



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.

15-009-25691-00-00

Company Te-Pe Oil & Gas

Well Krier C #6

Field Kraft-Prusa

County Barton State

Kansas

Location

N2 NW SE
2130' FSL & 1980' FEL

Other Services
CNL/CDL
MEL

Sec: 30

Twp: 16S

Rge: 11W

Elevation

Permanent Datum Ground Level

Elevation 1914

Log Measured From Kelly Bushing

7 Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing

K.B. 1921
D.F. 1914
G.L. 1914

Date

5/13/2012

Run Number

One

Depth Driller

3330

Depth Logger

3328

Bottom Logged Interval

3327

Top Log Interval

450

Casing Driller

8.625 @ 475

Casing Logger

472

Bit Size

7.875

Type Fluid in Hole

Chemical

Salinity, ppm CL

10,800

Density / Viscosity

9.4 60

pH / Fluid Loss

9.0 8.8

Source of Sample

Flowline

Rm @ Meas. Temp

0.44 @ 62

Rmf @ Meas. Temp

0.33 @ 62

Rmc @ Meas. Temp

0.59 @ 62

Source of Rmf / Rmc

Charts

Rm @ BHT

0.25 @ 111

Operating Rig Time

4 Hours

Max Rec. Temp. F

111

Equipment Number

91

Location

Hays

Recorded By

D. Schmidt

Witnessed By

Josh Austin

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

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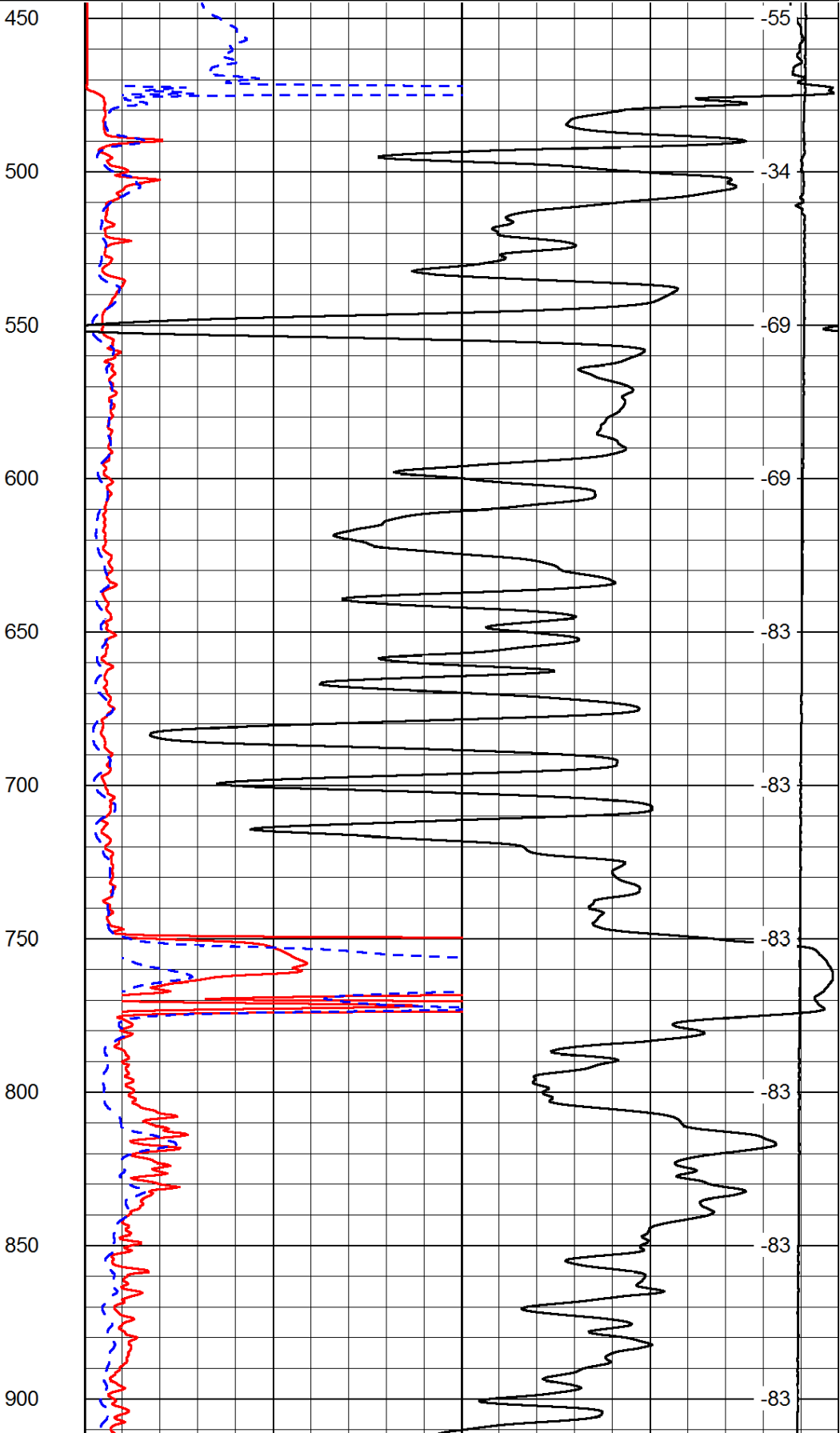
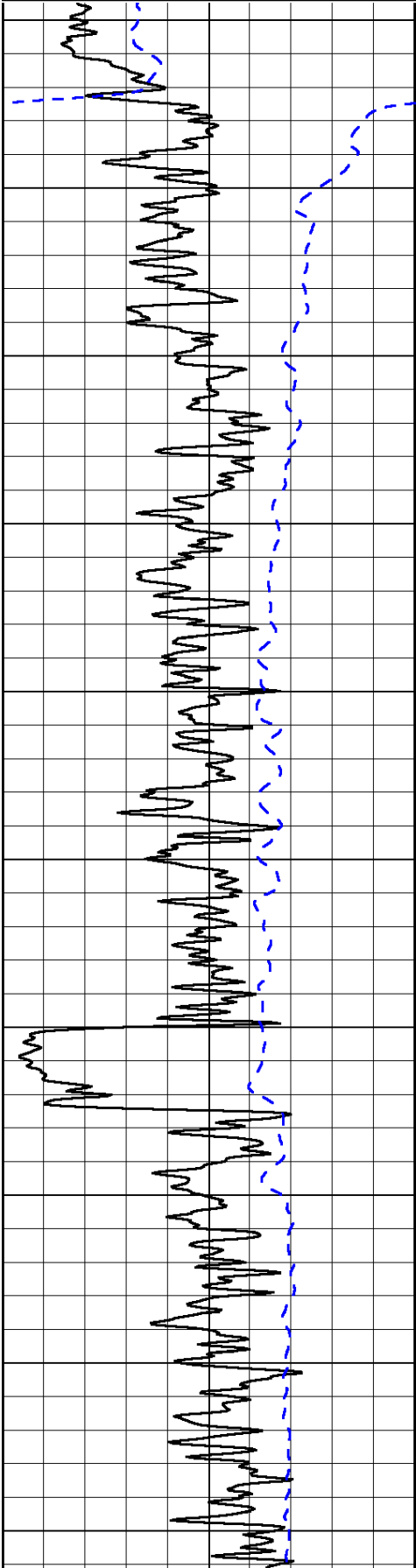
Hitchsmann,
1/2 E, 1/2 N,
W into

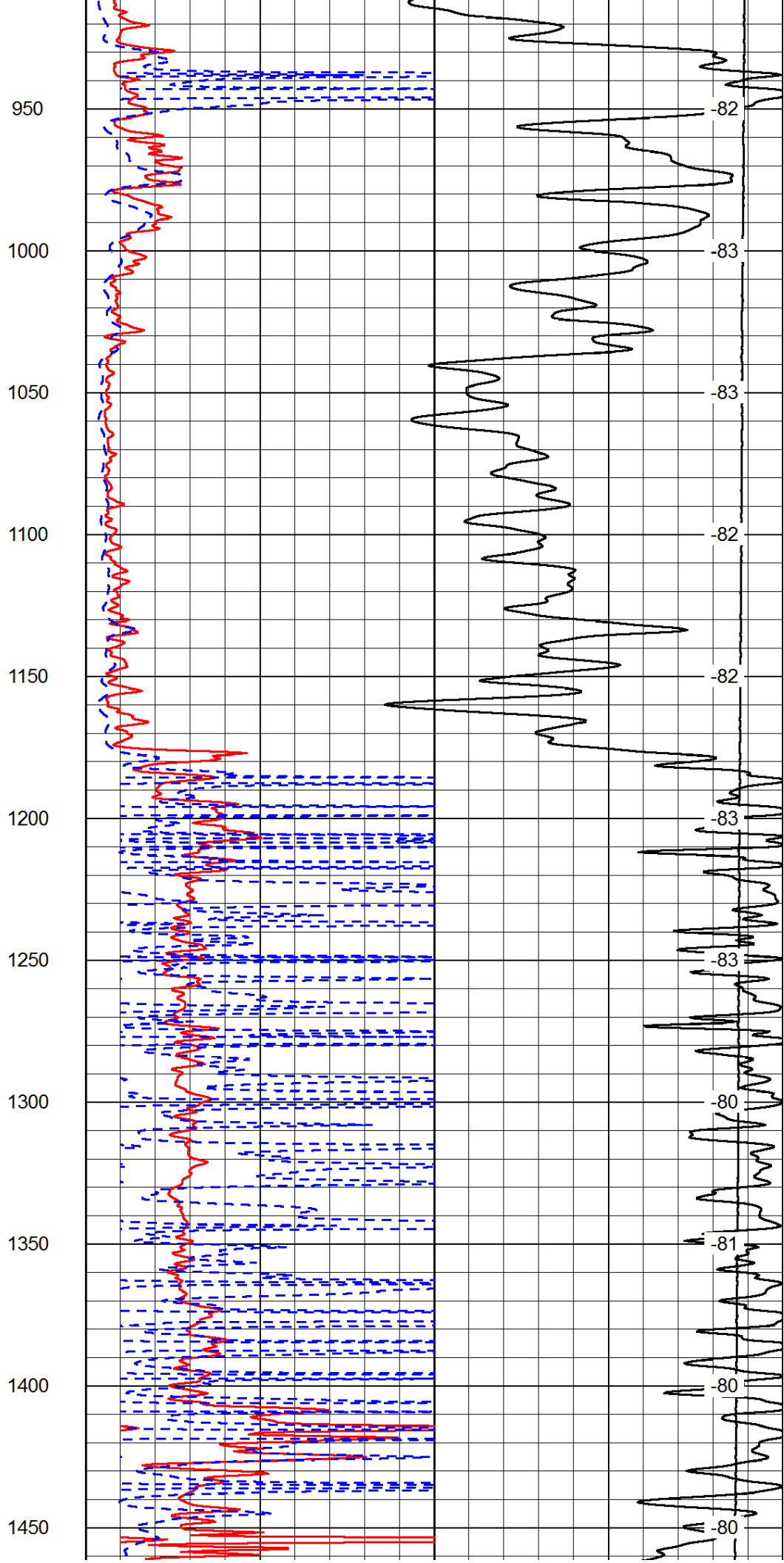
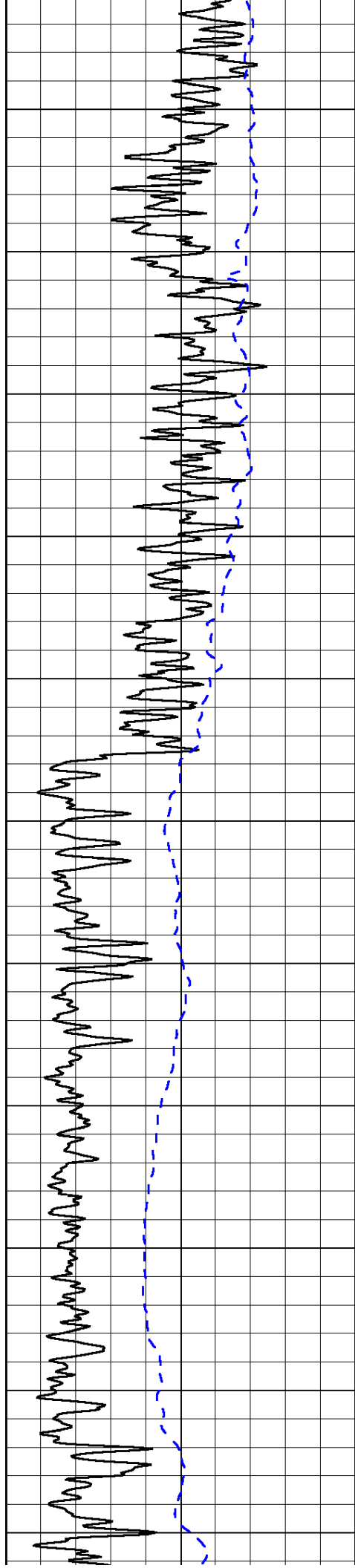
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Dataset Pathname: dil\tpstack
Presentation Format: dil2in
Dataset Creation: Sun May 13 23:37:52 2012
Charted by: Depth in Feet scaled 1:600

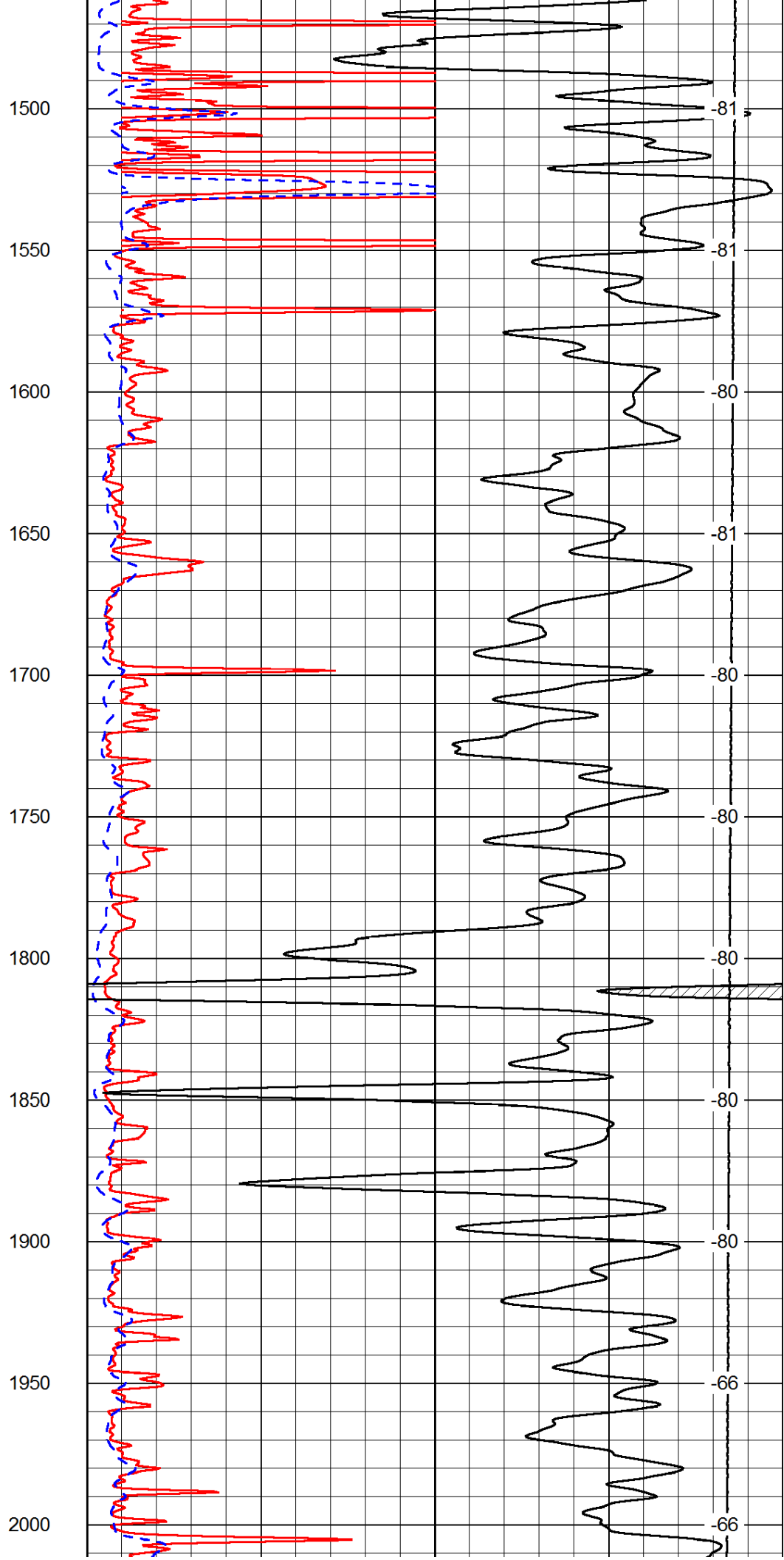
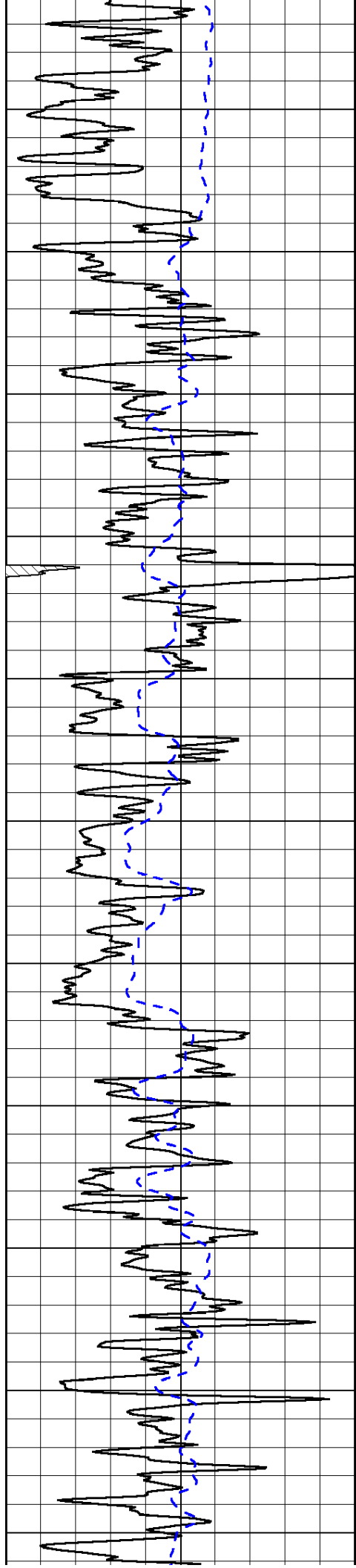
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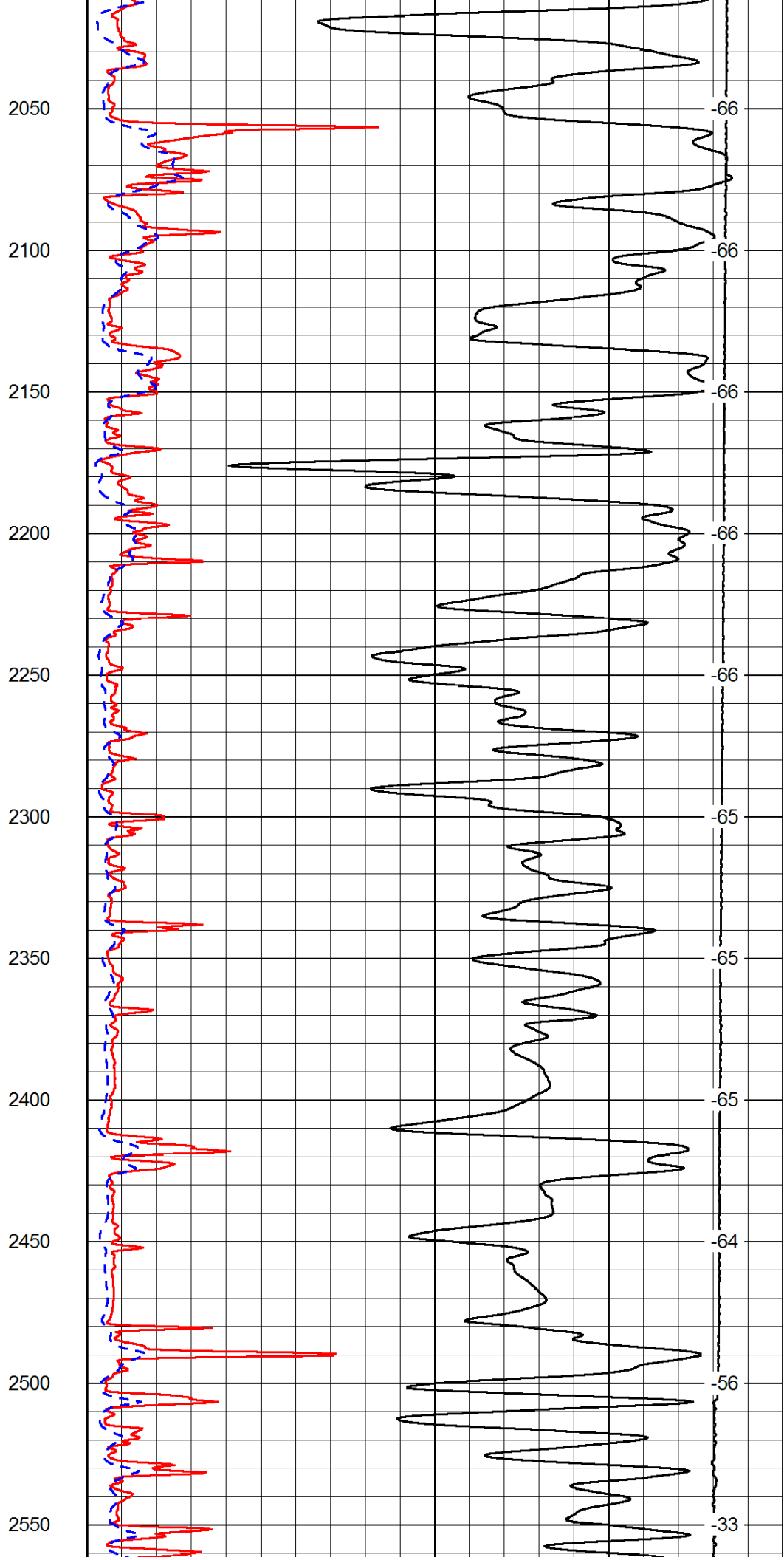
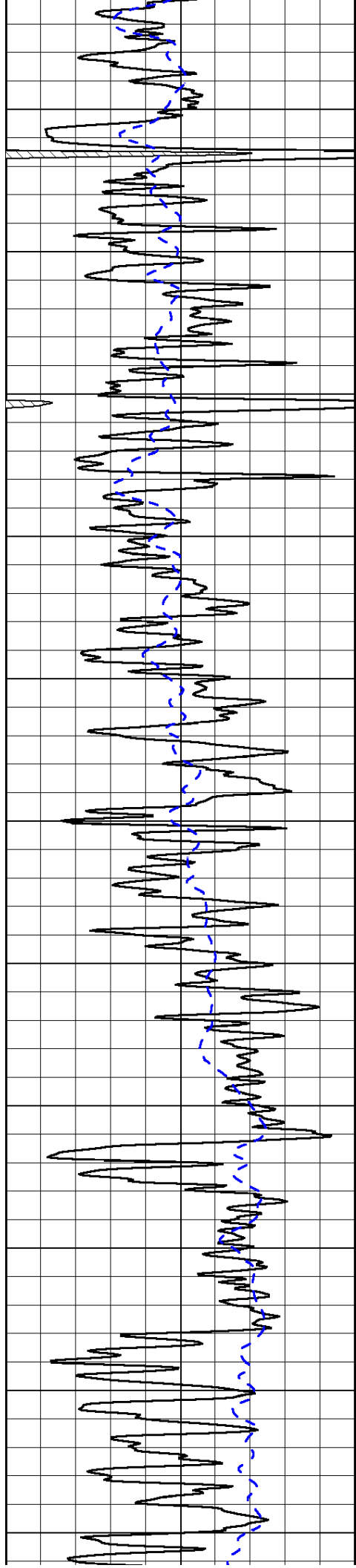
0	Gamma Ray	150
-200	SP (mV)	0

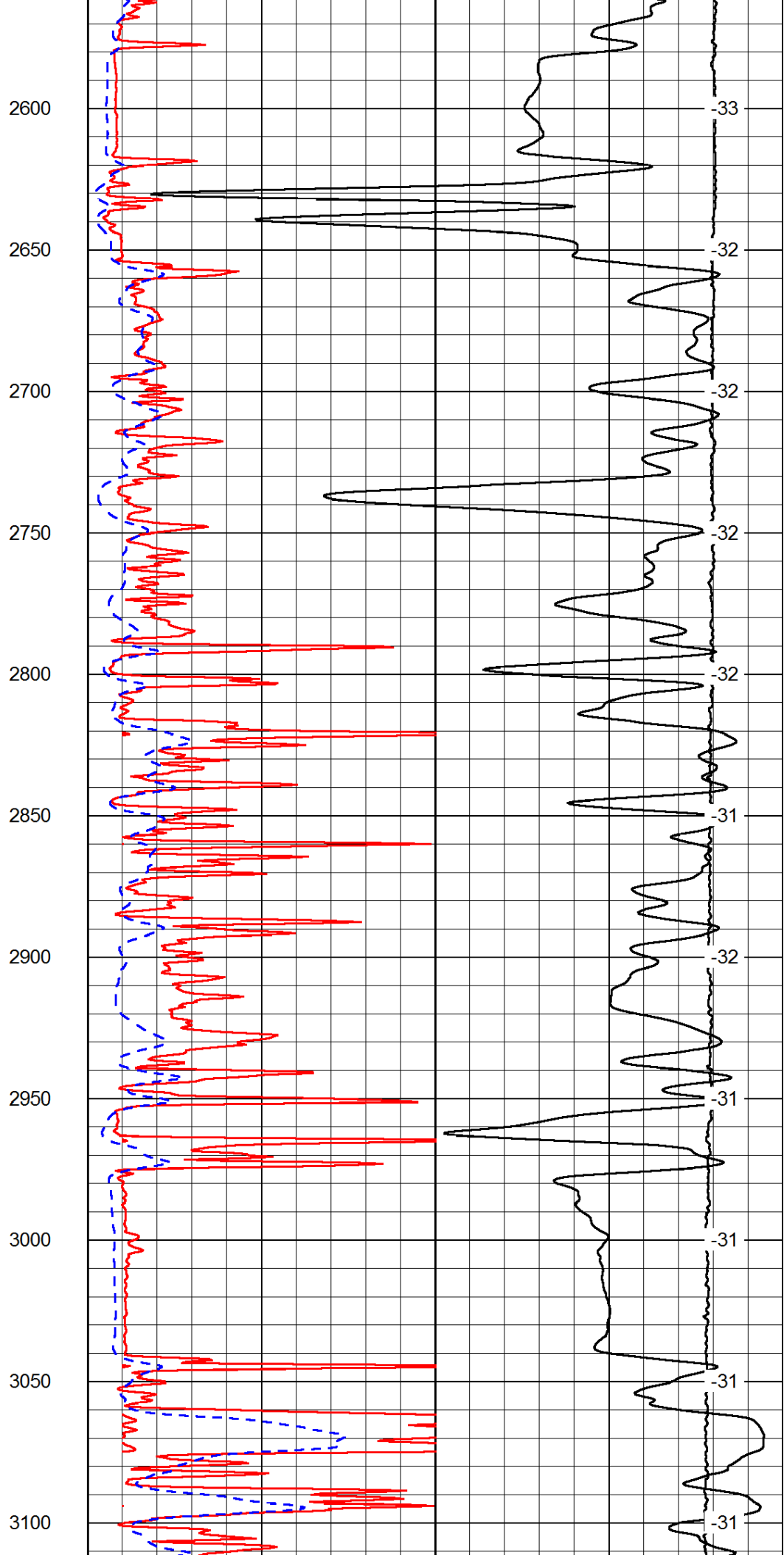
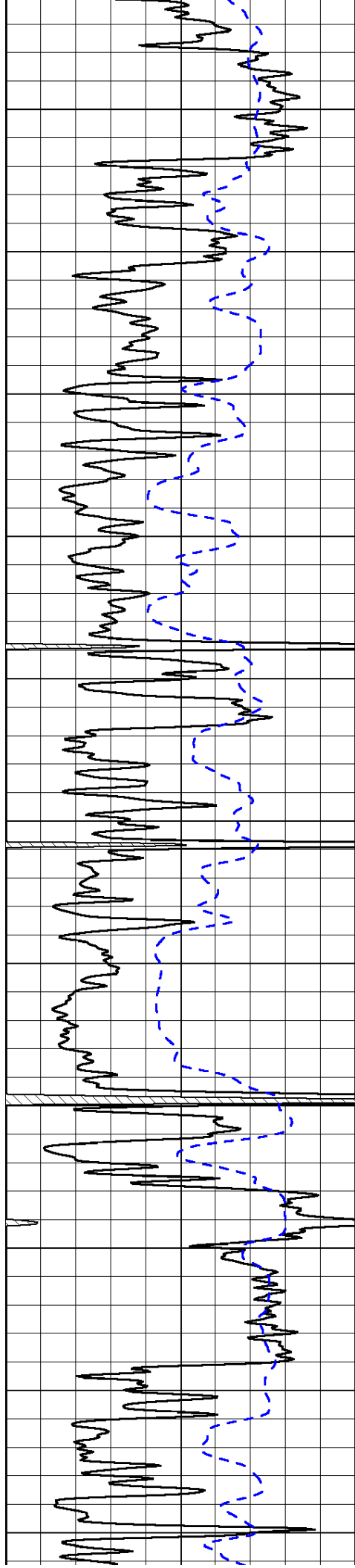
0 Shallow Resistivity 50			LSPD
0 Deep Resistivity 50			
1000 Conductivity			0
15000 Line Tension			0
50	Shallow Resistivity	500	
50	Deep Resistivity	500	

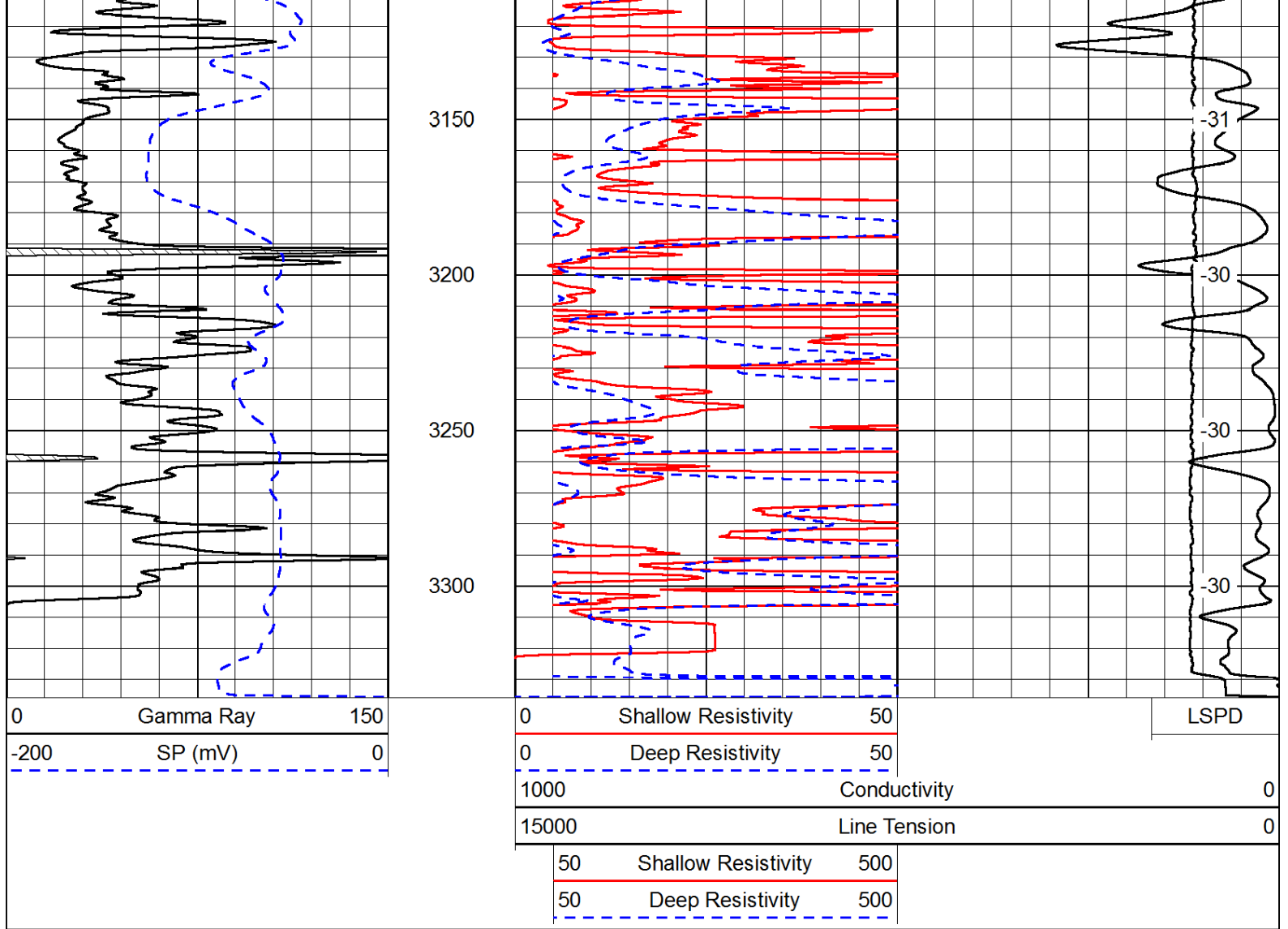




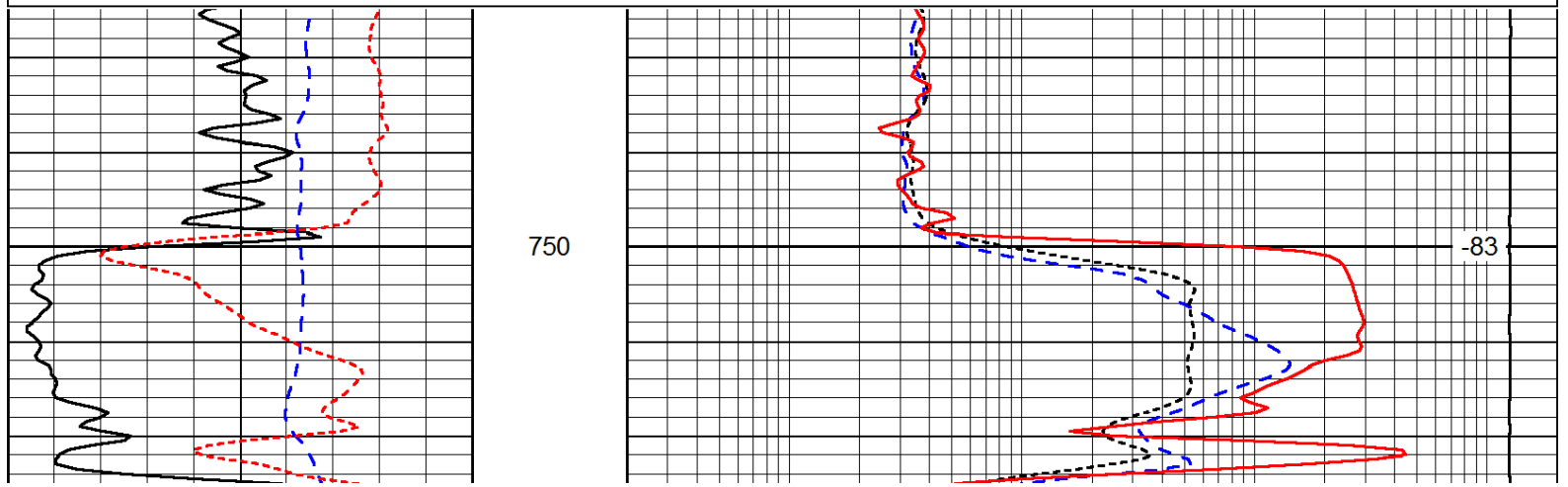
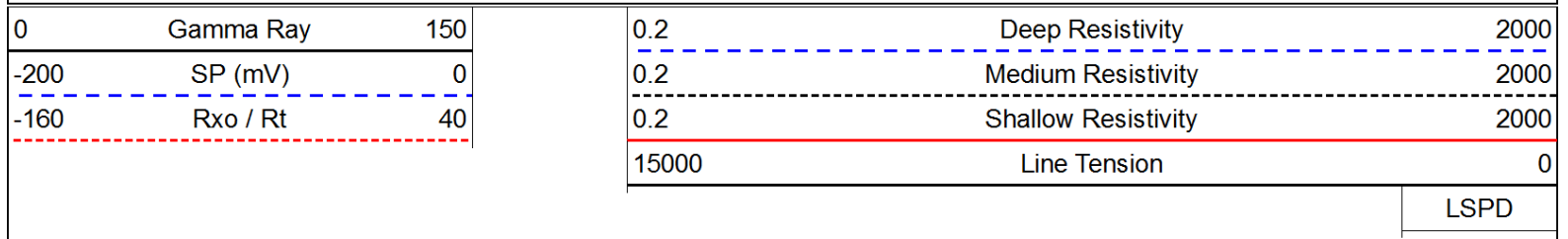


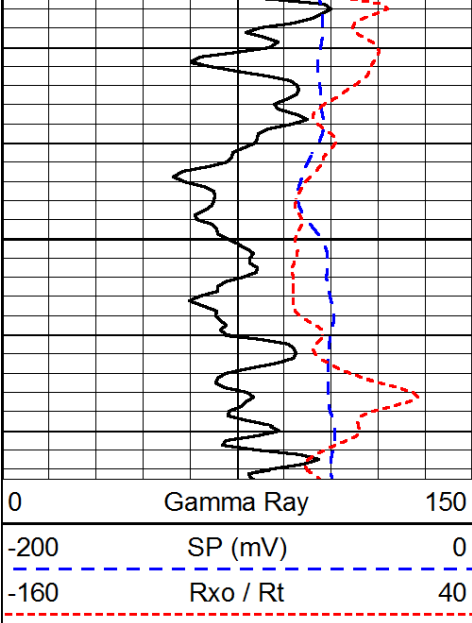




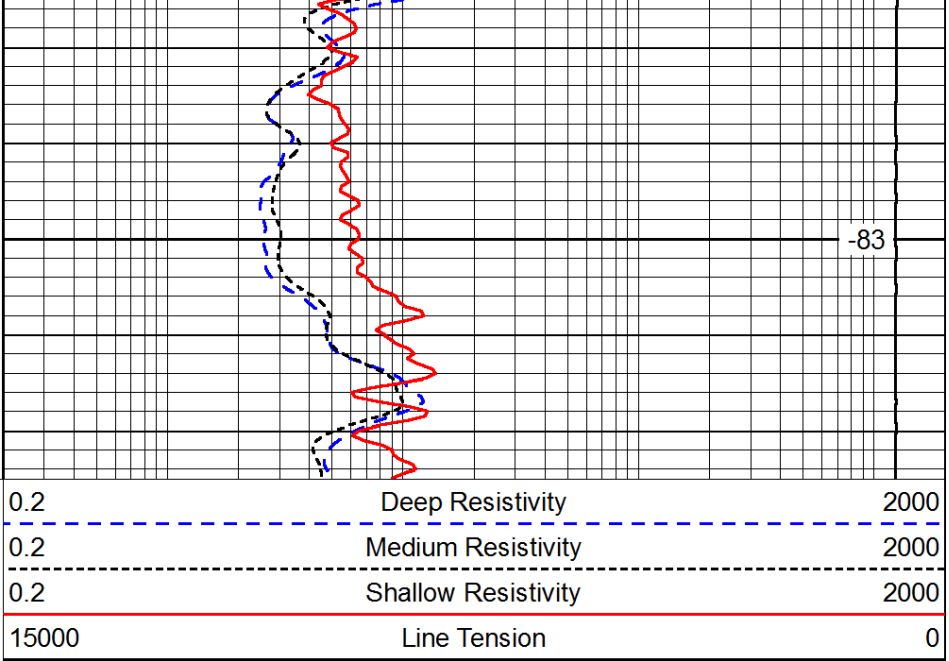


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 Dataset Pathname: dil/tpstack
 Presentation Format: dil
 Dataset Creation: Sun May 13 23:37:52 2012
 Charted by: Depth in Feet scaled 1:240





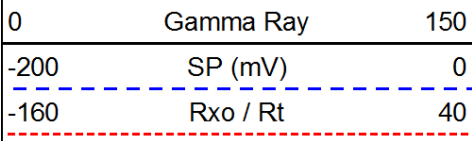
800



-83

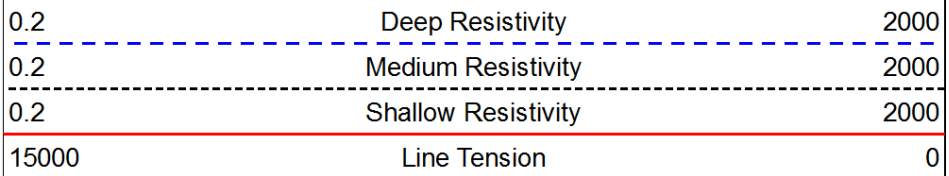
LSPD

Database File: c:\warrior\data\tepe_krier c #6\tepe_051312hd.db
Dataset Pathname: dil/tpstack
Presentation Format: dil
Dataset Creation: Sun May 13 23:37:52 2012
Charted by: Depth in Feet scaled 1:240



2600

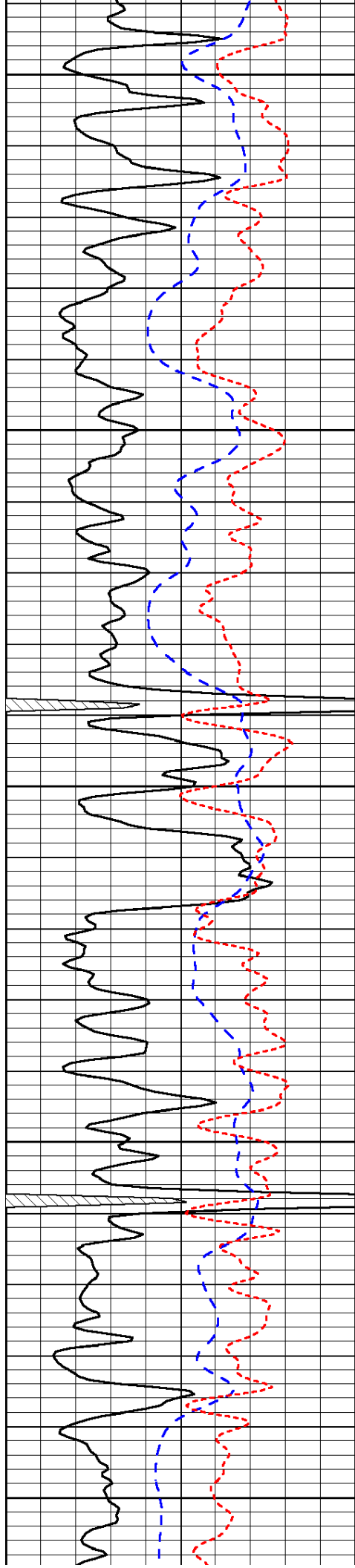
2650



-33

-32

LSPD



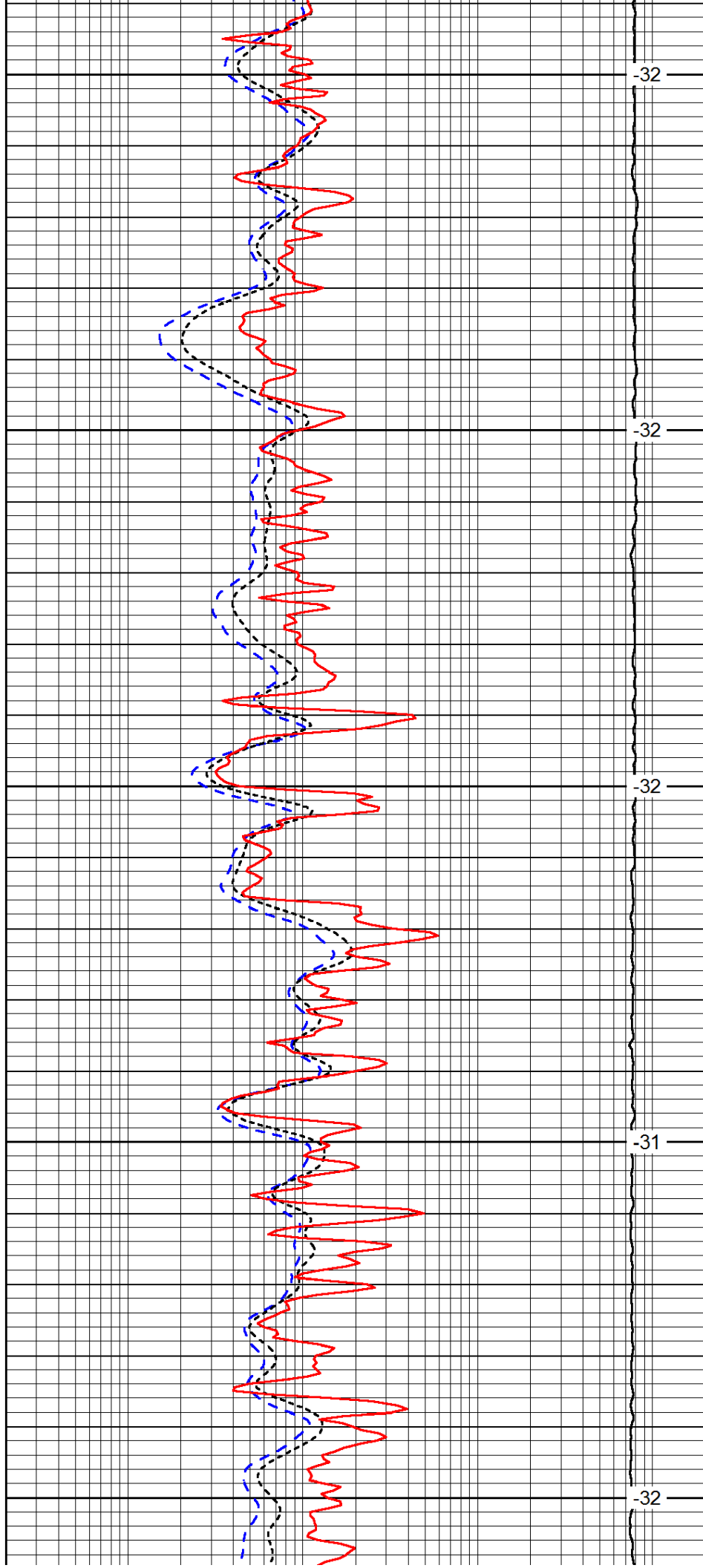
2700

2750

2800

2850

2900



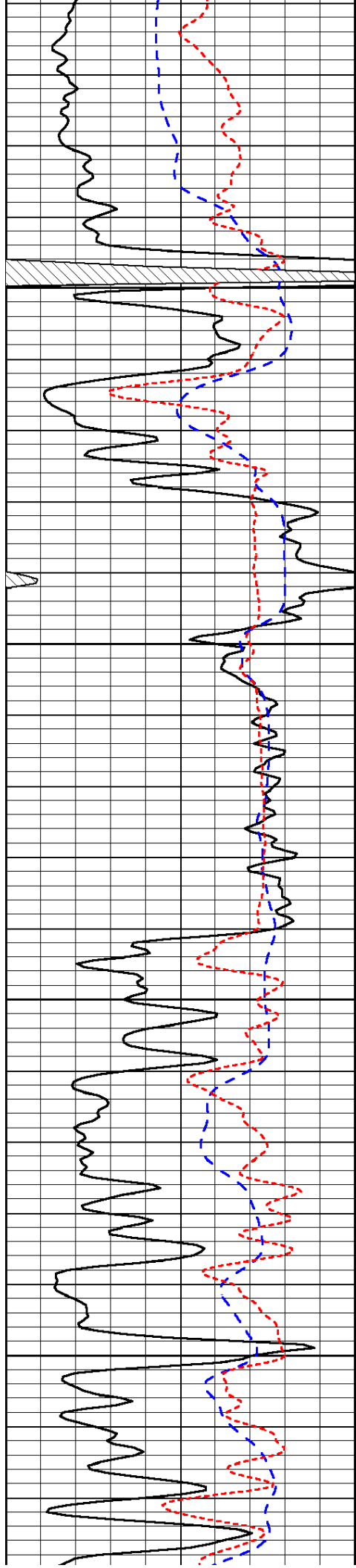
-32

-32

-32

-31

-32

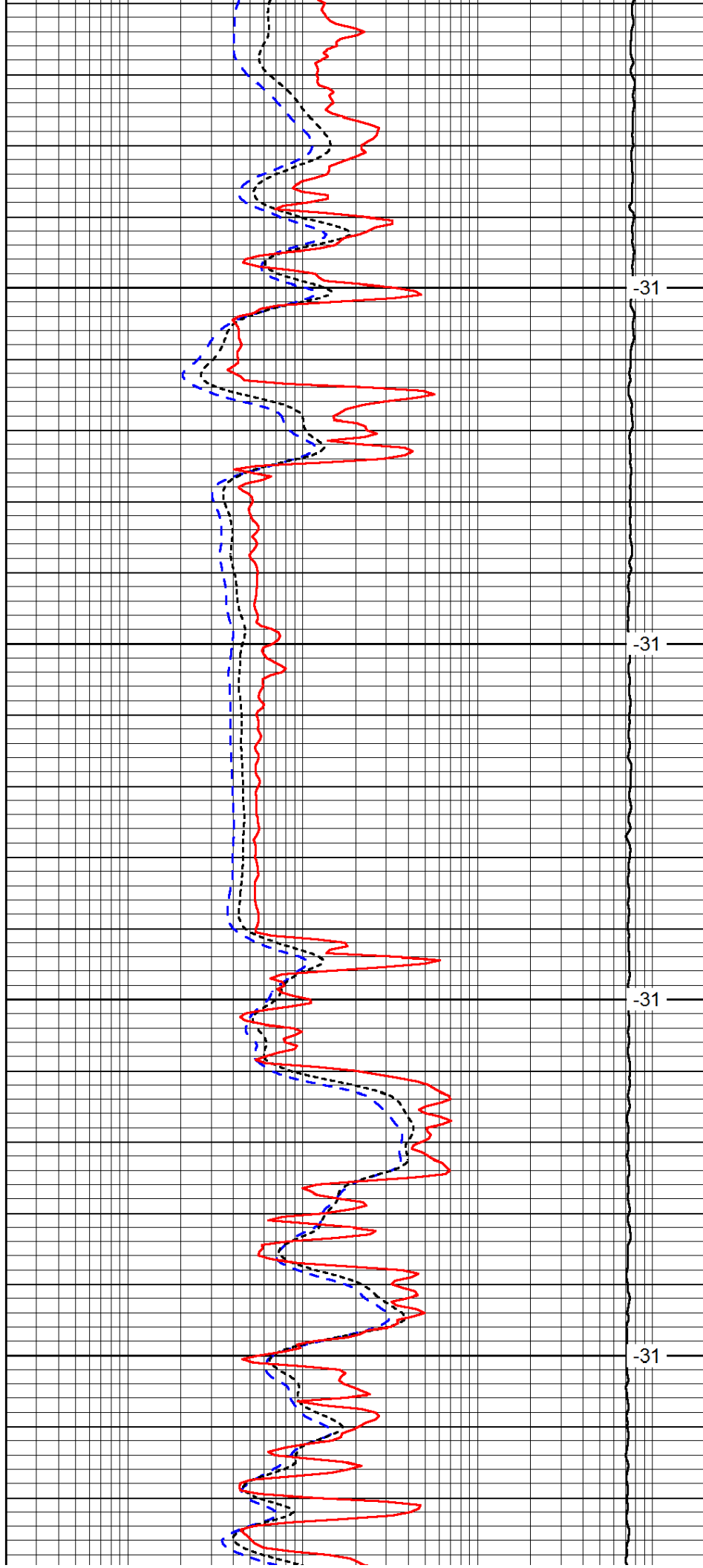


2950

3000

3050

3100

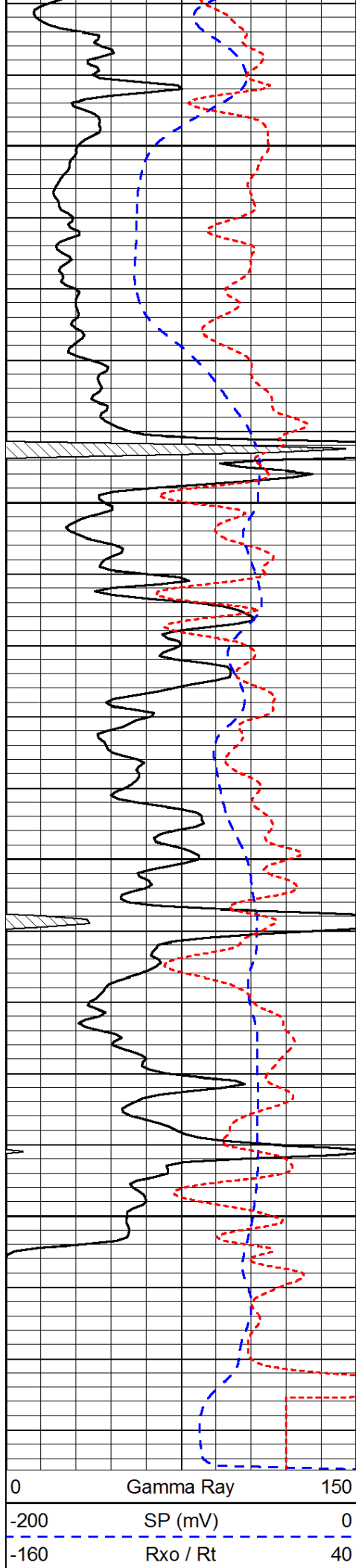


-31

-31

-31

-31



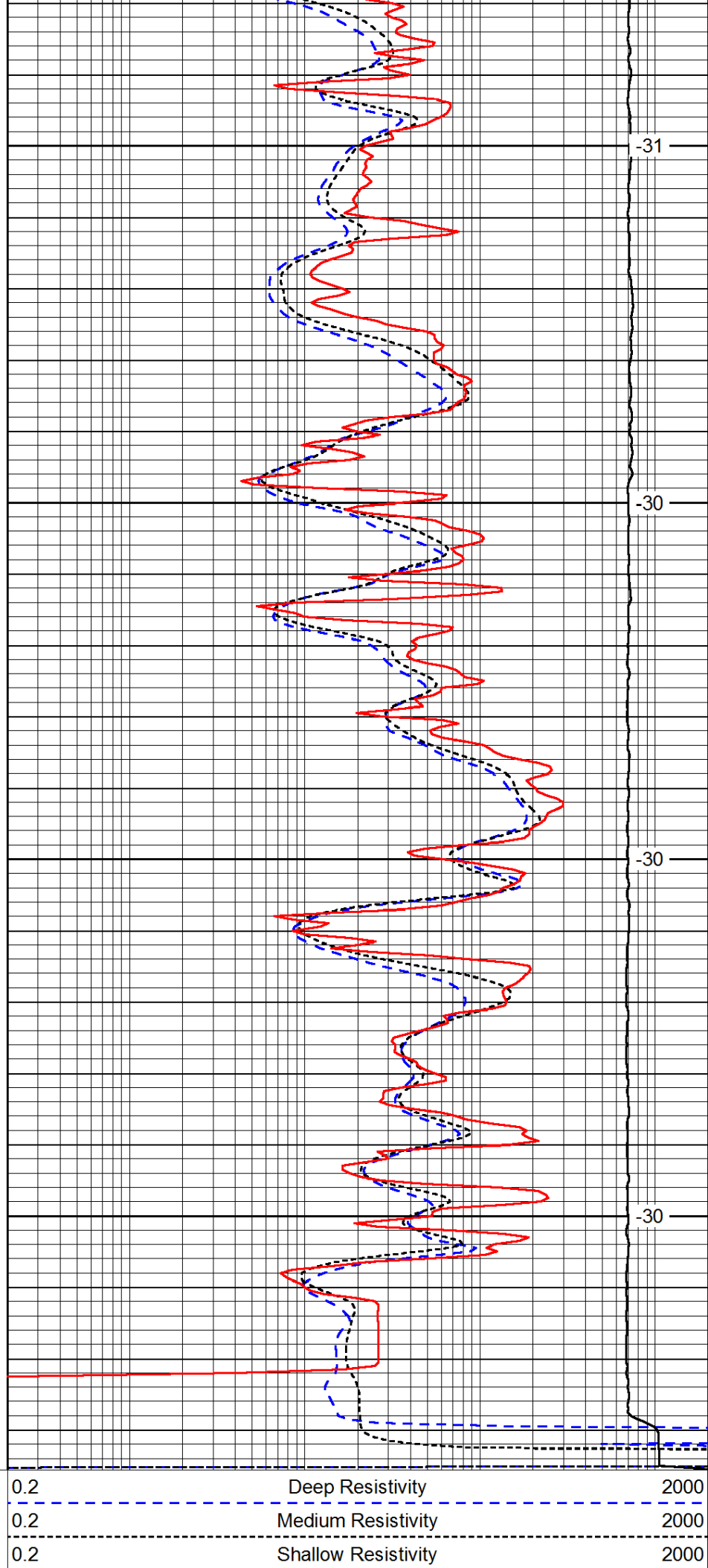
3150

3200

3250

3300

0 Gamma Ray 150
-200 SP (mV) 0
-160 Rxo / Rt 40



-31

-30

-30

-30

0.2 Deep Resistivity 2000
0.2 Medium Resistivity 2000
0.2 Shallow Resistivity 2000

	15000	Line Tension	0
			LSPD