



Dual Induction Log

DIGITAL LOG

(785) 625-3858

15-051-25950-00-00

Company Oil Company of America, Inc.

Well Slimmer No. 4

Field Bemis - Shotts

County Ellis State

Kansas

Location

SE - SE - SW
330' FSL & 2970' FEL

Sec: 12

Twp: 11 S

Rge: 17 W

Other Services
CNL/CDL
MEL

Permanent Datum Ground Level

Kelly Bushing

Elevation 1827

Log Measured From Kelly Bushing

7 Ft. Above Perm. Datum

K.B. 1834
D.F. 1827
G.L. 1827

Drilling Measured From Kelly Bushing

2/16/2010

Run Number

One

Depth Driller

3500

Depth Logger

3502

Bottom Logged Interval

3501

Top Log Interval

1000

Casing Driller

8.625 @ 1022

Casing Logger

1027

Bit Size

7.875

Type Fluid in Hole

Chemical

Salinity, ppm CL

3400

Density / Viscosity

9.1

pH / Fluid Loss

10.5

Source of Sample

Flowline

Rm @ Meas. Temp

1.40 @ 50

Rmf @ Meas. Temp

1.05 @ 50

Rmc @ Meas. Temp

1.89 @ 50

Source of Rmf / Rmc

Charts

Rm @ BHT

0.63 @ 111

Operating Rig Time

3 Hours

Max Rec. Temp. F

111

Equipment Number

15

Location

Hays

Recorded By

B. Becker

Witnessed By

Darrell Herl

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Hays, Ks; North to River Rd;
8 East; North into

Database File: c:\warrior\data\oil co of america_slimmer no. 4\ocahd.db
Dataset Pathname: DIL/ocastk
Presentation Format: dil2in
Dataset Creation: Tue Feb 16 09:28:04 2010
Charted by: Depth in Feet scaled 1:600

0 Gamma Ray 150
-200 SP (MV) 0

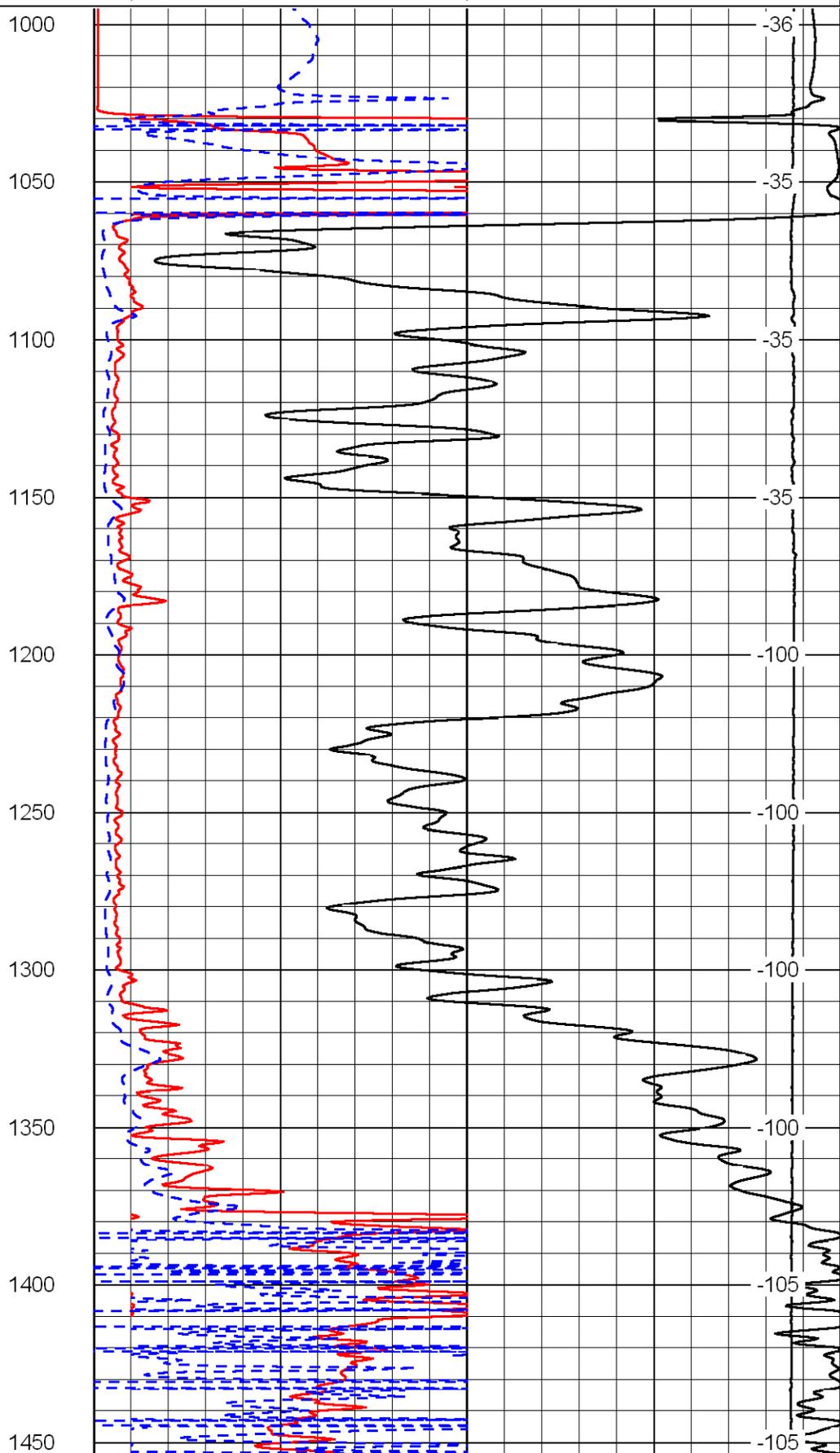
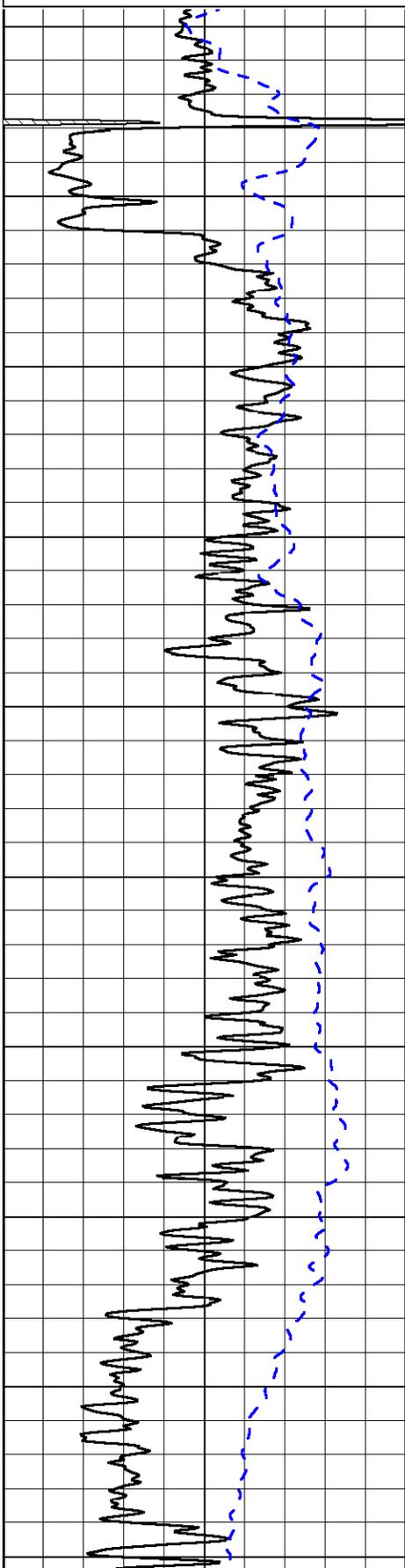
0 Shallow Resistivity (Ohm-m) 50
0 Deep Resistivity (Ohm-m) 50

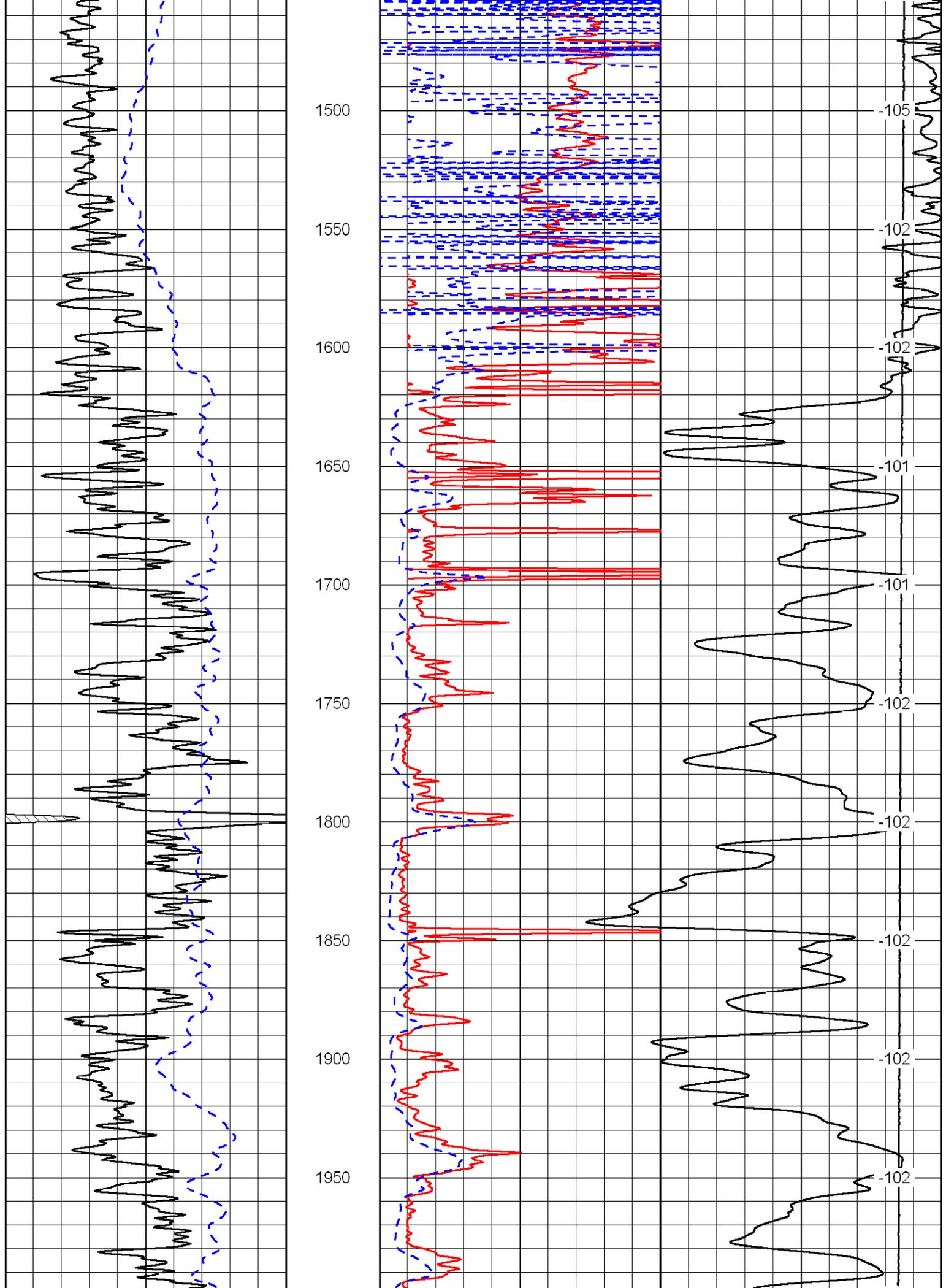
LSPD
(ft/min)

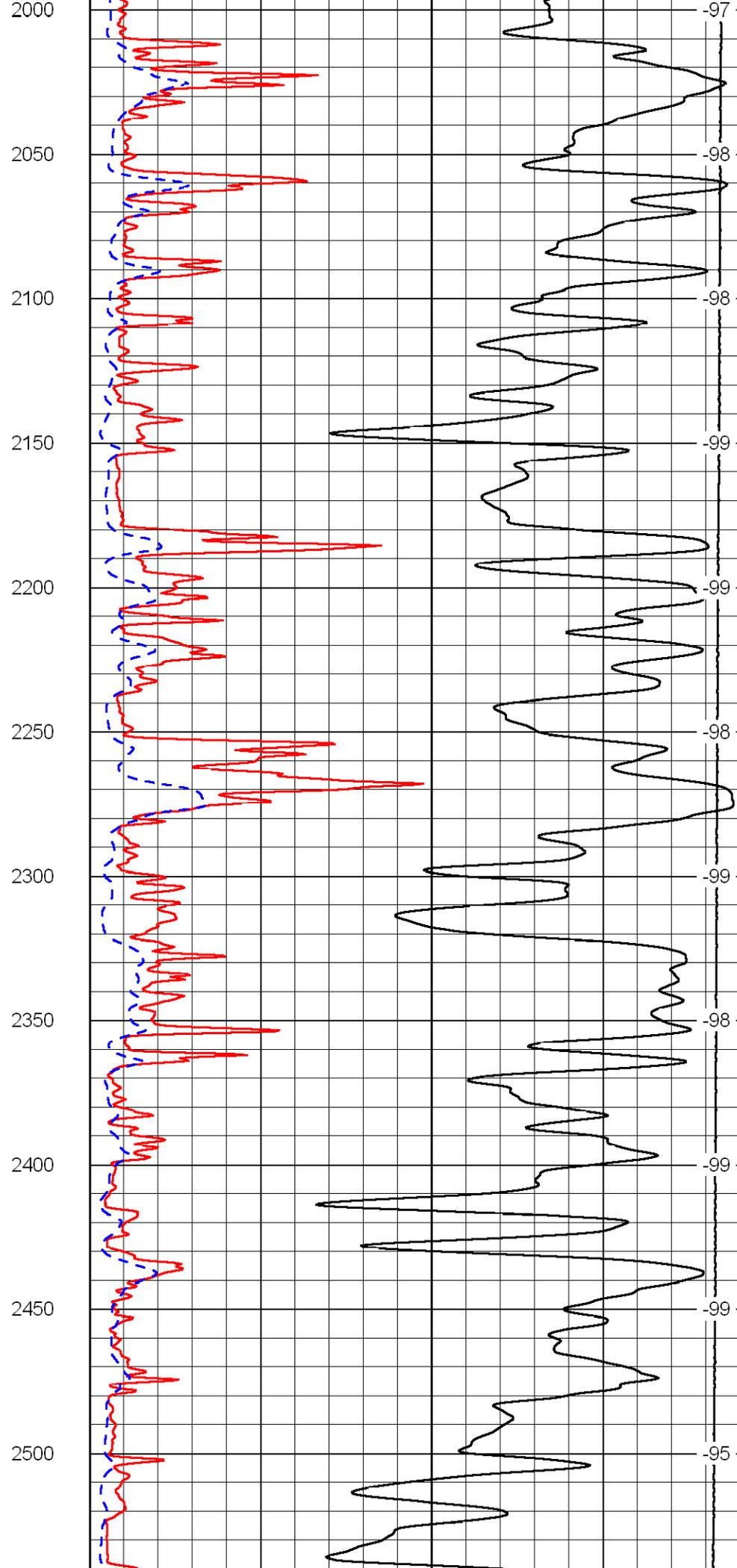
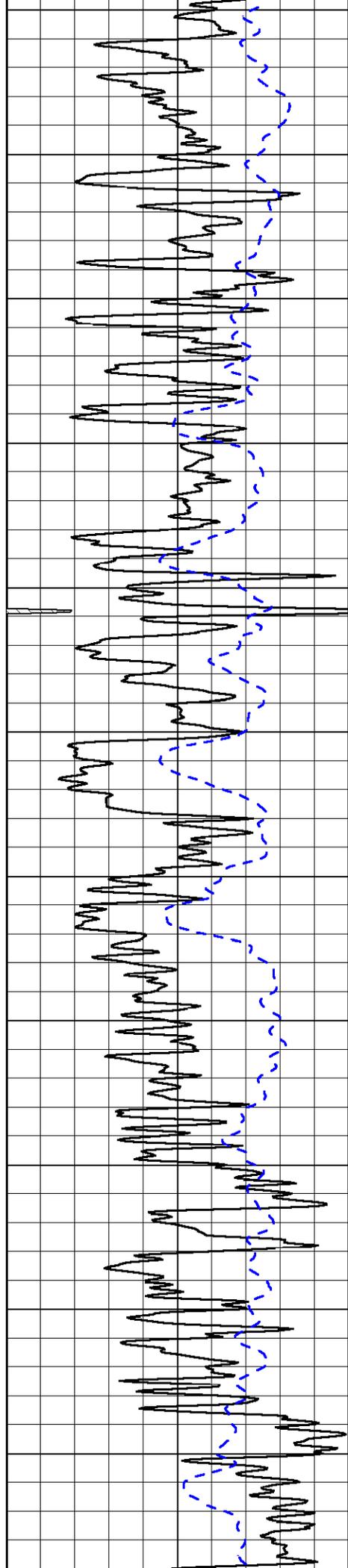
1000 Conductivity (mmho/m) 0

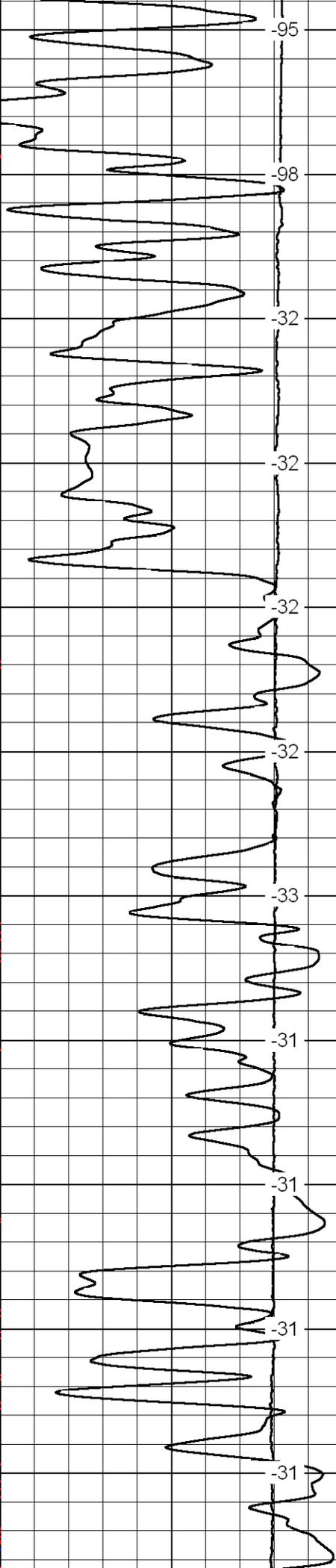
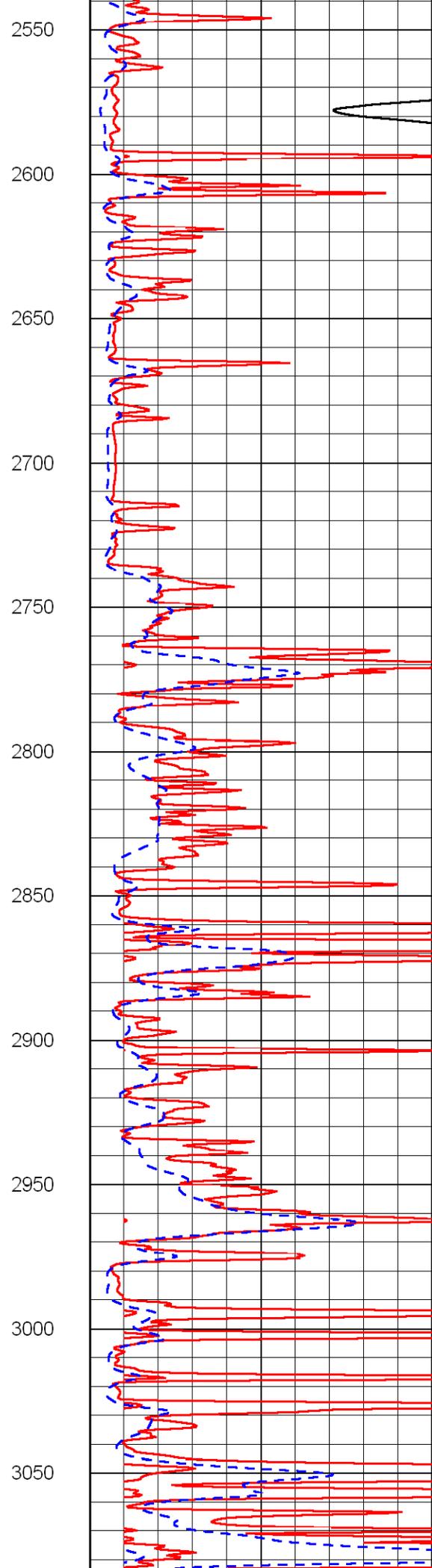
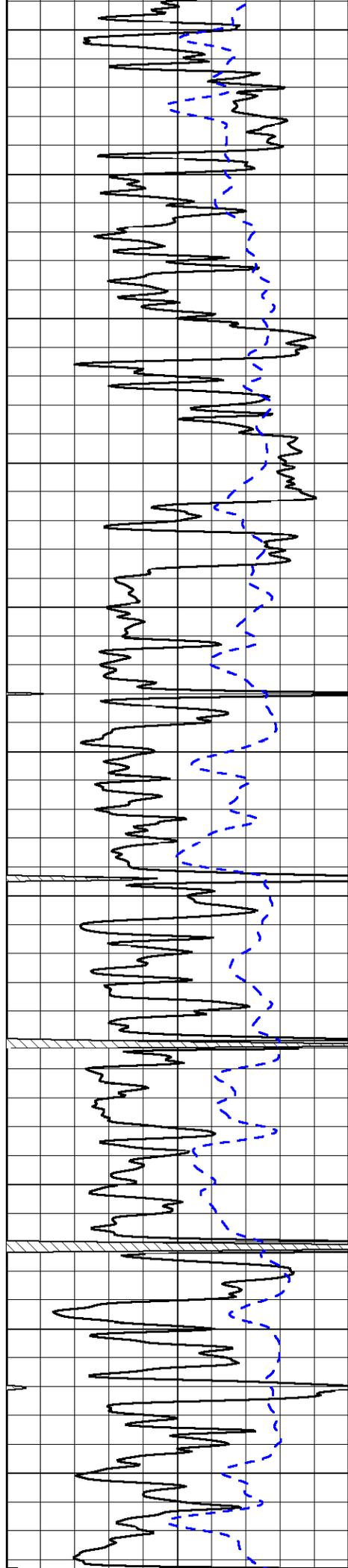
15000 Line Tension (lb) 0

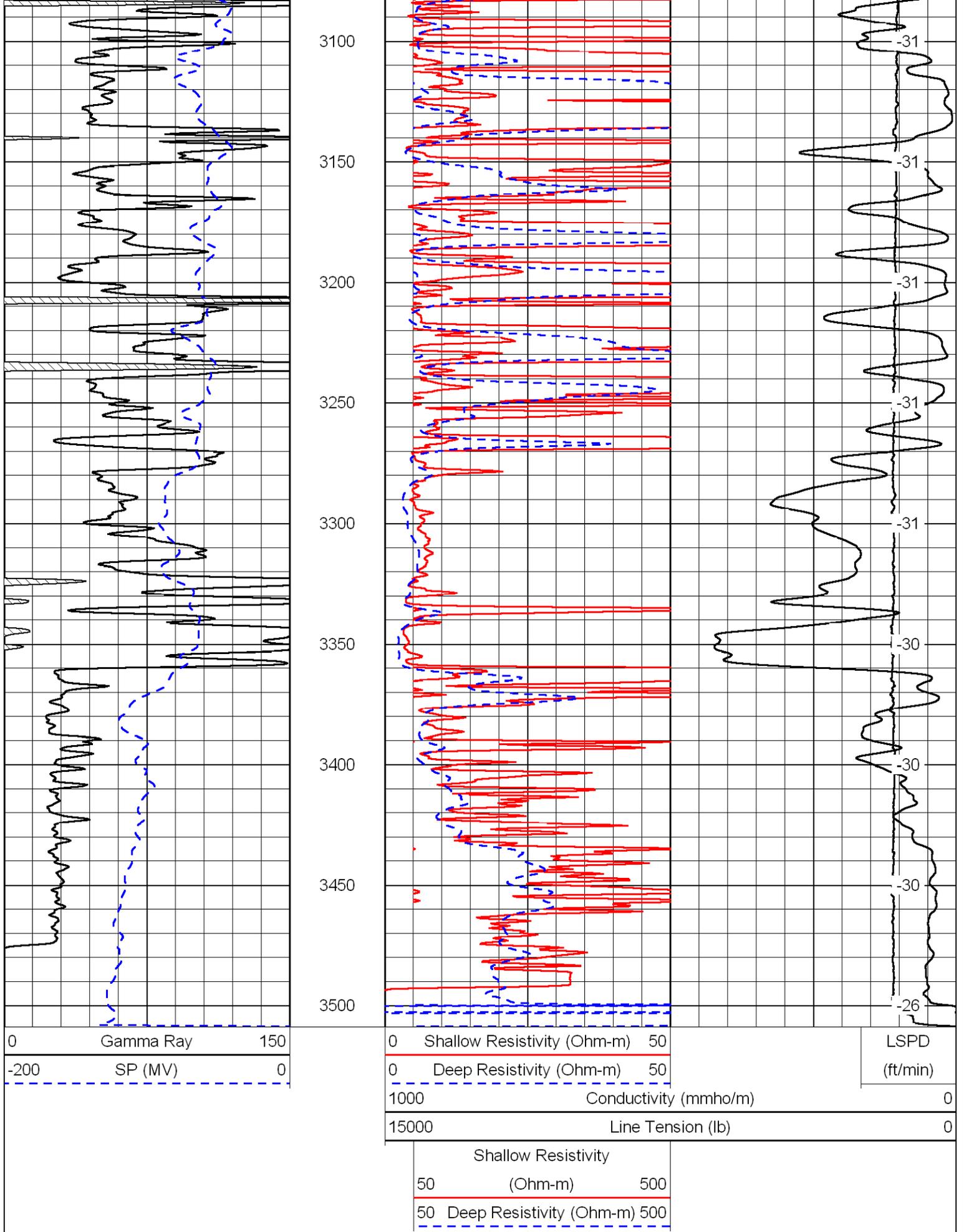
Shallow Resistivity
50 (Ohm-m) 500
50 Deep Resistivity (Ohm-m) 500











Database File: c:\warrior\data\oil co of america_slimmer no. 4\oca hd.db

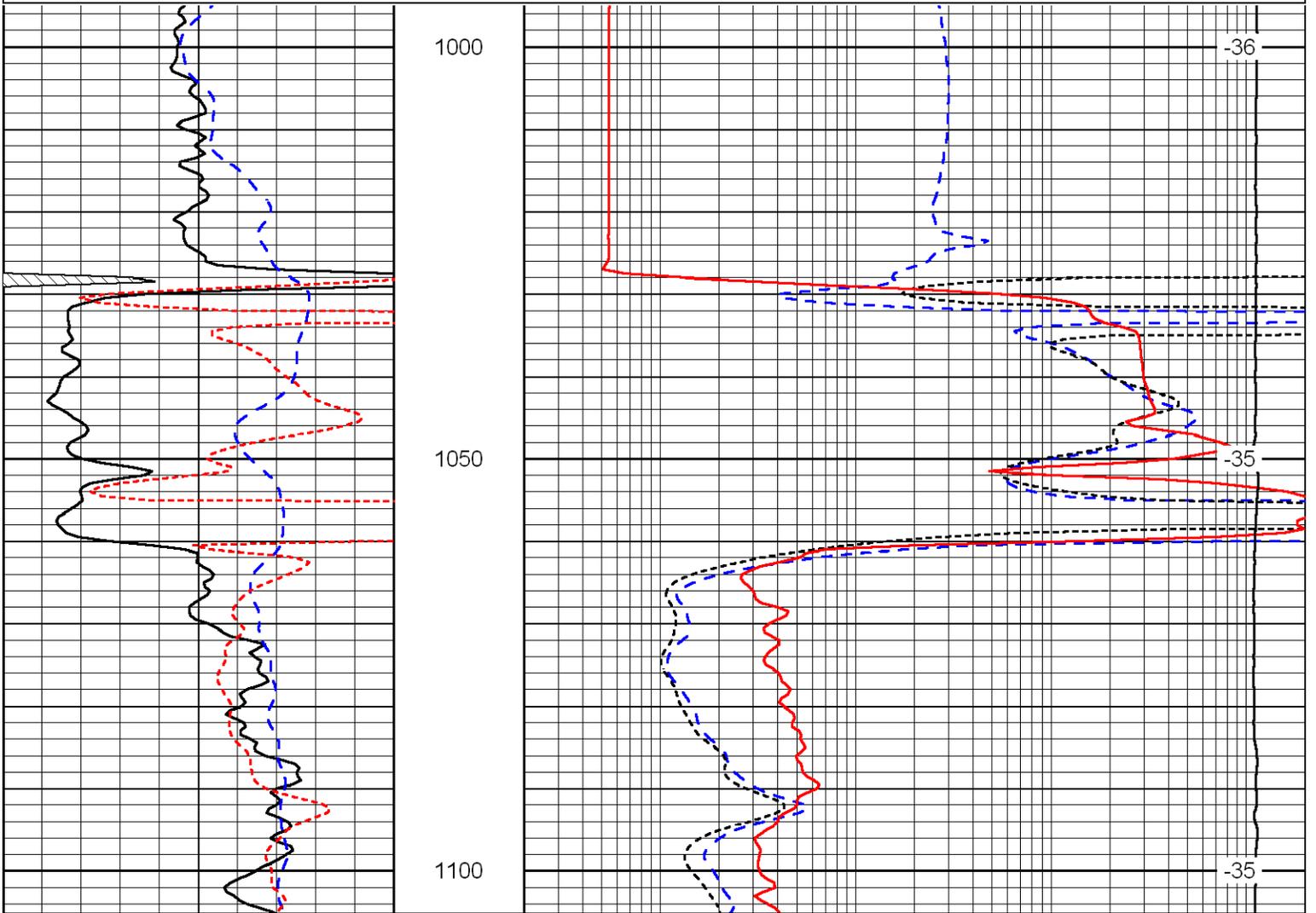
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Dataset Pathname: DIL/ocastk
 Presentation Format: dil
 Dataset Creation: Tue Feb 16 09:28:04 2010
 Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (MV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
15000	Line Tension (lb)	0

LSPD
(ft/min)



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-160	Rxo / Rt	40

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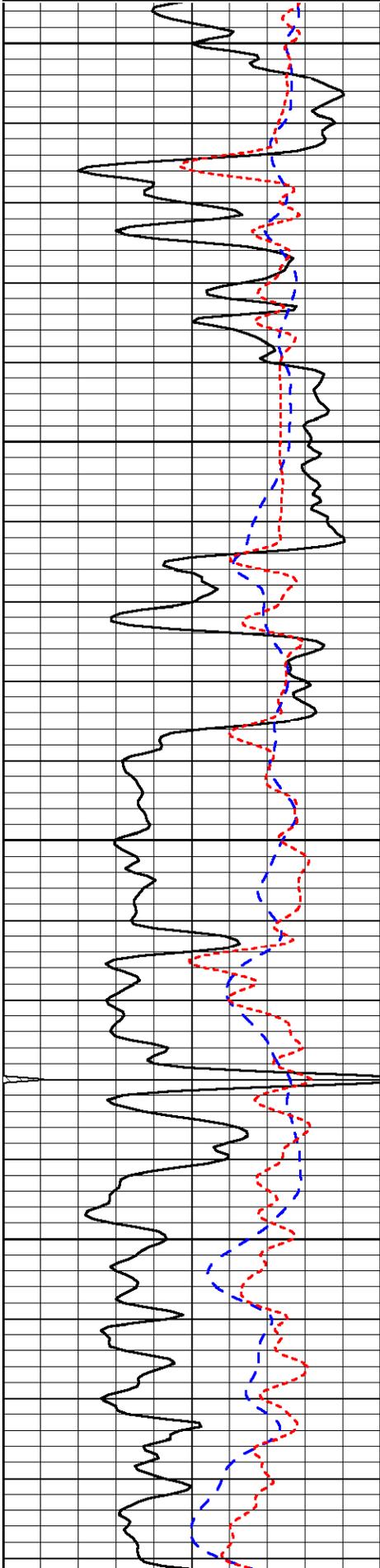
0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000

-160 Rxo / Rt 40

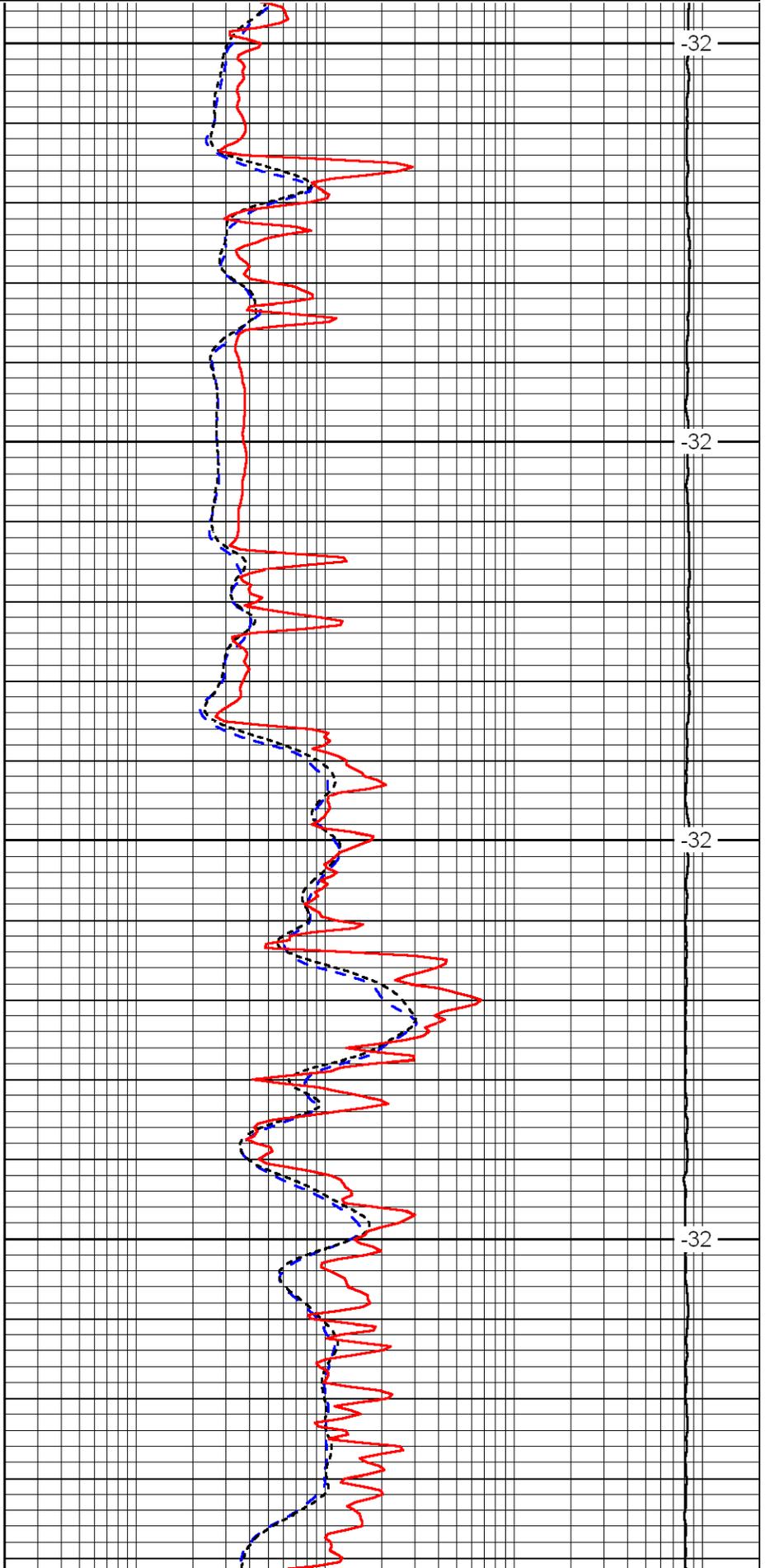
0.2 Shallow Resistivity (Ohm-m) 2000

15000 Line Tension (lb) 0

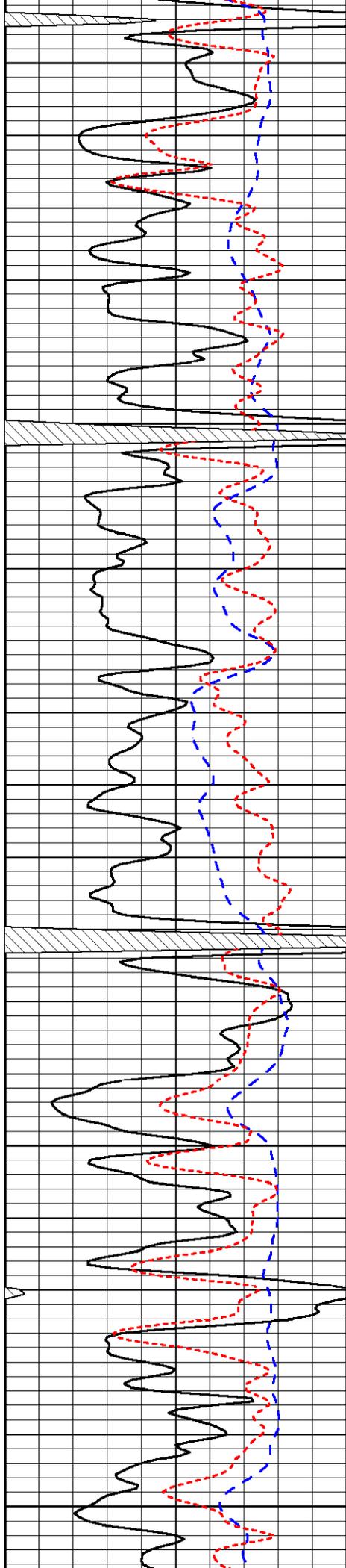
LSPD
(ft/min)



2650
2700
2750
2800



-32
-32
-32
-32



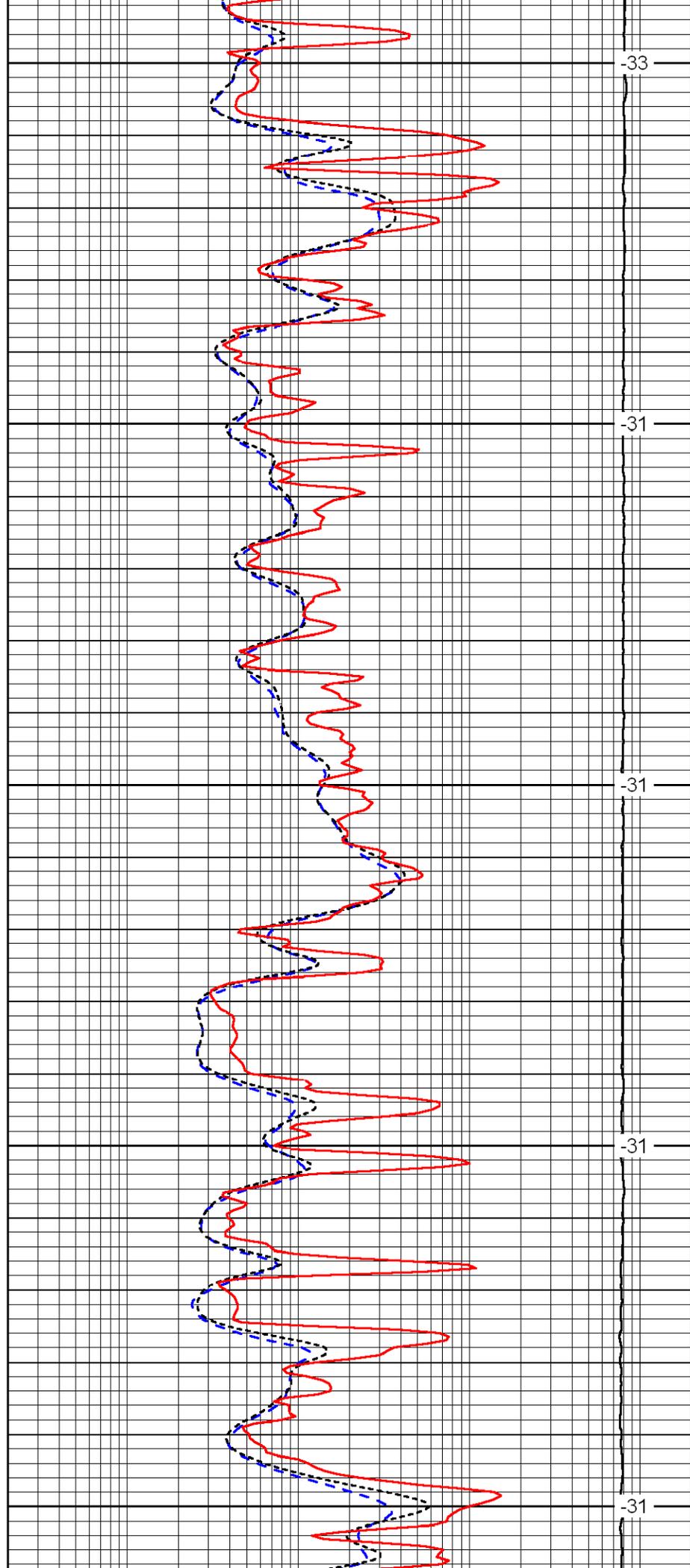
2850

2900

2950

3000

3050



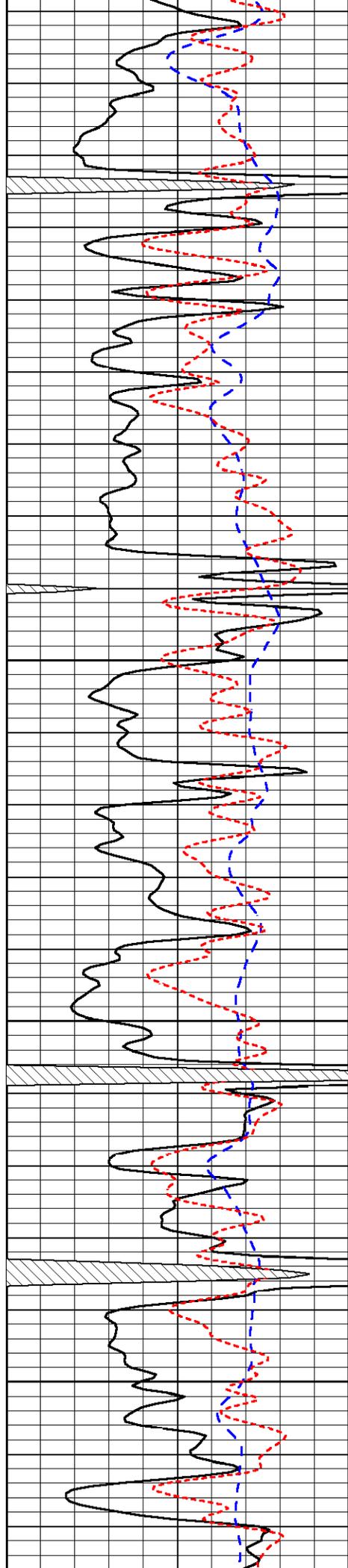
-33

-31

-31

-31

-31

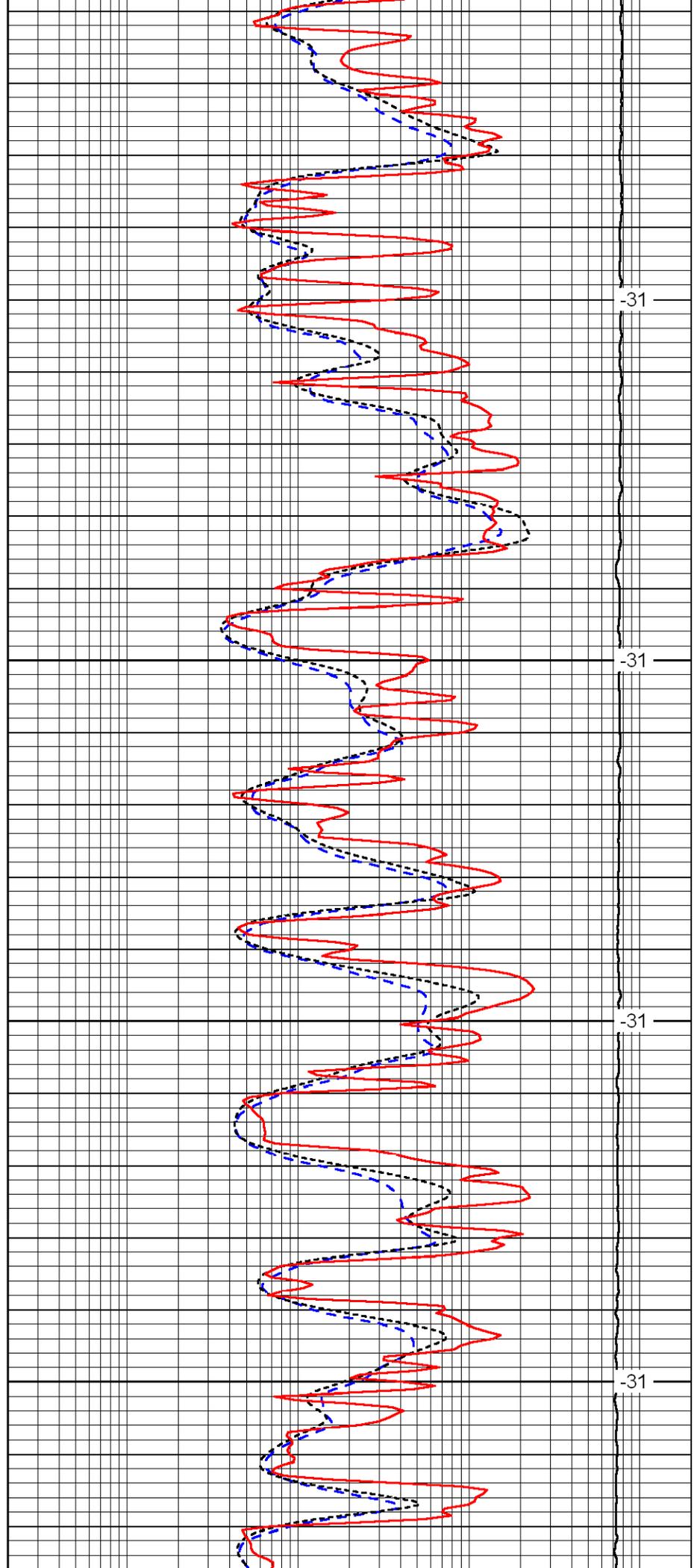


3100

3150

3200

3250

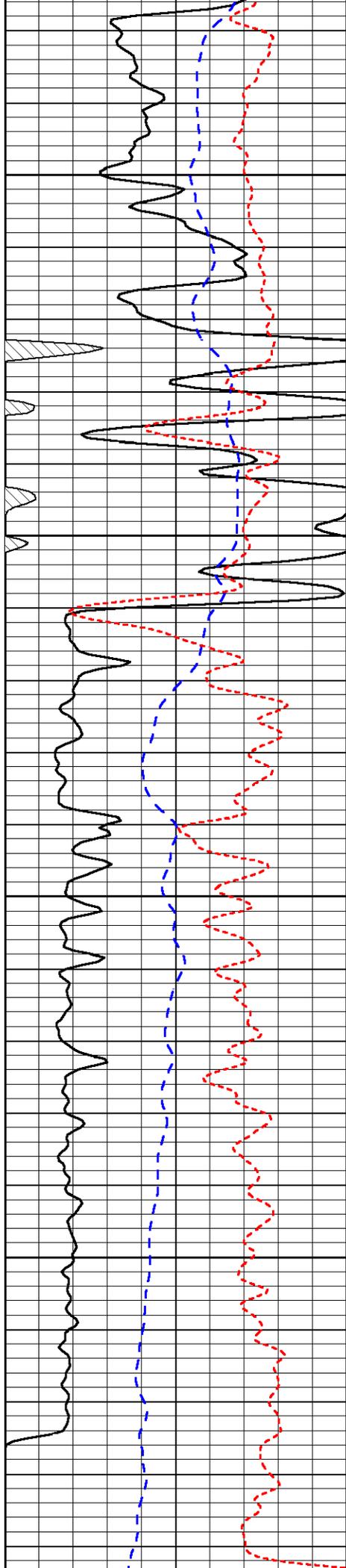


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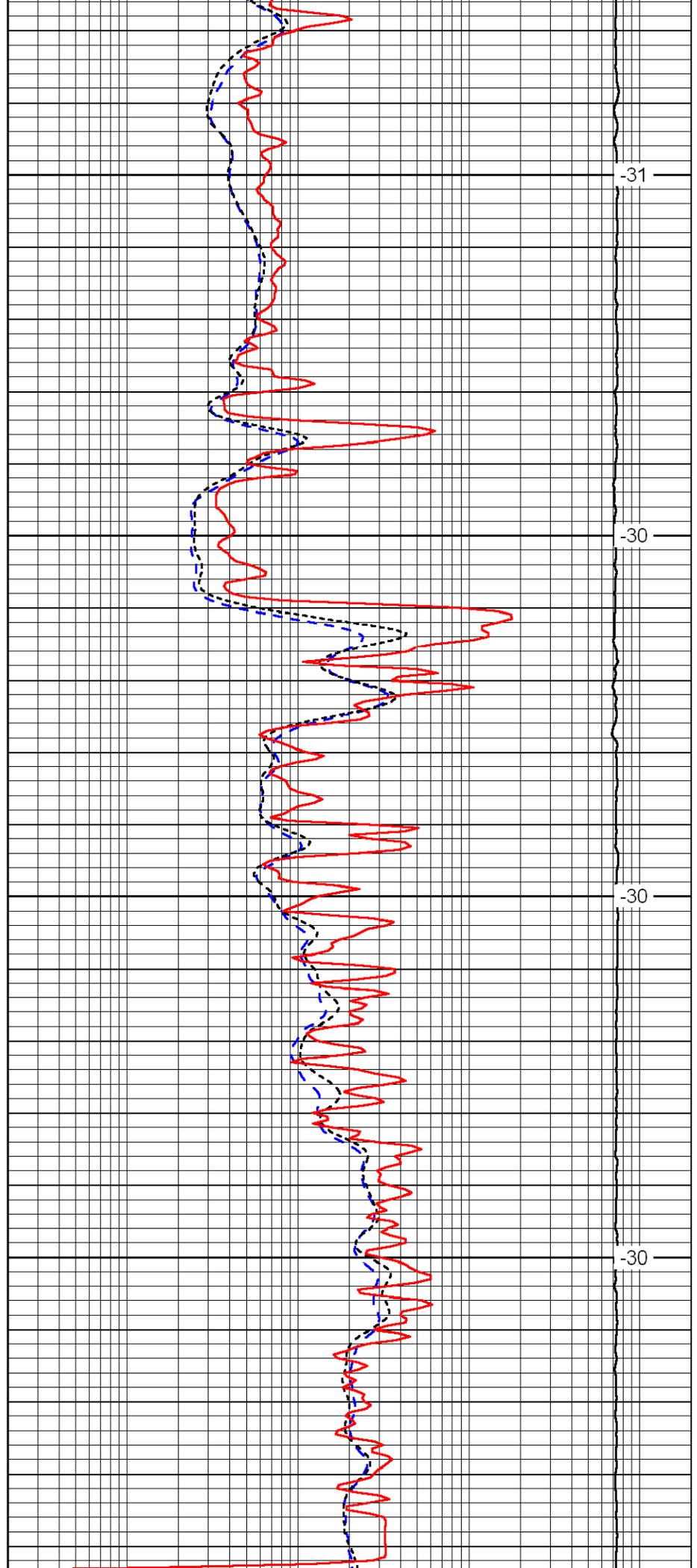


3300

3350

3400

3450

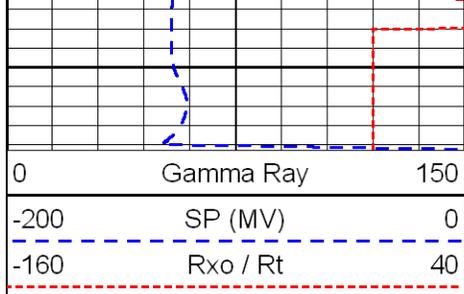


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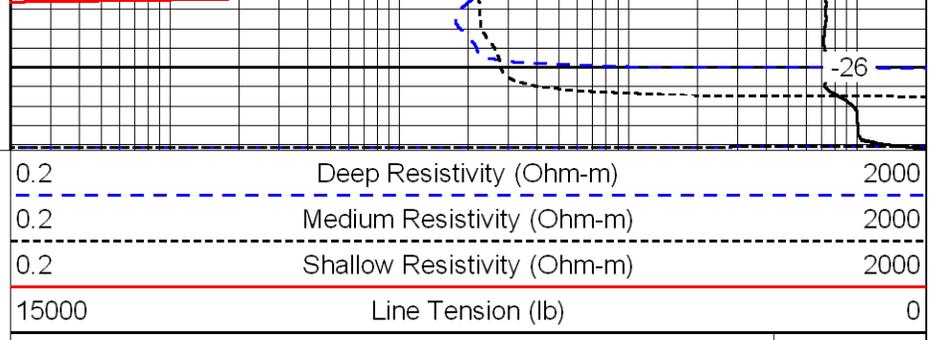
-30

-30

-30



3500



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