



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company McCoy Petroleum Corporation			
		Well Wilson "C" Unit No. 1-29			
		Field CLW			
		County	Edwards	State	Kansas
15-047-21,591-00-00		Location 1220' FSL & 2970' FEL		Other Services CNL/CDL MEL	
Permanent Datum		Sec: 29	Twp: 25S	Rge: 18W	Elevation
Log Measured From		Ground Level	Kelly Bushing	13 Ft. Above Perm. Datum	K.B. 2192
Drilling Measured From		Kelly Bushing			D.F. 2179
Date		04/20/2010		G.L. 2179	
Run Number		One			
Depth Driller		4657			
Depth Logger		4658			
Bottom Logged Interval		4657			
Top Log Interval		250			
Casing Driller		8.625 @ 282			
Casing Logger		273			
Bit Size		7.875			
Type Fluid in Hole		Chemical			
Salinity, ppm CL		5.400			
Density / Viscosity		9.15	50		
pH / Fluid Loss		9.5	7.6		
Source of Sample		Flowline			
Rm @ Meas. Temp		.38 @ 76			
Rmf @ Meas. Temp		.29 @ 76			
Rmc @ Meas. Temp		.51 @ 76			
Source of Rmf / Rmc		Charts			
Rm @ BHT		.23 @ 124			
Operating Rig Time		4 Hours			
Max Rec. Temp. F		124			
Equipment Number		15			
Location		Hays			
Recorded By		Mike Garrison			
Witnessed By		Robert Hendrix			

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Kinsley, 4 South, 3 East, 1 1/2 South, East Into

Database File: c:\warrior\data\mccoy_wilson c unit no. 1-29\mccoy.db
Dataset Pathname: dil\mccoystck
Presentation Format: dil2in
Dataset Creation: Tue Apr 20 19:35:12 2010
Charted by: Depth in Feet scaled 1:600

Charted by: Depth in Feet scaled 1:600

0	Gamma Ray	150
-200	SP (mV)	0

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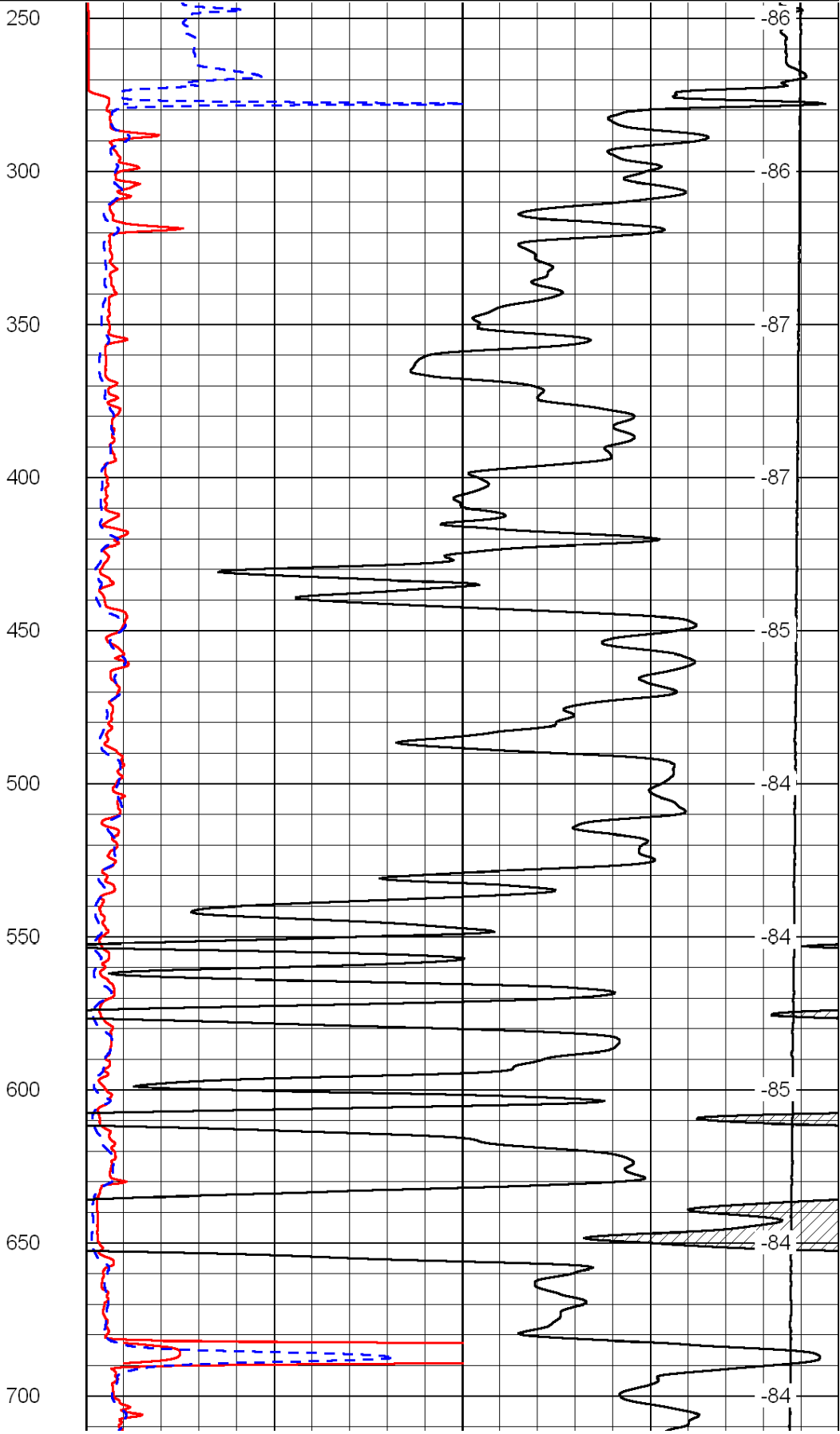
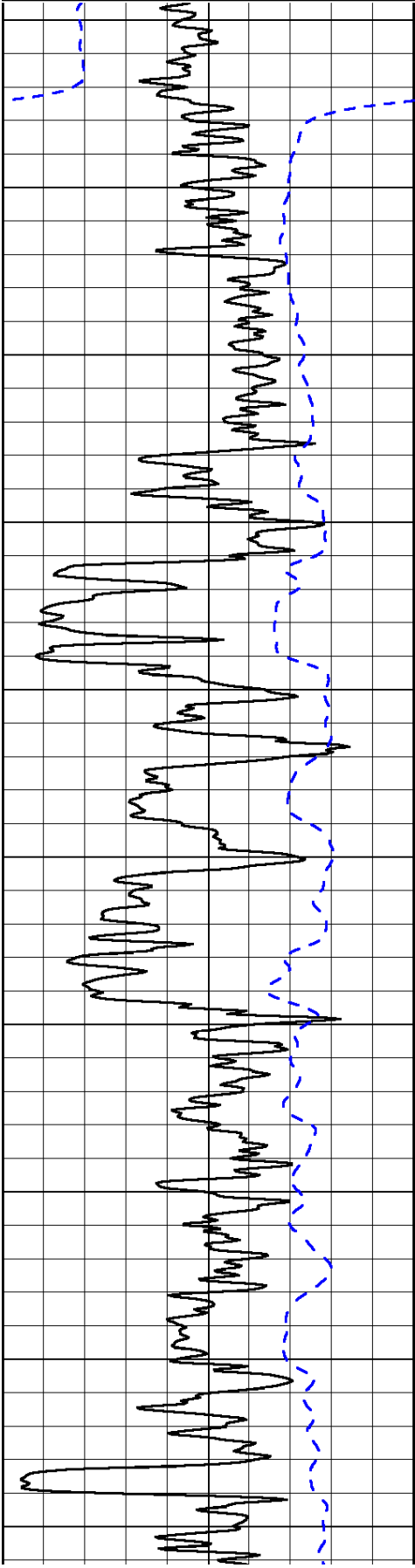
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0	Deep Resistivity	50

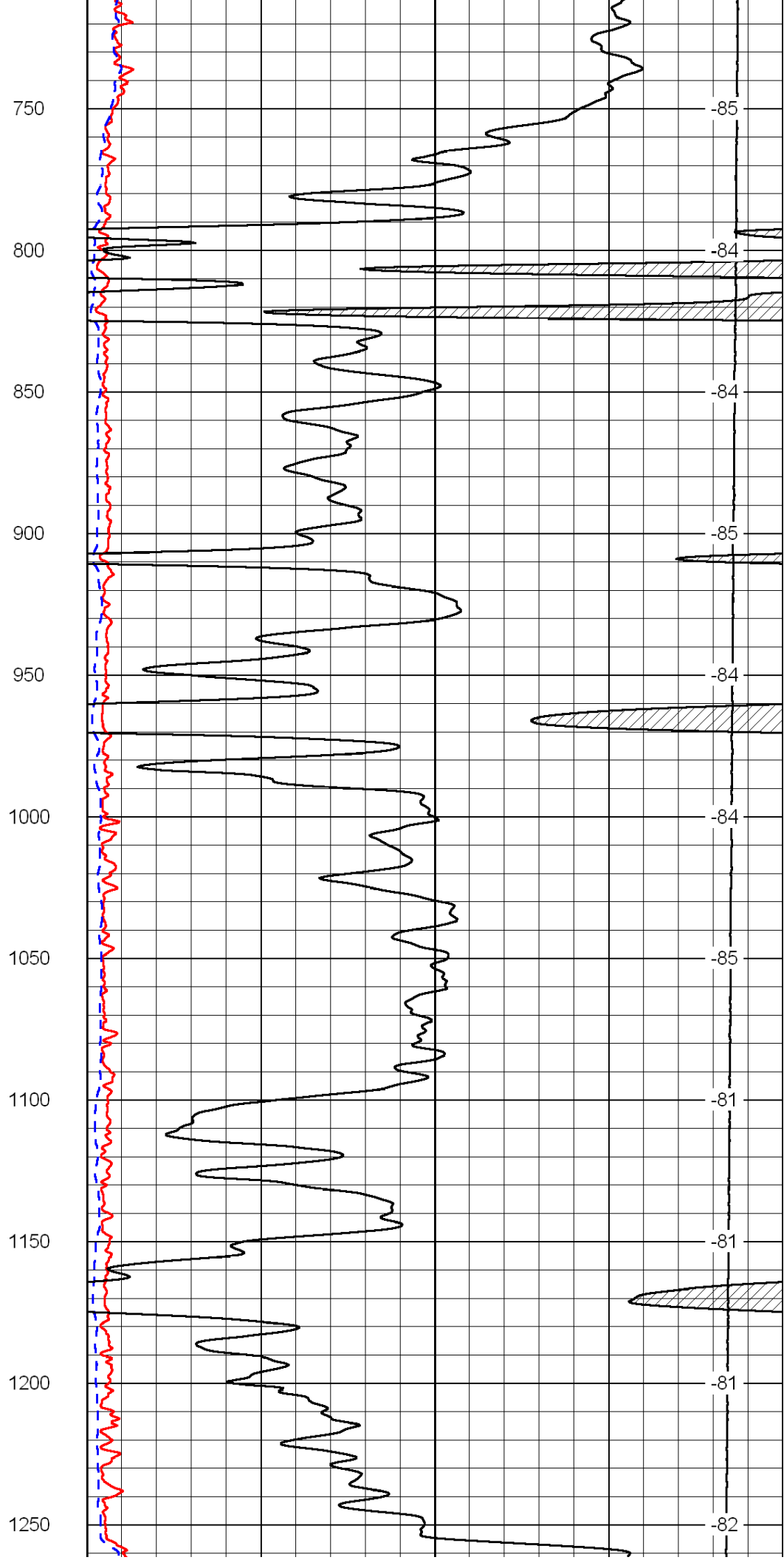
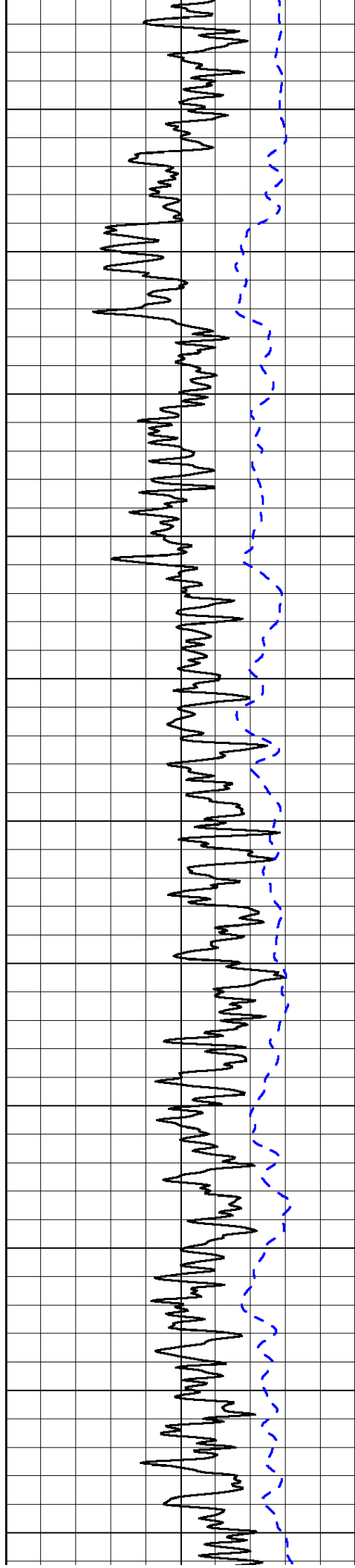
1000	Conductivity	0
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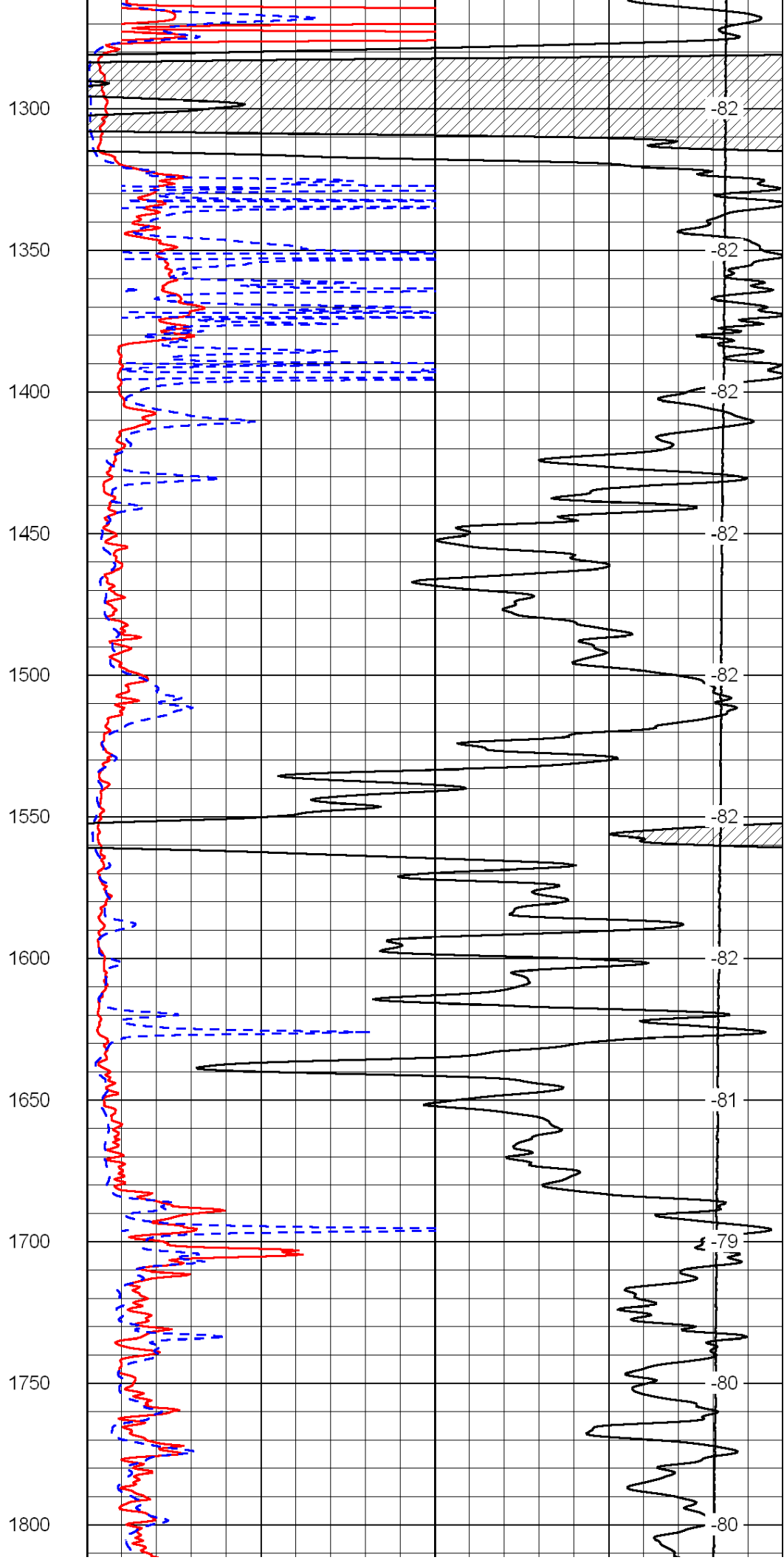
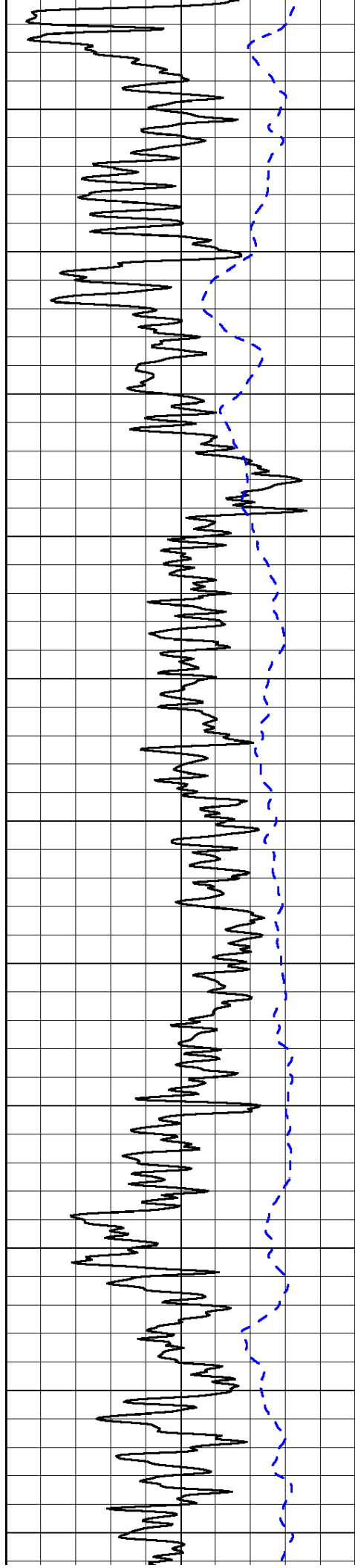
15000	Line Tension	0
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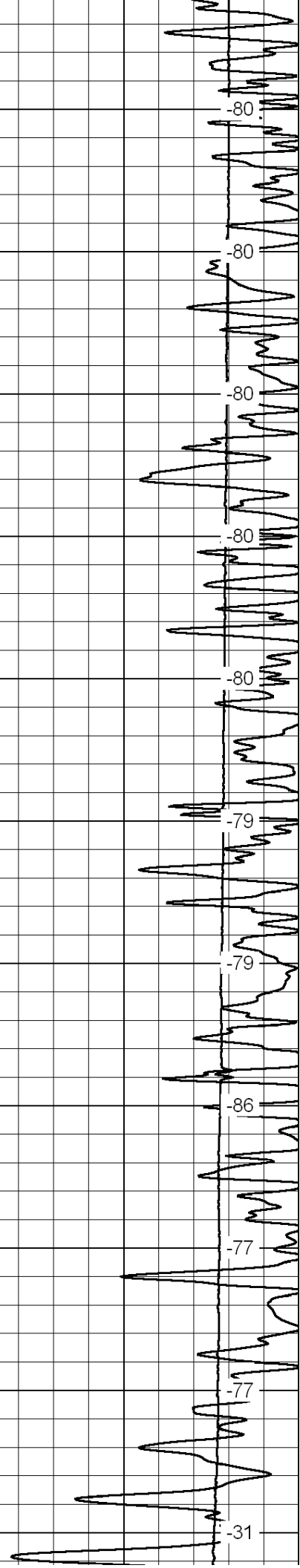
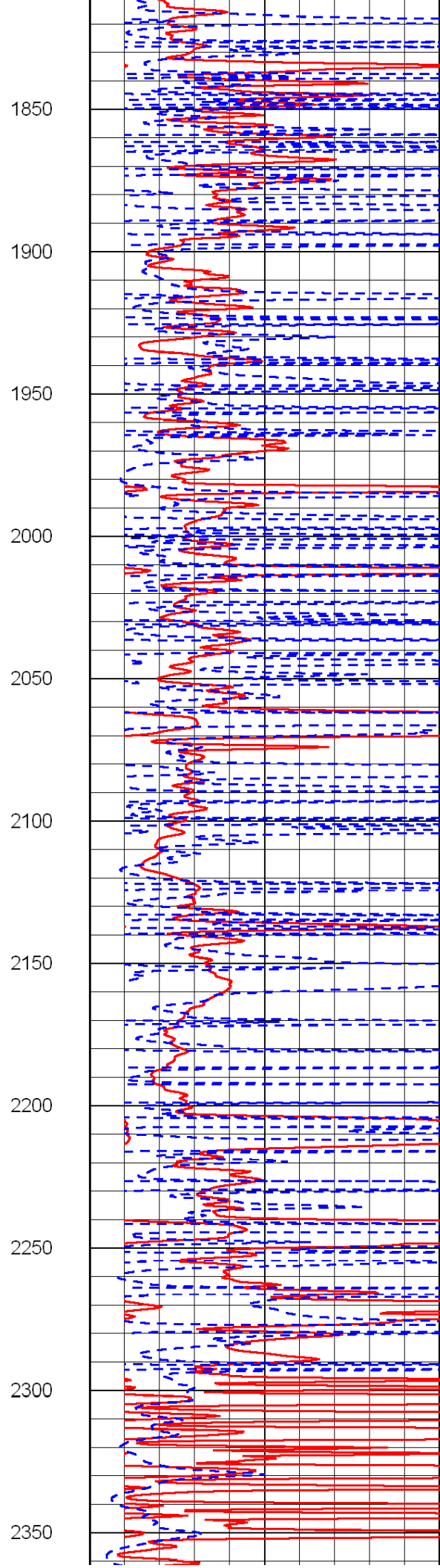
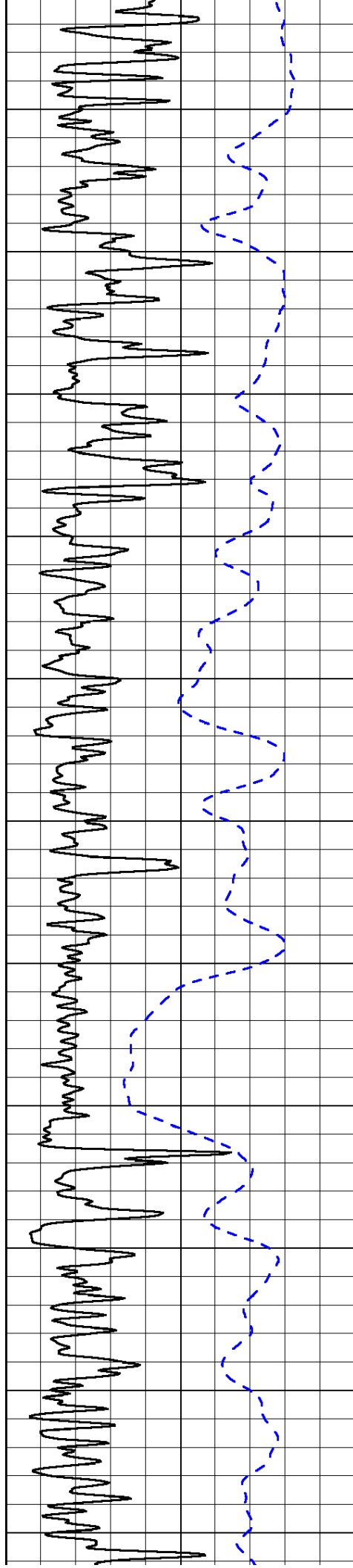
50	Shallow Resistivity	500
50	Deep Resistivity	500

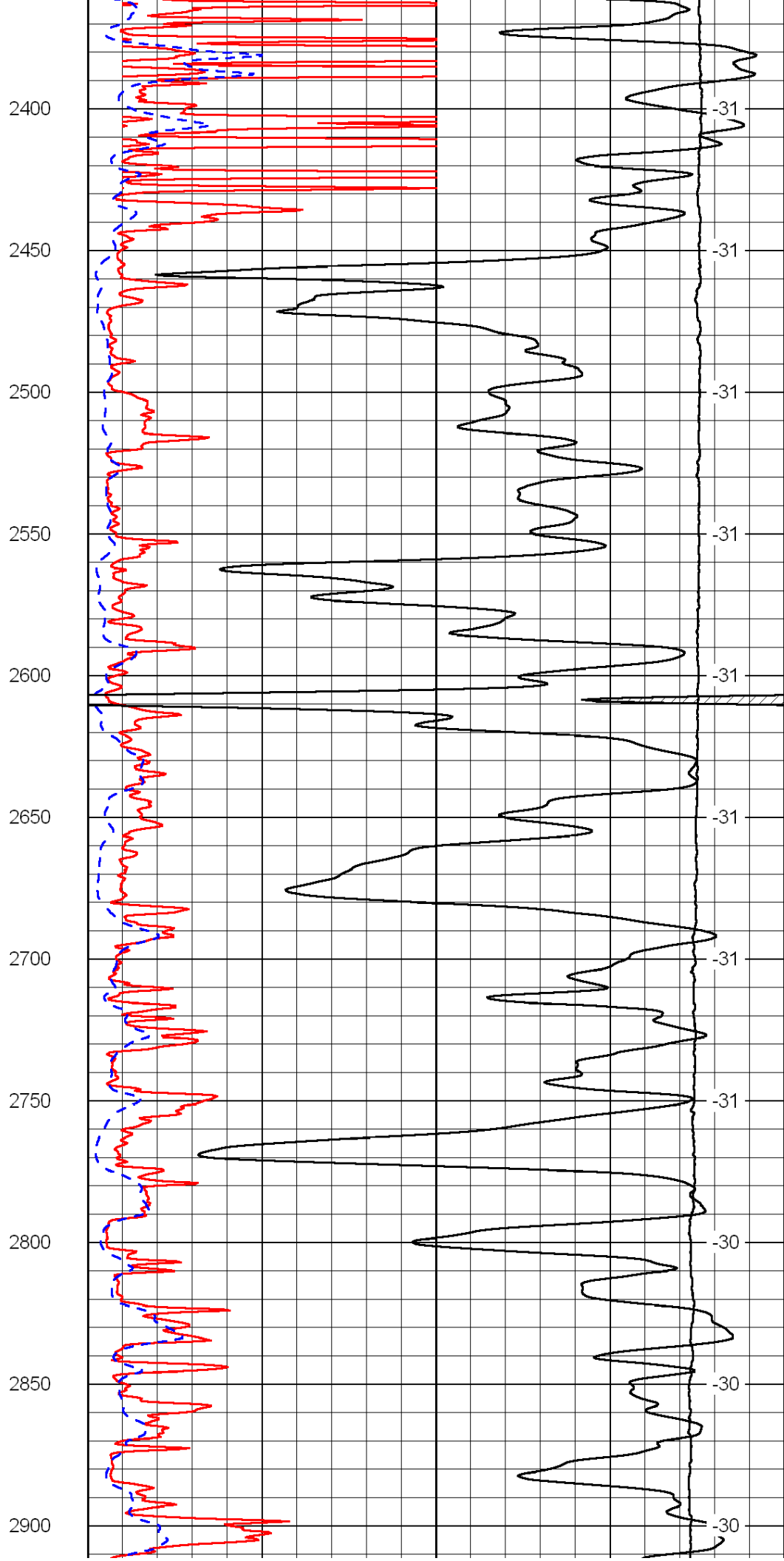
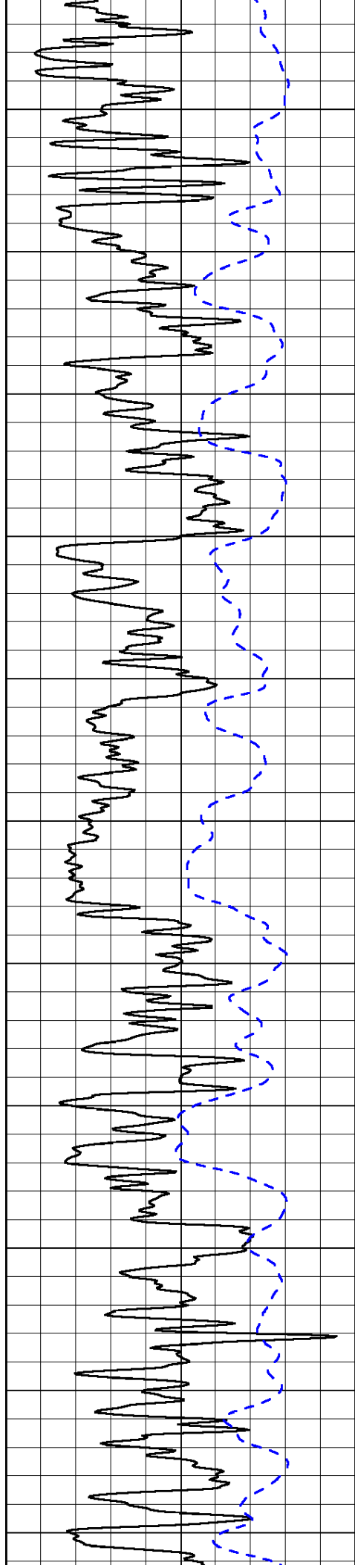
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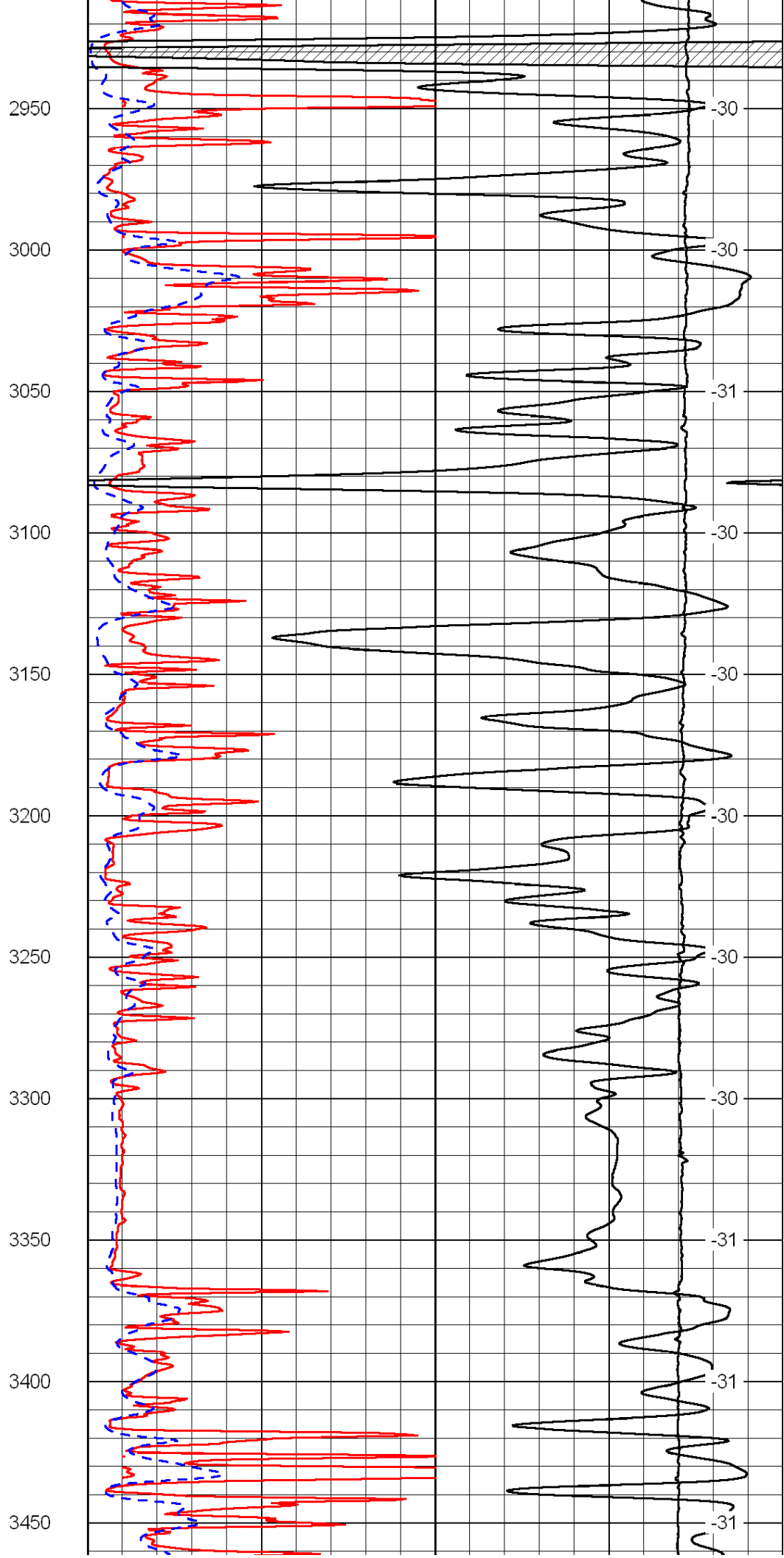
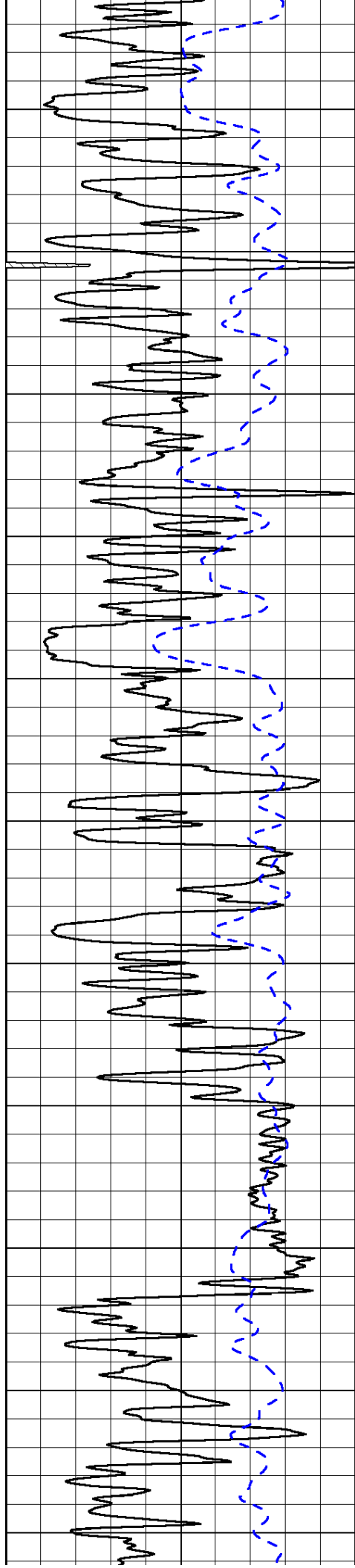


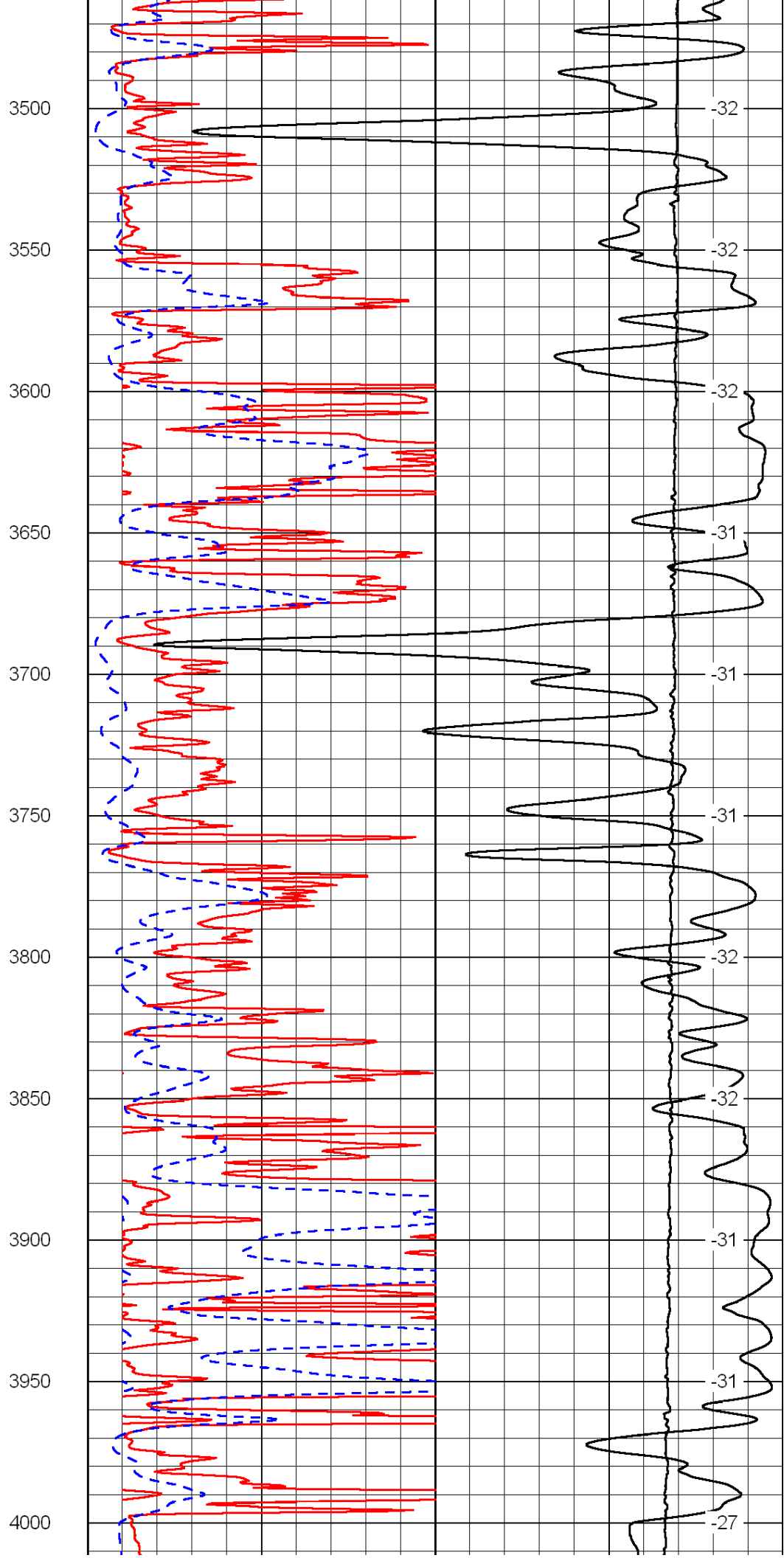
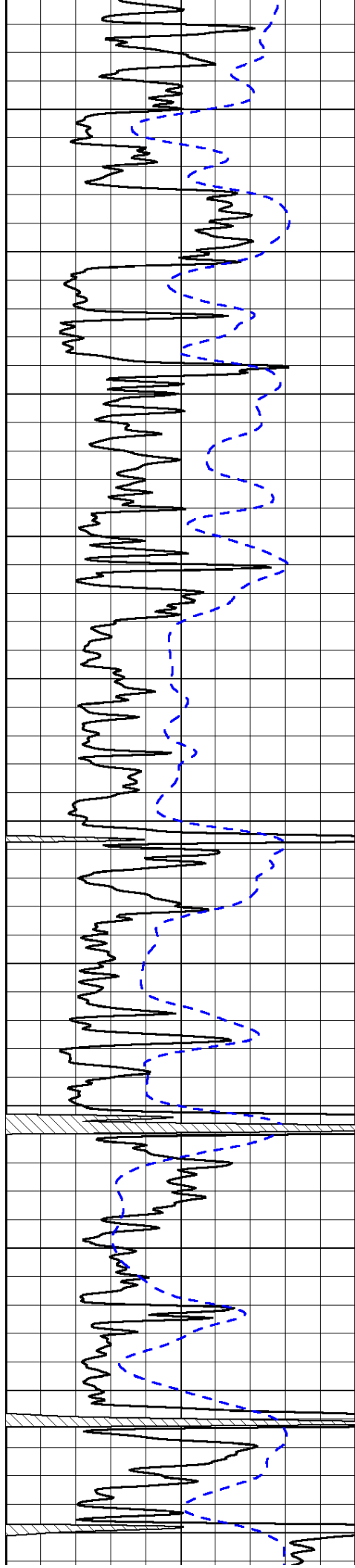


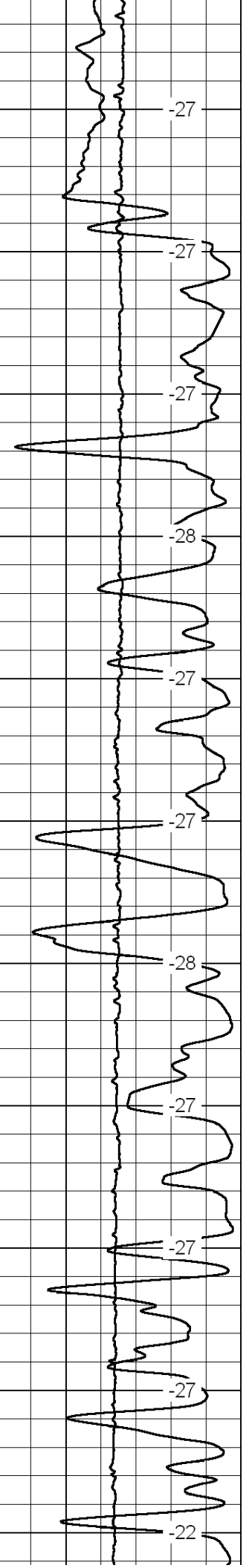
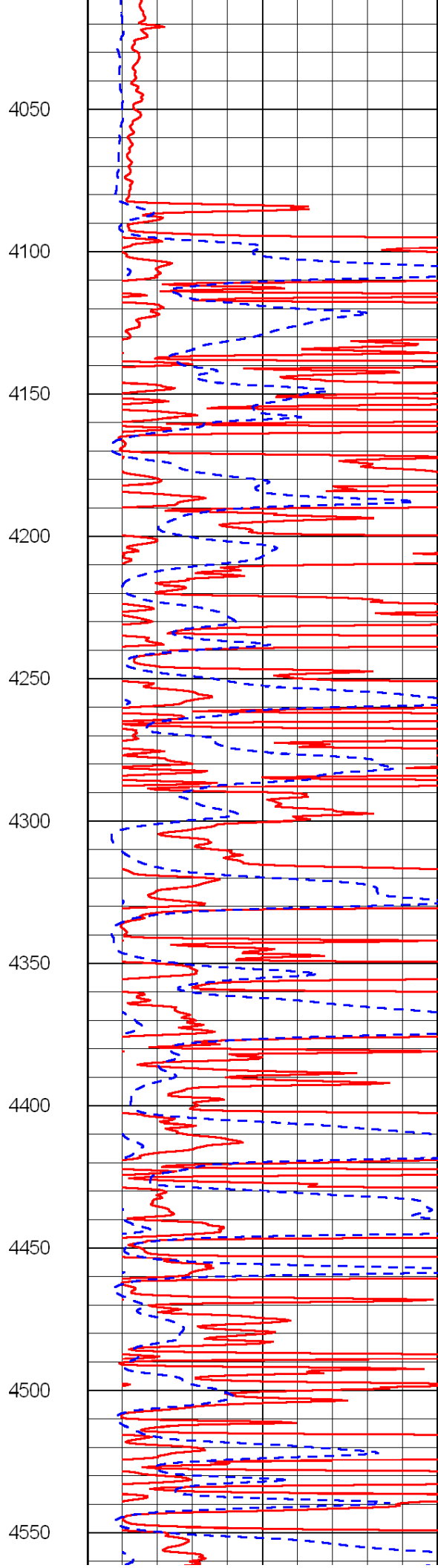
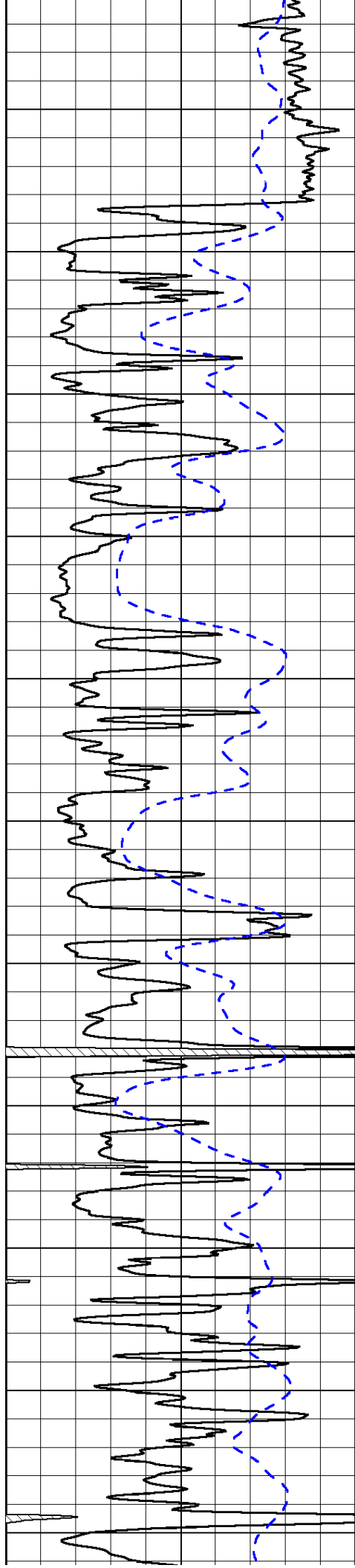


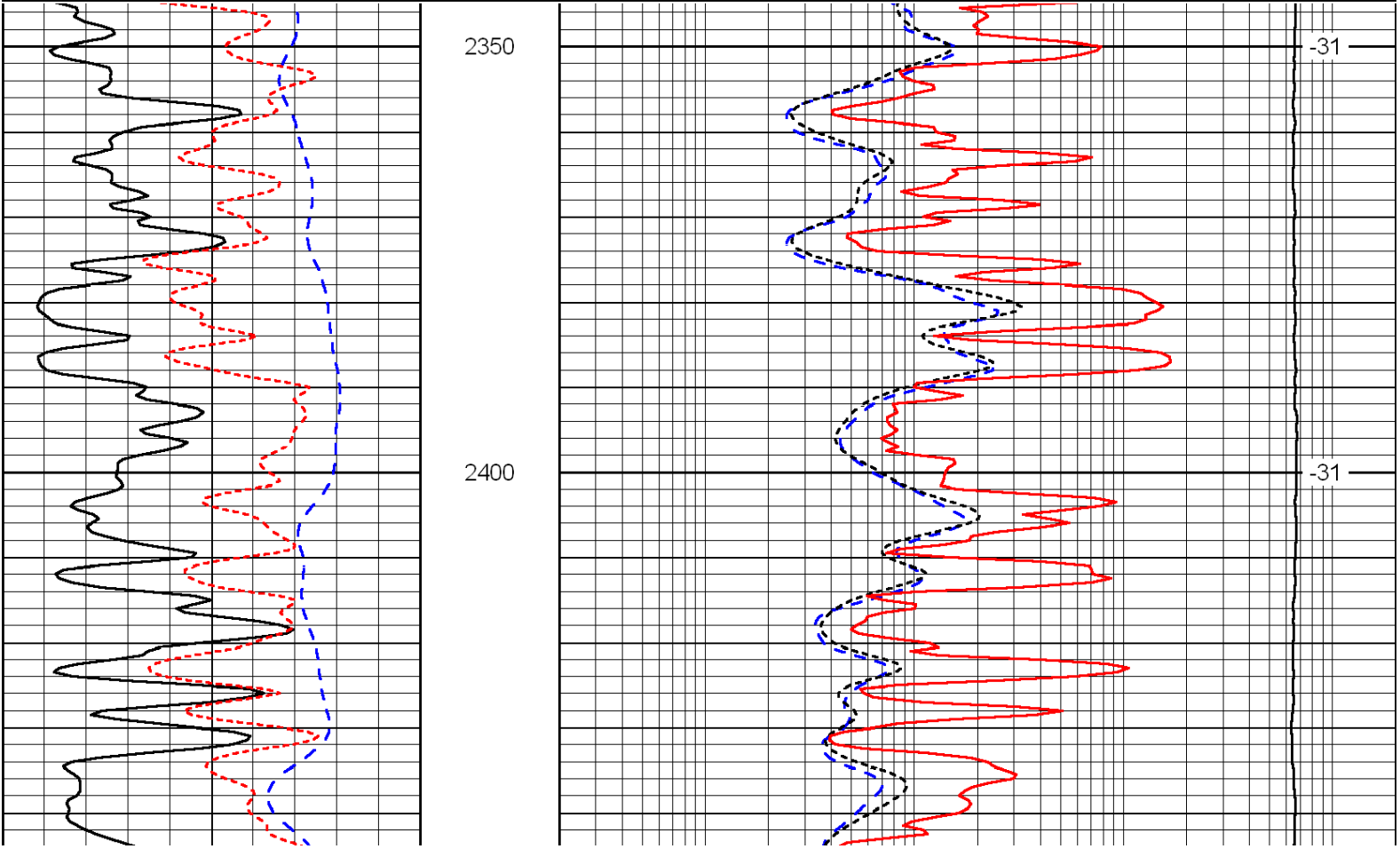
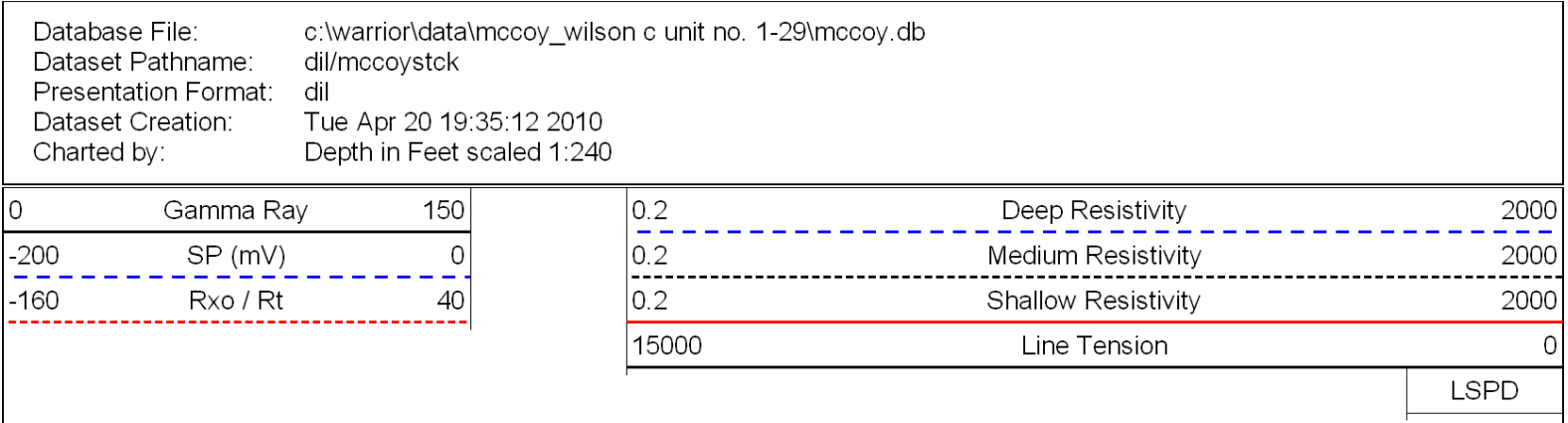
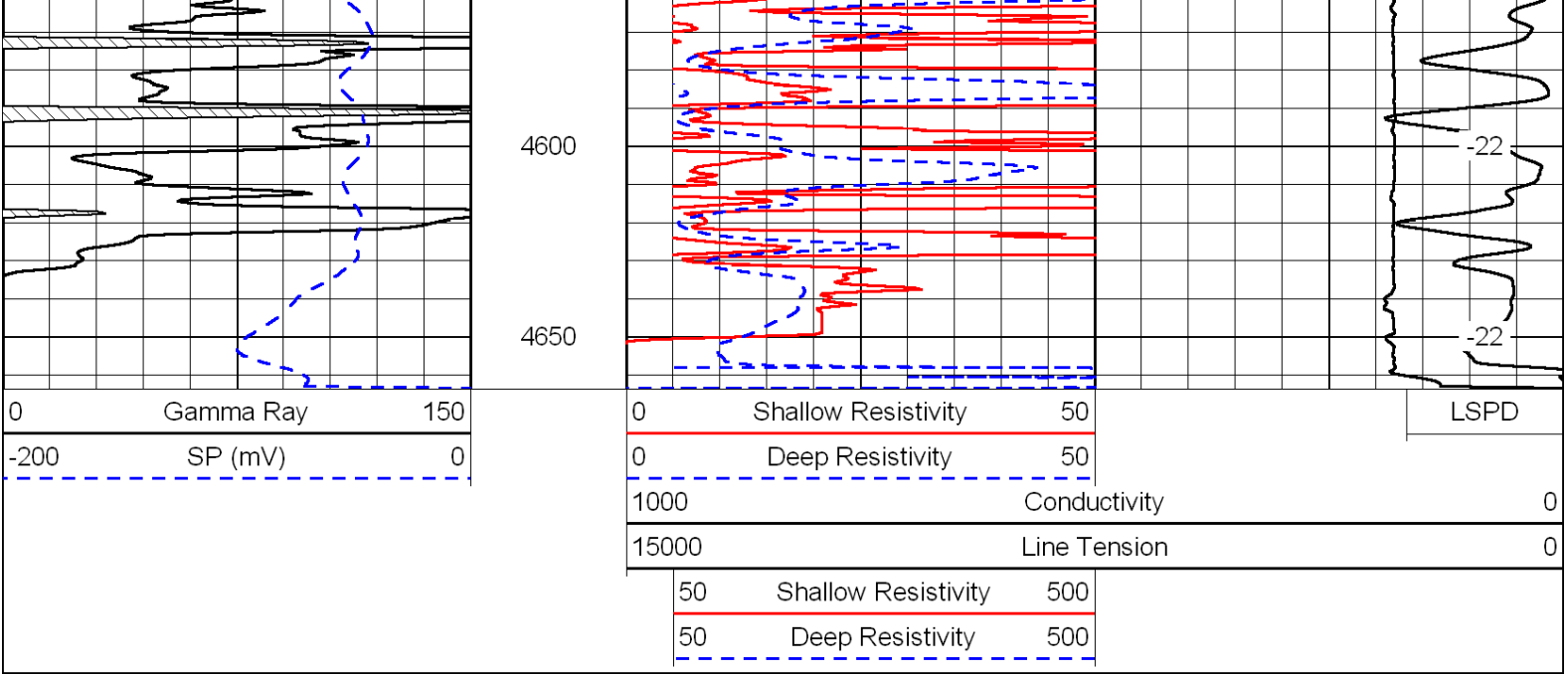


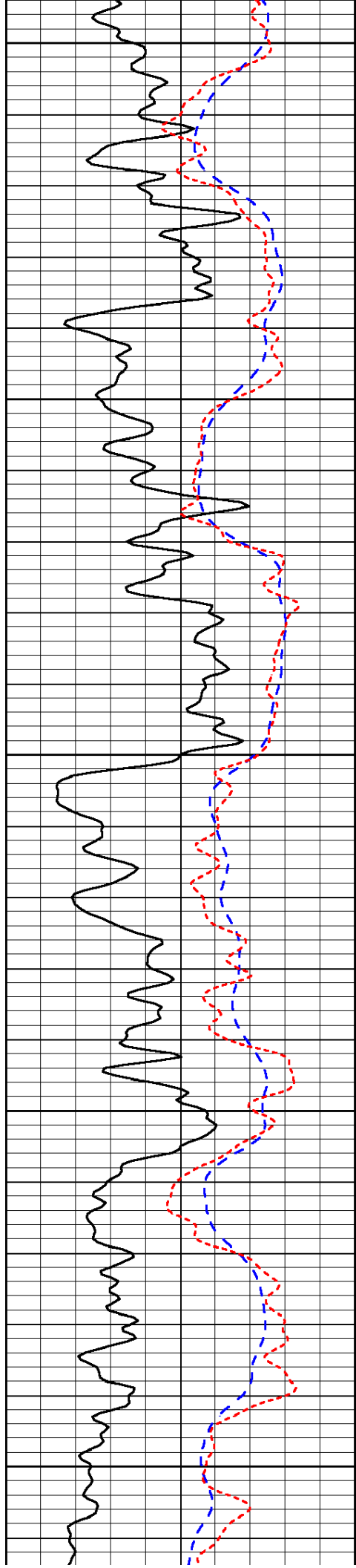












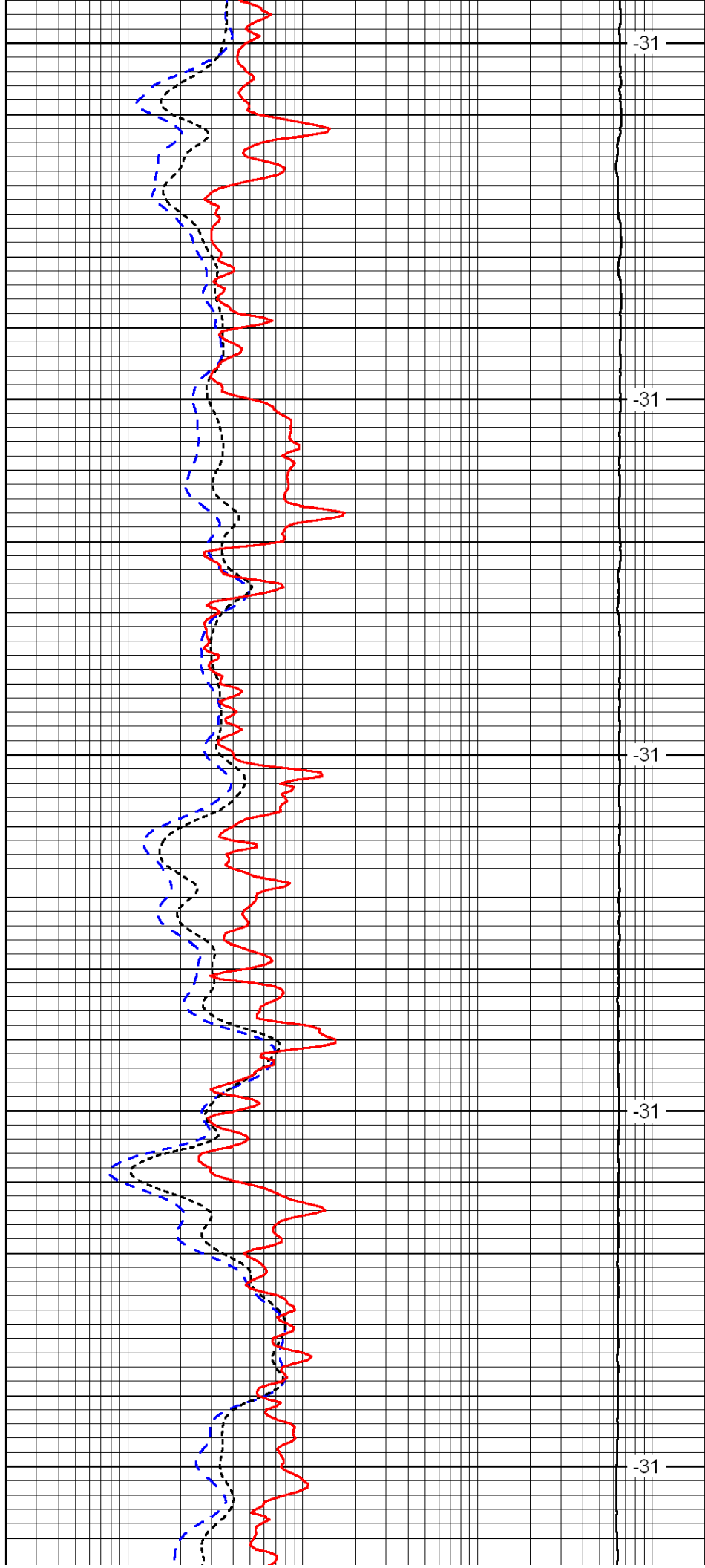
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2500

2550

2600

2650



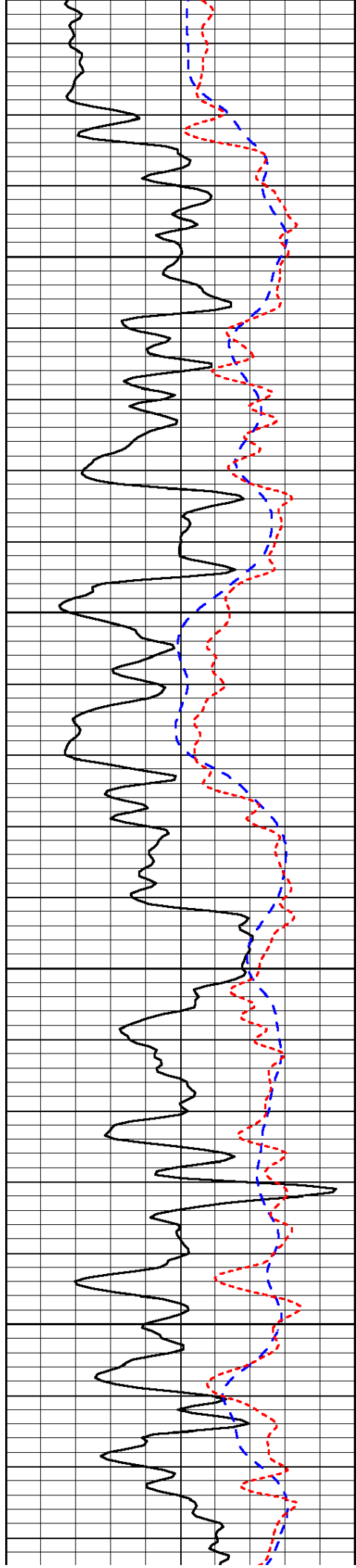
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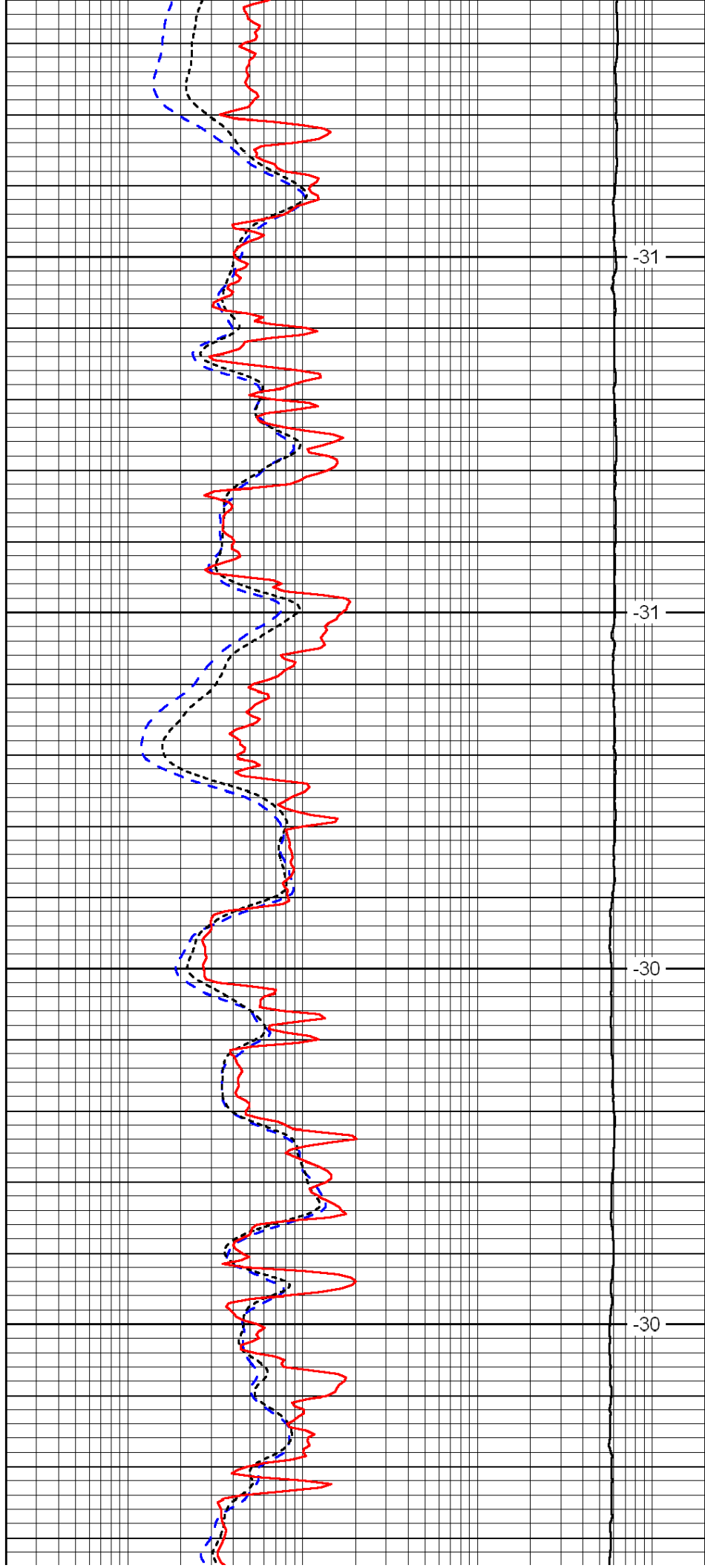


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2750

2800

2850

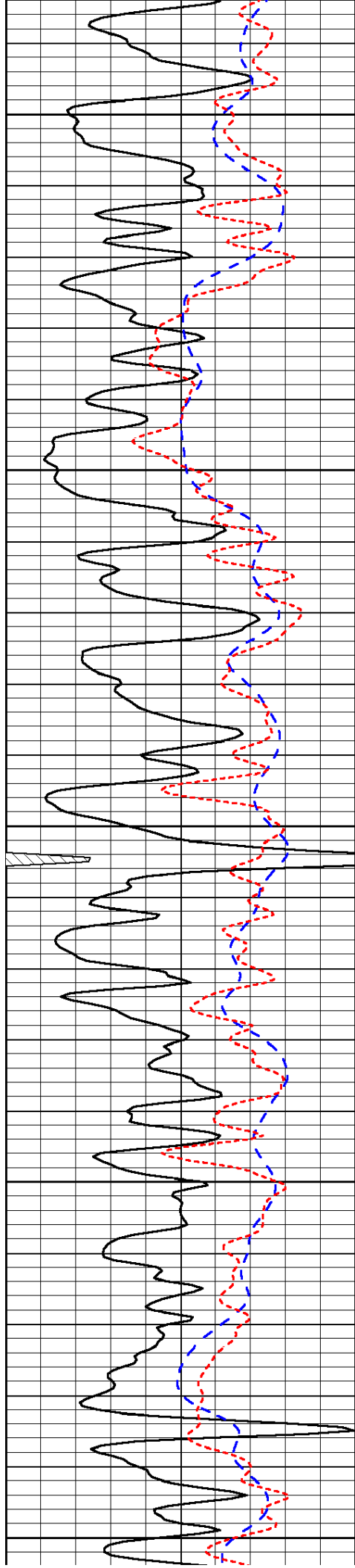


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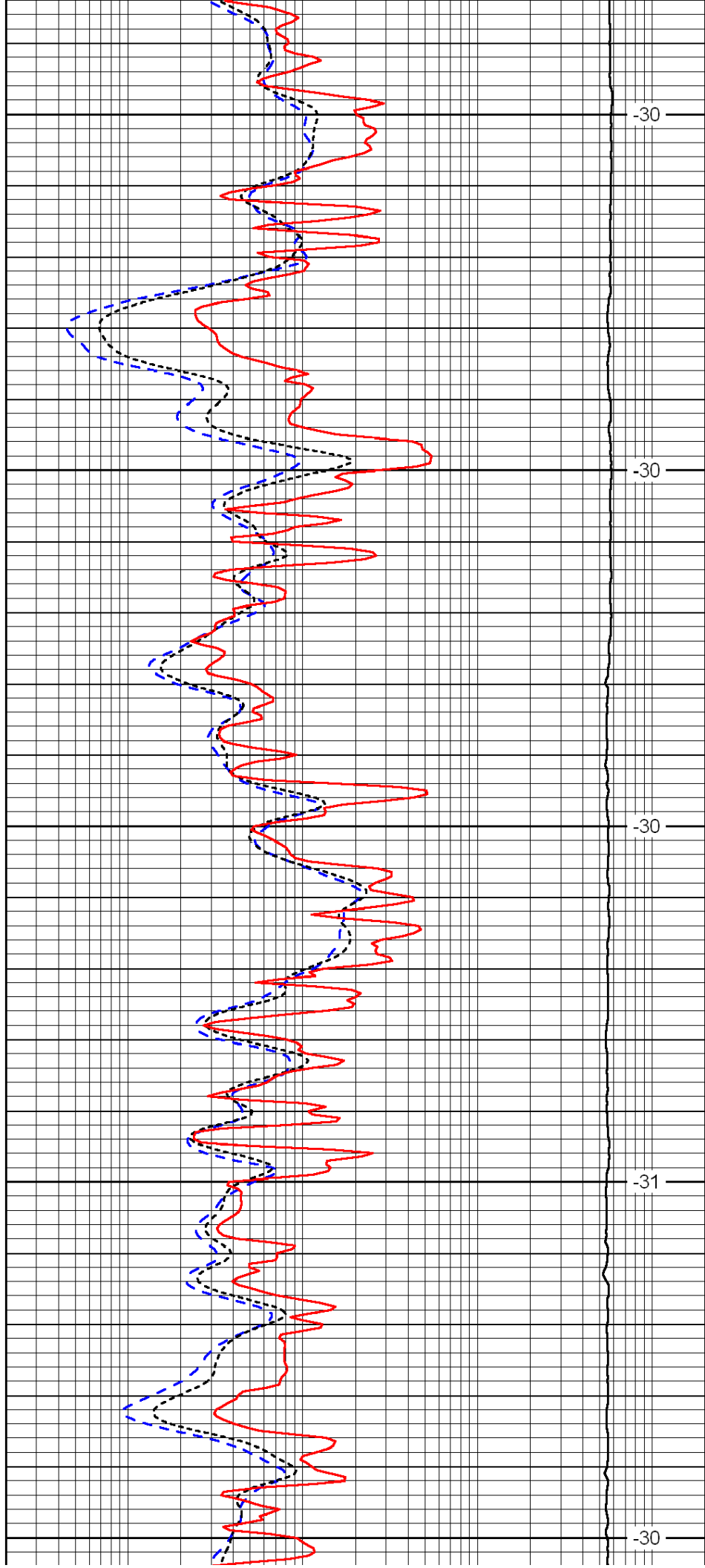
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2950

3000

3050

3100



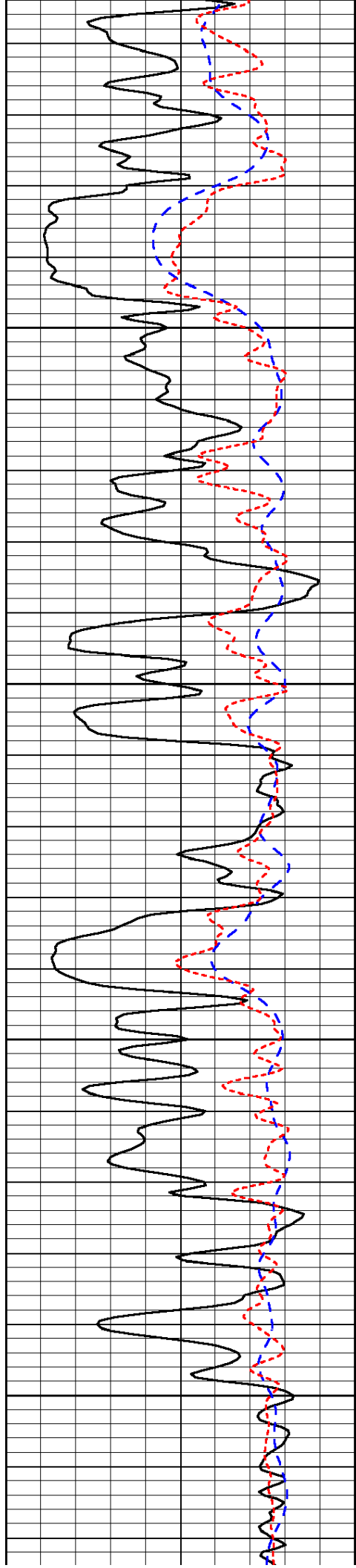
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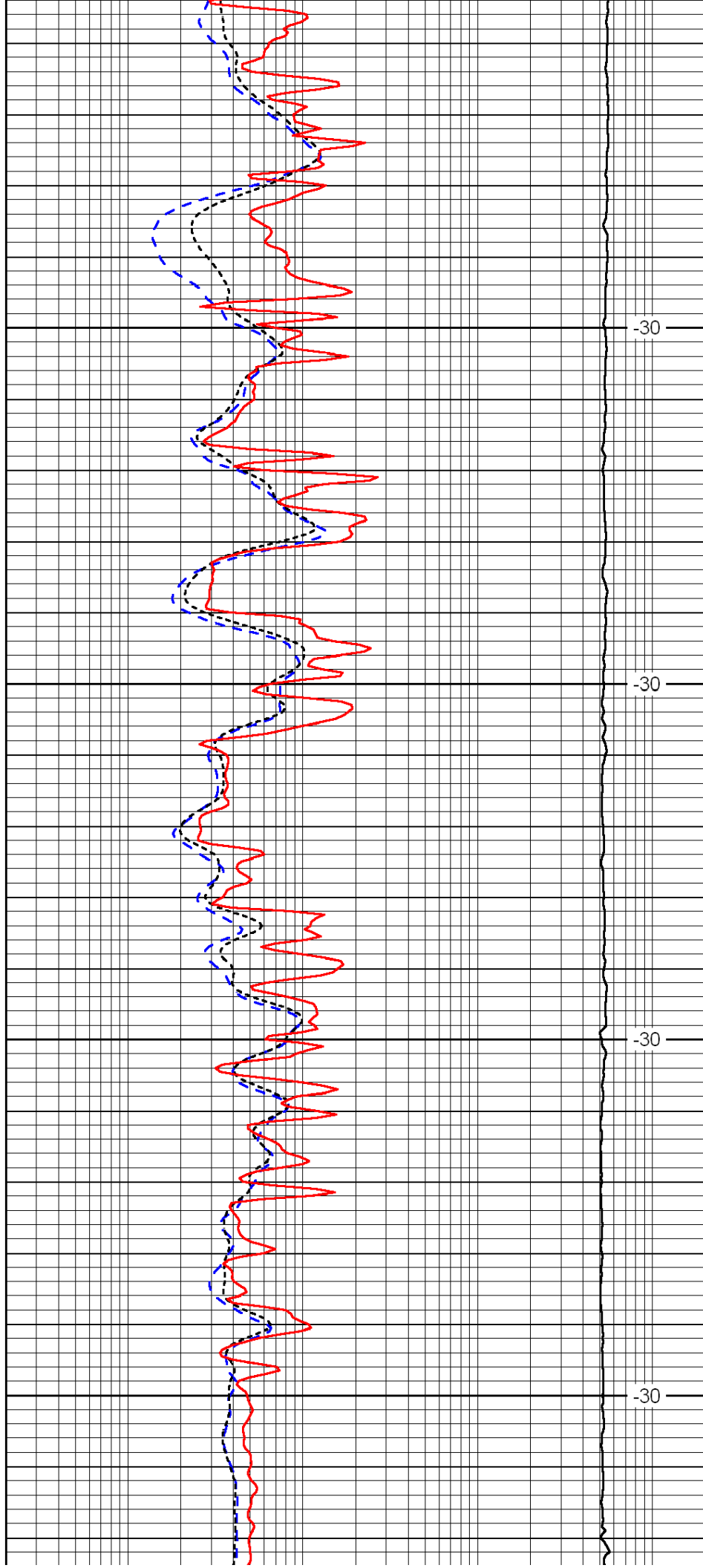


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3200

3250

3300

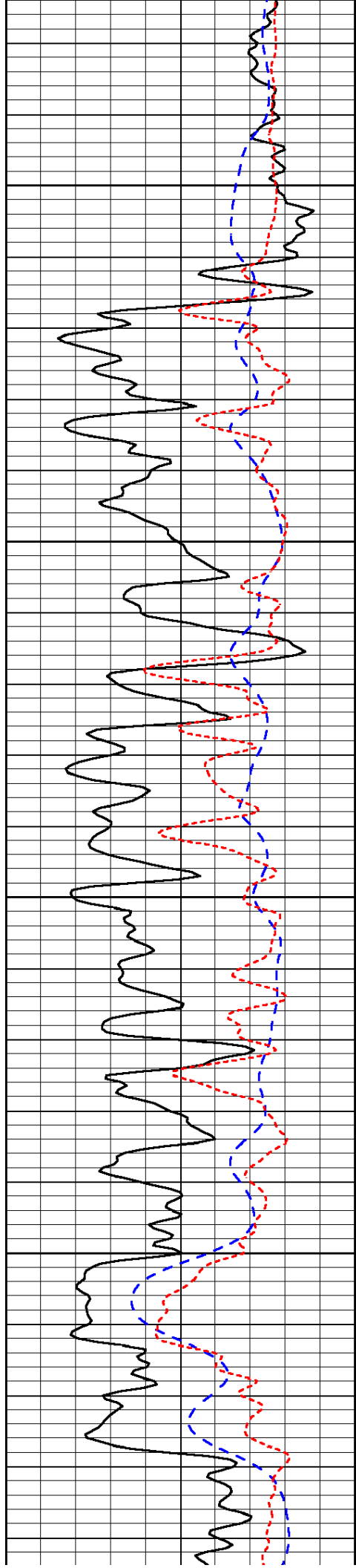


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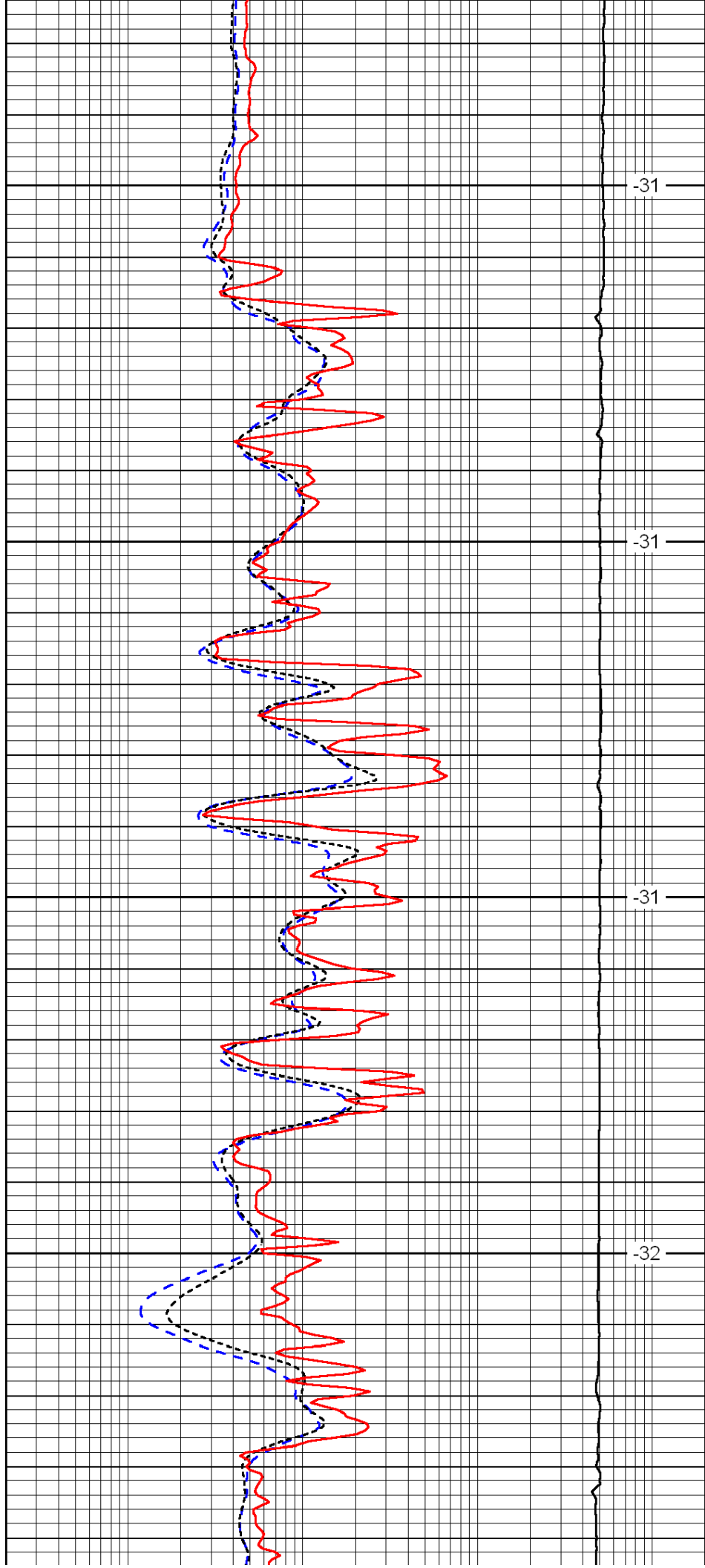


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3500

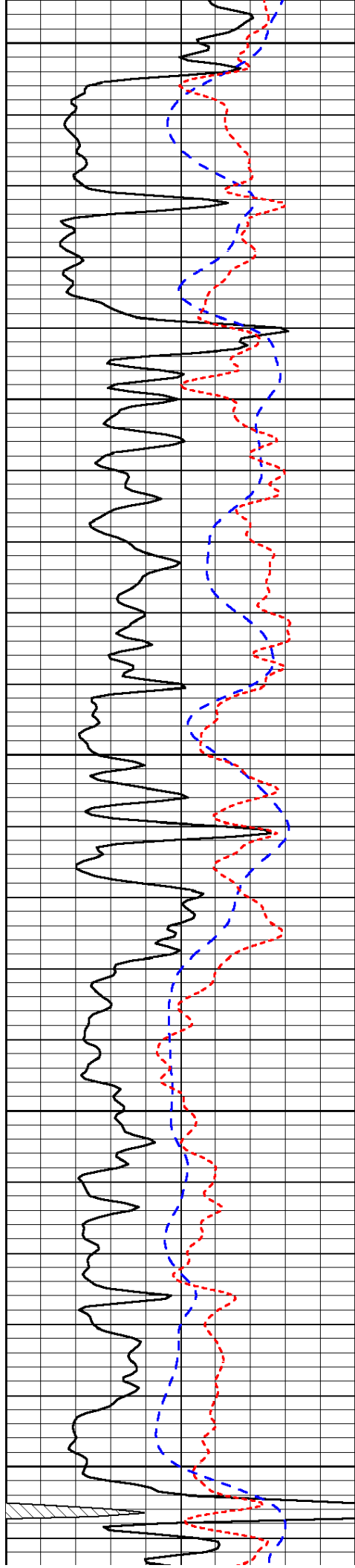


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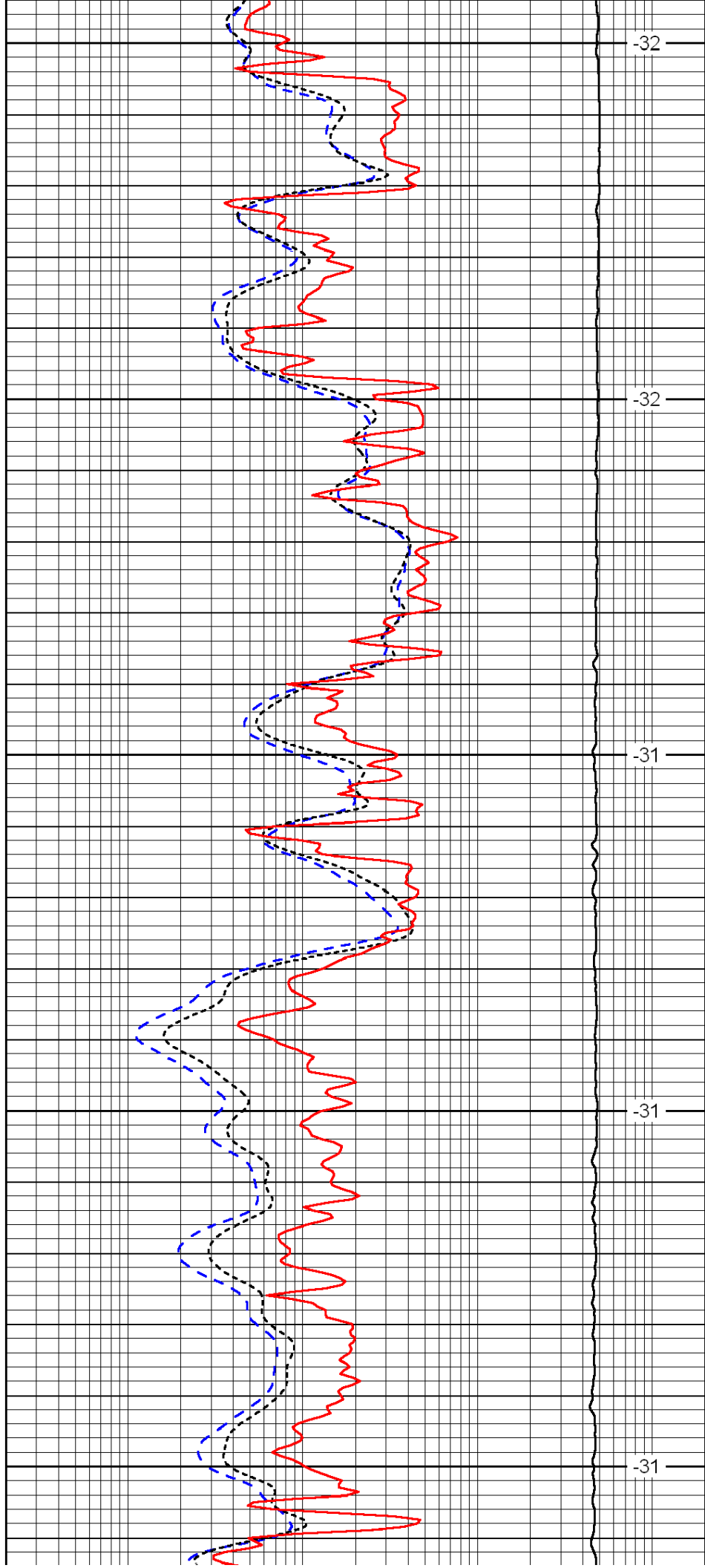
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3700

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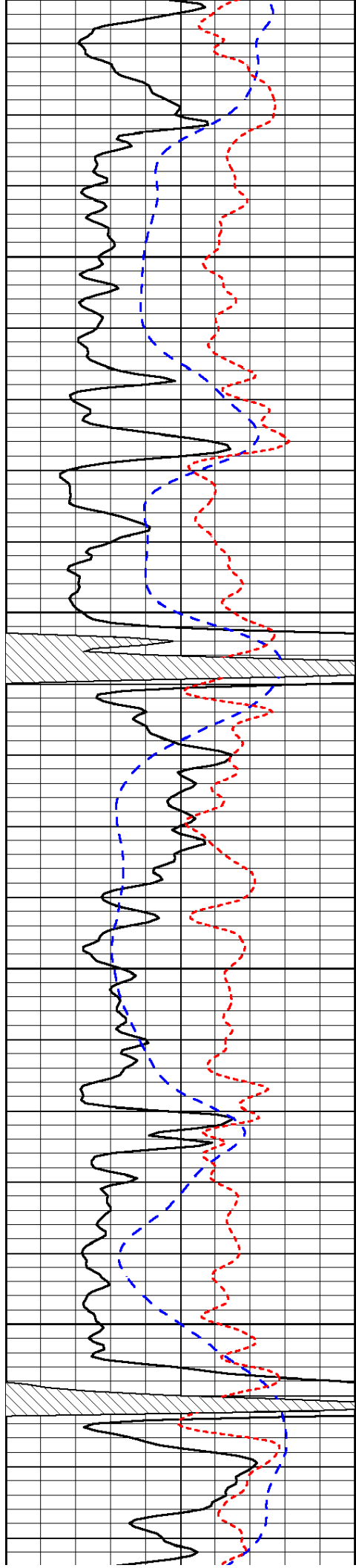
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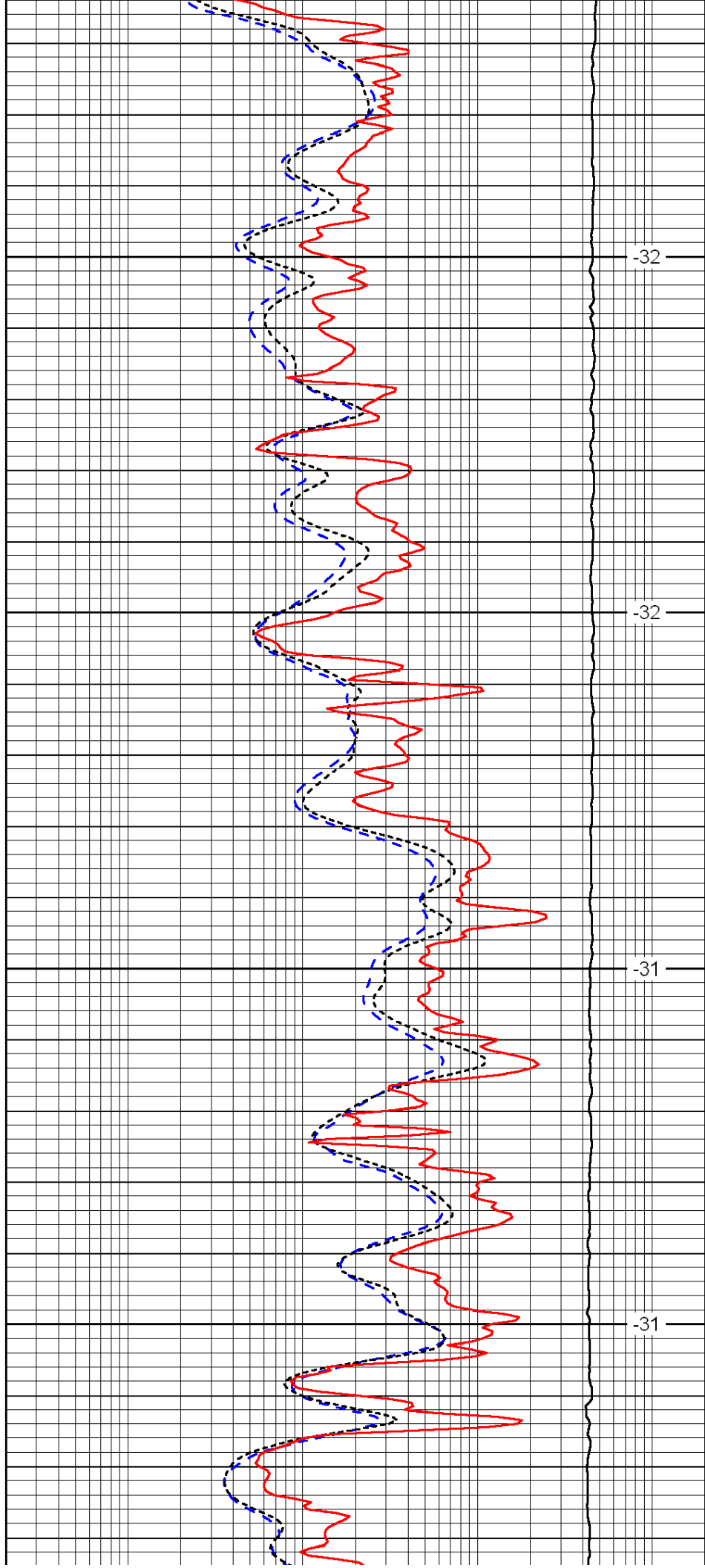


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3850

3900

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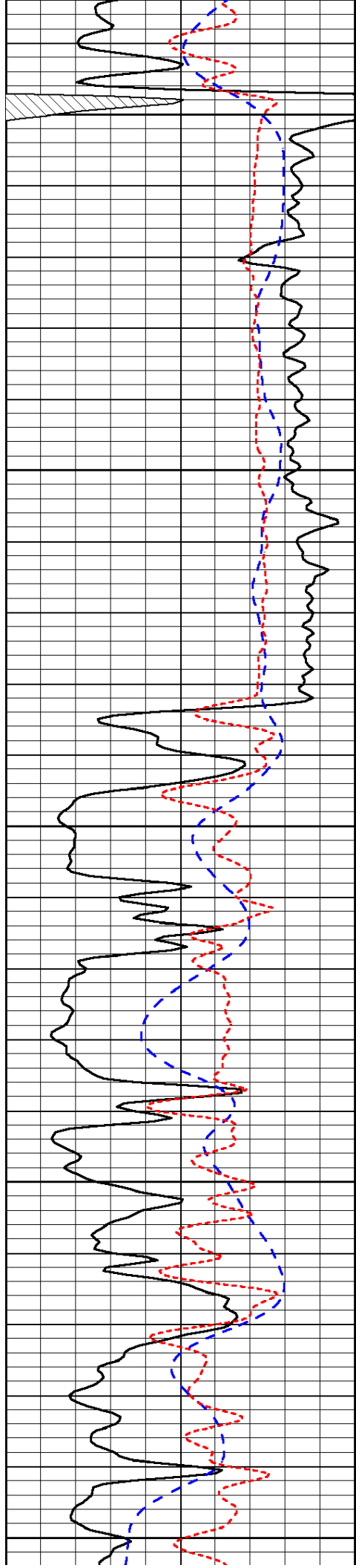


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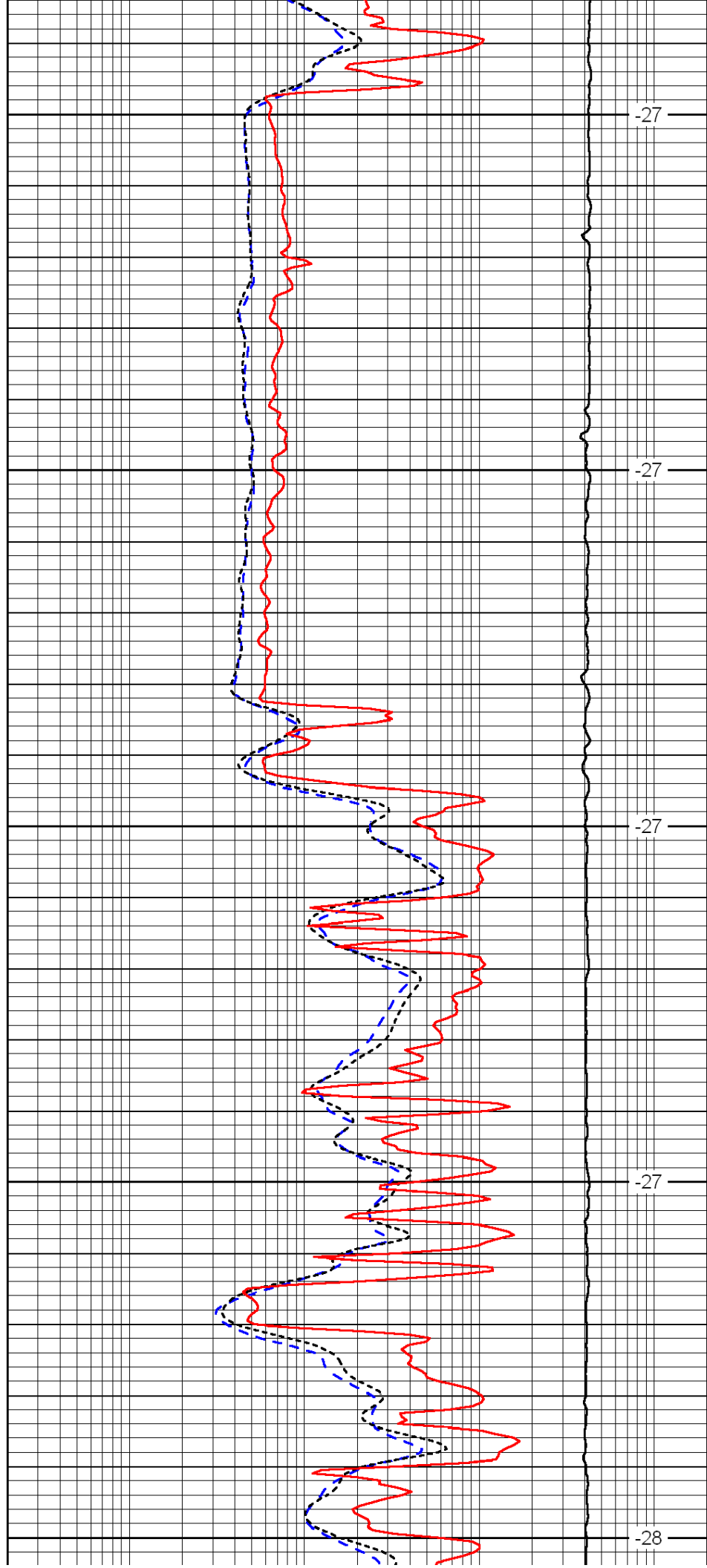
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4150

4200



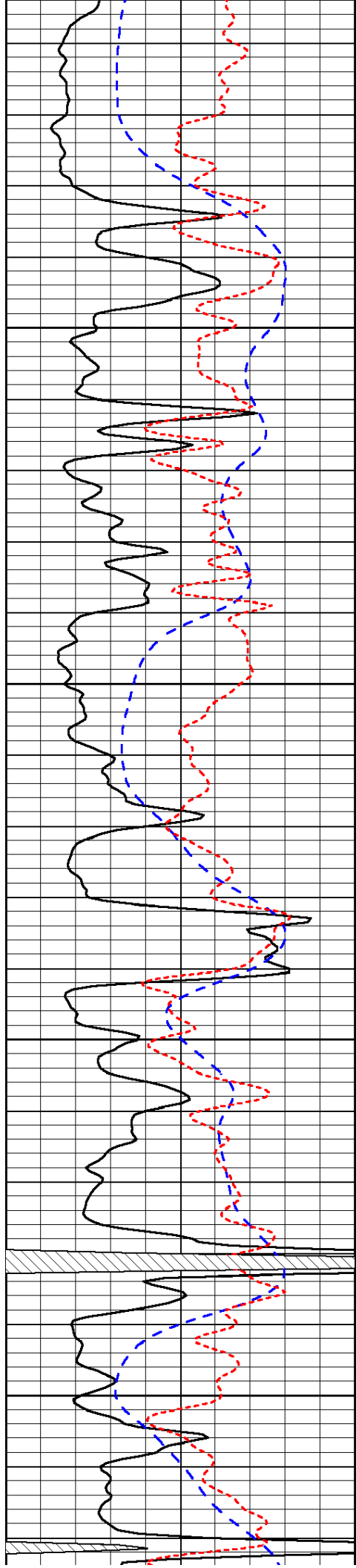
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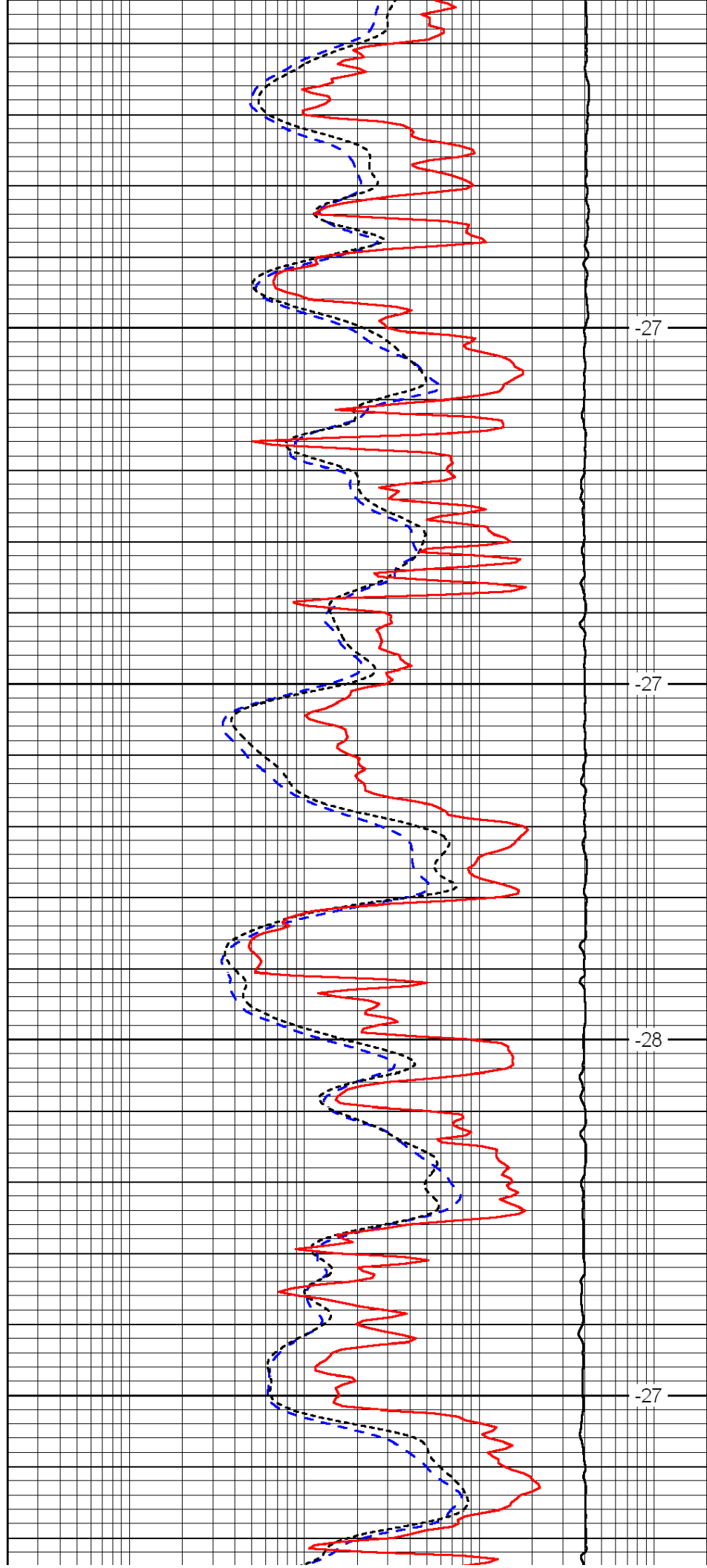


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4400

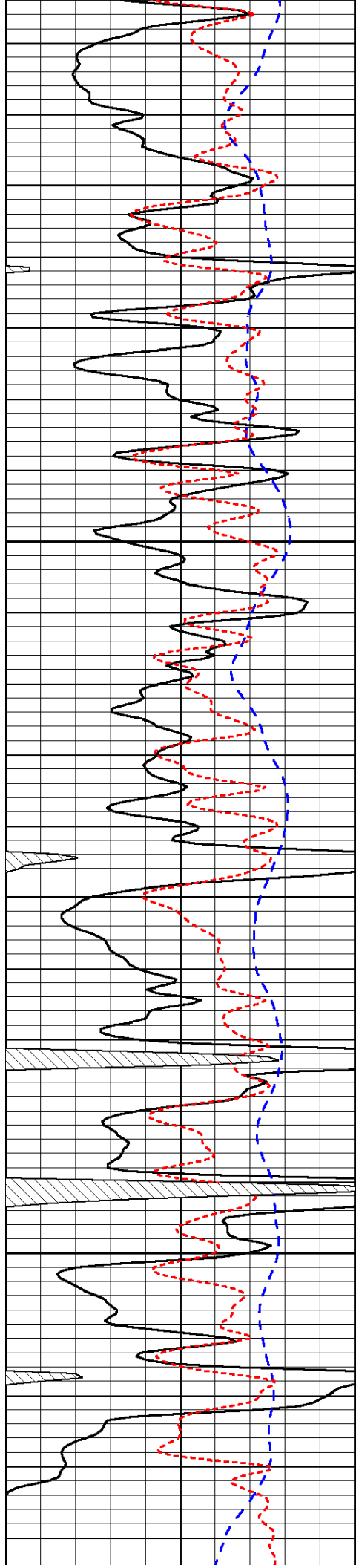


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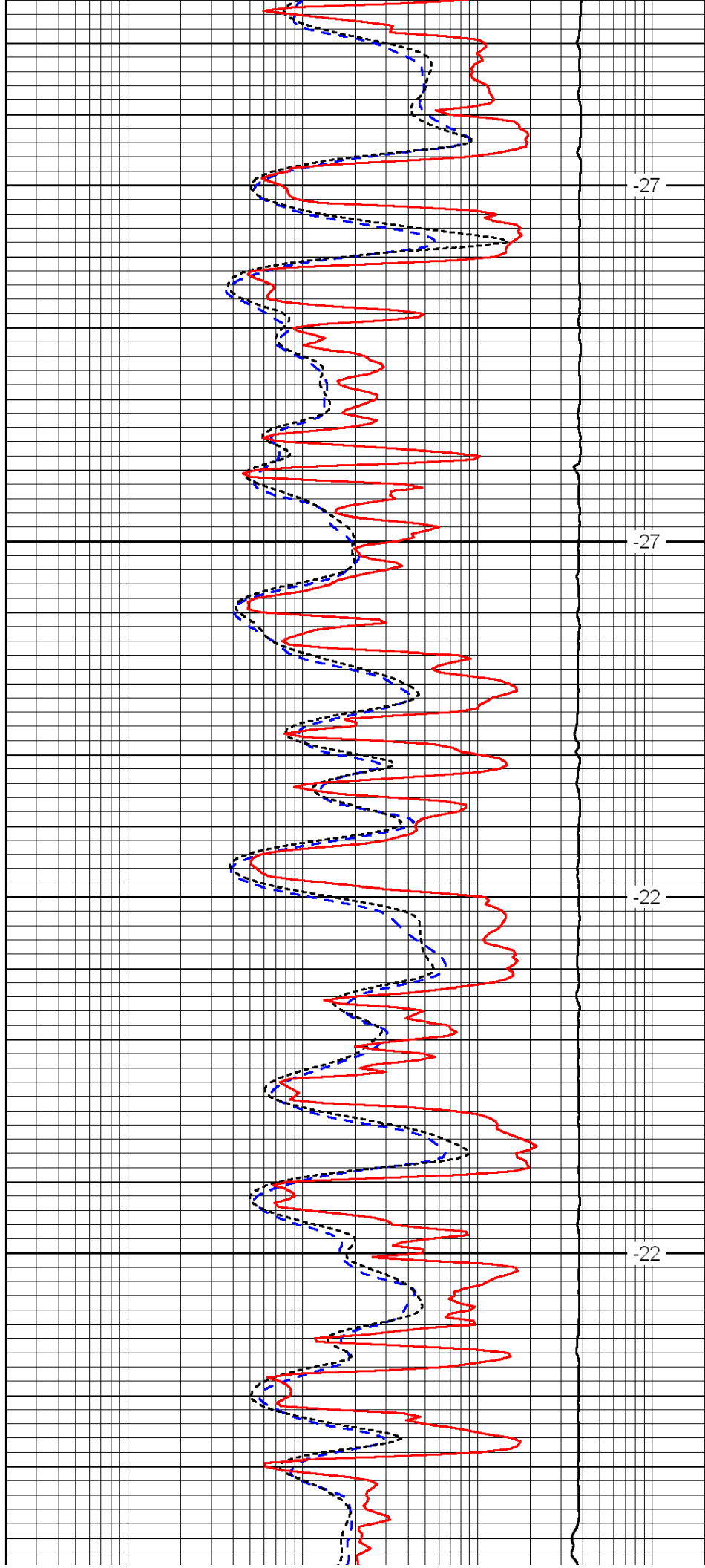


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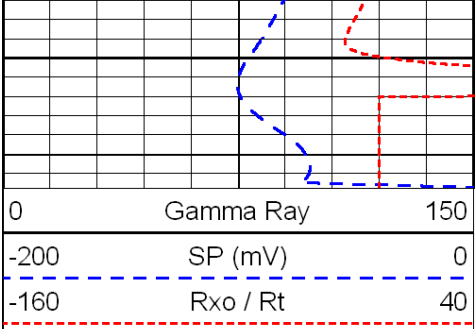


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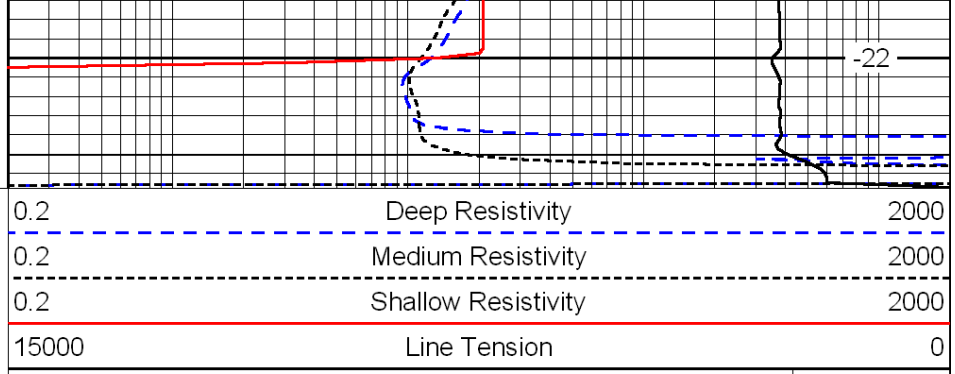
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4650



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LSPD