

LOG-TECH



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No.

15-151-22,344-00-00

Company **Nash Oil & Gas, Inc.**

Well **Mabel No. 2**

Field **Haynesville East Pool**

County **Pratt** State **Kansas**

Location **330' FSL & 2310' FEL**

Sec: **36** Twp: **26S** Rge: **11W**

Other Services
CNL/CDL
MEL

Elevation

K.B. 1767
D.F. 1760
G.L. 1760

Permanent Datum **Ground Level** Elevation **1760**

Log Measured From **Kelly Bushing** 7 Ft. Above Perm. Datum

Drilling Measured From **Kelly Bushing**

Date **10/28/2009**

Run Number **One**

Depth Driller **4329**

Depth Logger **4336**

Bottom Logged Interval **4335**

Top Log Interval **450**

Casing Driller **8.625 @ 475**

Casing Logger **473**

Bit Size **7.875**

Type Fluid in Hole **Chemical**

Salinity, ppm CL **7.000**

Density / Viscosity **9.3 53**

pH / Fluid Loss **10.0 9.6**

Source of Sample **Flowline**

Rm @ Meas. Temp **.75 @ 65**

Rmf @ Meas. Temp **.56 @ 65**

Rmc @ Meas. Temp **1.01 @ 65**

Source of Rmf / Rmc **Charts**

Rm @ BHT **.40 @ 121**

Operating Rig Time **3 Hours**

Max Rec. Temp. F **121**

Equipment Number **10**

Location **Hays**

Recorded By **Jason Wellbrock**

Witnessed By **Scott Alberg**

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

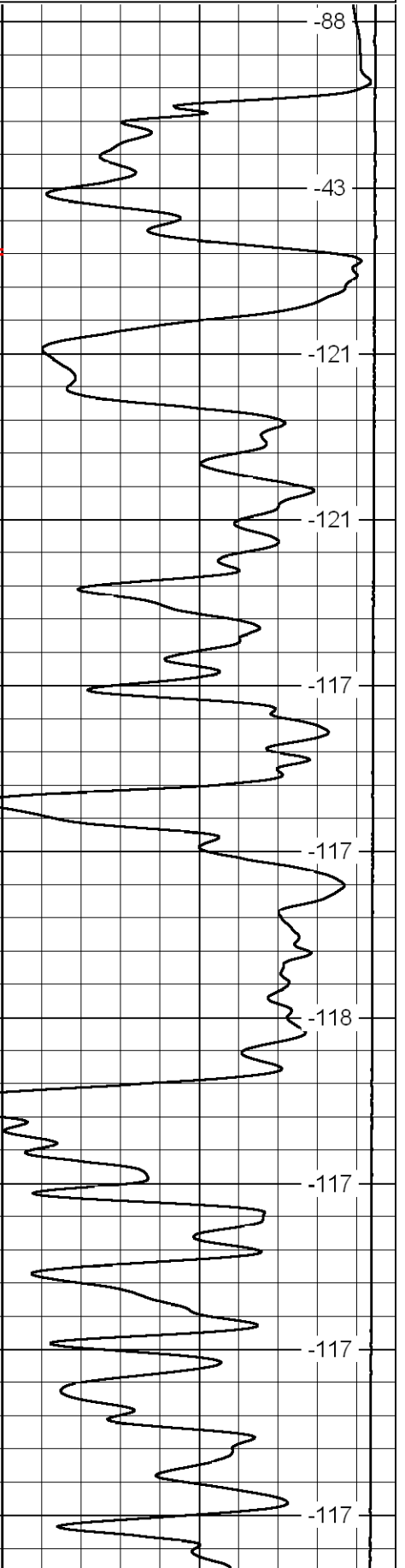
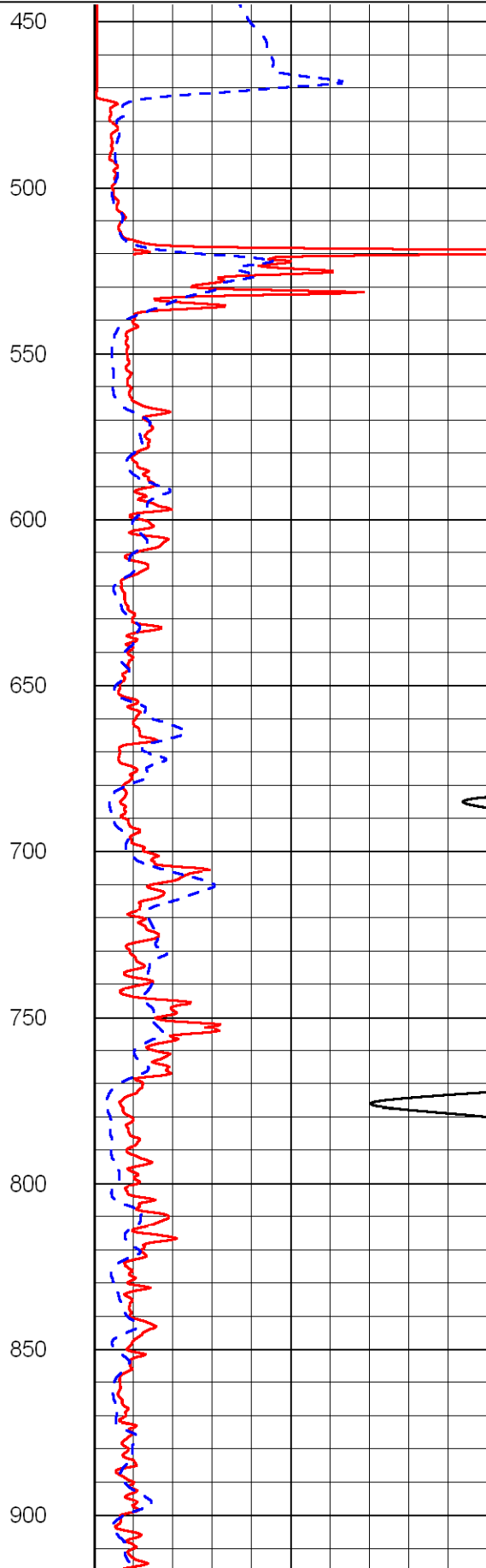
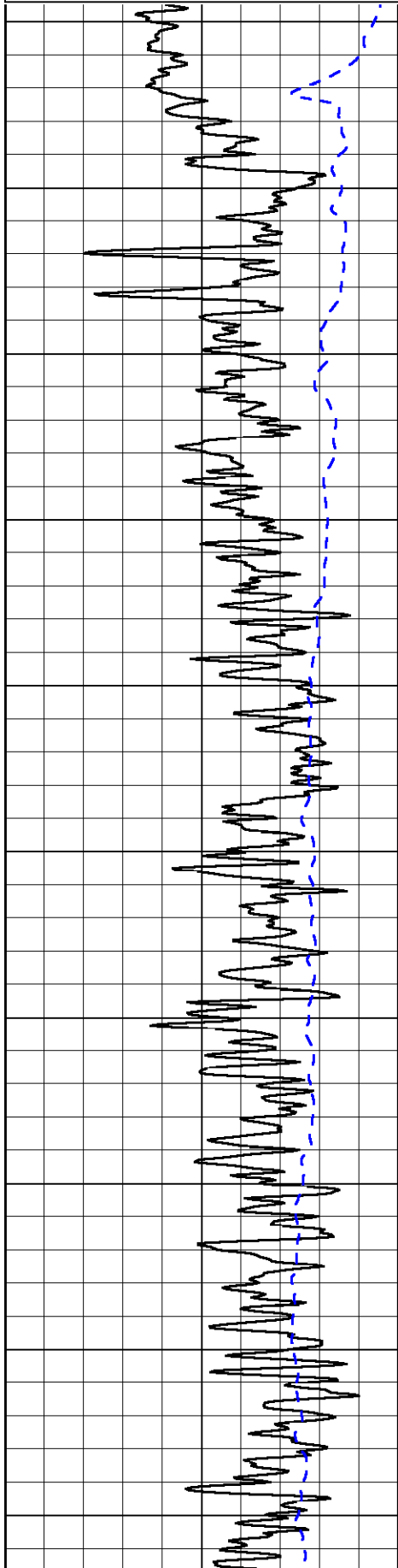
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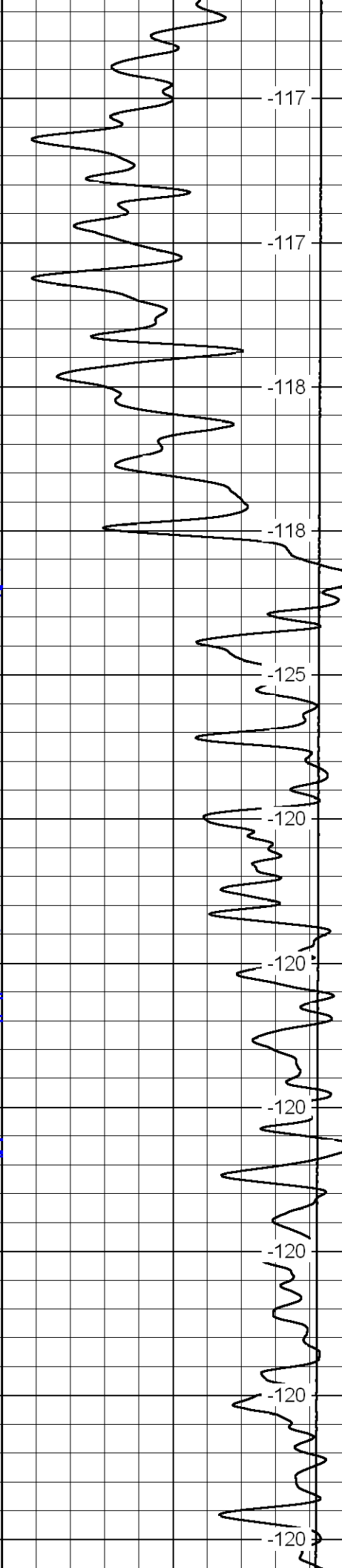
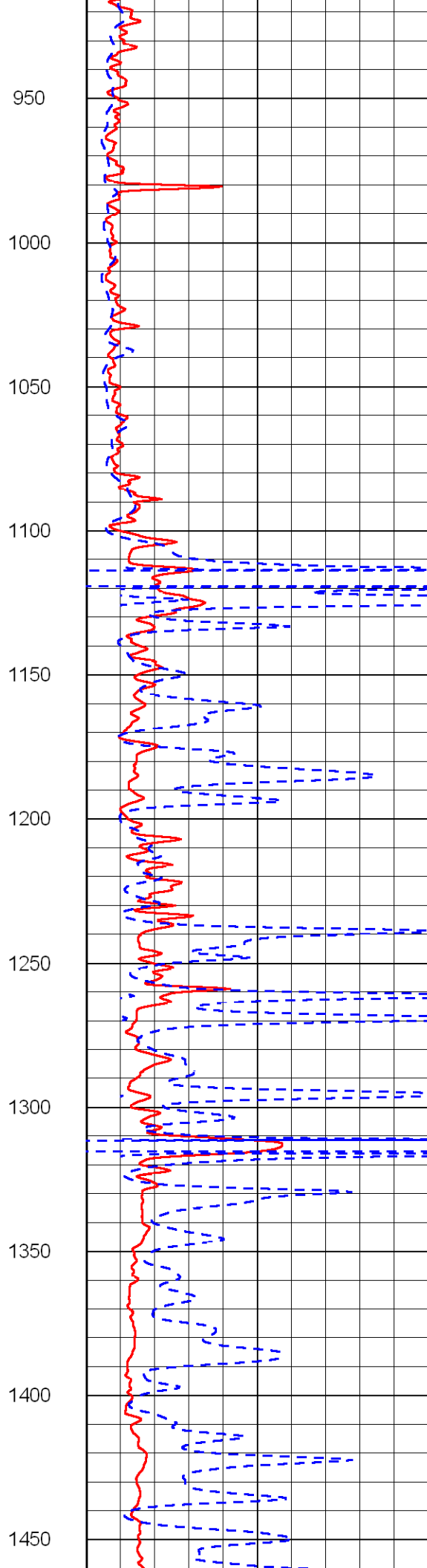
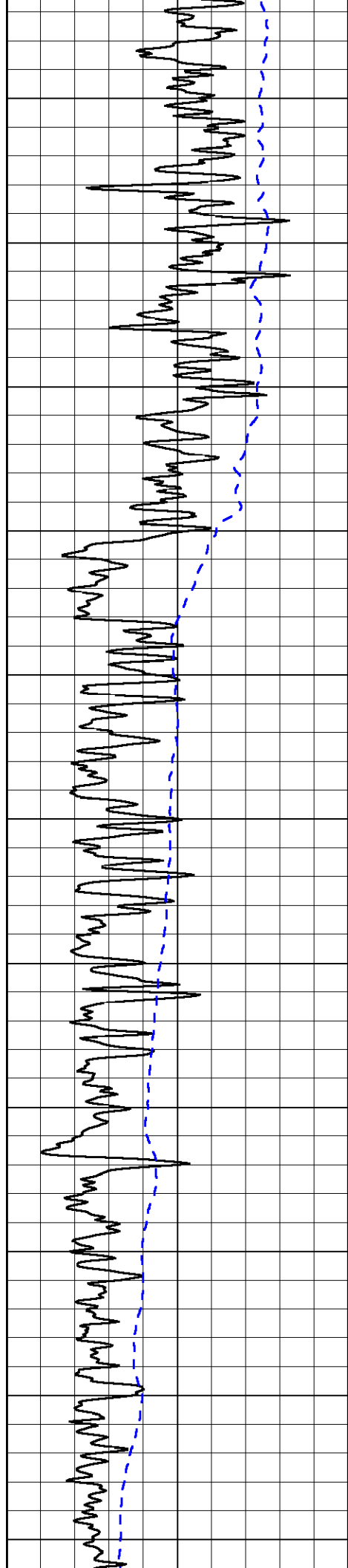
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Presentation Format: dil2in
Dataset Creation: Thu Oct 29 00:17:16 2009
Charted by: Depth in Feet scaled 1:600

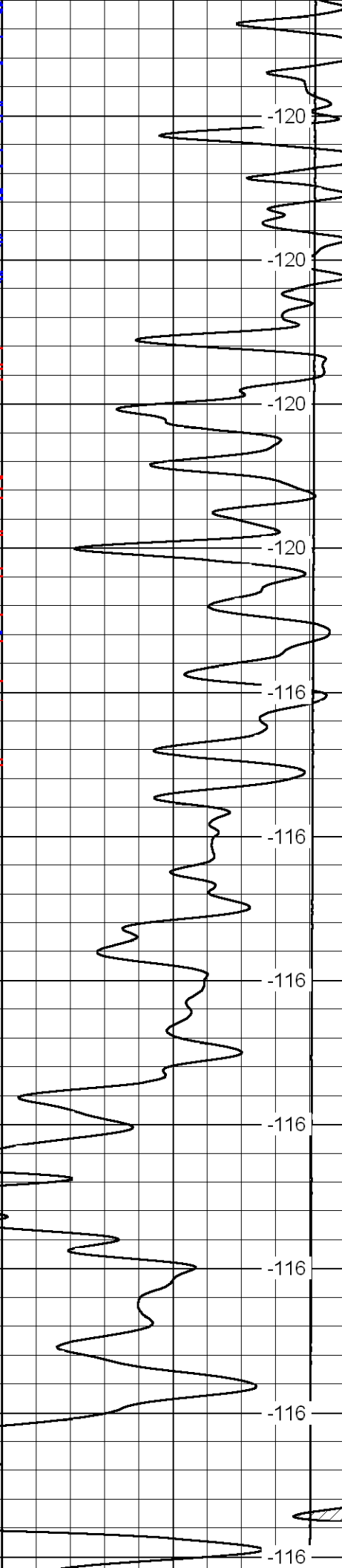
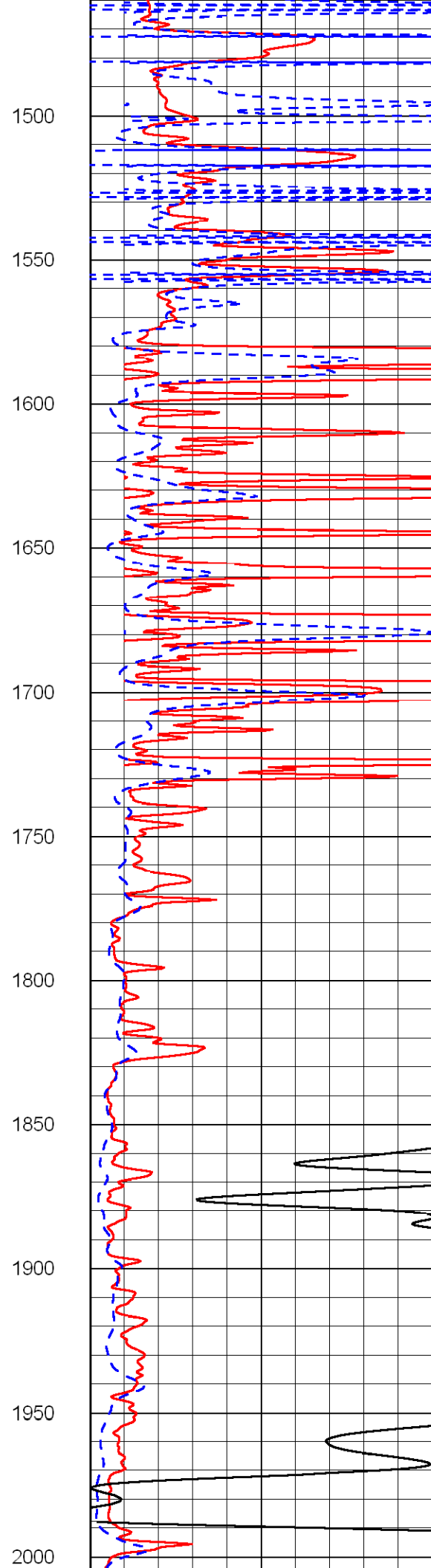
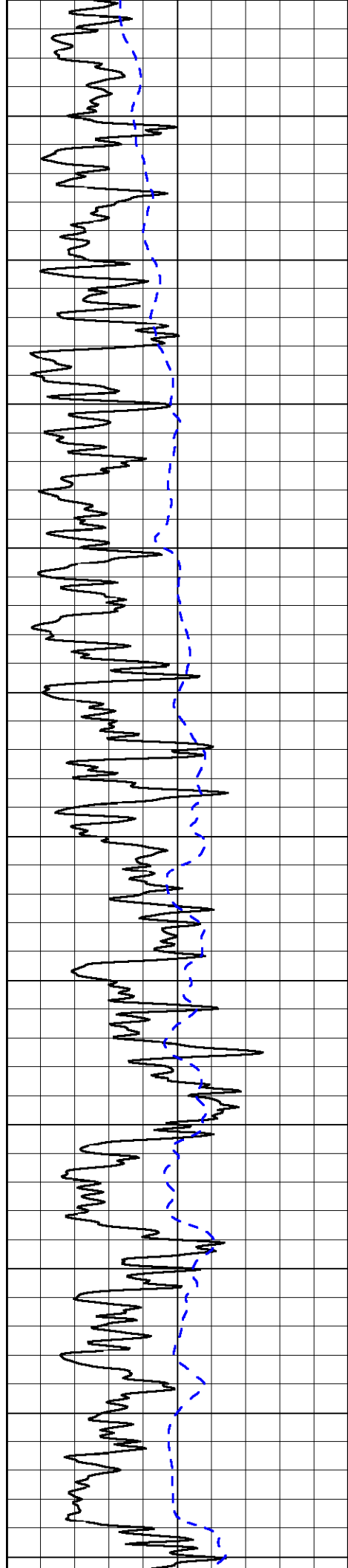
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-200	SP	0

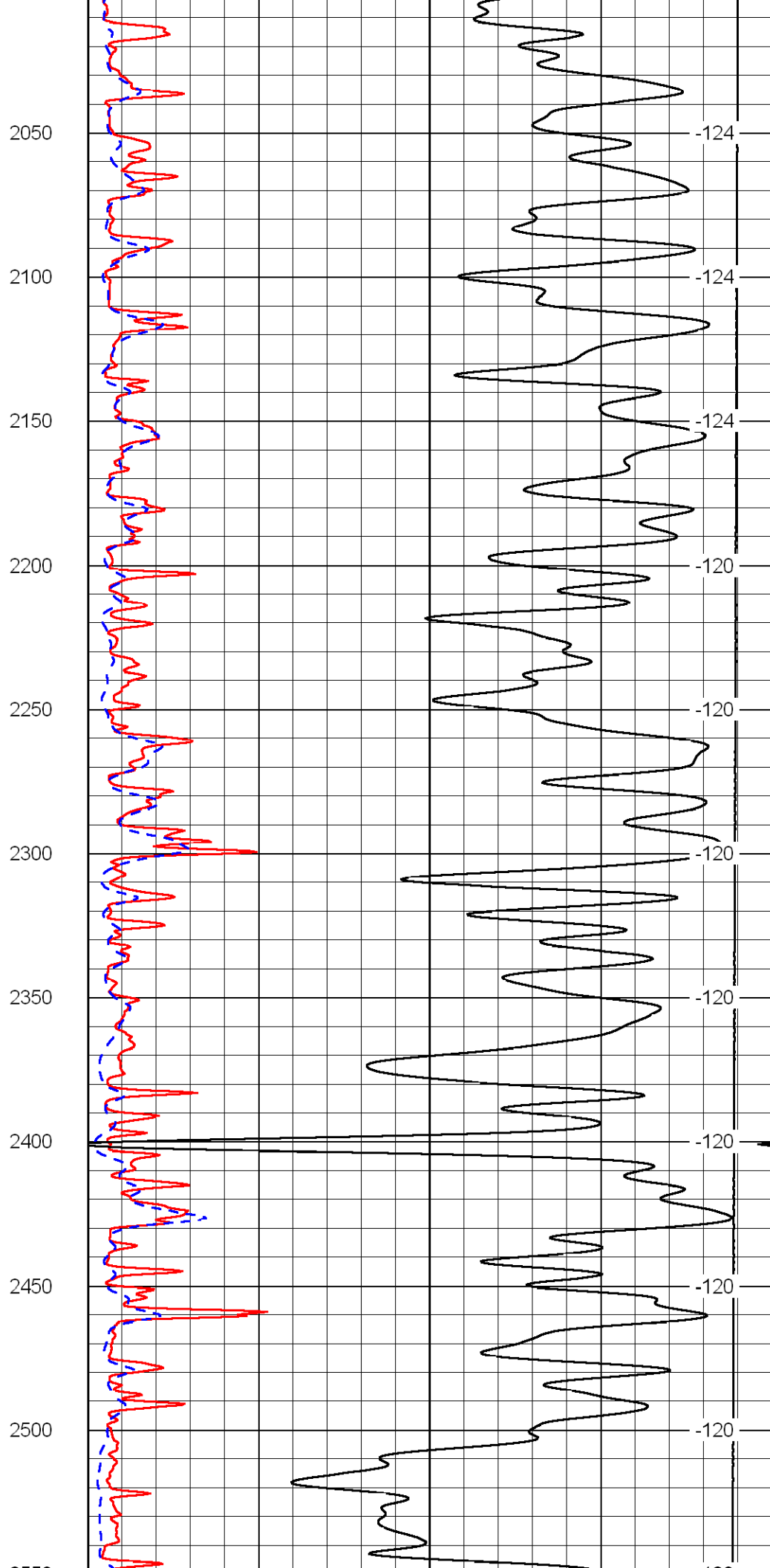
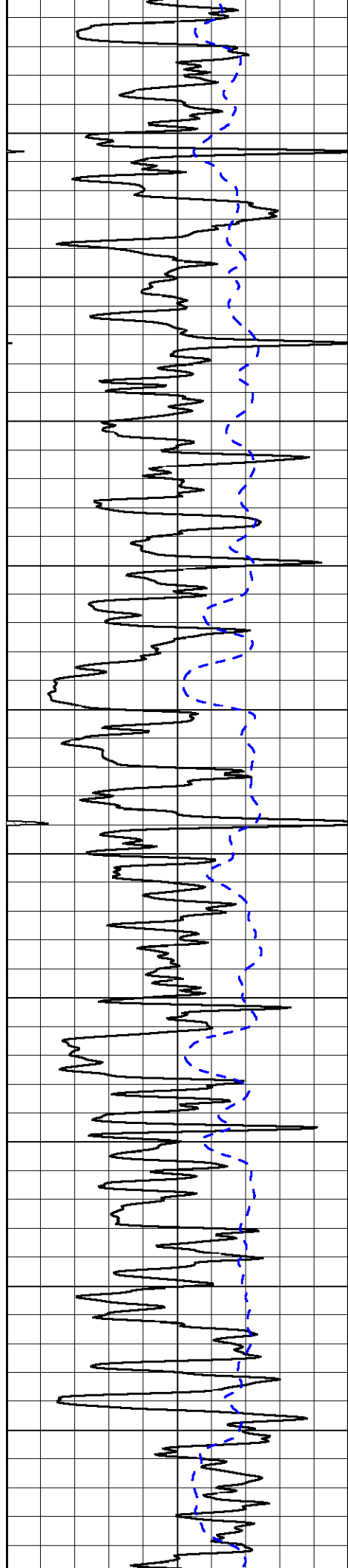
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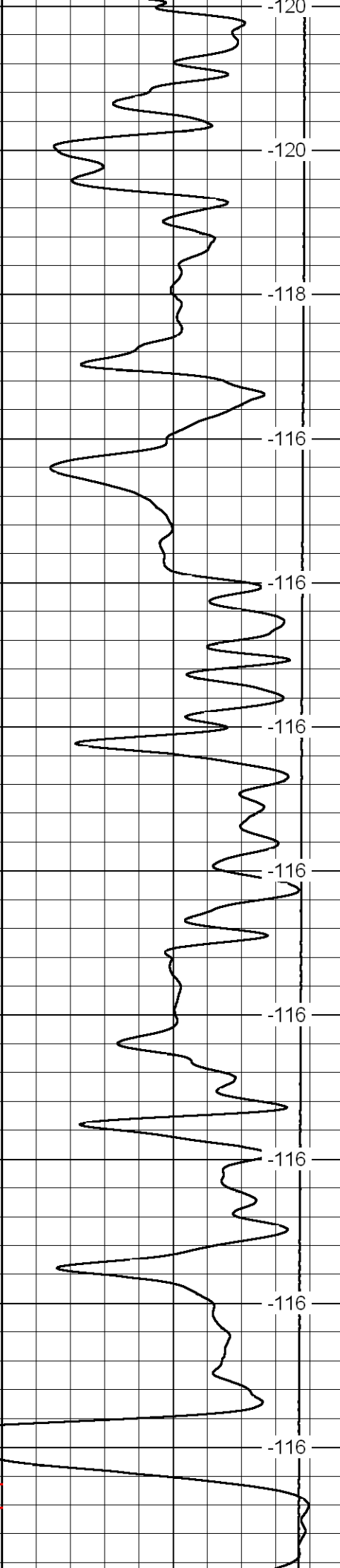
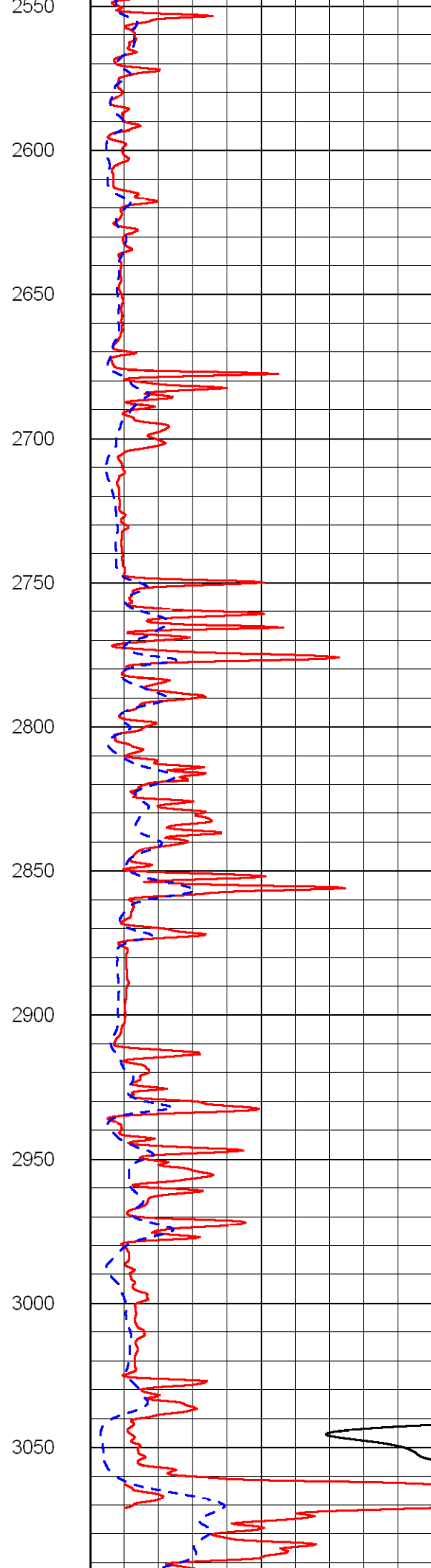
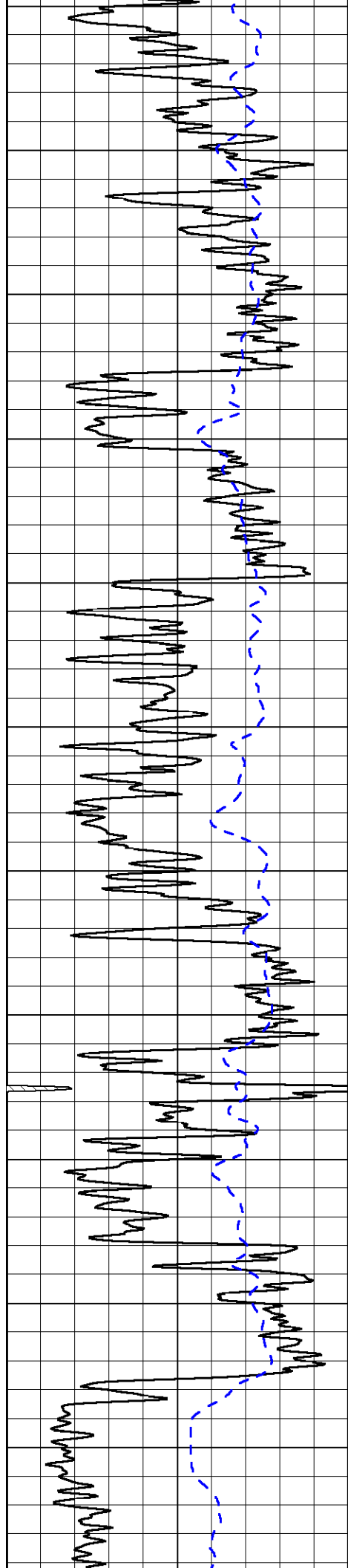
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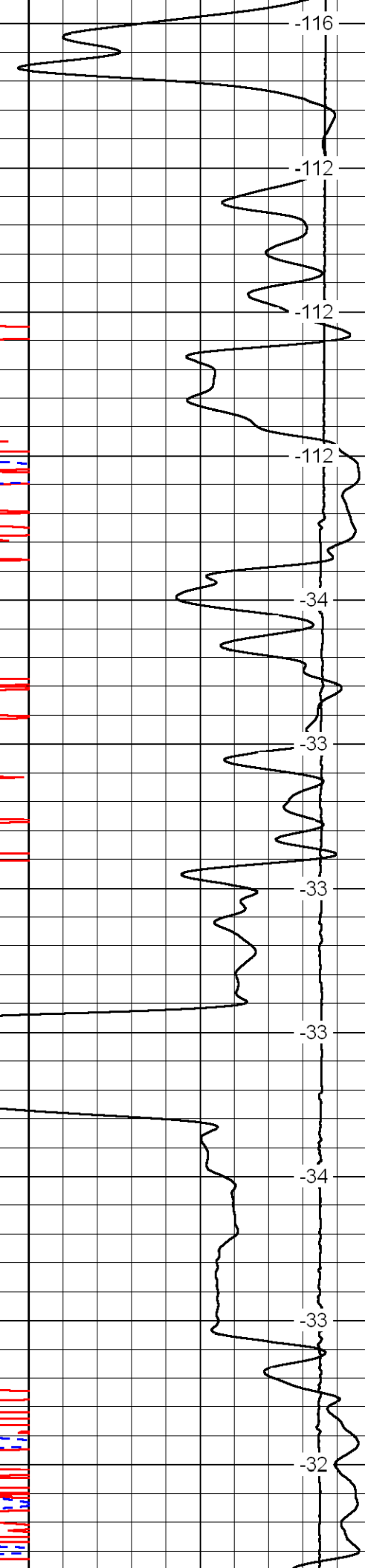
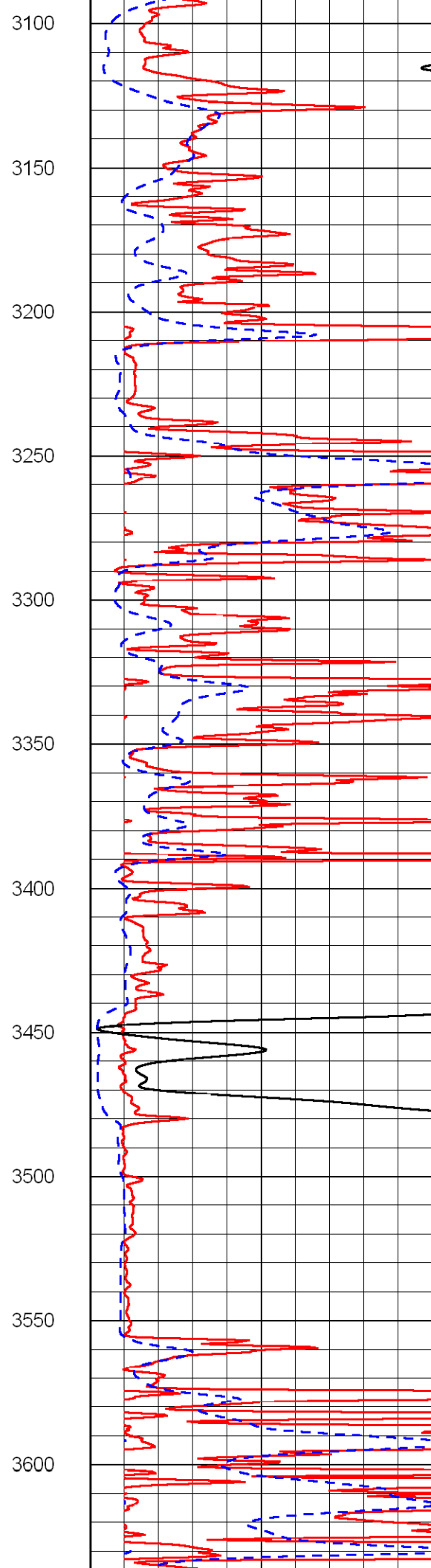
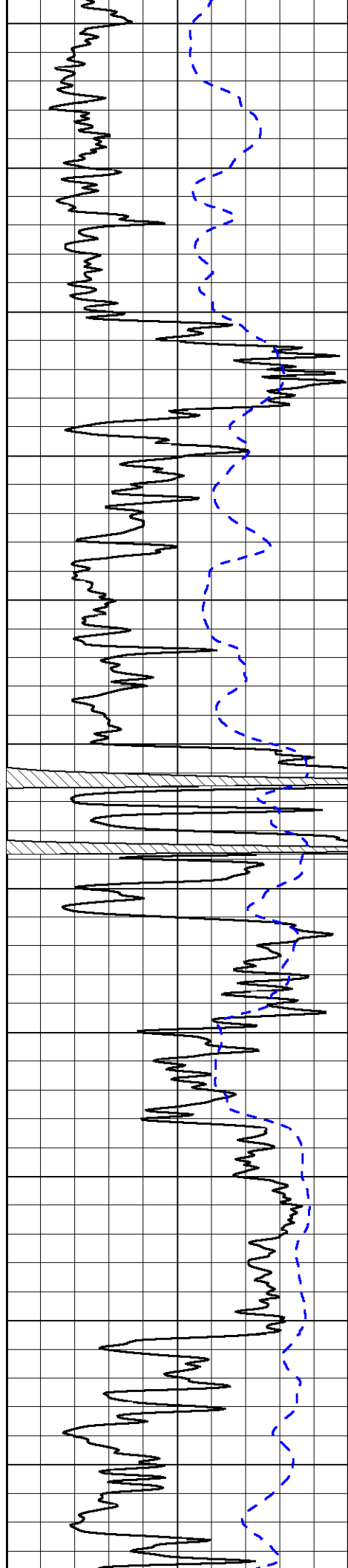


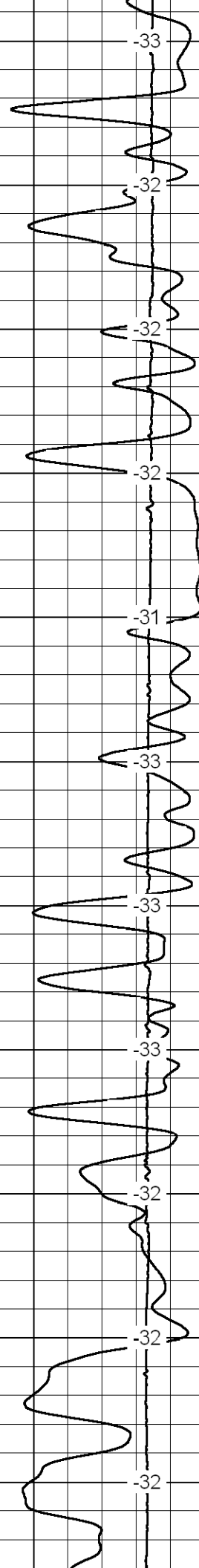
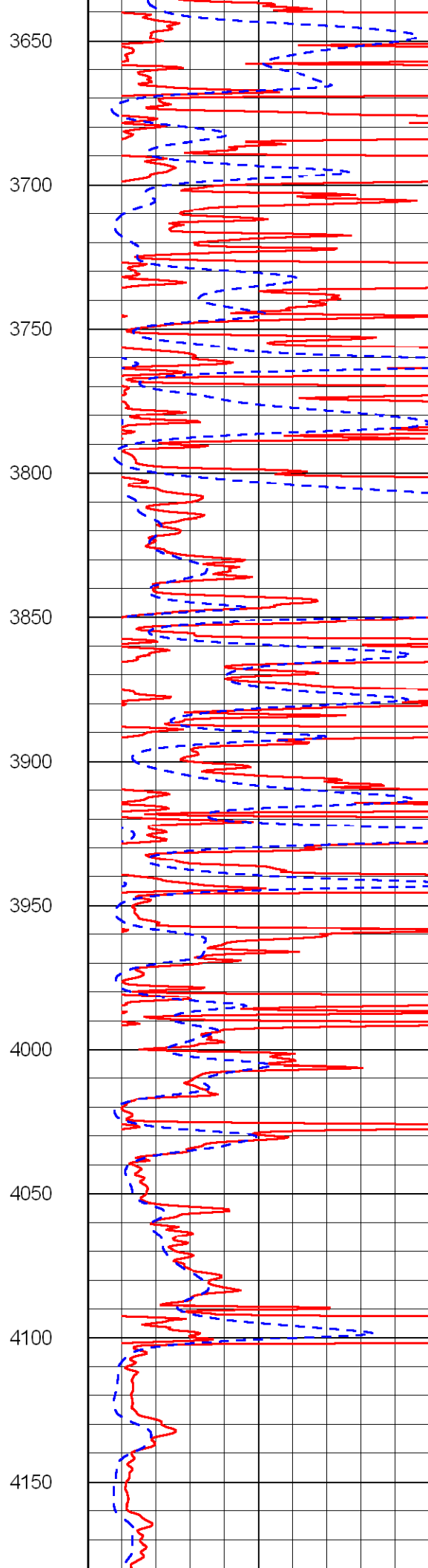
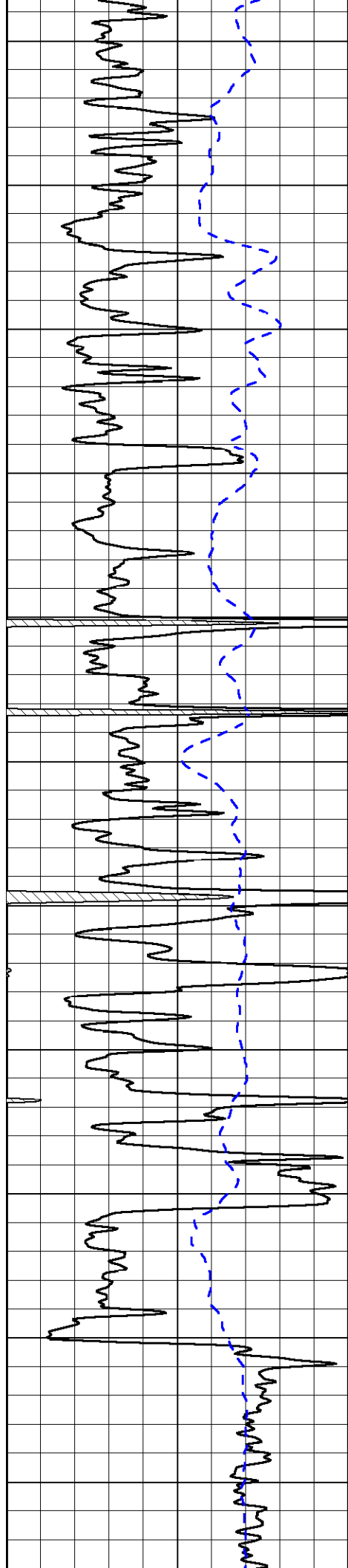


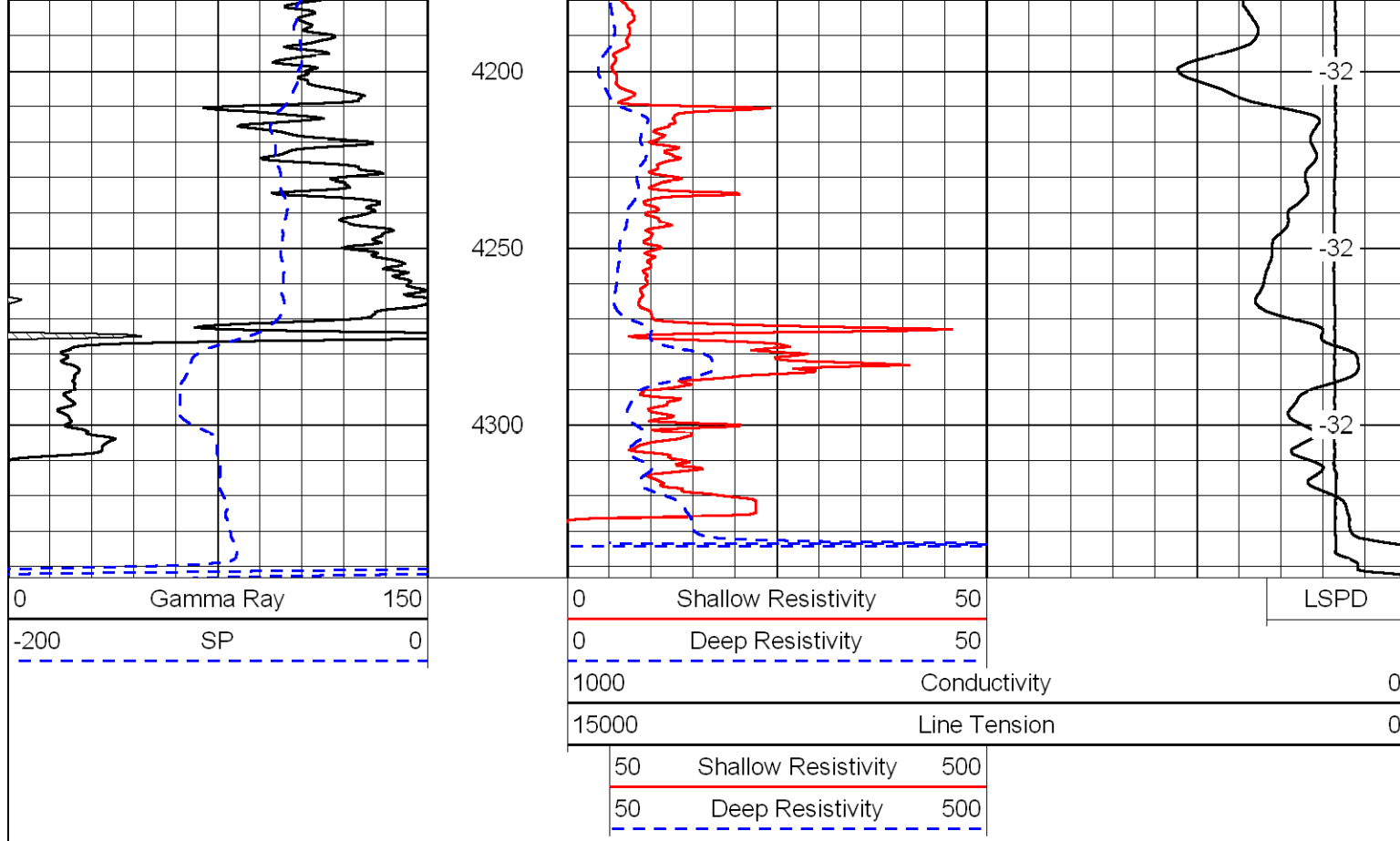




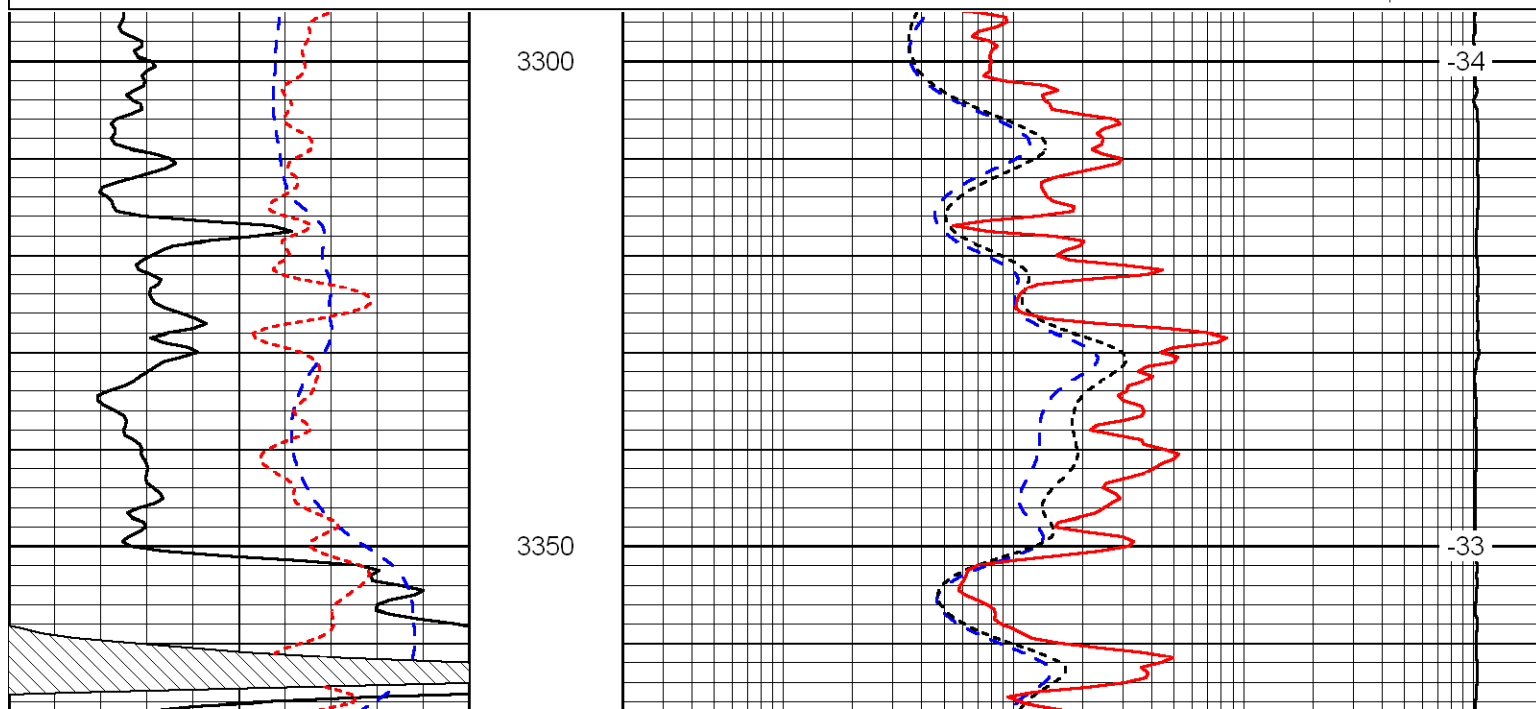
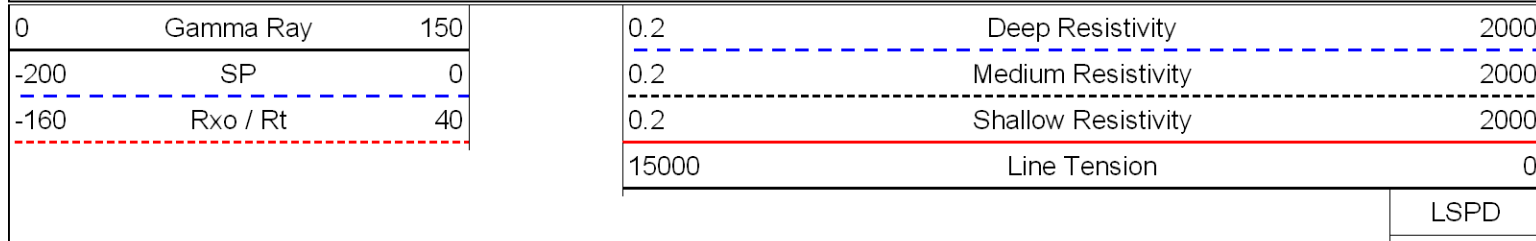


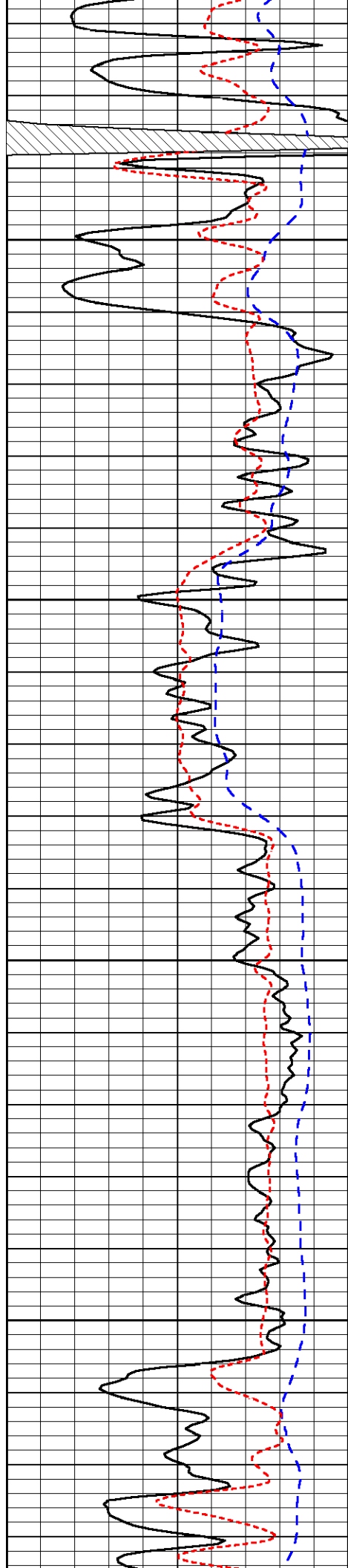






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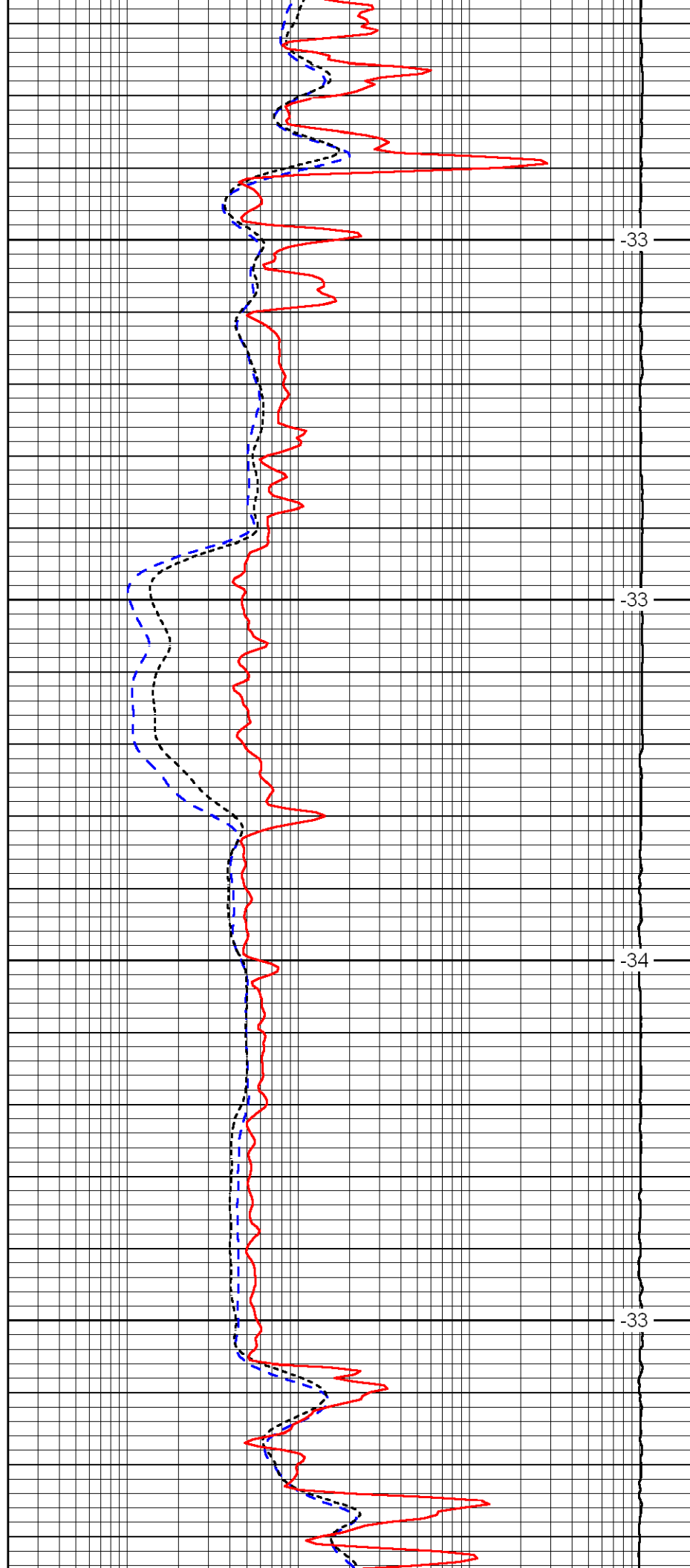


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3500

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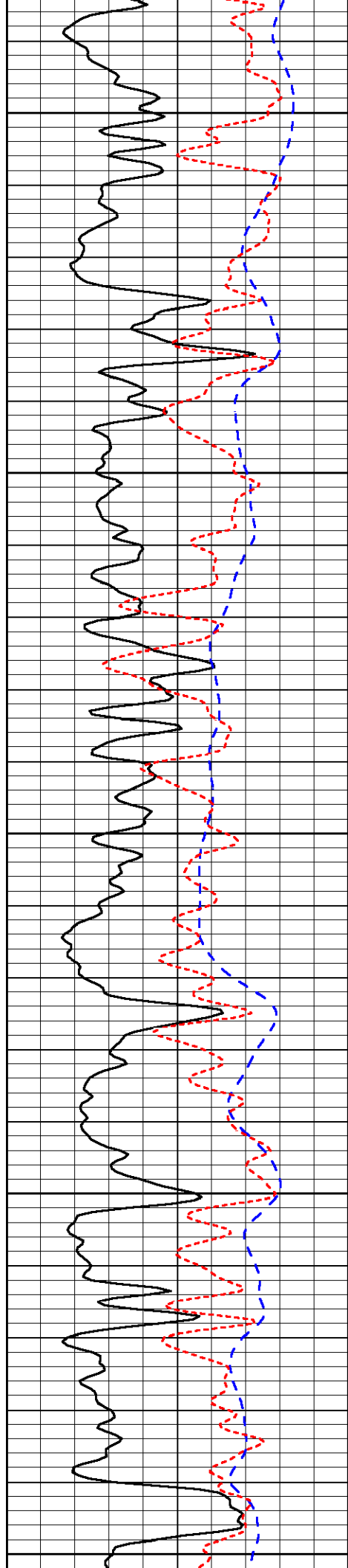


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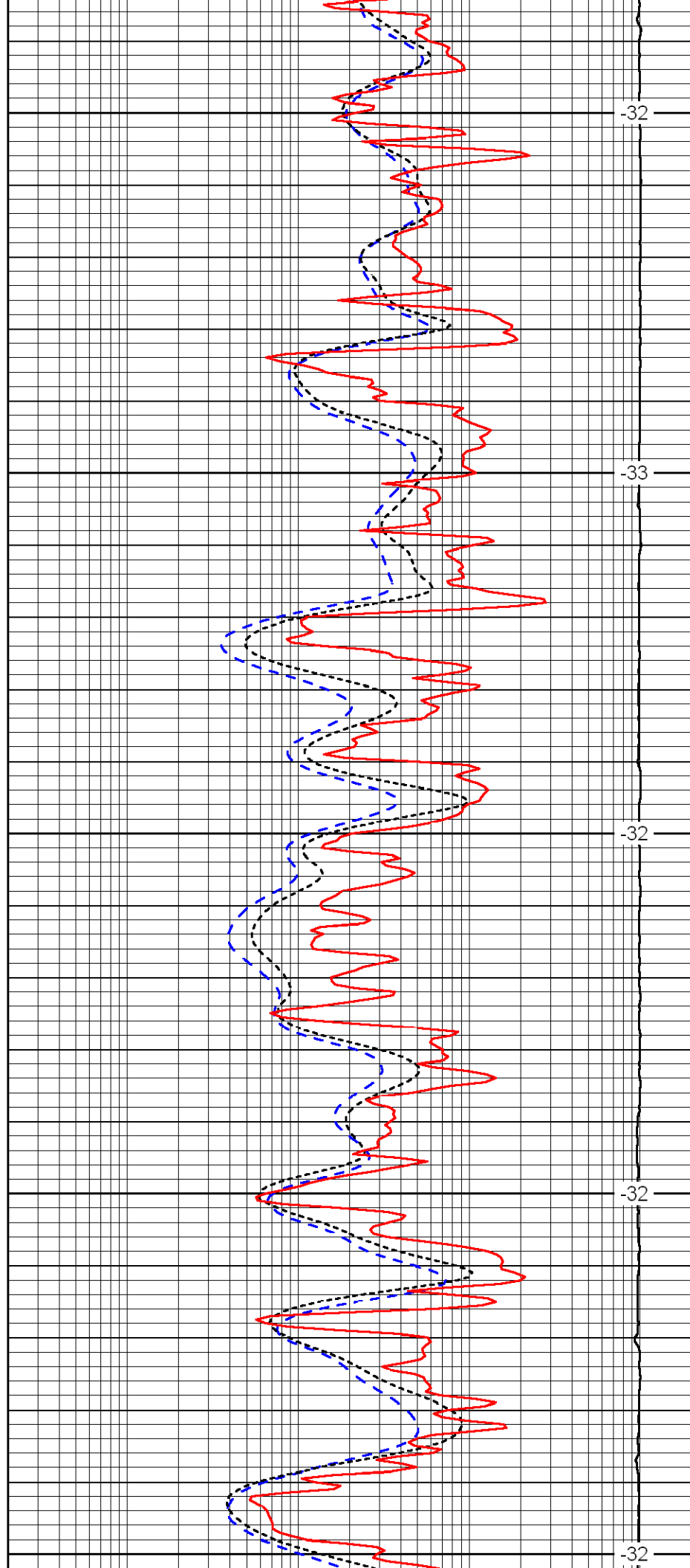
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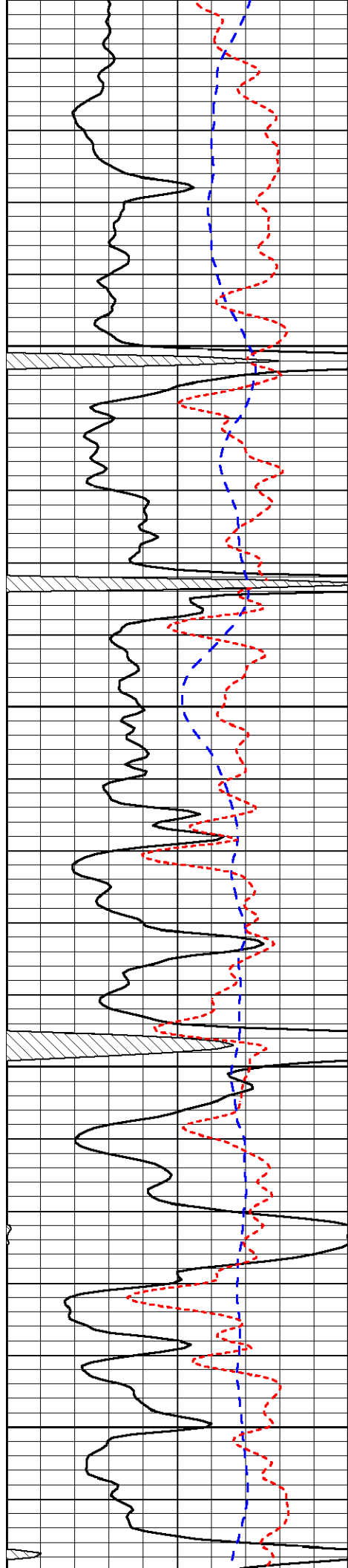
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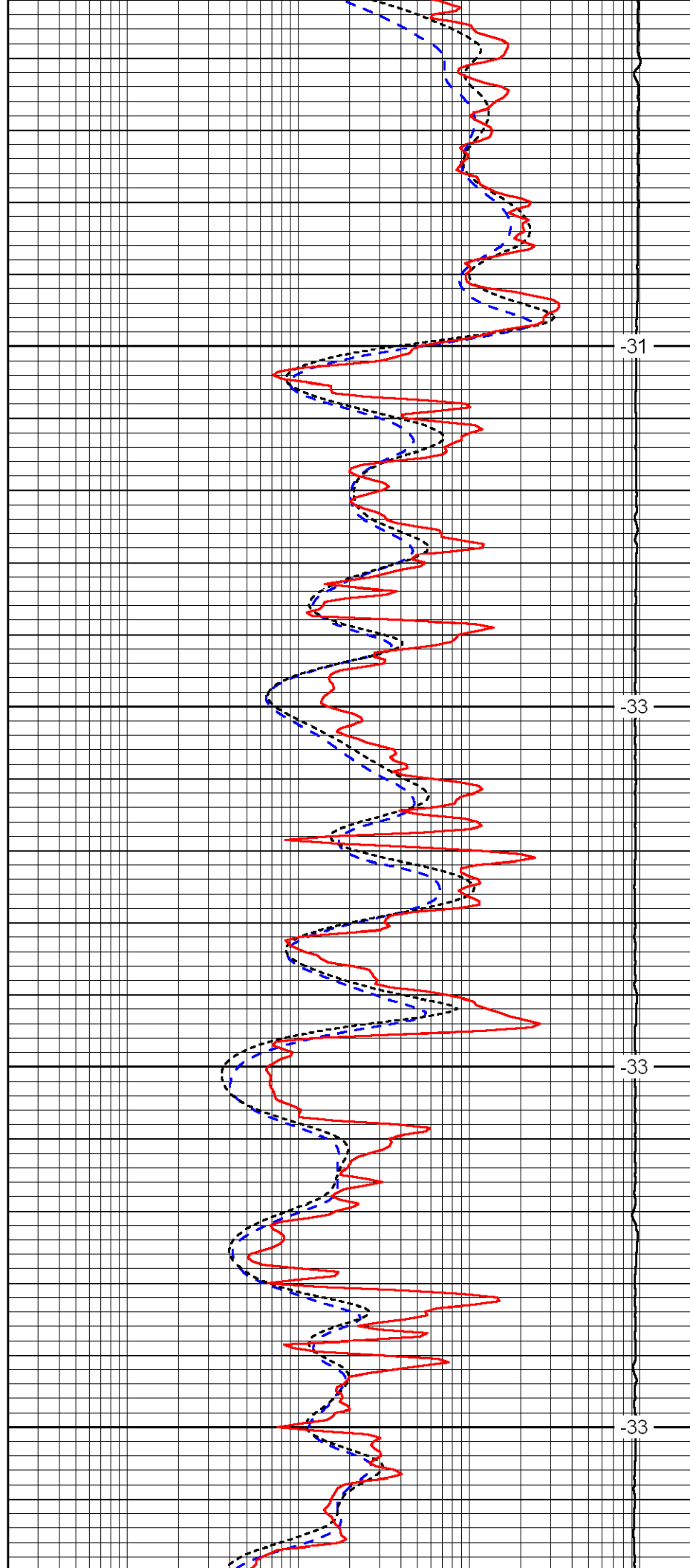


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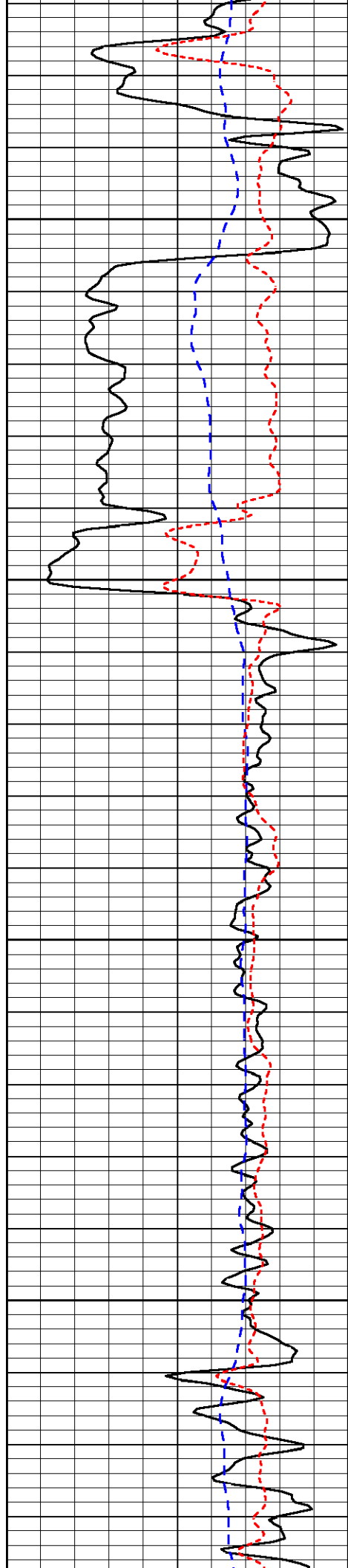


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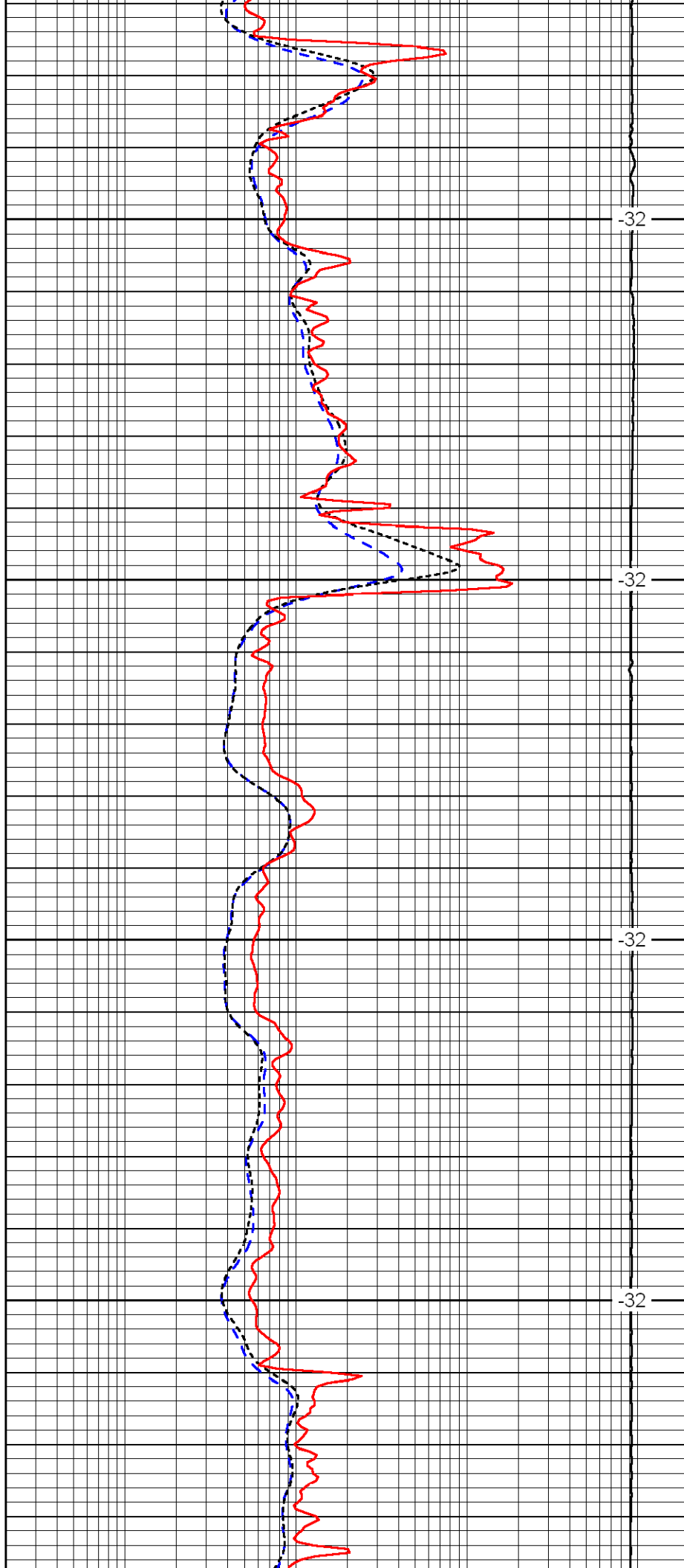


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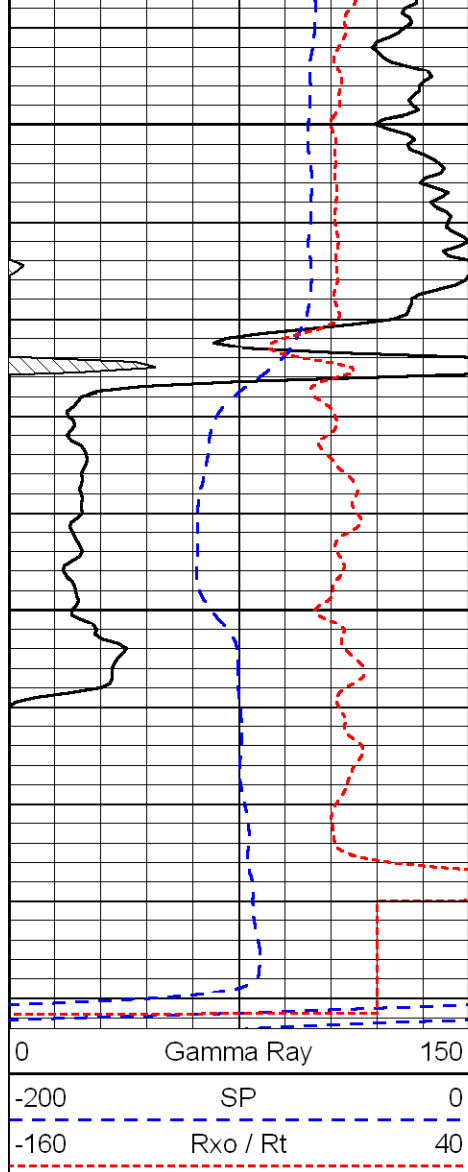


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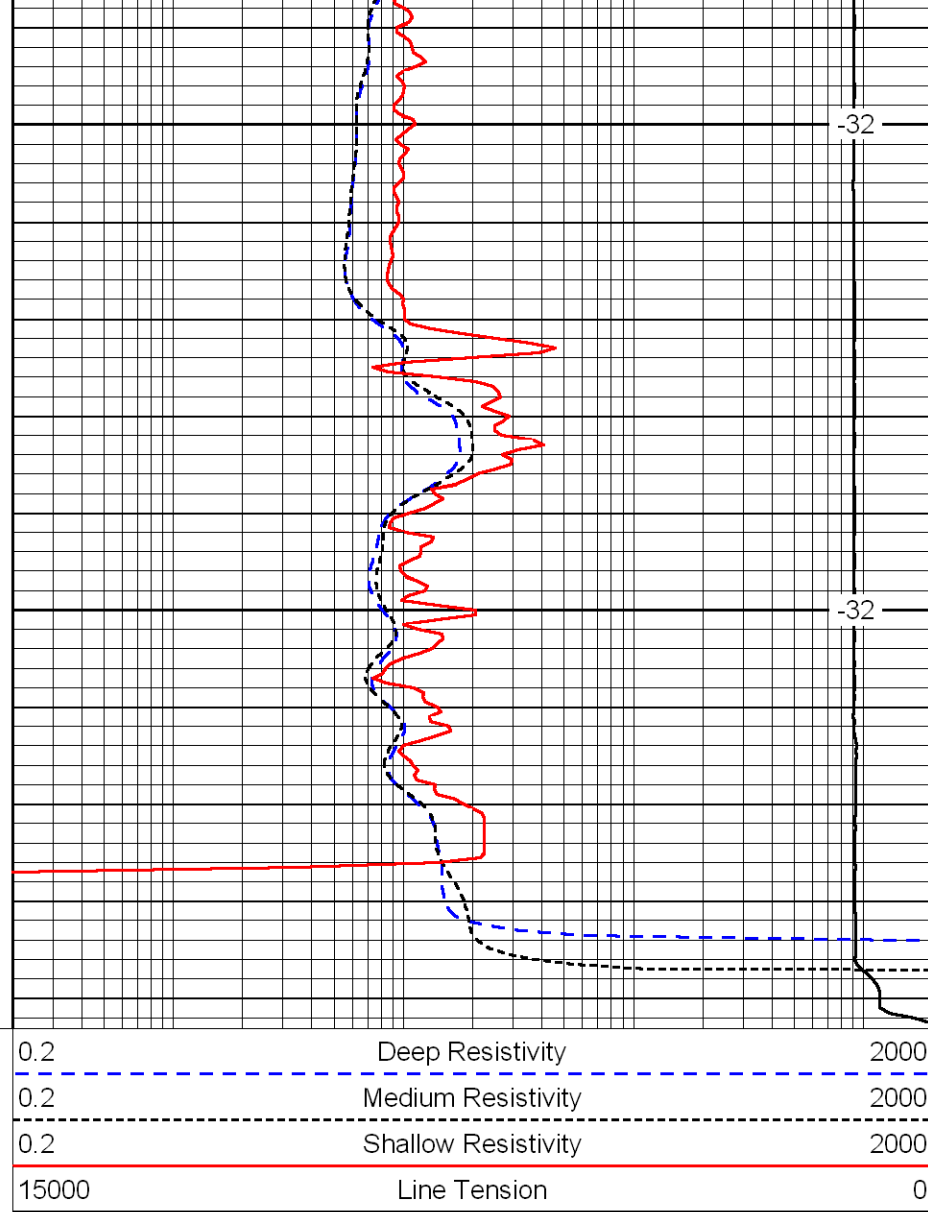
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4300



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LSPD