LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Compensated Porosity Log

API No. 15-171-20,753-00-00

Company Larson Engineering, Inc.

Well Ohmart No.1-15

Field Wildcat

County Scott State Kansas

Location 330' FSL & 330' FEL

Sec: 15 Twp: 17S Rge: 31W

Other Services
DIL
MEL

Elevation
K.B. 2924
D.F.
G.L. 2919

Permanent Datum	Ground Level
Log Measured From	Kelly Bushing 5 Ft. Above Perm. Datum
Drilling Measured From	Kelly Bushing

Date	03/30/2010
Run Number	One
Type Log	CNL / CDL
Depth Driller	4628
Depth Logger	4624
Bottom Logged Interval	4603
Top Logged Interval	3600
Type Fluid In Hole	Chemical
Salinity, PPM CL	4,000
Density	9.2
Level	Full
Max. Rec. Temp. F	124
Operating Rig Time	4 Hours
Equipment -- Location	17 Hays
Recorded By	Mike Garrison
Witnessed By	Bob Lewellyn

Borehole Record

Run No.	Bit	From	To
1	12.25	00	257
2	7.875	257	4628

Casing Record

Size	Wgt.	From	To
8.625	24#	00	257

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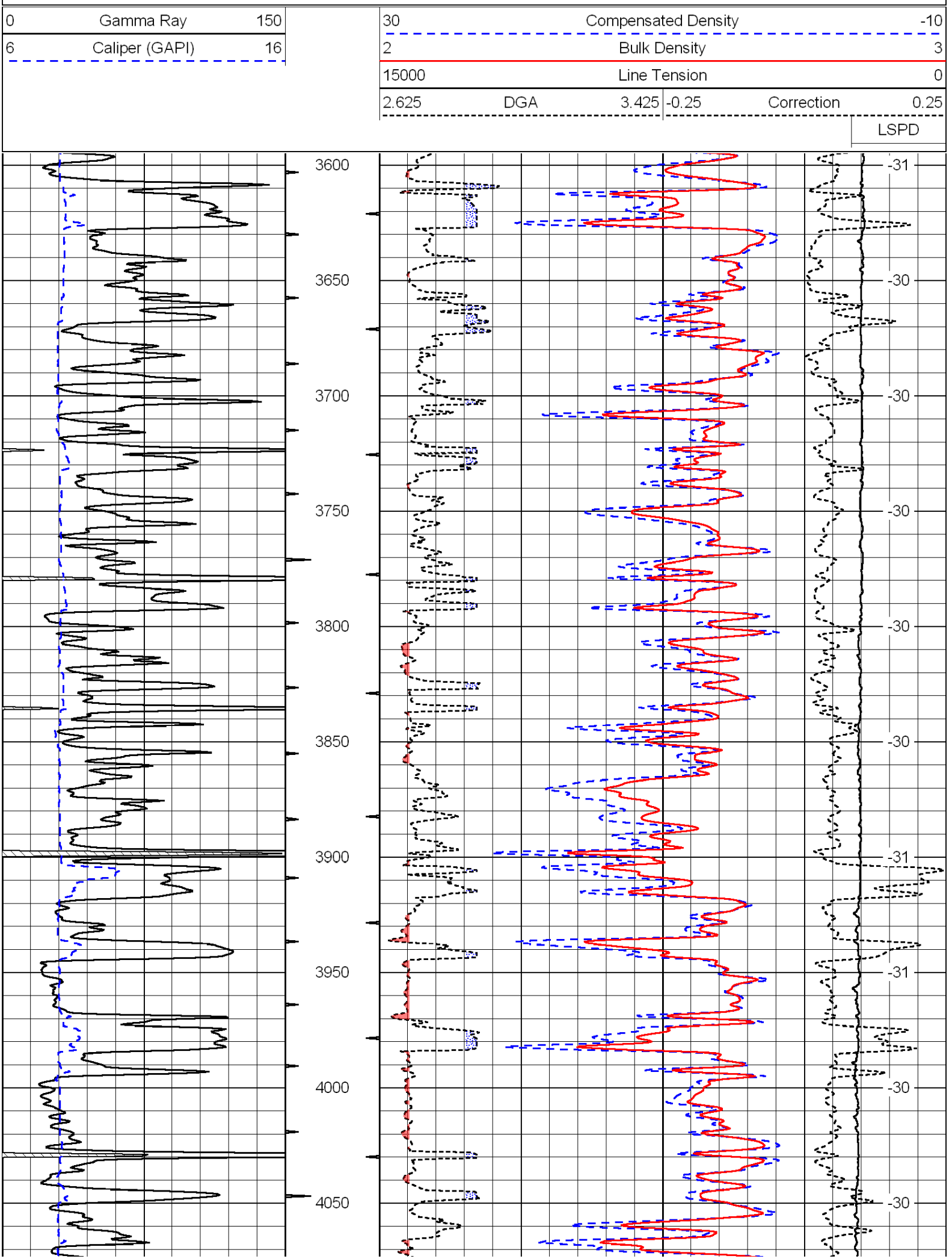
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Healy, 6 West to Venison Rd, 2 1/2 South, West Into

Database File:	c:\warrior\data\larson_ohmart no.1-15\larson_ohmart-1-15hd.db
Dataset Pathname:	dil/lrsnstck
Presentation Format:	cdl
Dataset Creation:	Tue Mar 30 10:02:13 2010
Charted by:	Depth in Feet scaled 1:600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Gamma Ray
150
6
Caliper (GAPI)
16
30
Compensated Density
-10
2
Bulk Density
3
15000
Line Tension
0
2.625
DGA
3.425
-0.25
Correction
0.25
LSPD
3600
3650
3700
3750
3800
3850
3900
3950
4000
4050
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-30
-30
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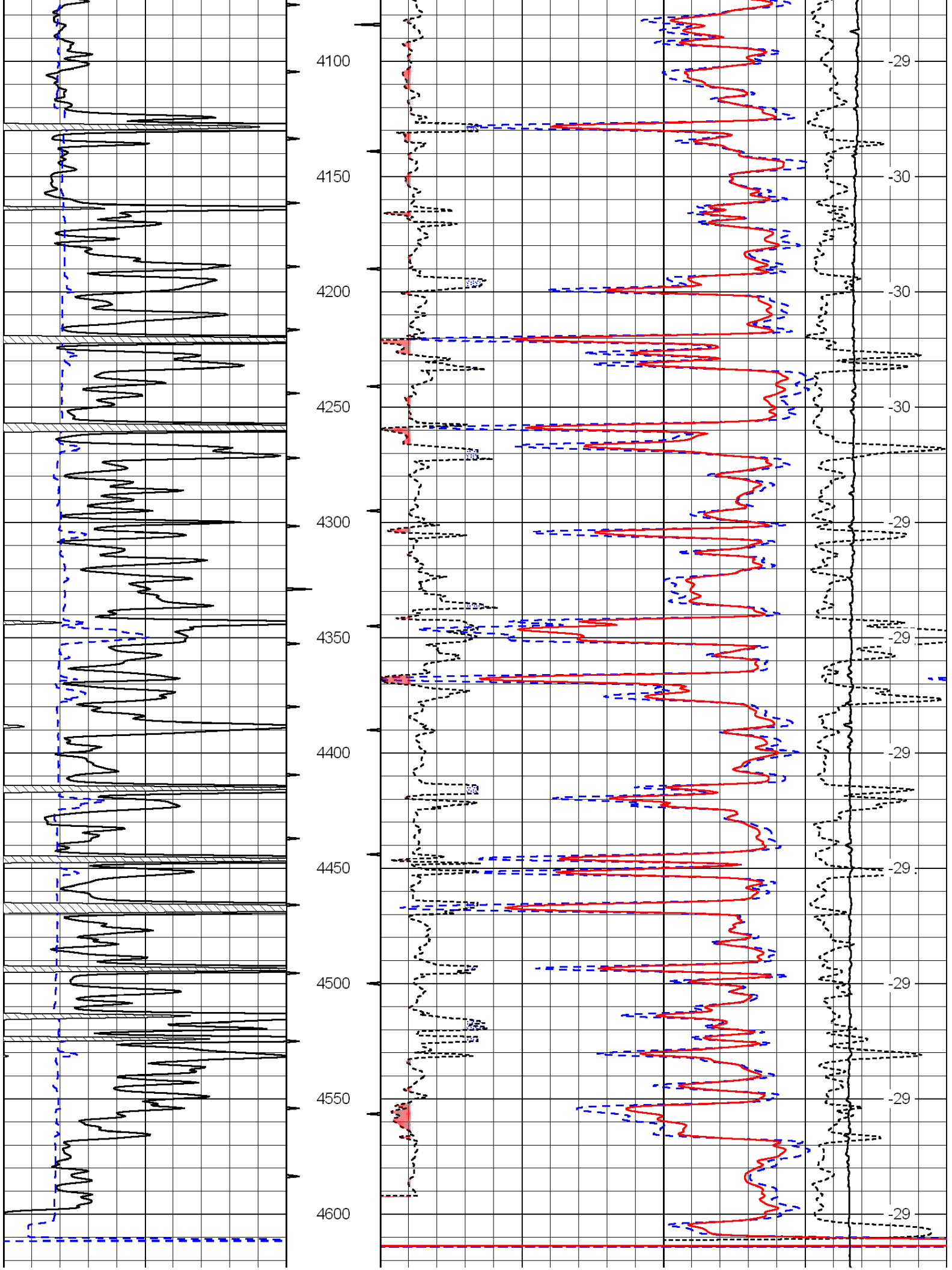
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-29
-30
-30
-30
-29
-29
-29
-29
-29
-29

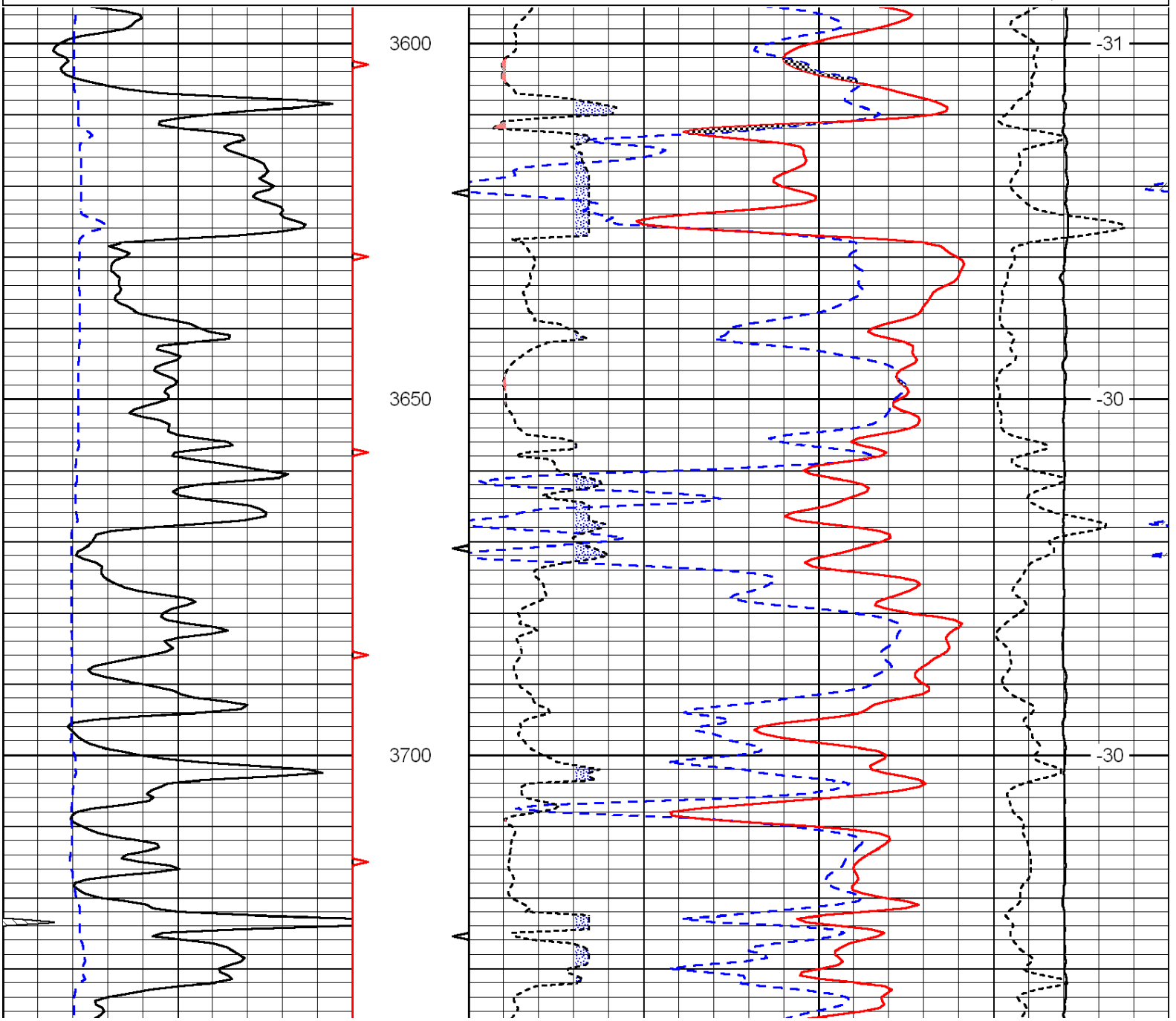
0	Gamma Ray	150
6	Caliper (GAPI)	16

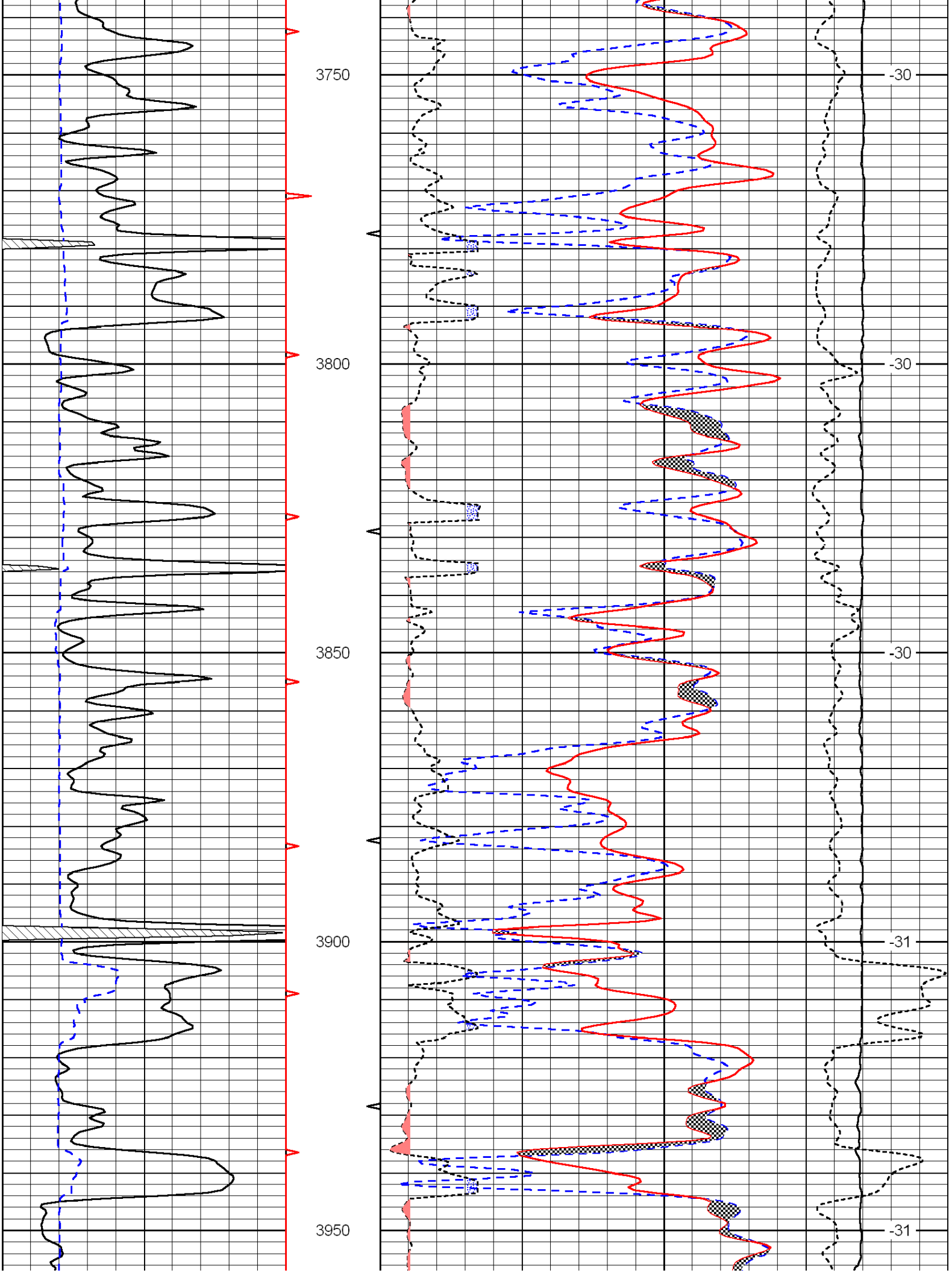
30	Compensated Density				-10
2	Bulk Density				3
15000	Line Tension				0
2.625	DGA	3.425	-0.25	Correction	0.25
					LSPD

Database File: c:\warrior\data\larson_ohmart no.1-15\larson_ohmart-1-15hd.db
Dataset Pathname: dil/lrsnstck
Presentation Format: cndlspec
Dataset Creation: Tue Mar 30 10:02:13 2010
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Neutron (Limestone)				-10
30	Compensated Density (2.71 ma)				-10
2.625	DGA	3.425	-0.25	Correction	0.25
15000	Line Tension				0
					LSPD

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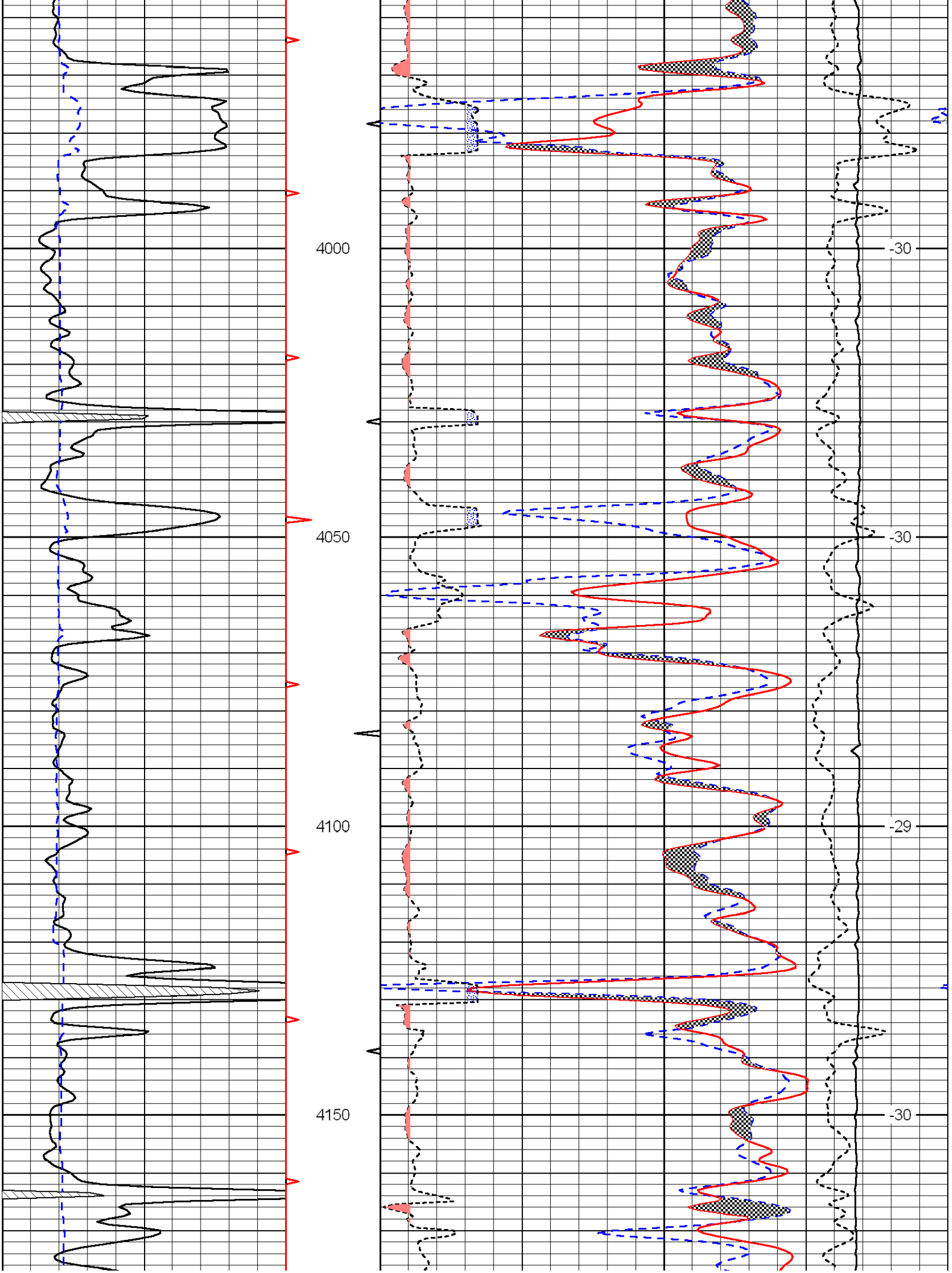
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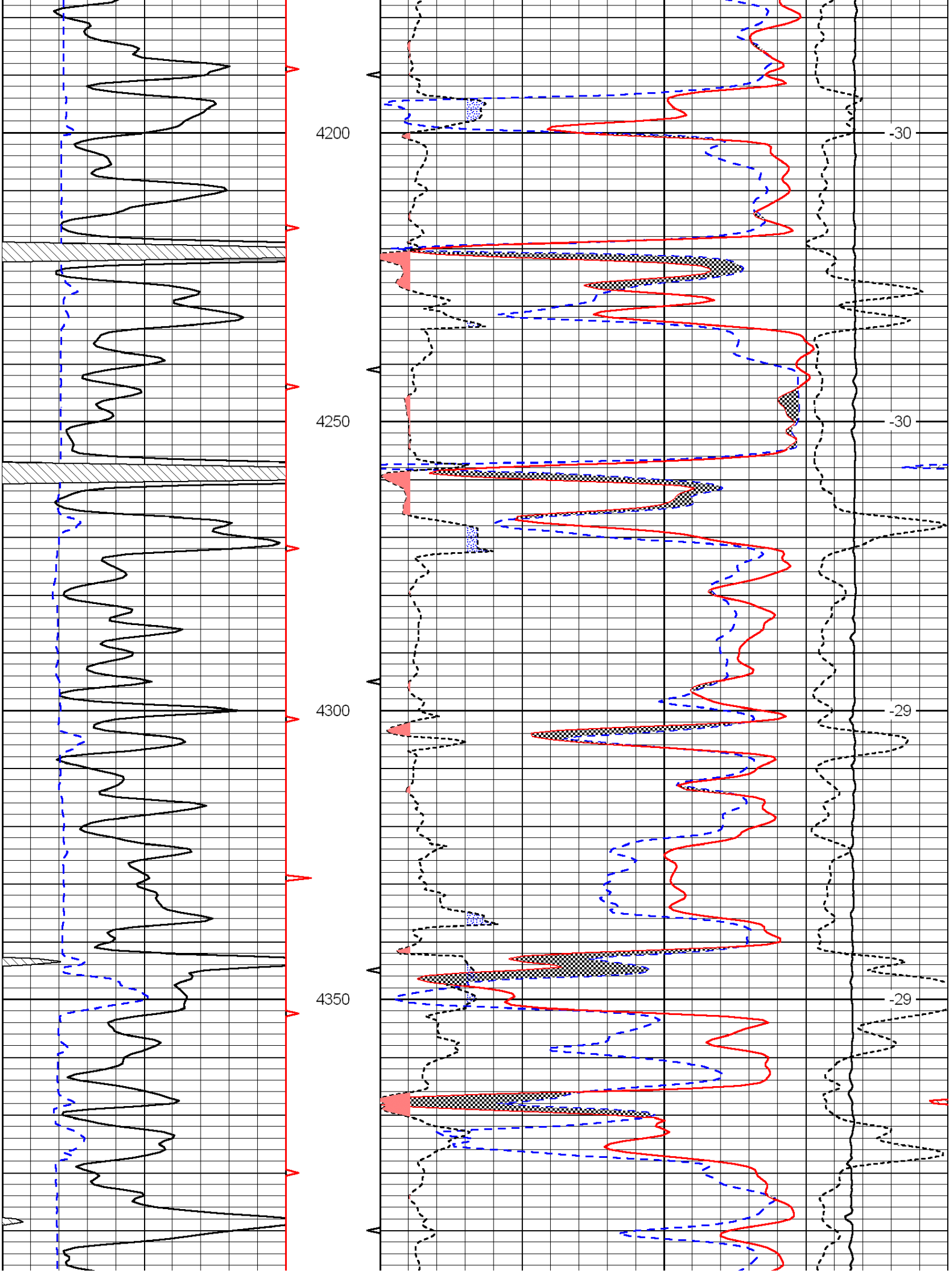
4100
4150
-30
-30
-29
-30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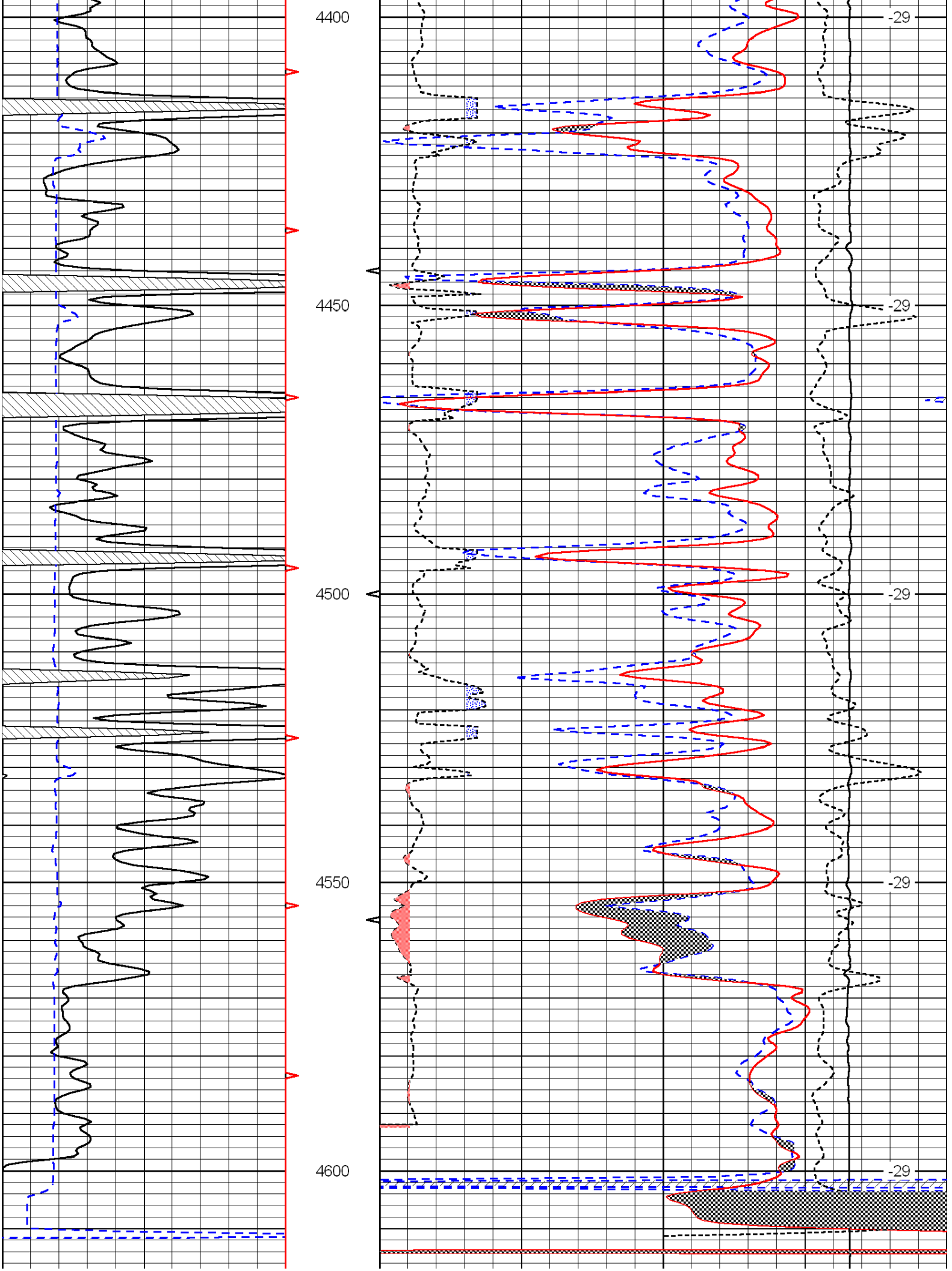
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4450
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-29
-29
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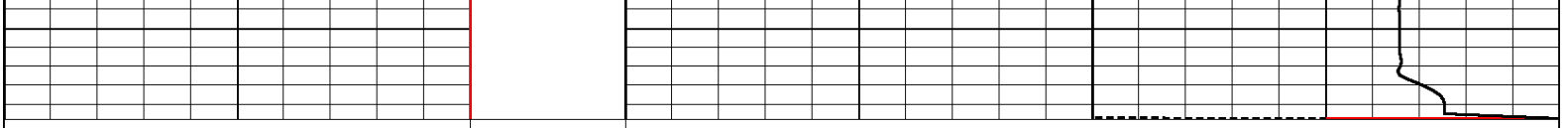
-29
-29



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30	Compensated Density (2.71 ma)				-10
2.625	DGA	3.425	-0.25	Correction	0.25
15000	Line Tension				0

LSPD