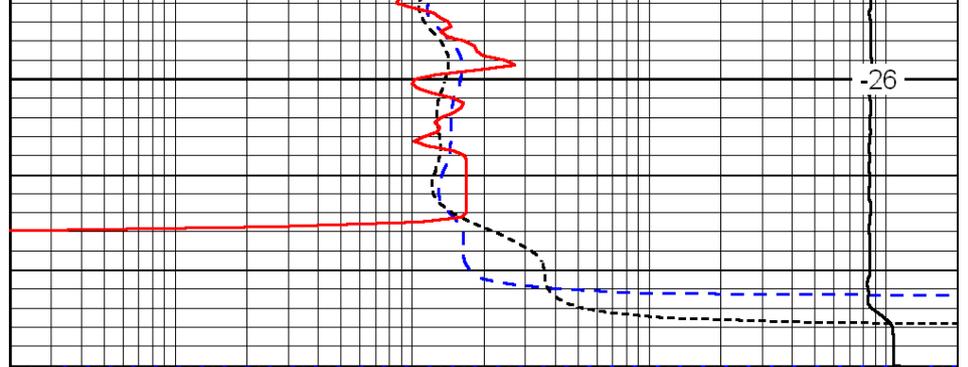
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0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

4750



0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD