



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	Company American Warrior, Inc.		
	Well Darren No. 1-34		
	Field Wildcat		
	County Ness	State	Kansas
15-135-25,049-00-00	Location	1350' FSL & 1900' FWL	
	Sec: 34	Twp: 20 S	Rge: 25 W
Permanent Datum	Ground Level	Elevation 2372	
Log Measured From	Kelly Bushing	11 Ft. Above Perm. Datum	
Drilling Measured From	Kelly Bushing	K.B. 2383 D.F. 2372 G.L. 2372	
Date	4/26/2010		
Run Number	One		
Depth Driller	4525		
Depth Logger	4524		
Bottom Logged Interval	4523		
Top Log Interval	200		
Casing Driller	8.625 @ 211		
Casing Logger	210		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	6500		
Density / Viscosity	9.3 @ 49		
pH / Fluid Loss	9.5 @ 9.2		
Source of Sample	Flowline		
Rm @ Meas. Temp	.75 @ 60		
Rmf @ Meas. Temp	.56 @ 60		
Rmc @ Meas. Temp	1.01 @ 60		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.37 @ 123		
Operating Rig Time	5 1/2 Hours		
Max Rec. Temp. F	123		
Equipment Number	007		
Location	Hays		
Recorded By	K. Bange		
Witnessed By	Jason Alm	Marc Downing	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Ness City, W to Laird elevator, 1/4 W to J rd, 13 S to county line,
1/8 W through cattle guard, 1/2 W, N into

Database File: c:\warrior\data\amwar_darren no. 1-34\awar042610hd.db
Dataset Pathname: dil\aw2in
Presentation Format: dil2in
Dataset Creation: Mon Apr 26 19:53:59 2010
Charted by: Depth in Feet scaled 1:600

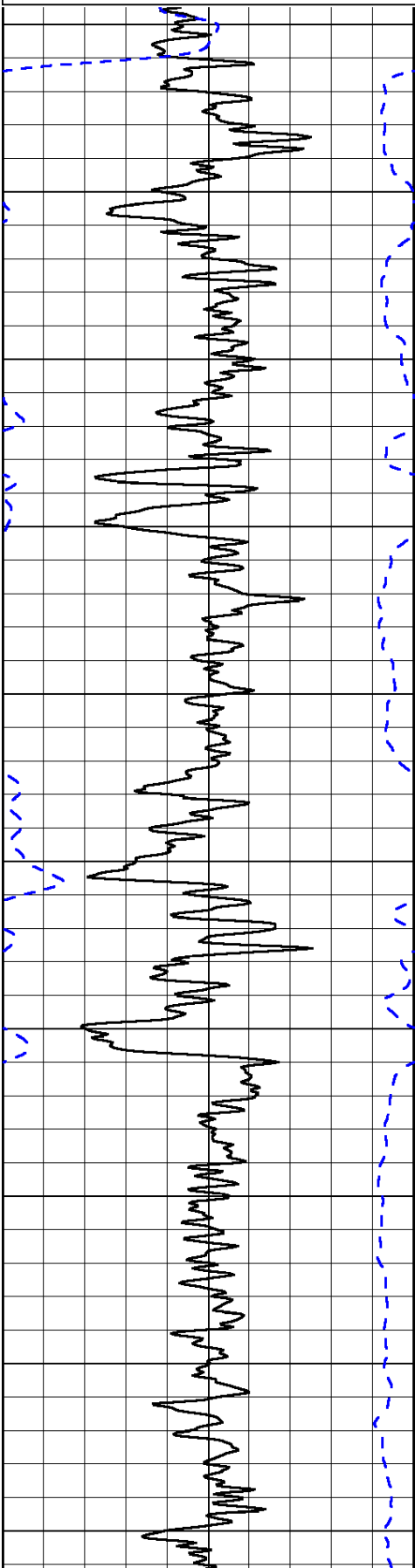
0	Gamma Ray	150
-200	SP (mV)	0

0	Shallow Resistivity	50
0	Deep Resistivity	50

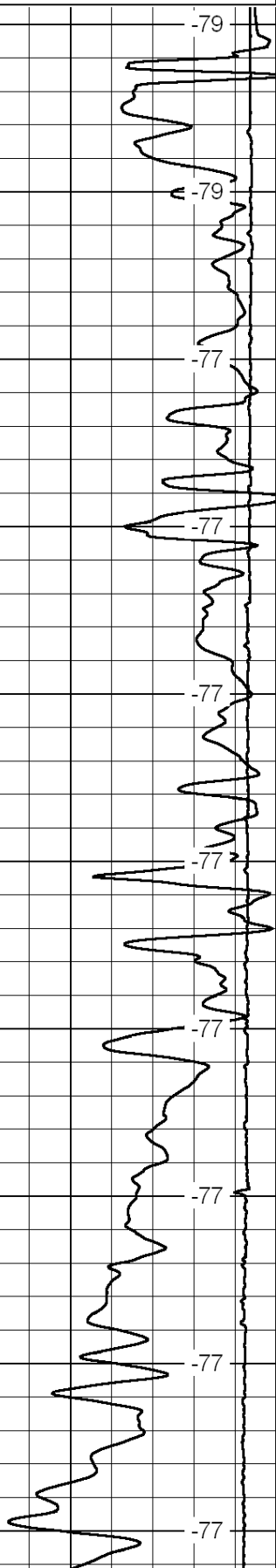
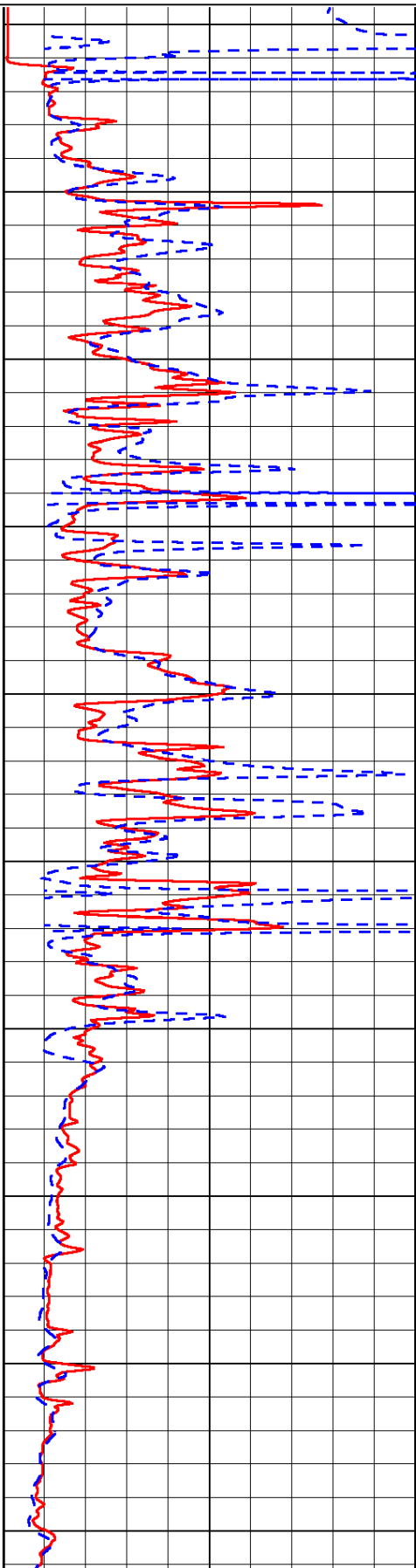
LSPD

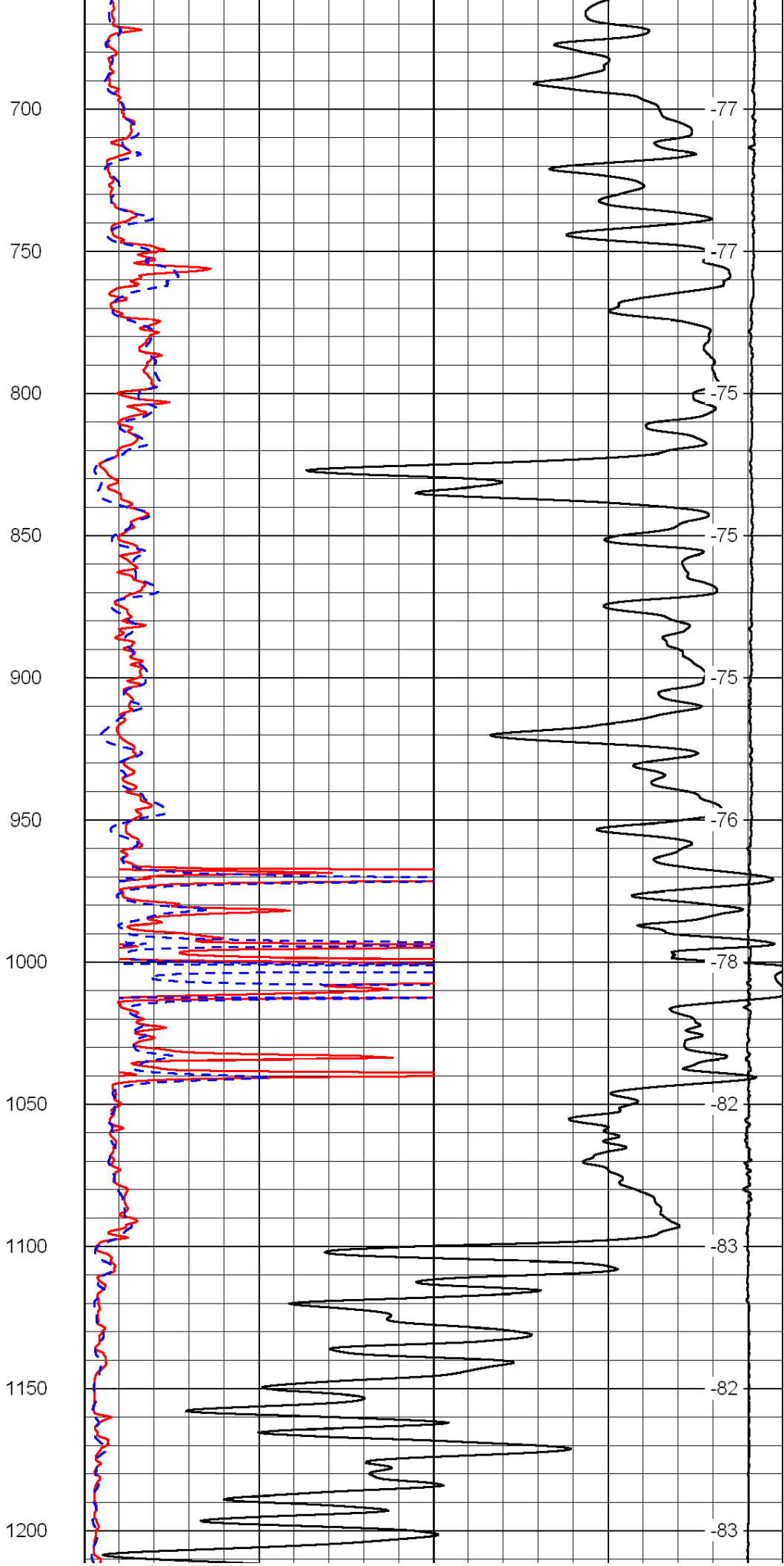
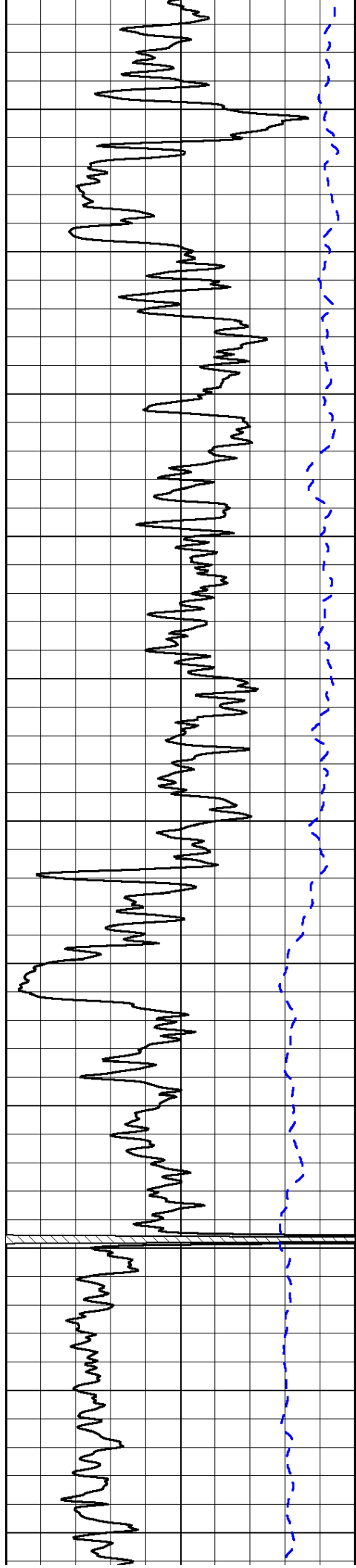
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15000	Line Tension	0

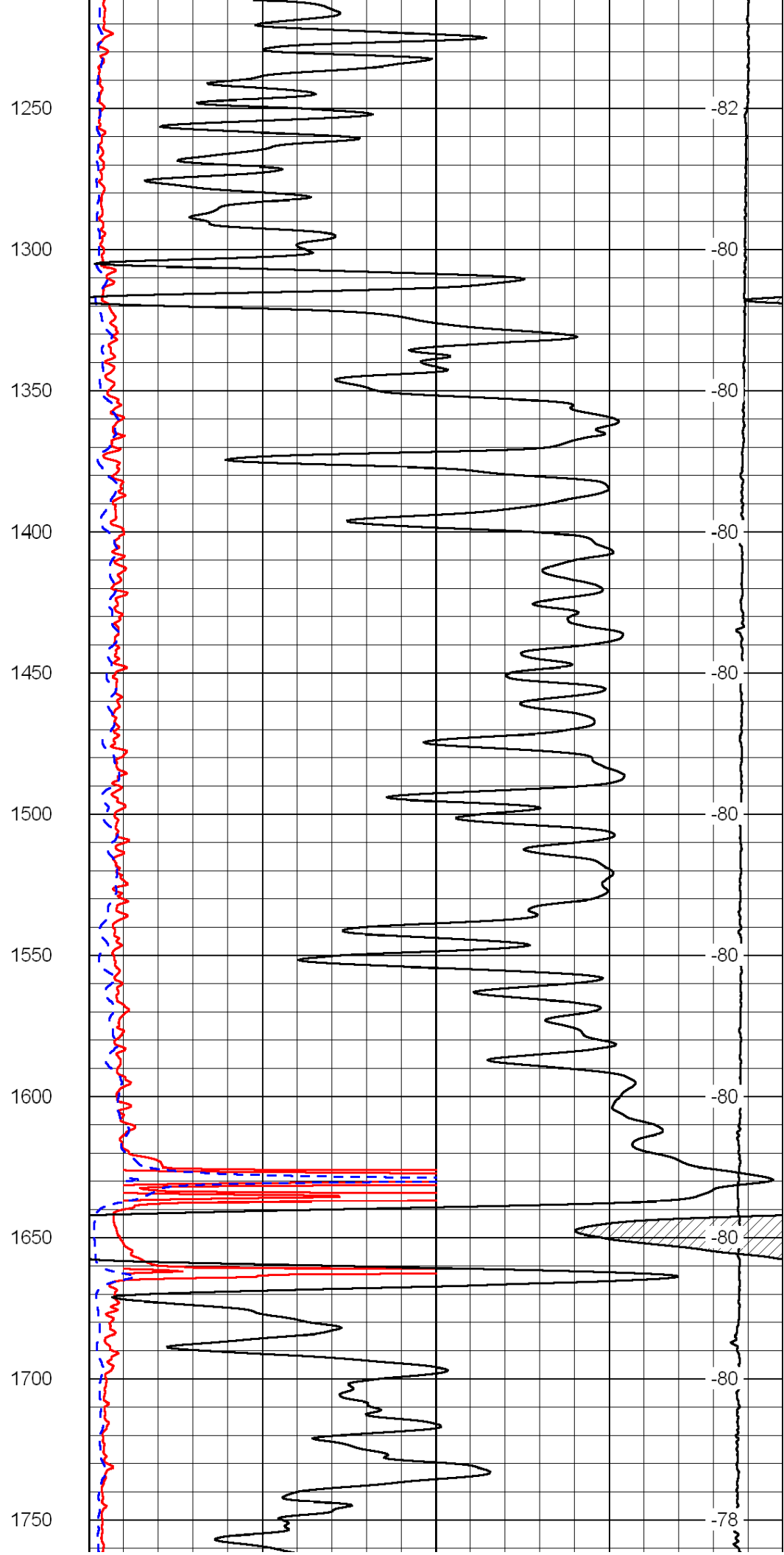
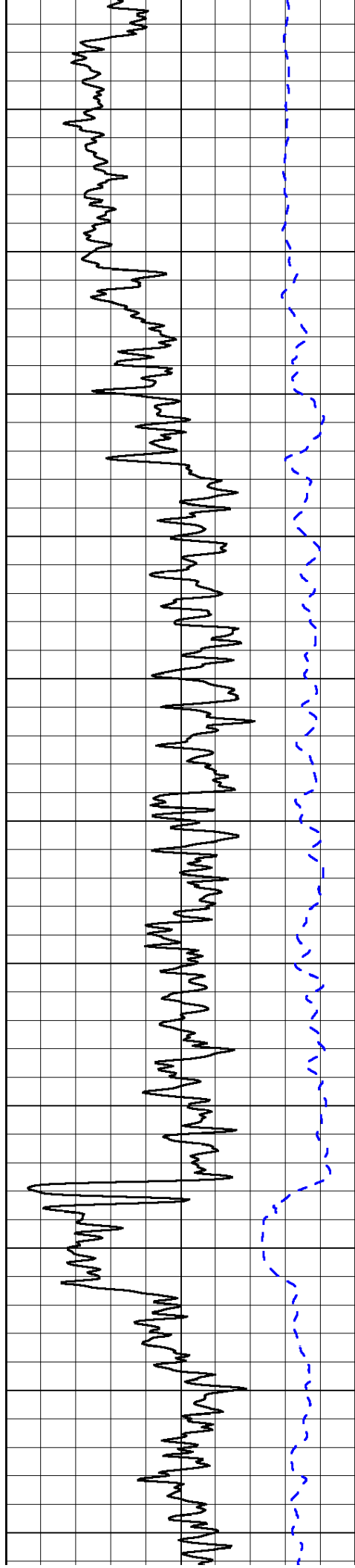
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50	Deep Resistivity	500

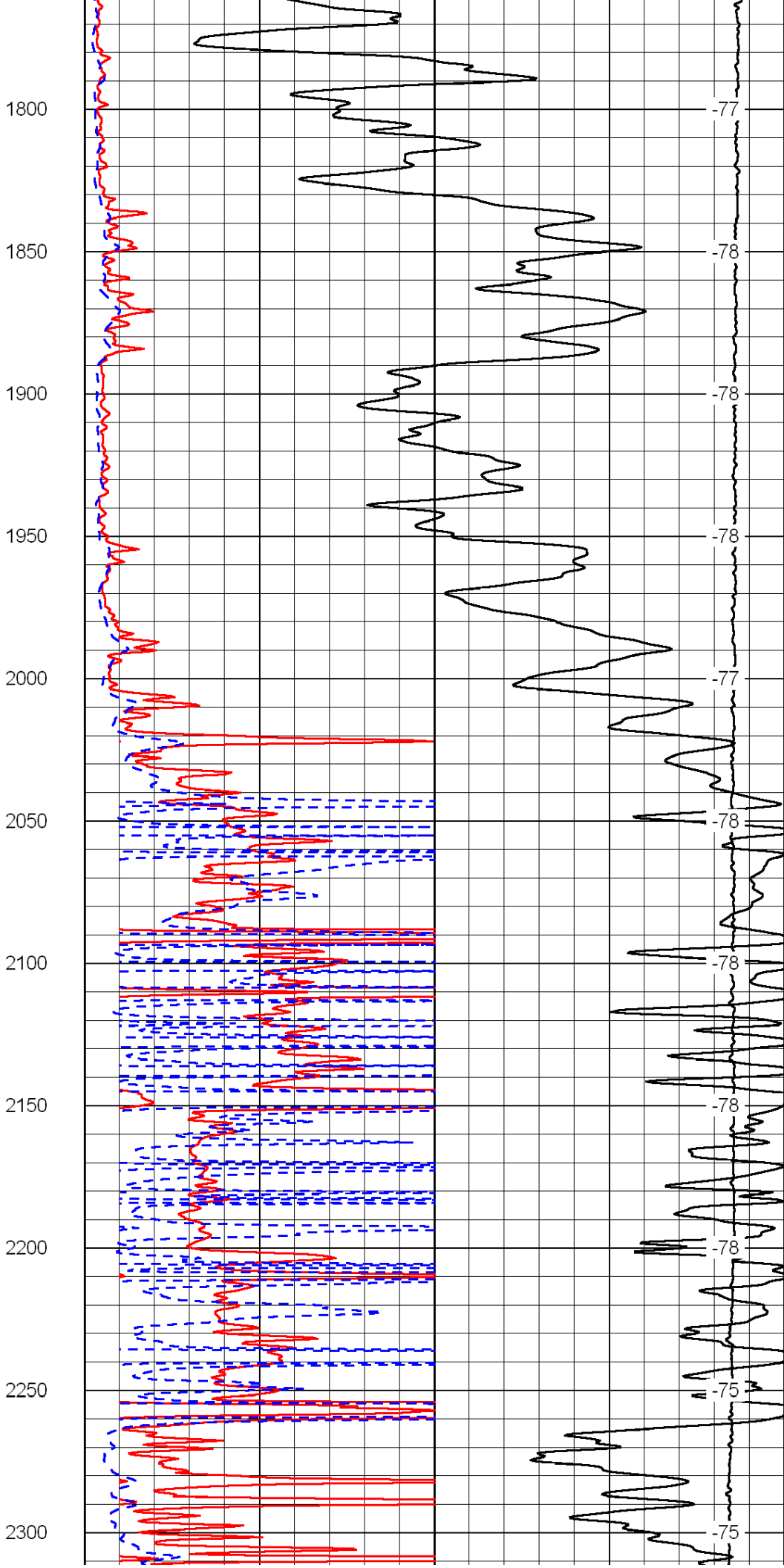
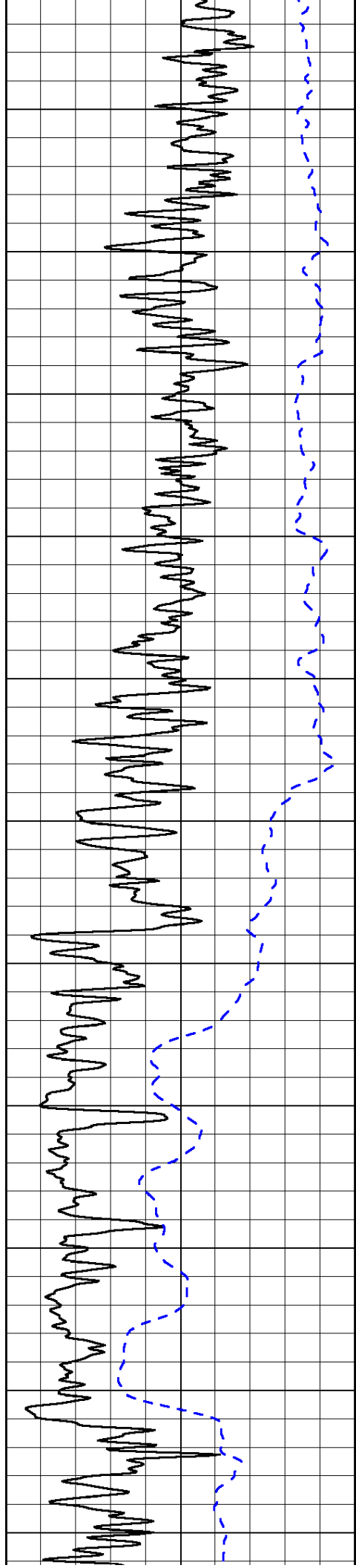


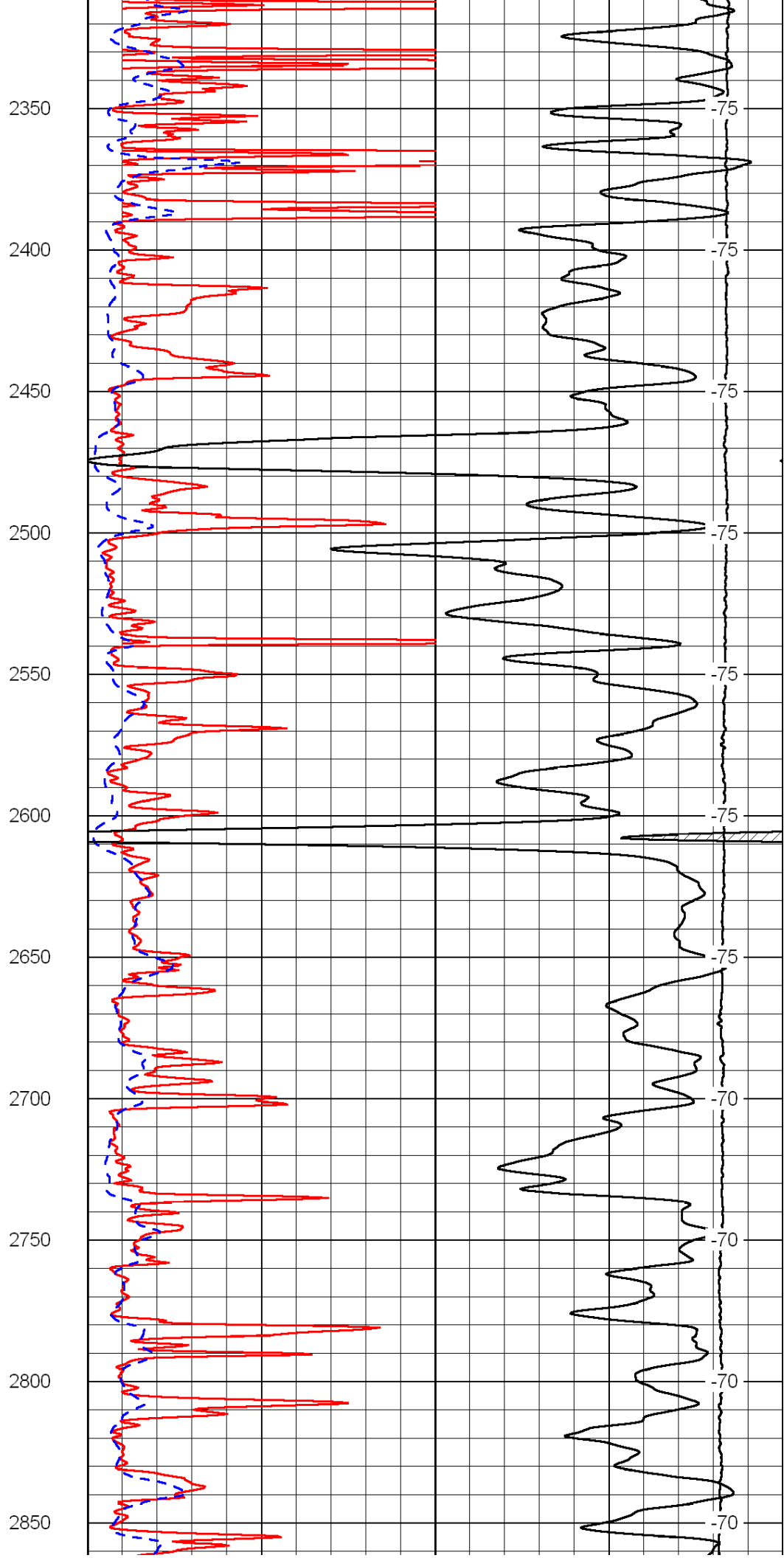
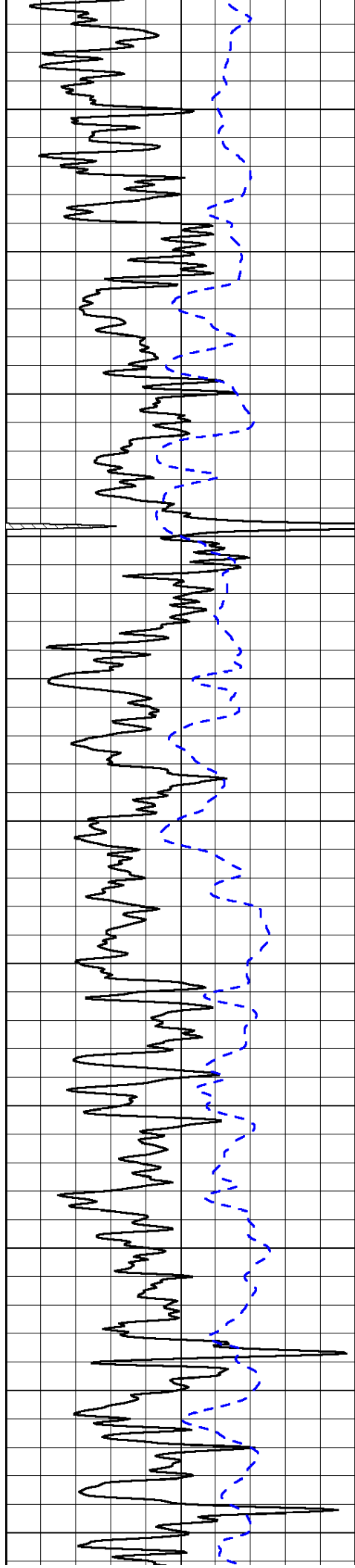
200
250
300
350
400
450
500
550
600
650

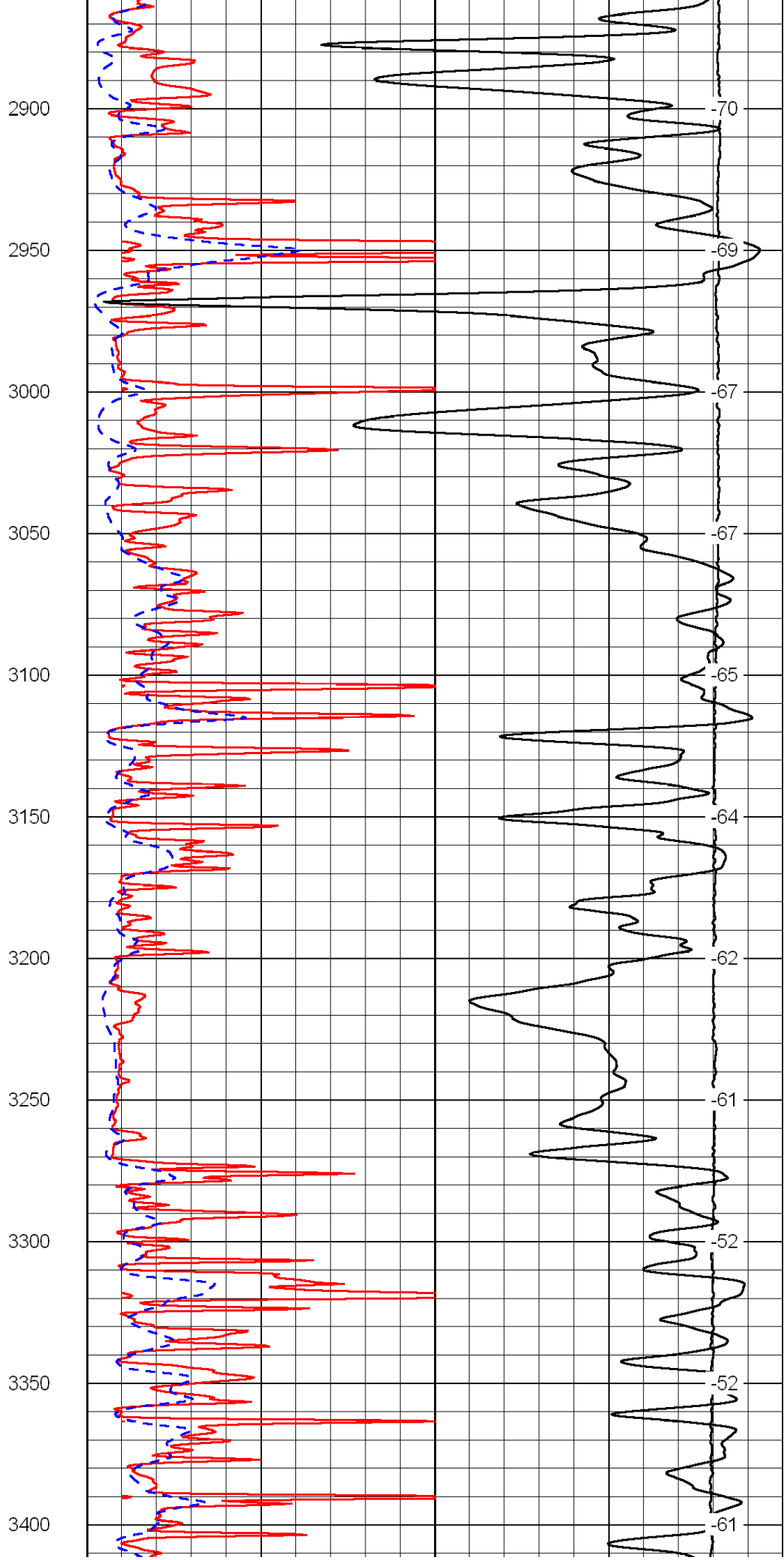
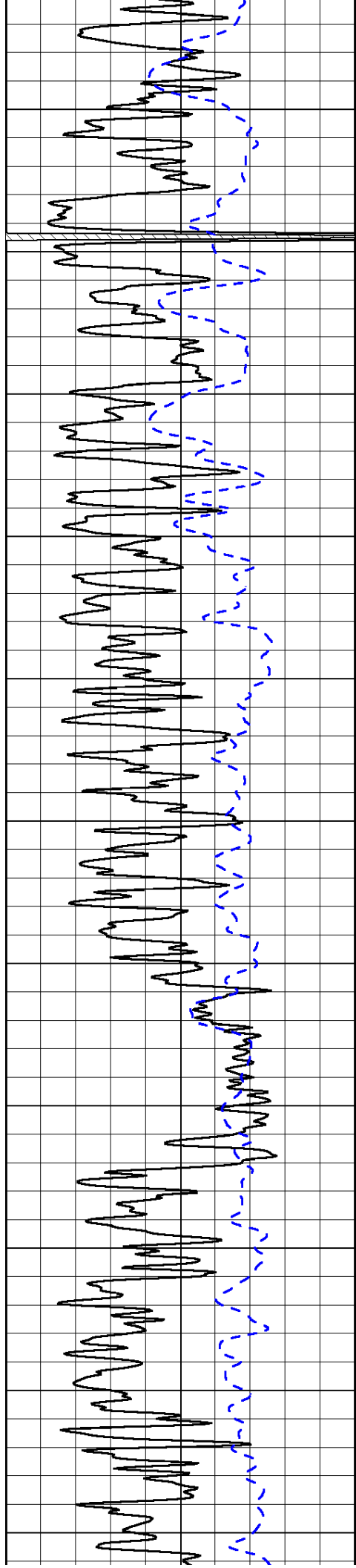


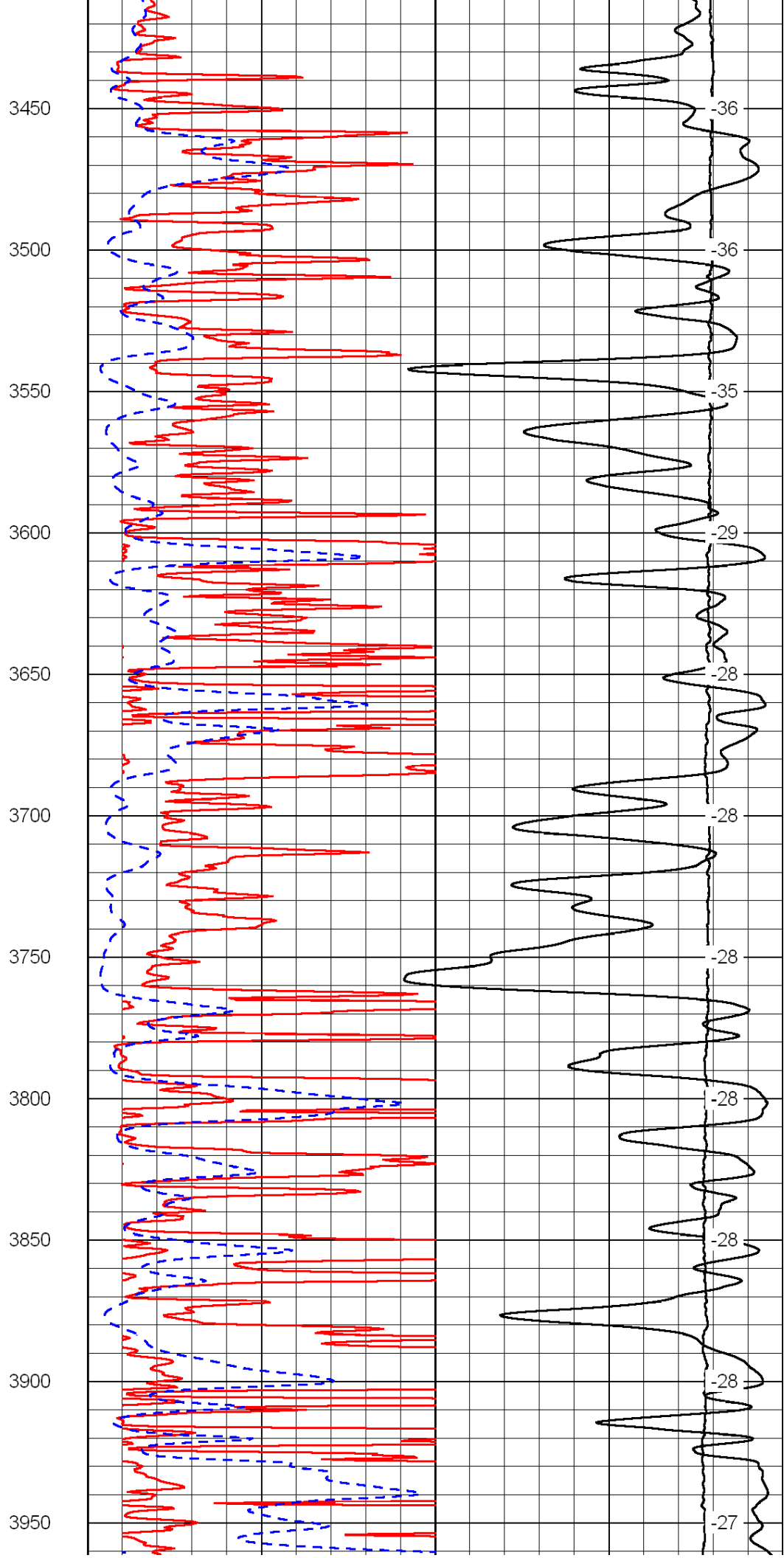
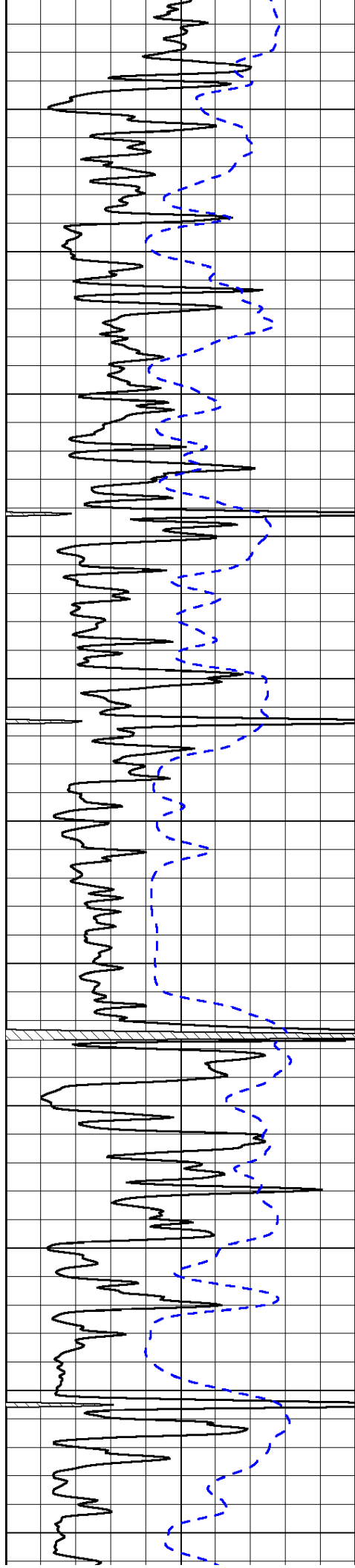


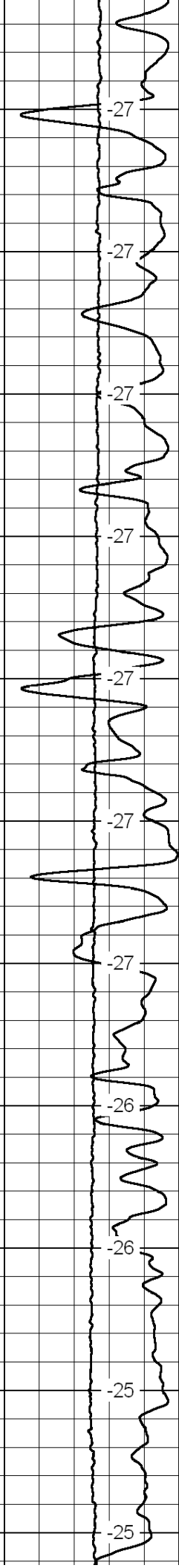
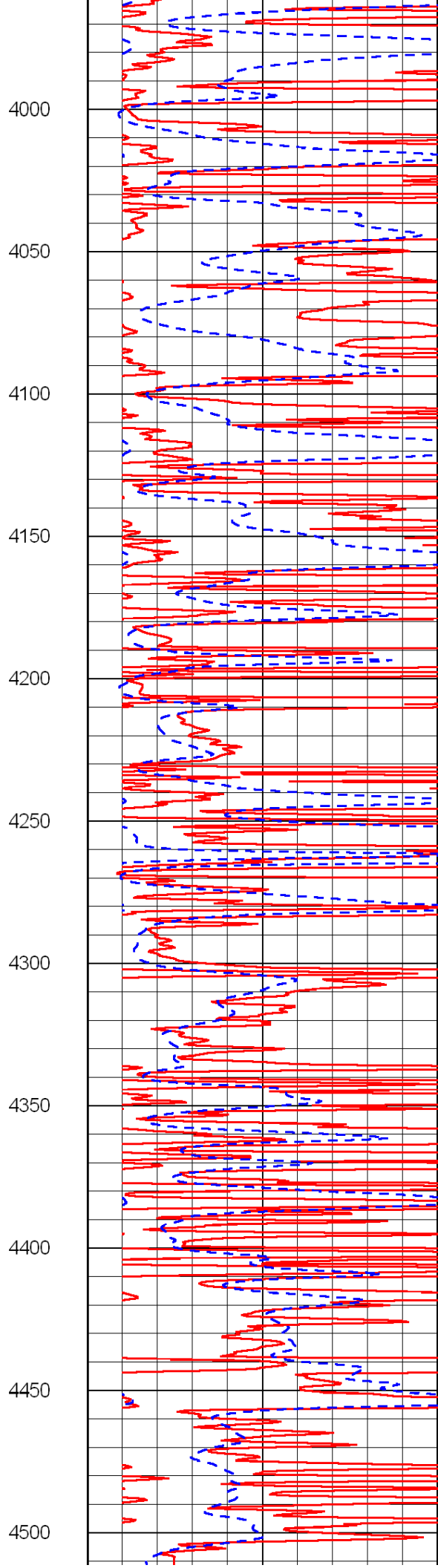
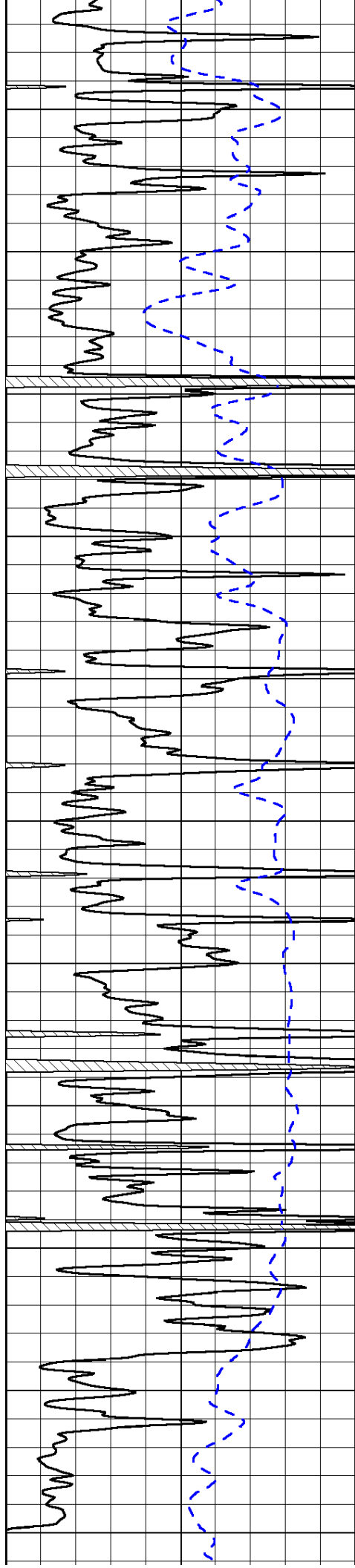


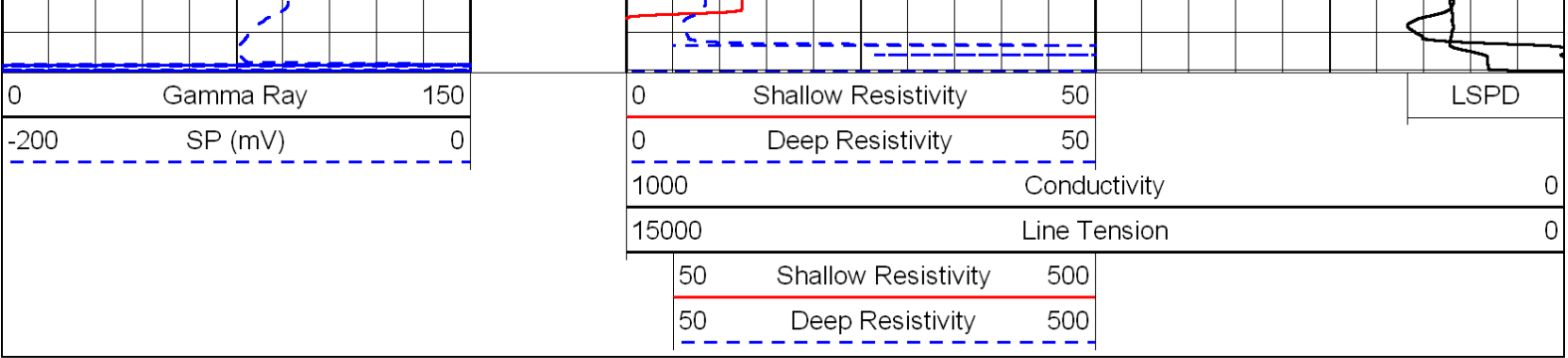




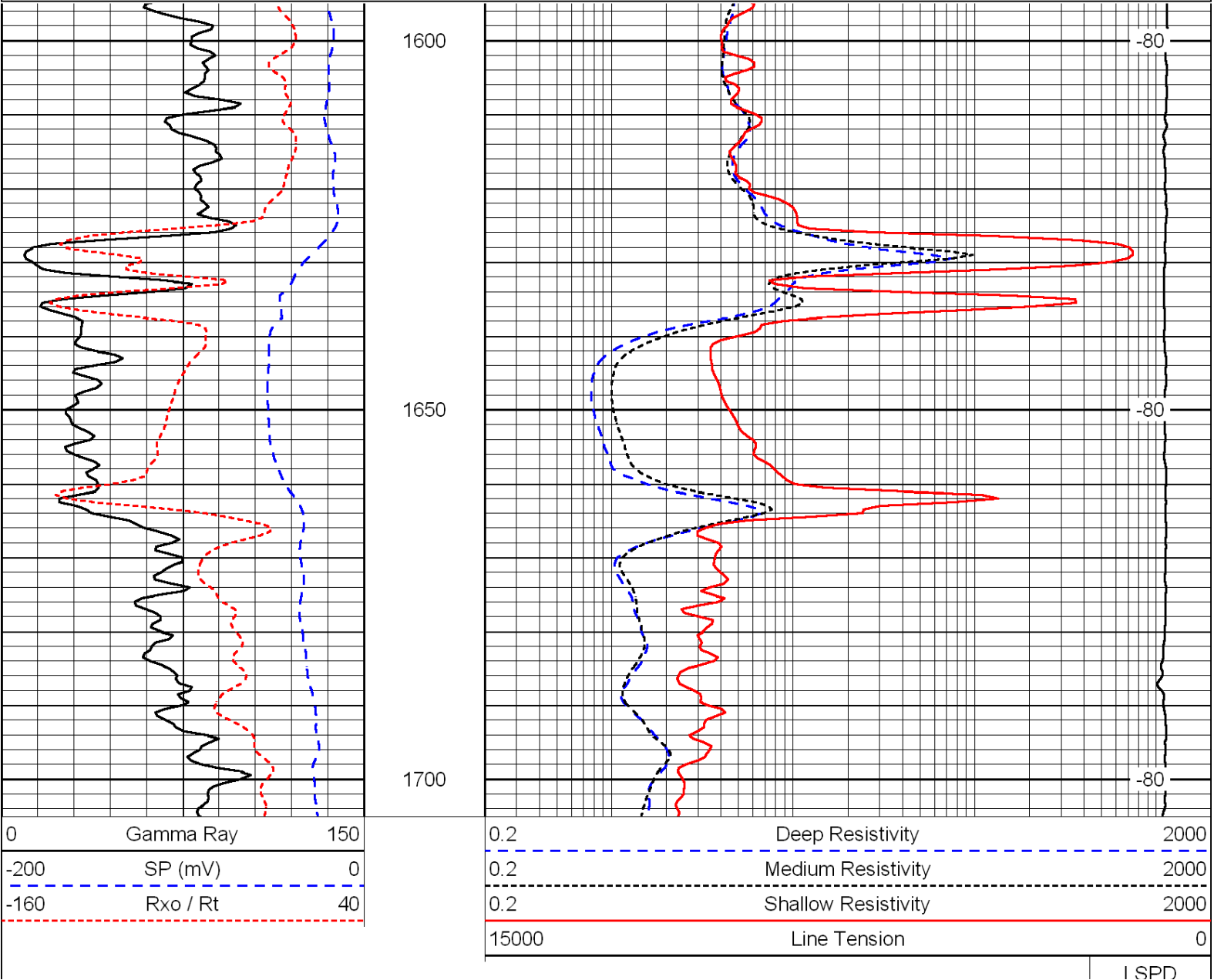
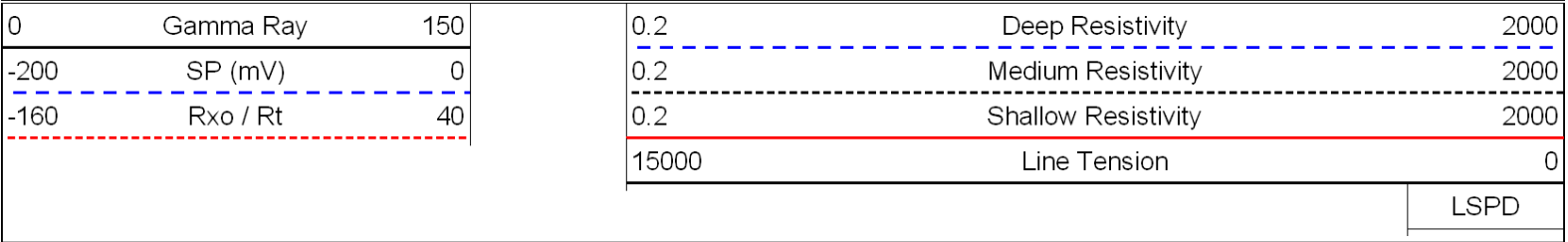








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Dataset Pathname: dil/aw2in
Presentation Format: dil
Dataset Creation: Mon Apr 26 19:53:59 2010
Charted by: Depth in Feet scaled 1:240

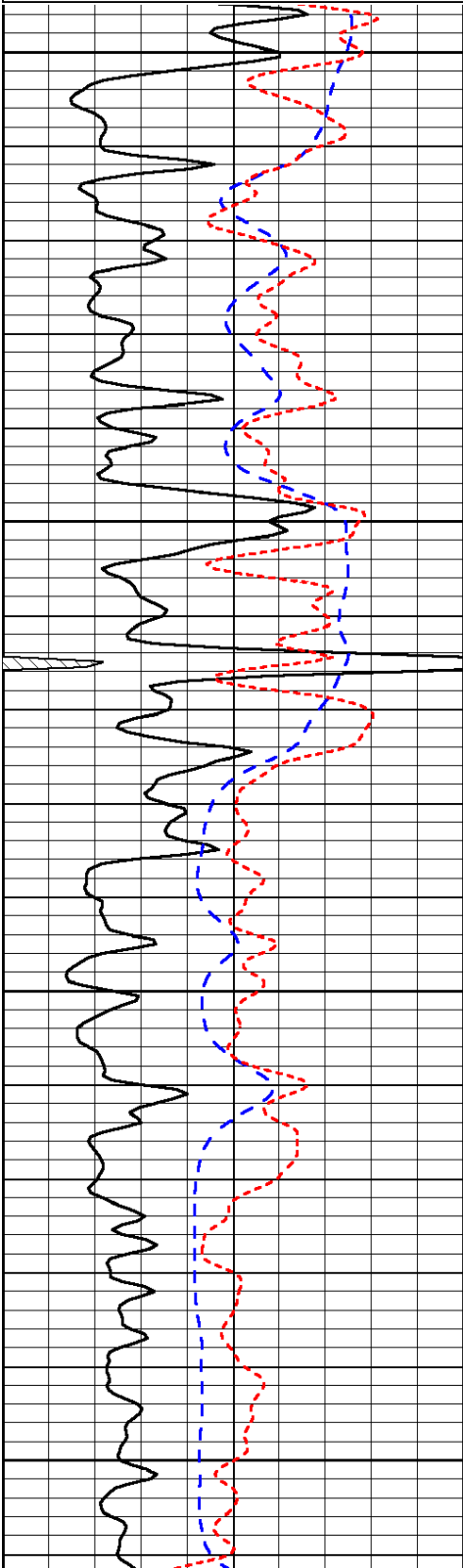


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0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD

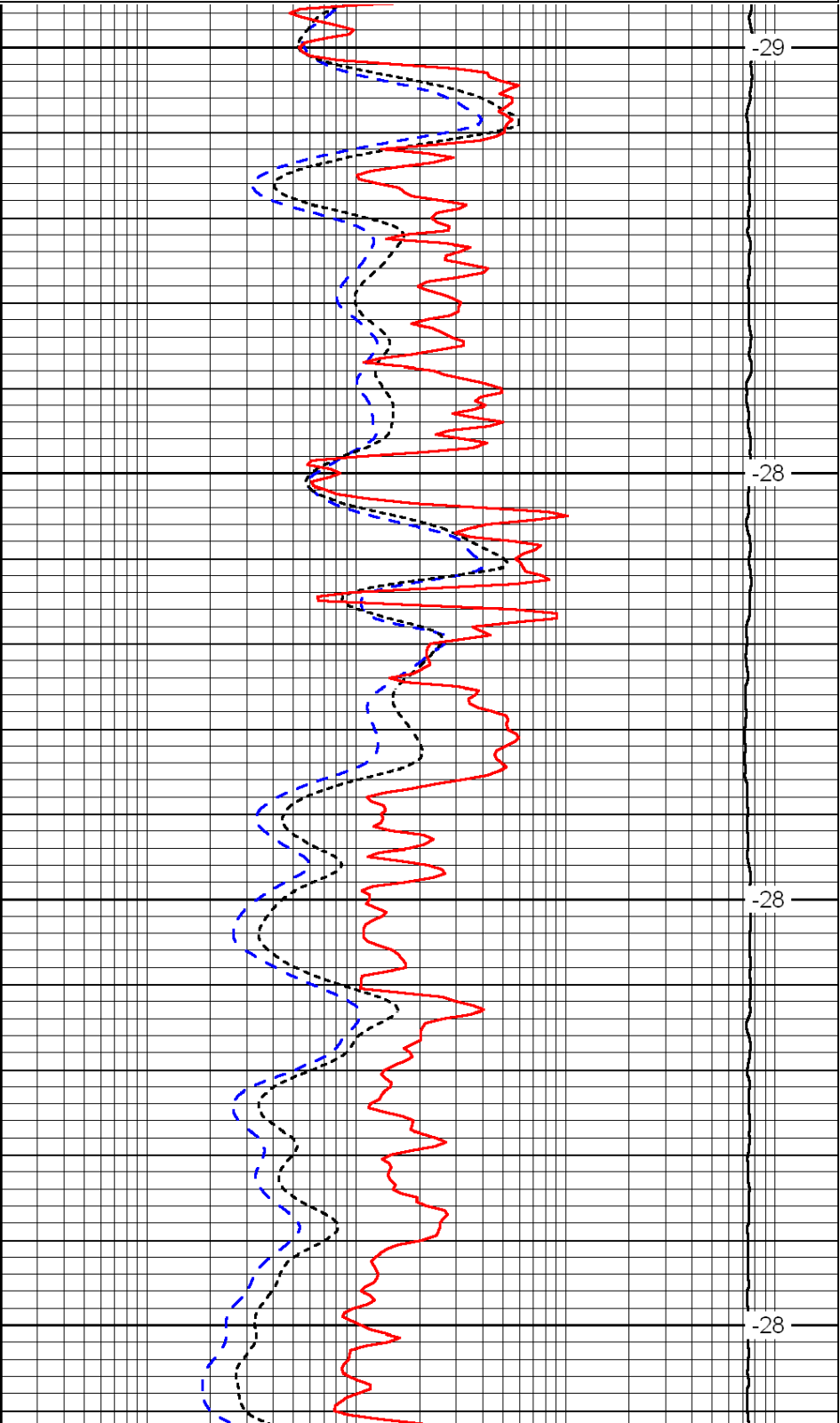


3600

3650

3700

3750

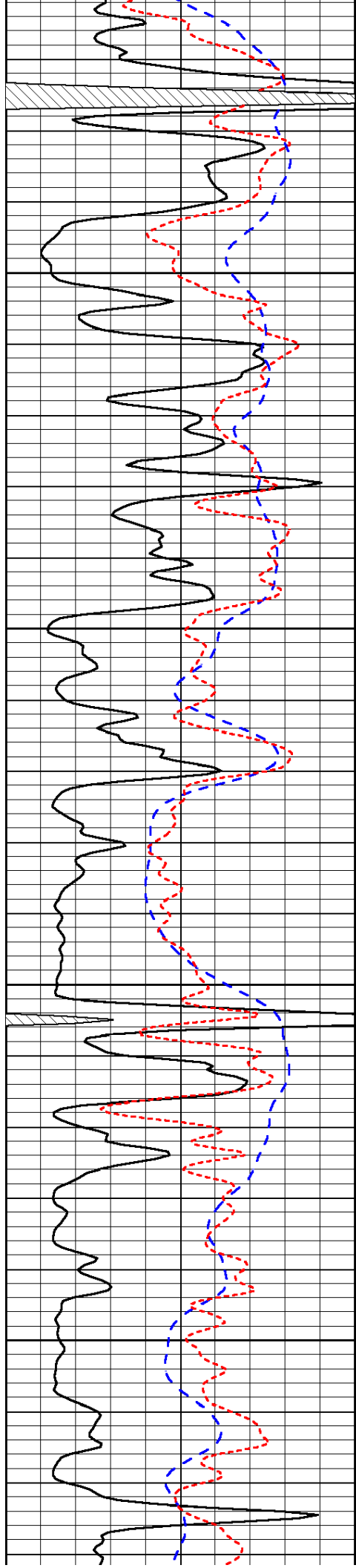


-29

-28

-28

-28

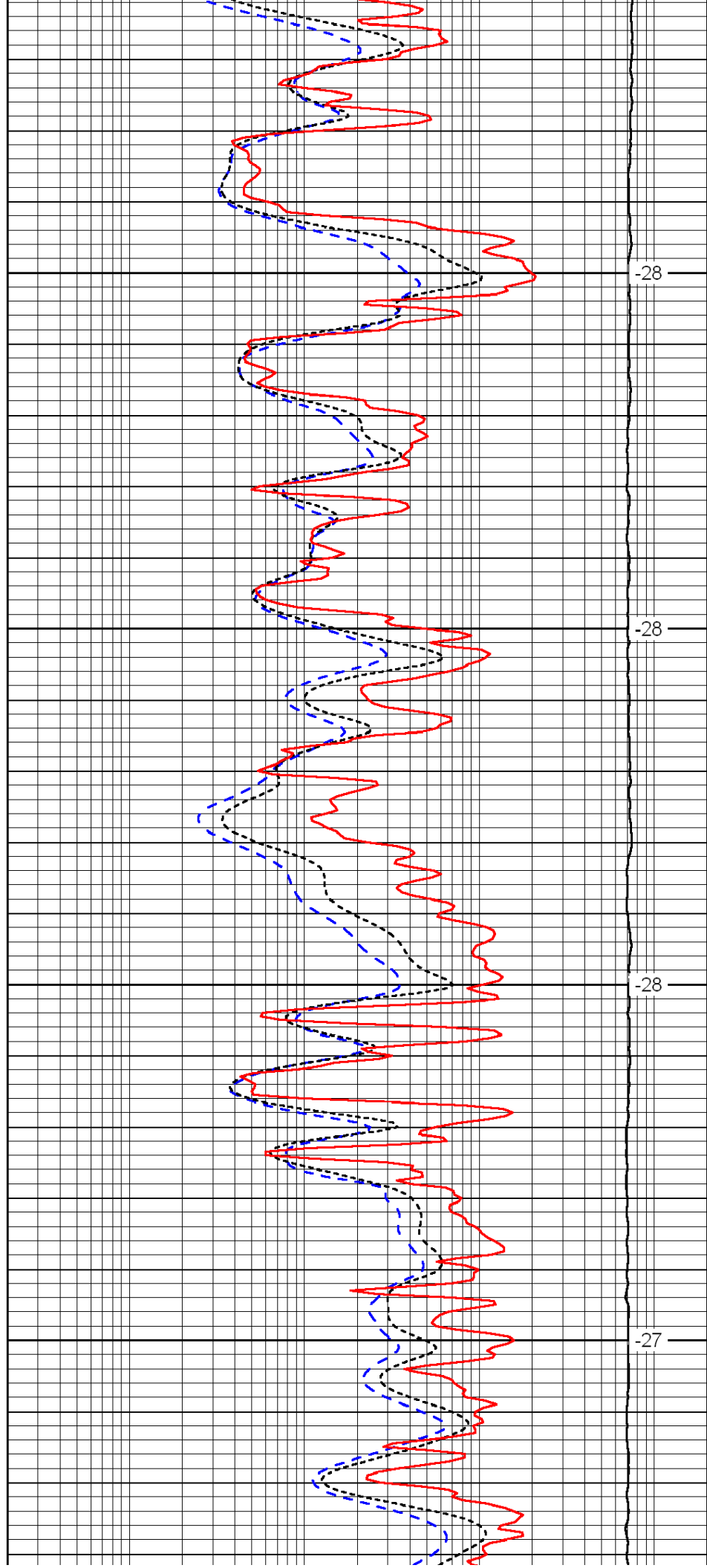


3800

3850

3900

3950

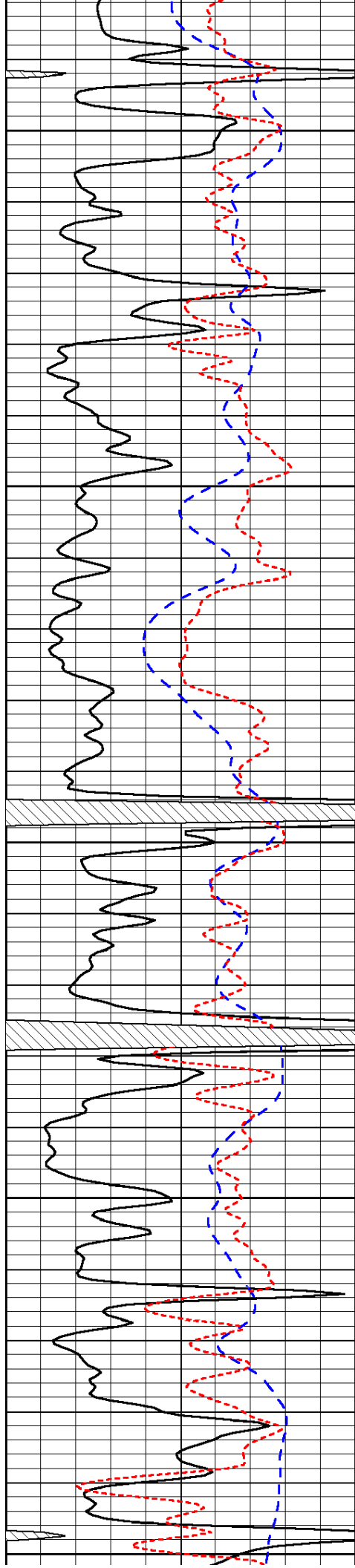


-28

-28

-28

-27



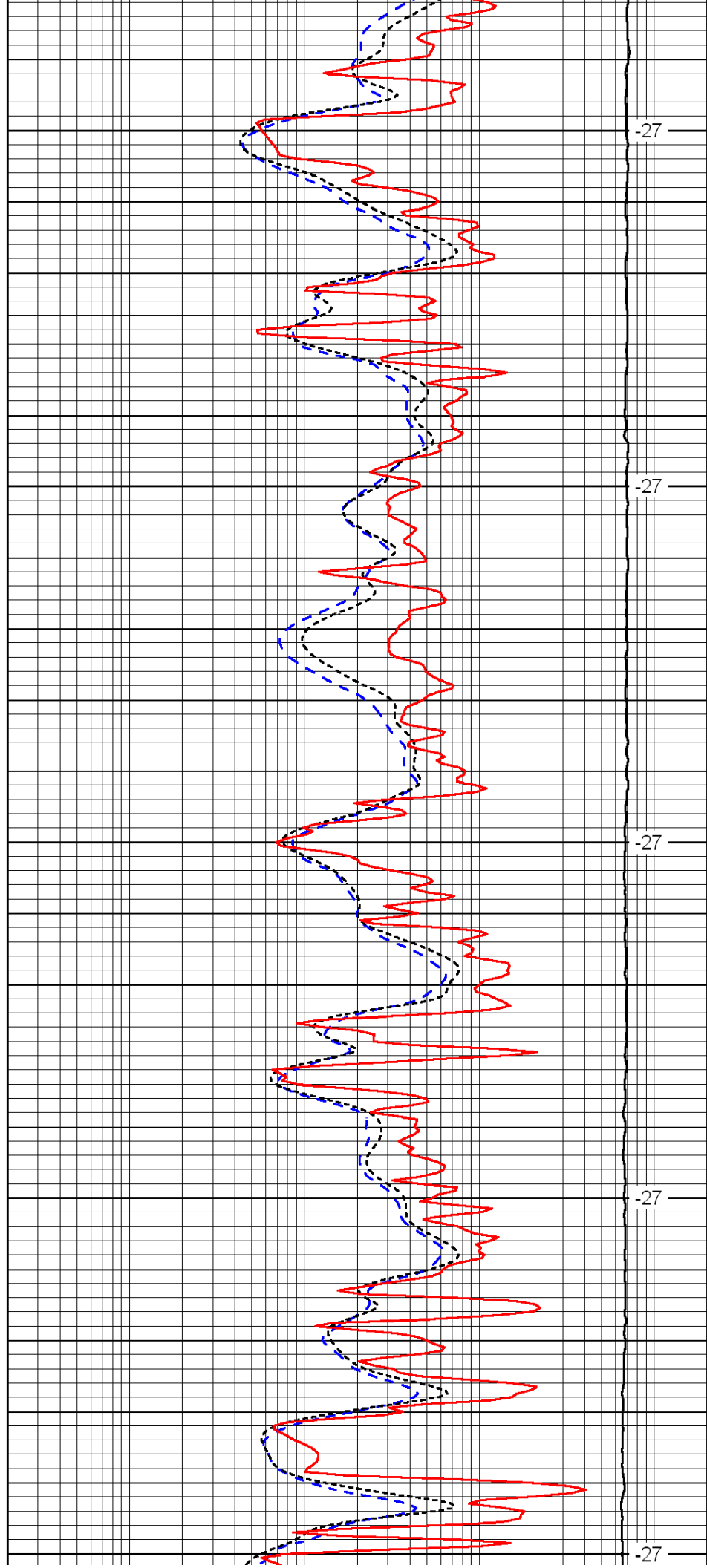
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4050

4100

4150

4200



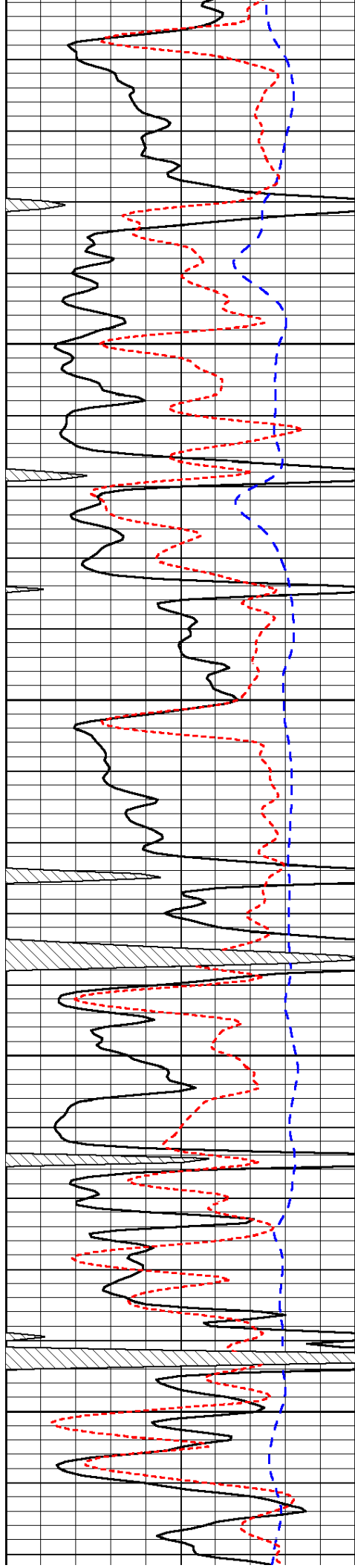
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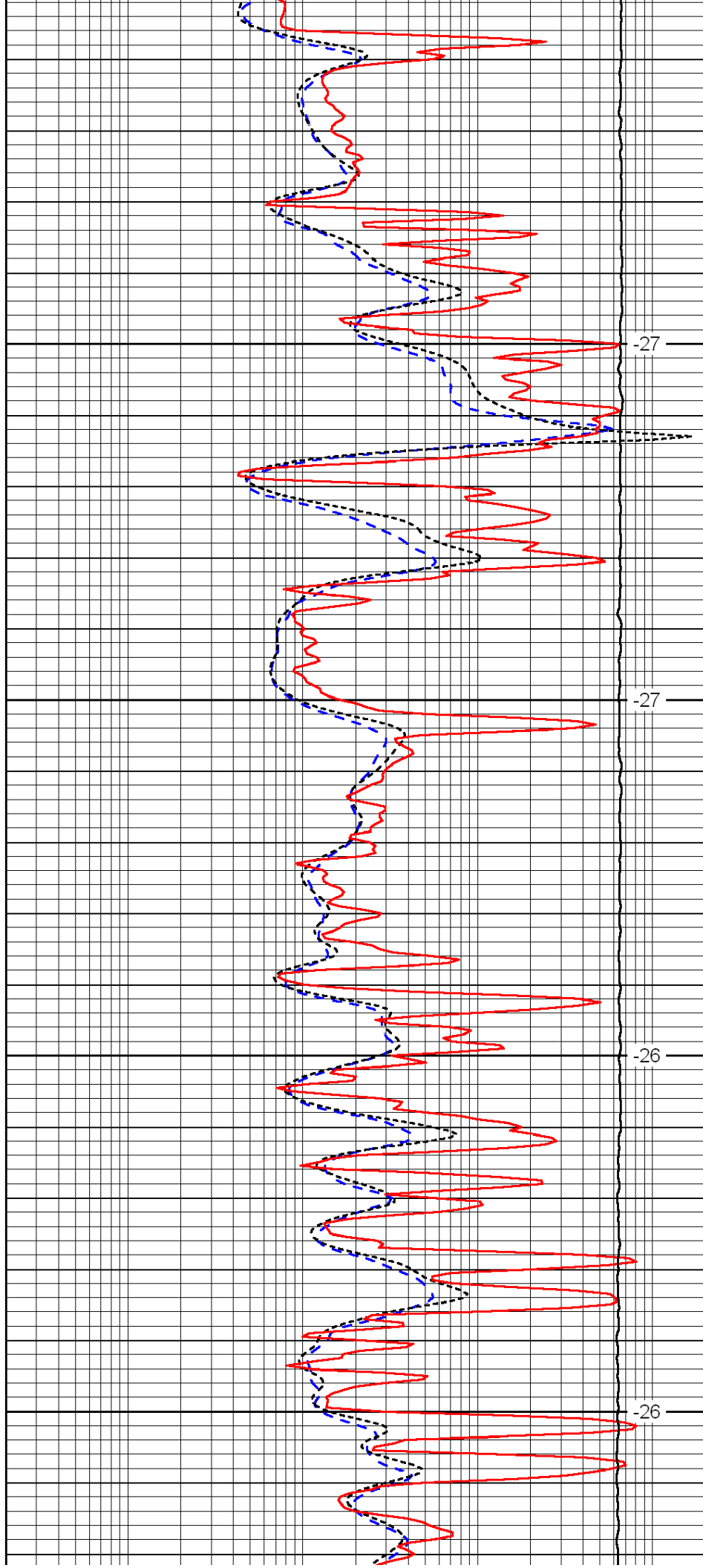


4250

4300

4350

4400

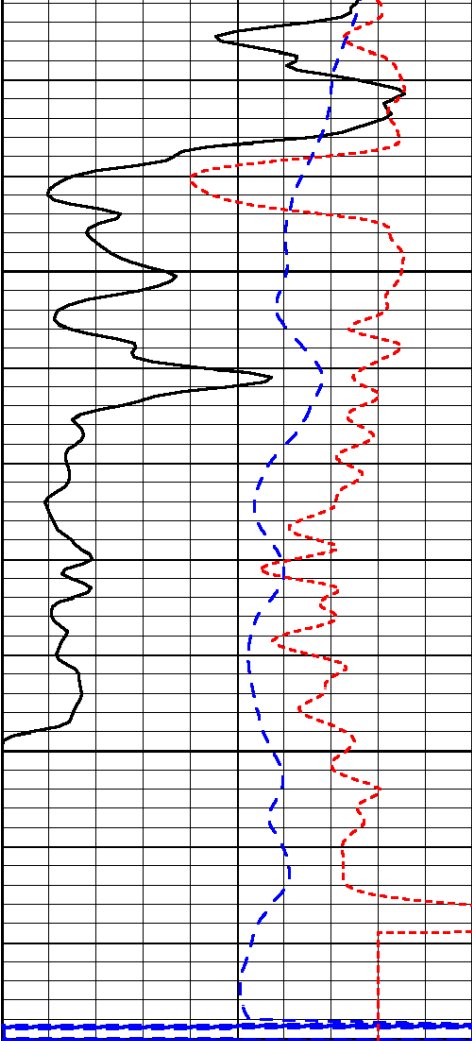


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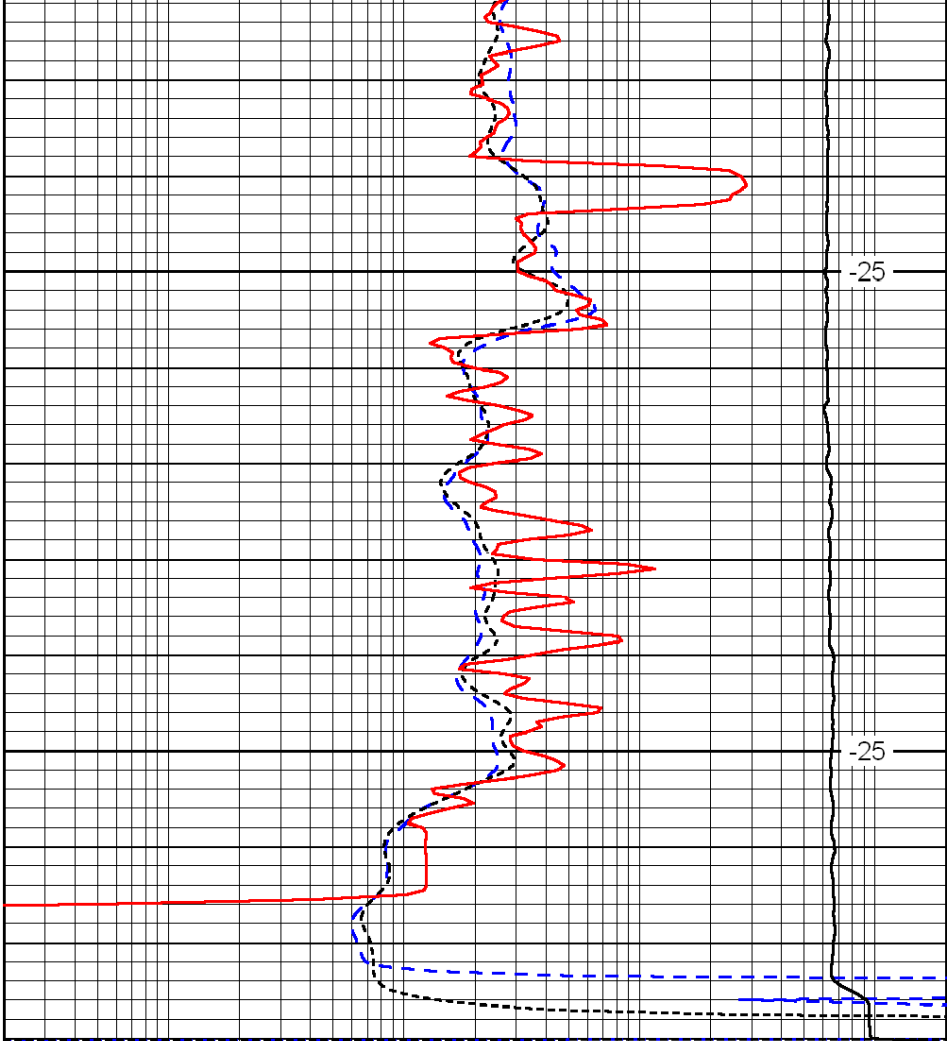
-27

-26

-26



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-160	Rxo / Rt	40



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15000	Line Tension	0

LSPD