



## Borehole Compensated Sonic Log

DIGITAL LOG (785) 625-3858

API No.

15-137-20530-00-00

Company American Warrior, Inc.

Well Hoover No. 1-27

Field Wildcat

County Norton

State Kansas

Location

E2 SE SE SW  
335' FSL & 2584' FWL

Other Services  
RAG

Sec: 27

Twp: 2S

Rge: 24W

Permanent Datum

Ground Level

Elevation 2474

Log Measured From

Kelly Bushing

5 Ft. Above Perm. Datum

K.B. 2479  
D.F.  
G.L. 2474

Date

10/2/2010

Run Number

Two

Type Log

BHC Sonic

Depth Driller

3760

Depth Logger

3762

Bottom Logged Interval

3751

Top Logged Interval

200

Type Fluid In Hole

Chemical

Salinity, PPM CL

1300

Density

9.1

Level

Full

Max. Rec. Temp. F

116

Operating Rig Time

4 Hours

Equipment -- Location

17 Hays

Recorded By

R. Barnhart

Witnessed By

Ed Glassman

Borehole Record

Casing Record

Run No

Bit

From

To

Size

Wgt.

From

To

One 12.25

00

212

8.625

23#

00

212

Two 7.875

212

TD

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

### Comments

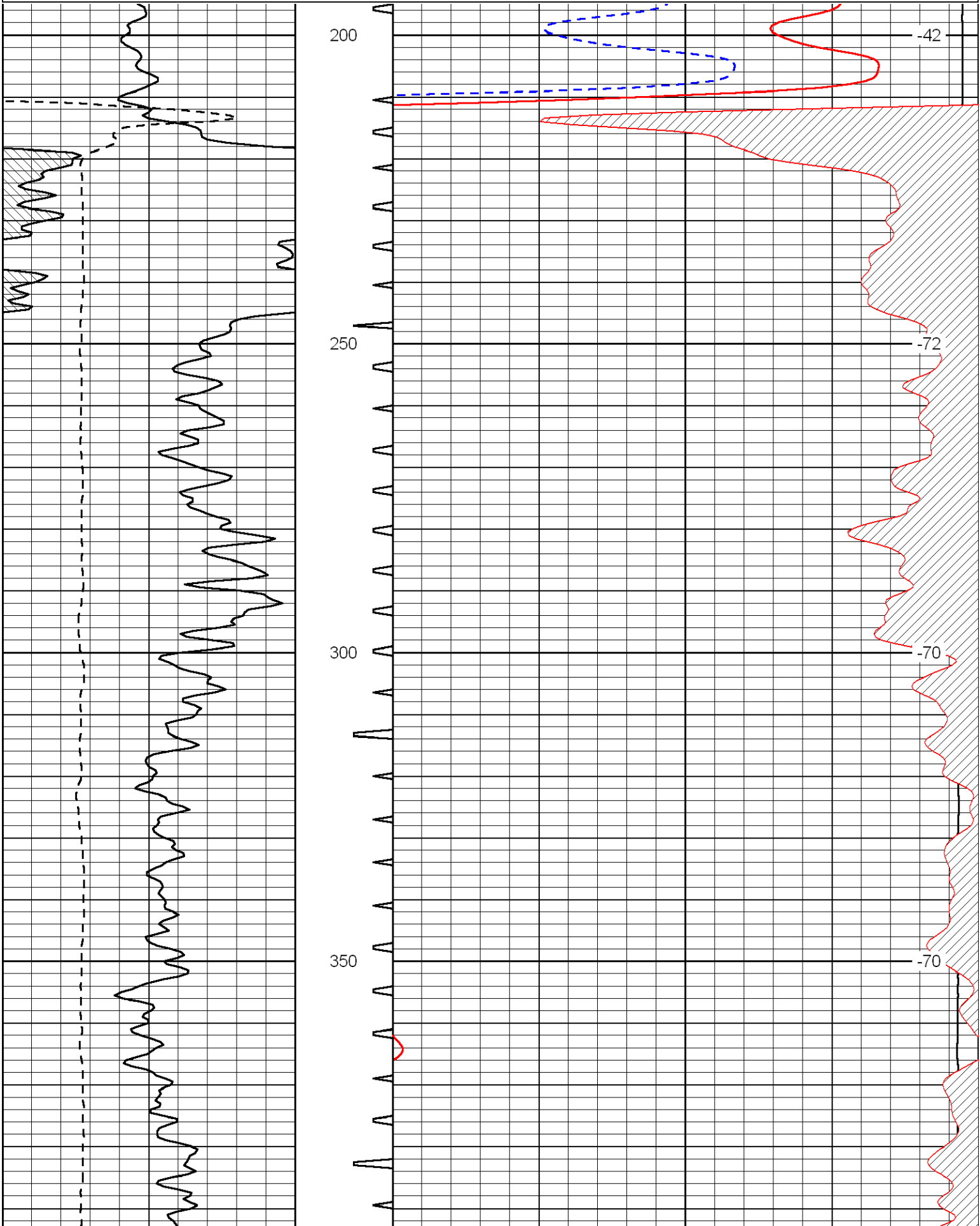
Thank you for using Log-Tech, Inc.  
(785) 625-3858

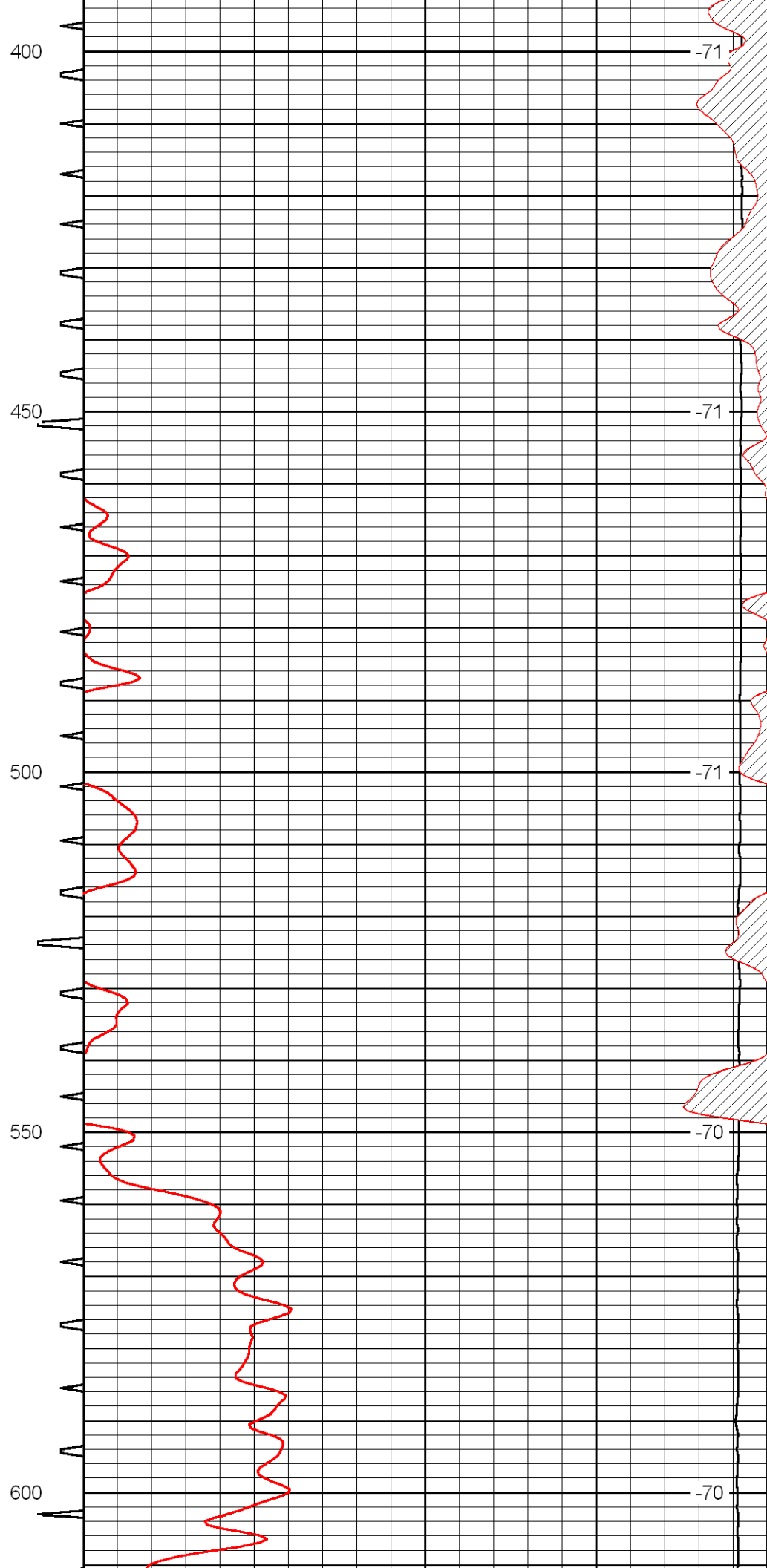
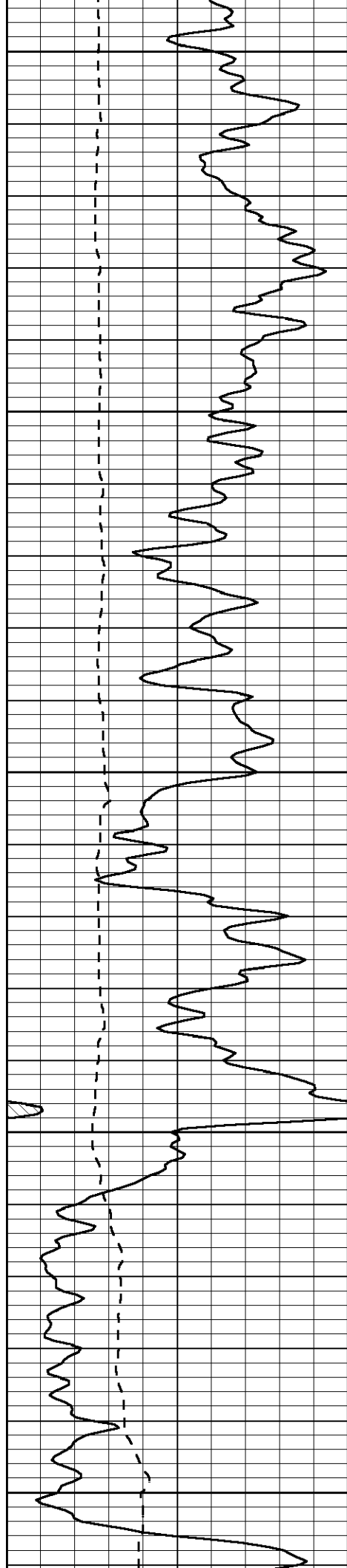
Norton, KS  
6W, 1N, 1/4W, N into

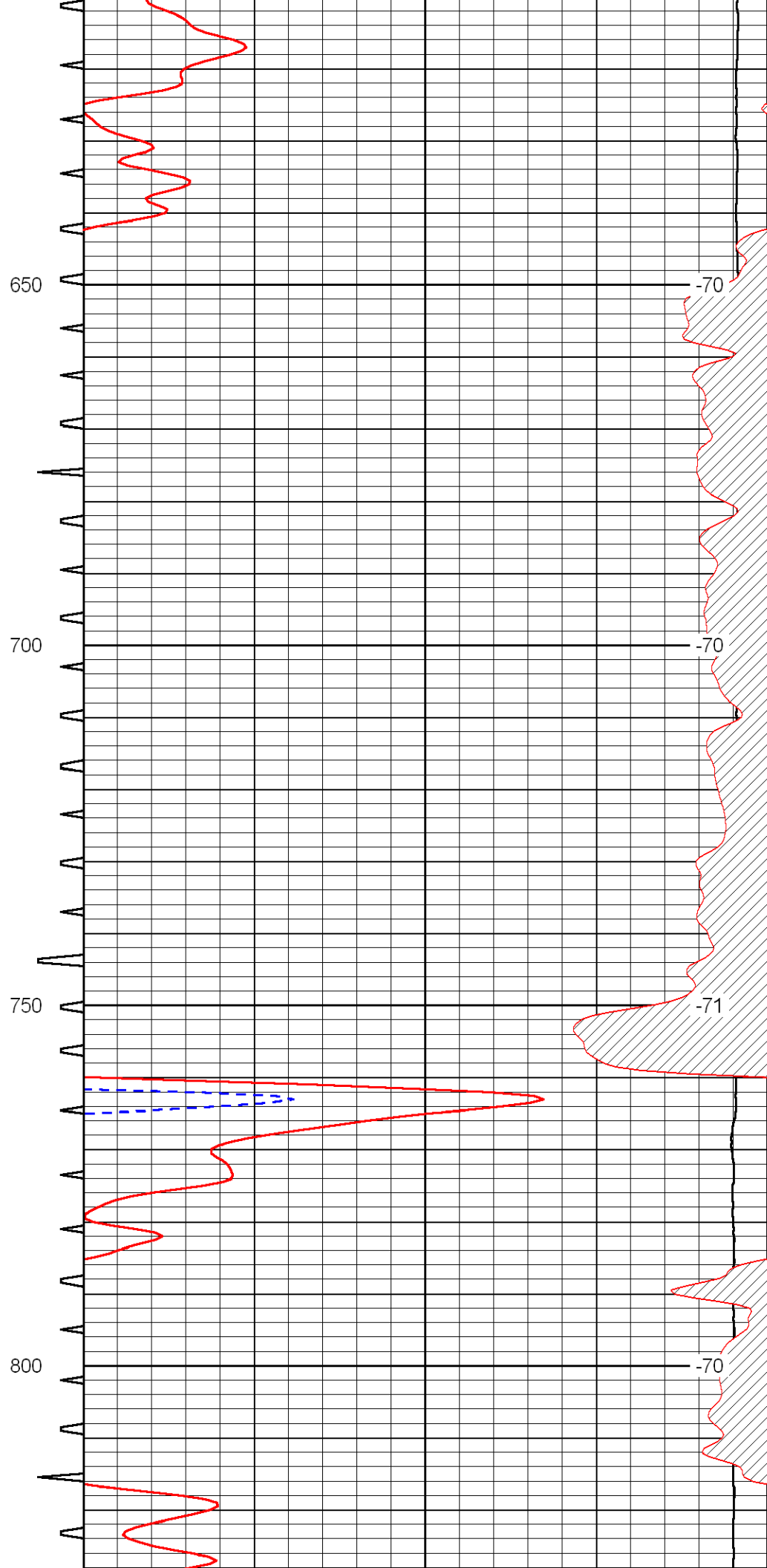
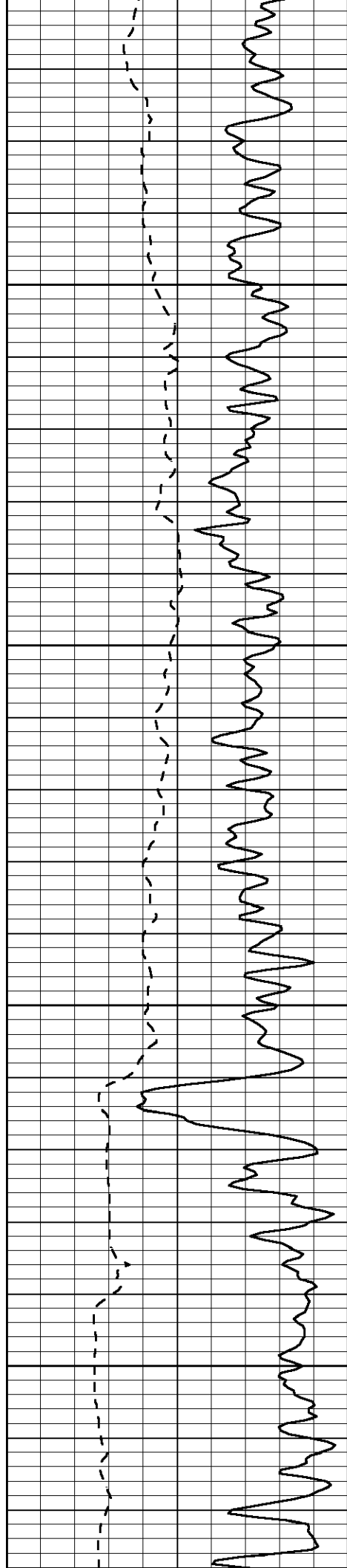
Database File: amwar\_hoover 1-27hd.db  
Dataset Pathname: rag/hoover2  
Presentation Format: sonic  
Dataset Creation: Sat Oct 02 05:08:41 2010  
Charted by: Depth in Feet scaled 1:240

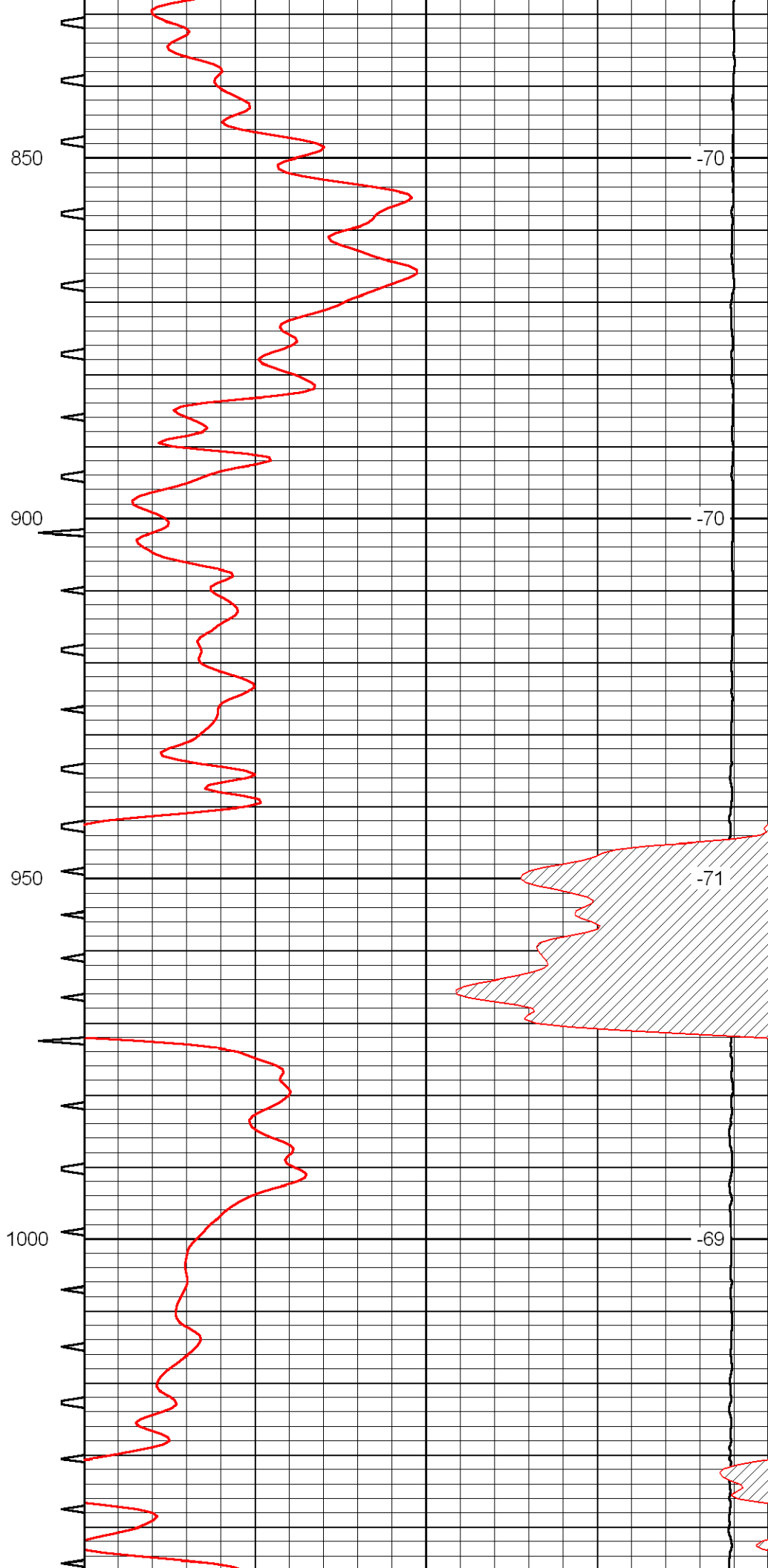
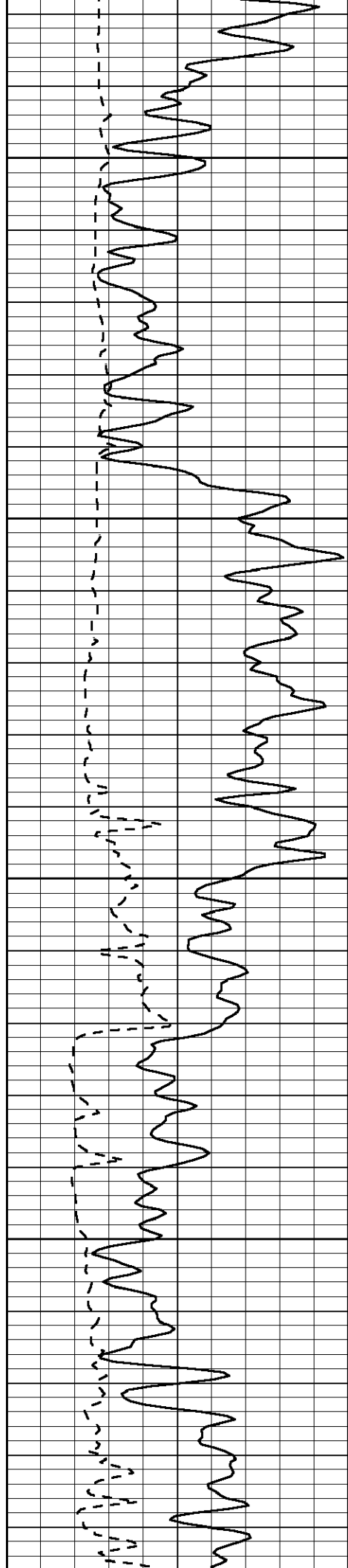
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|-----|-------------|-----|-----------|-----|----------------------|-----|
| 0   | Gamma Ray   | 150 | Sonic Int | 140 | Delta Time (usec/ft) | 40  |
| 150 | Gamma Ray   | 300 | 5         | 0   | Sonic Porosity       | -10 |
| 6   | scal (GAPI) | 16  |           |     | LTEN (lb)            | 0   |

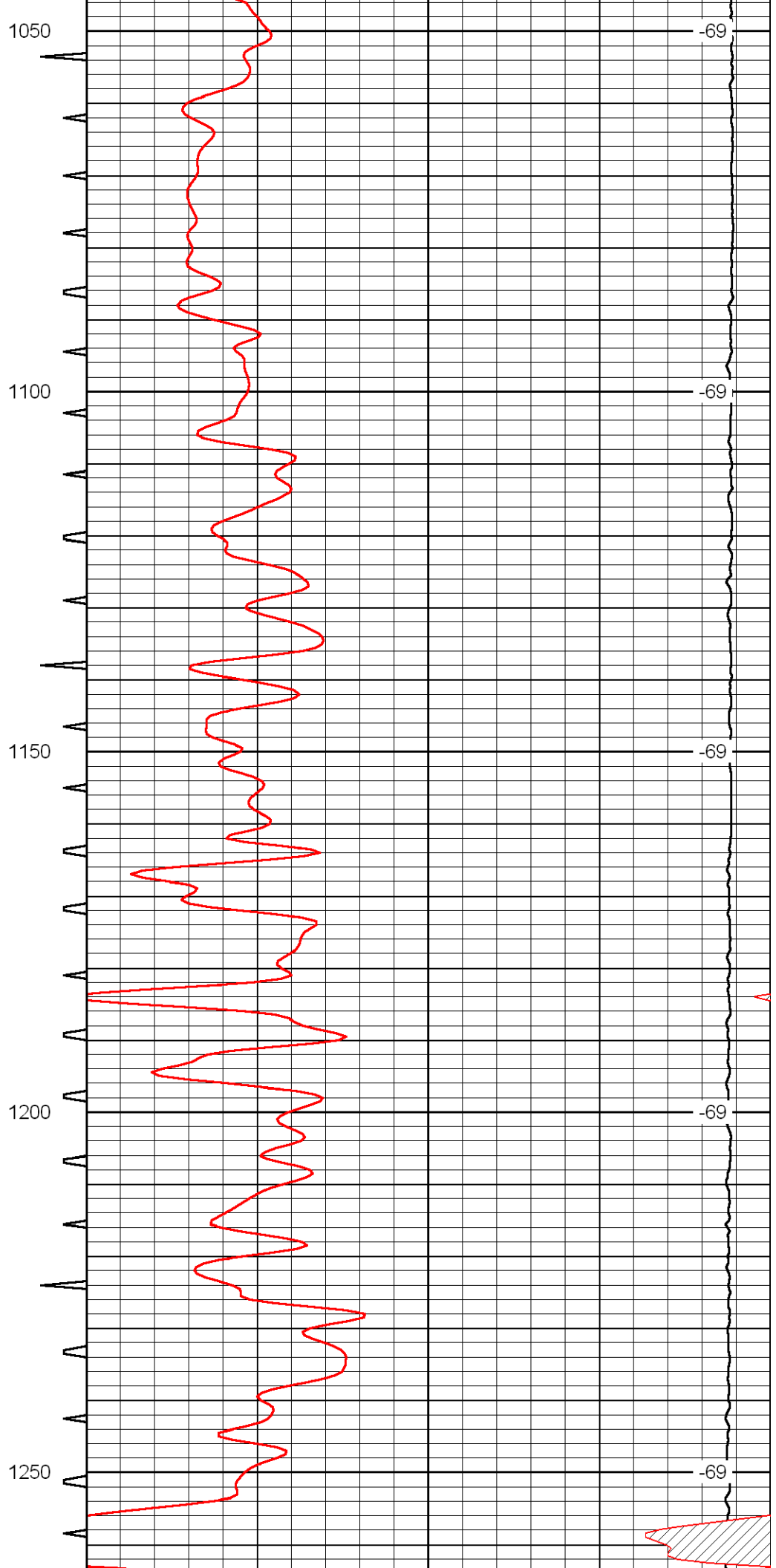
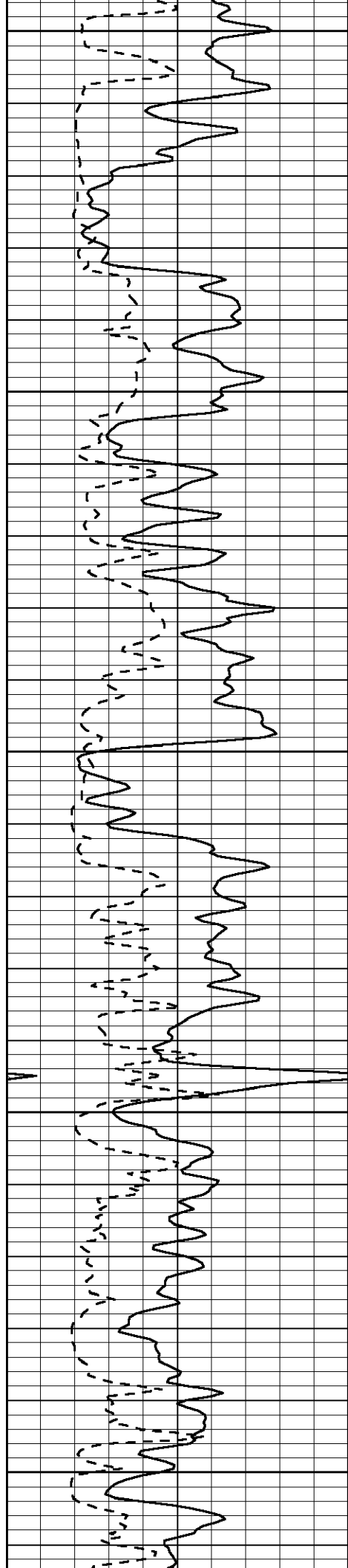
LSPD

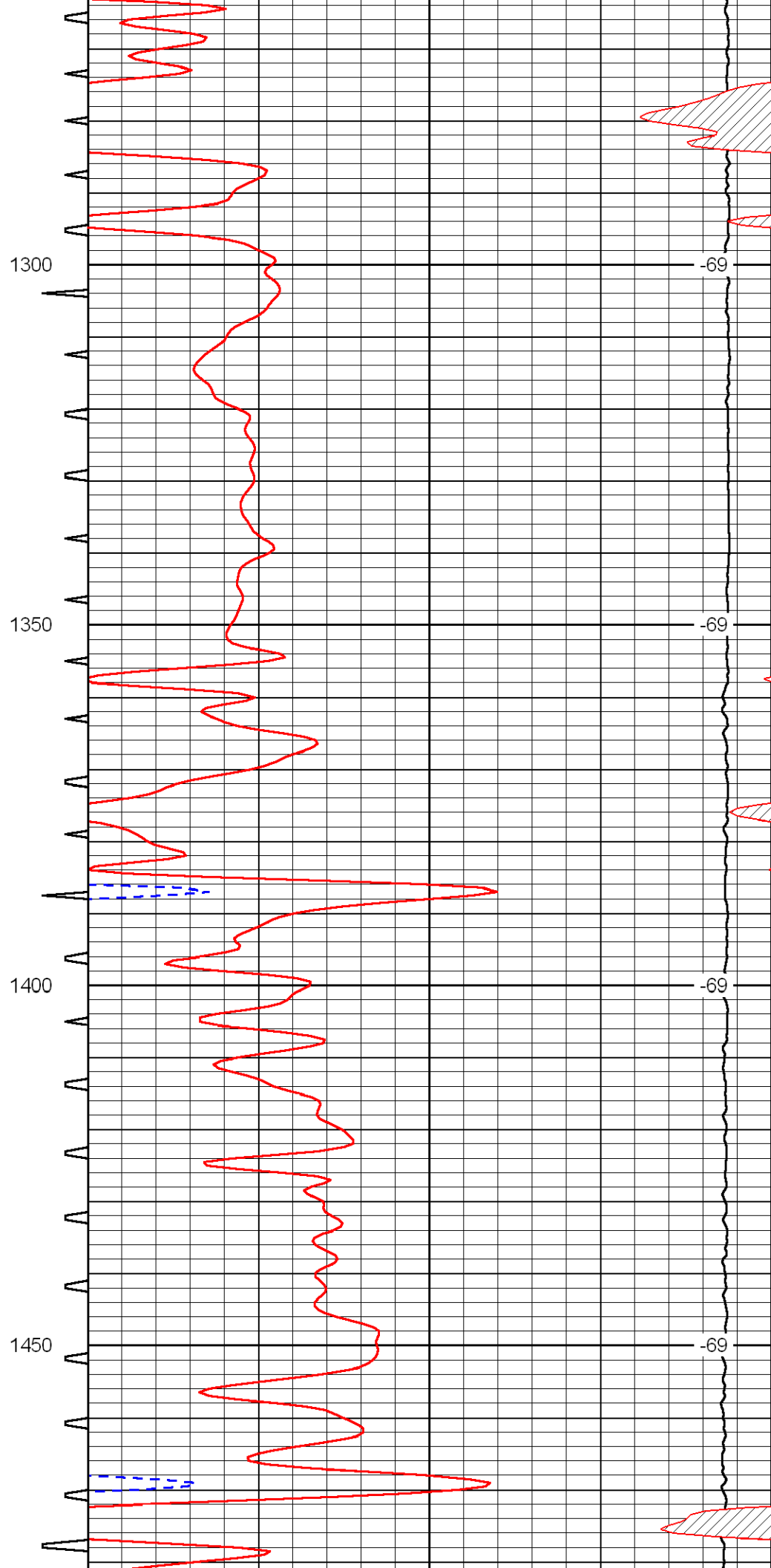
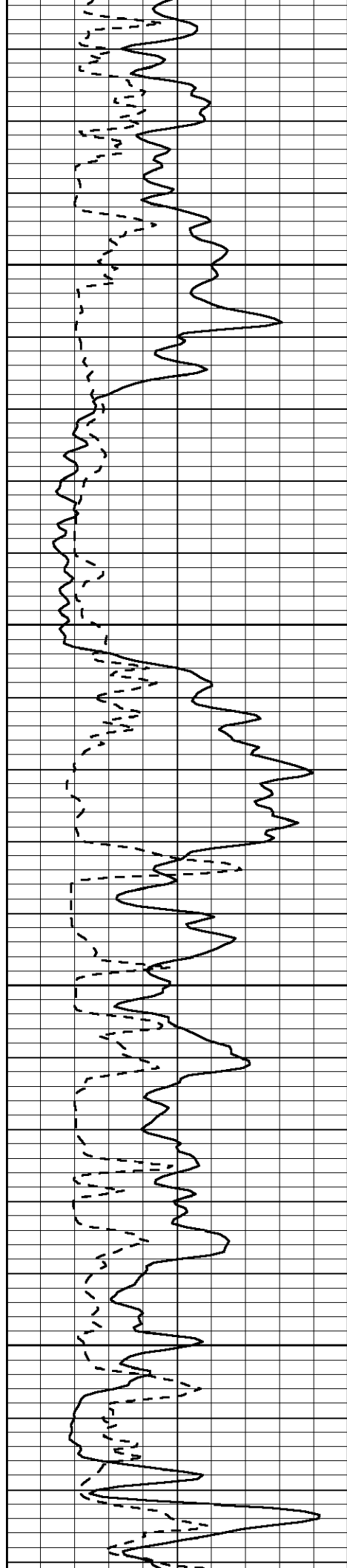


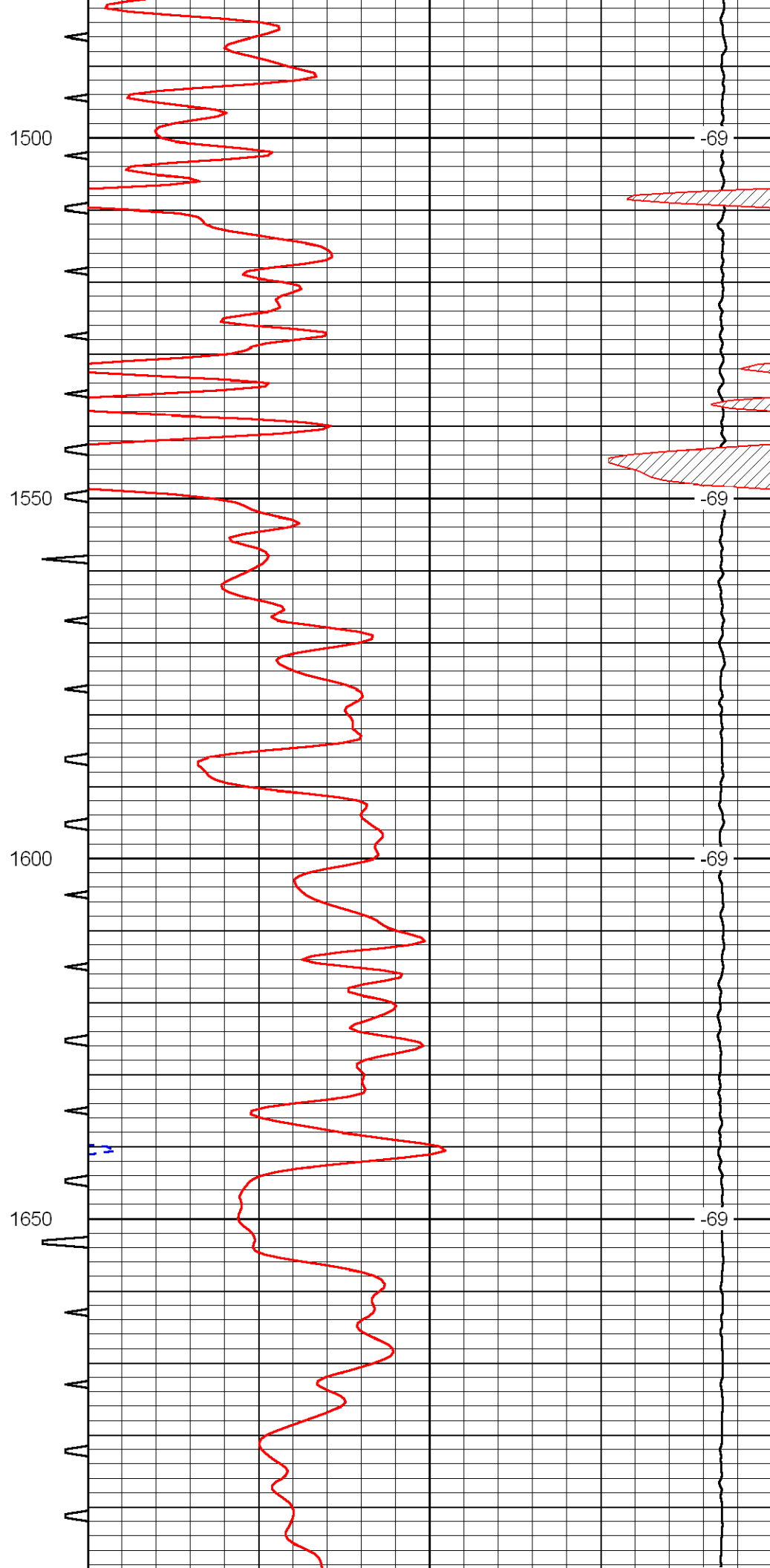
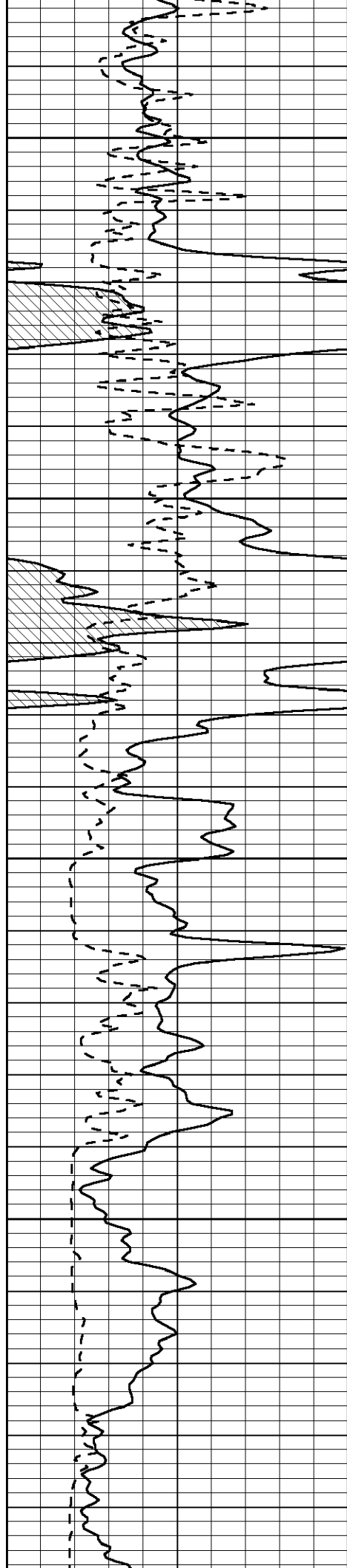


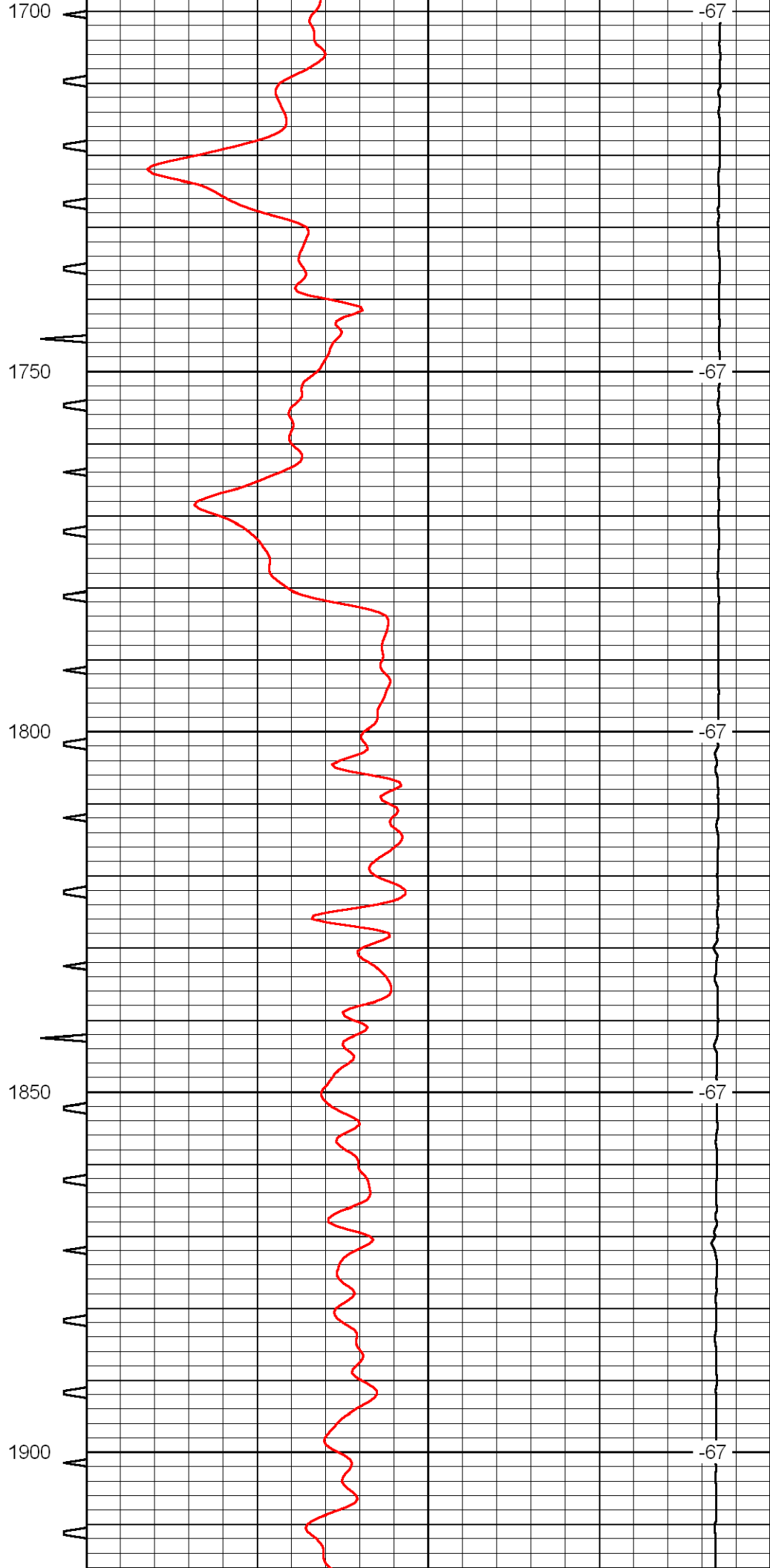
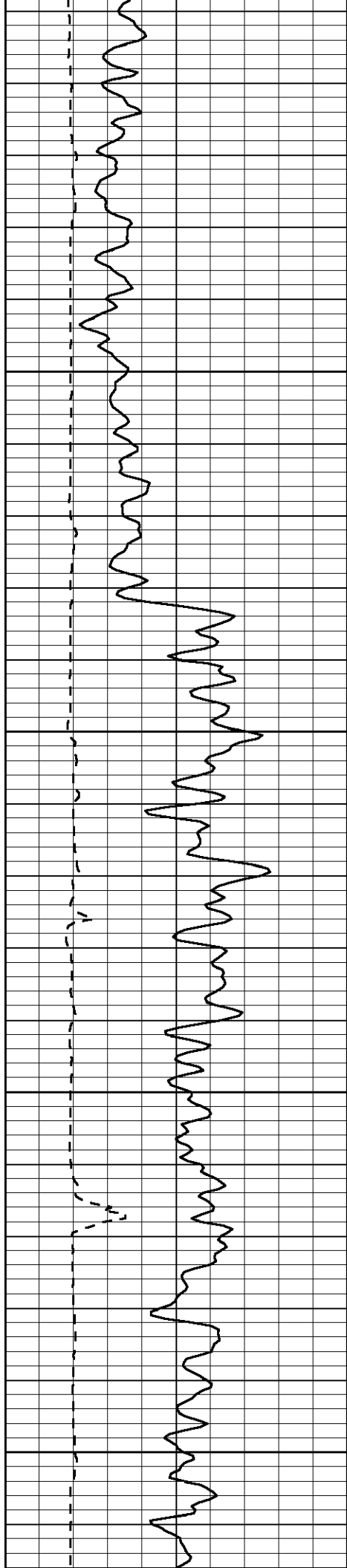


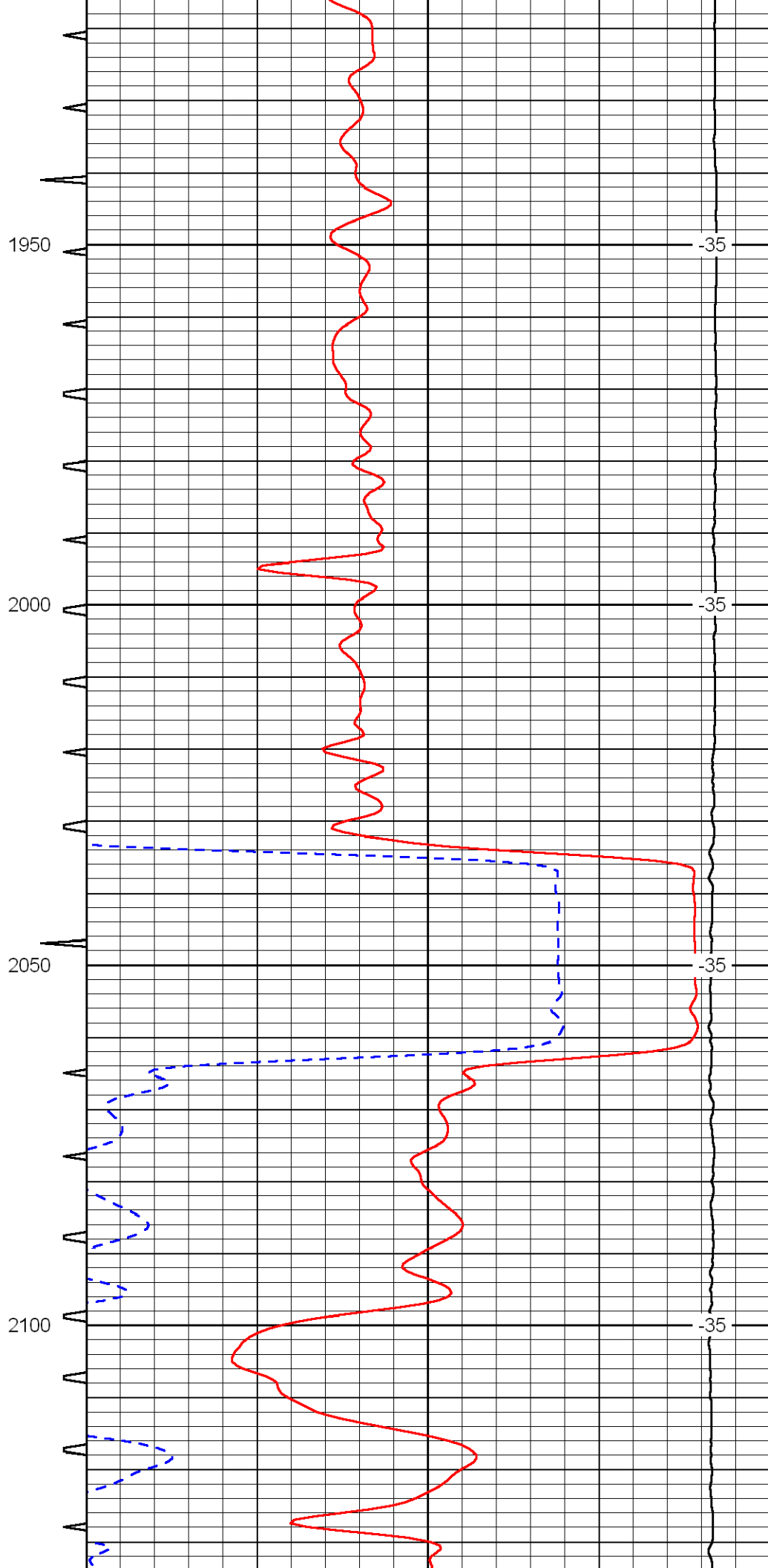
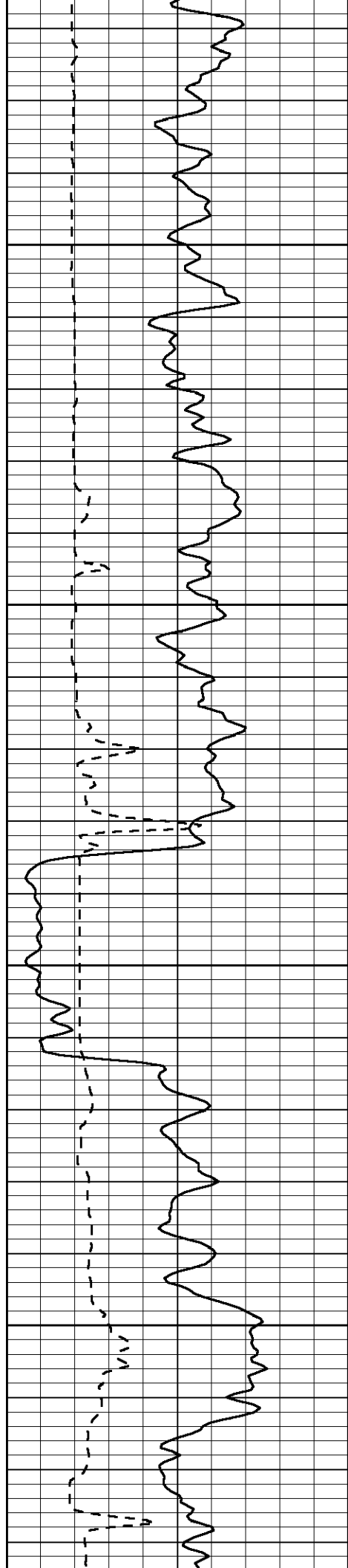


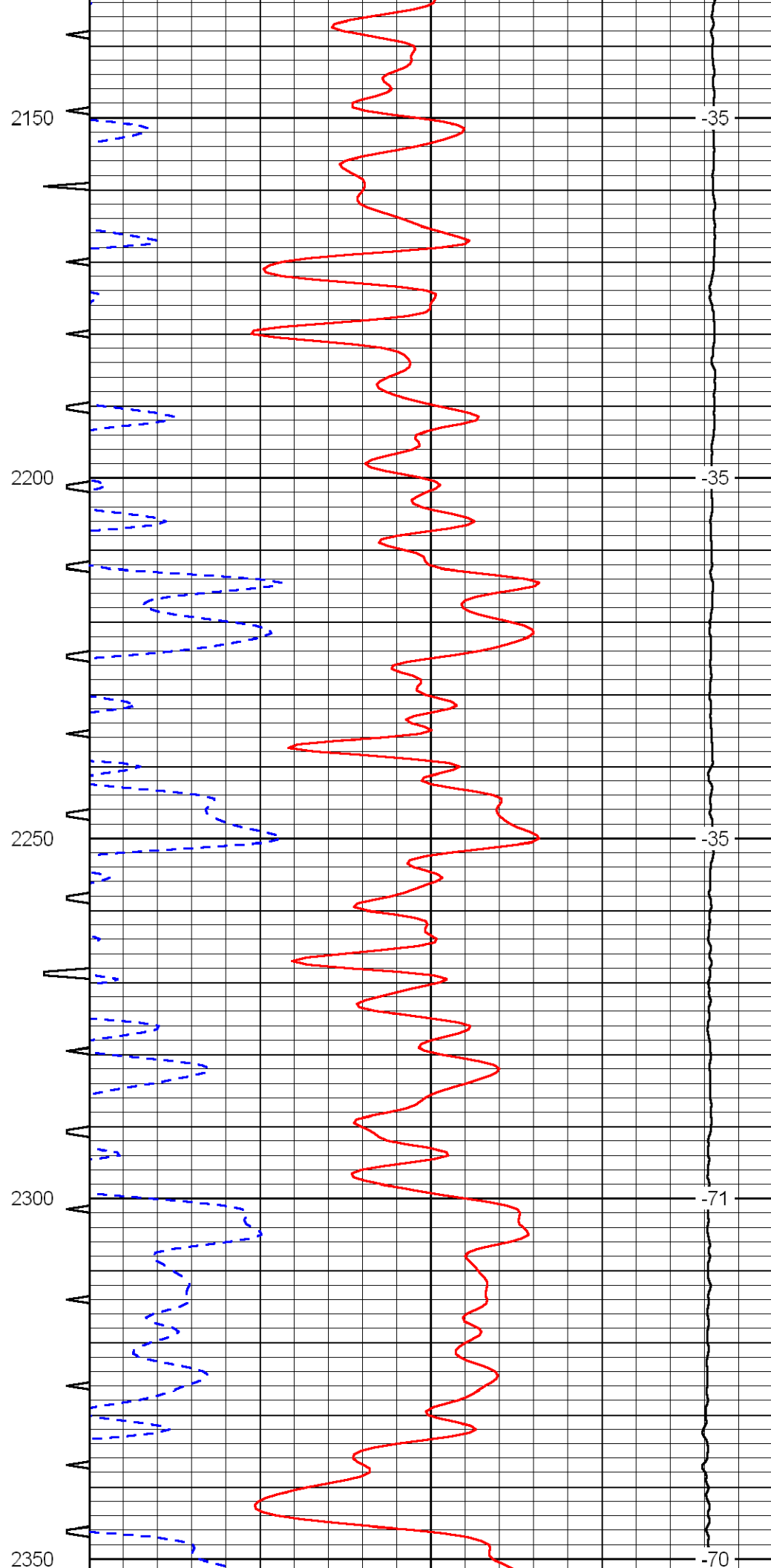
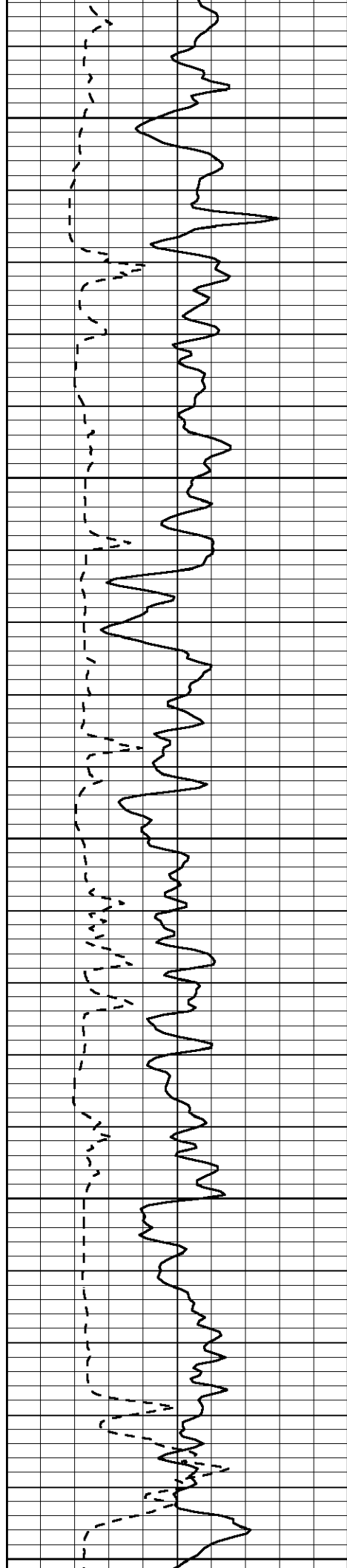


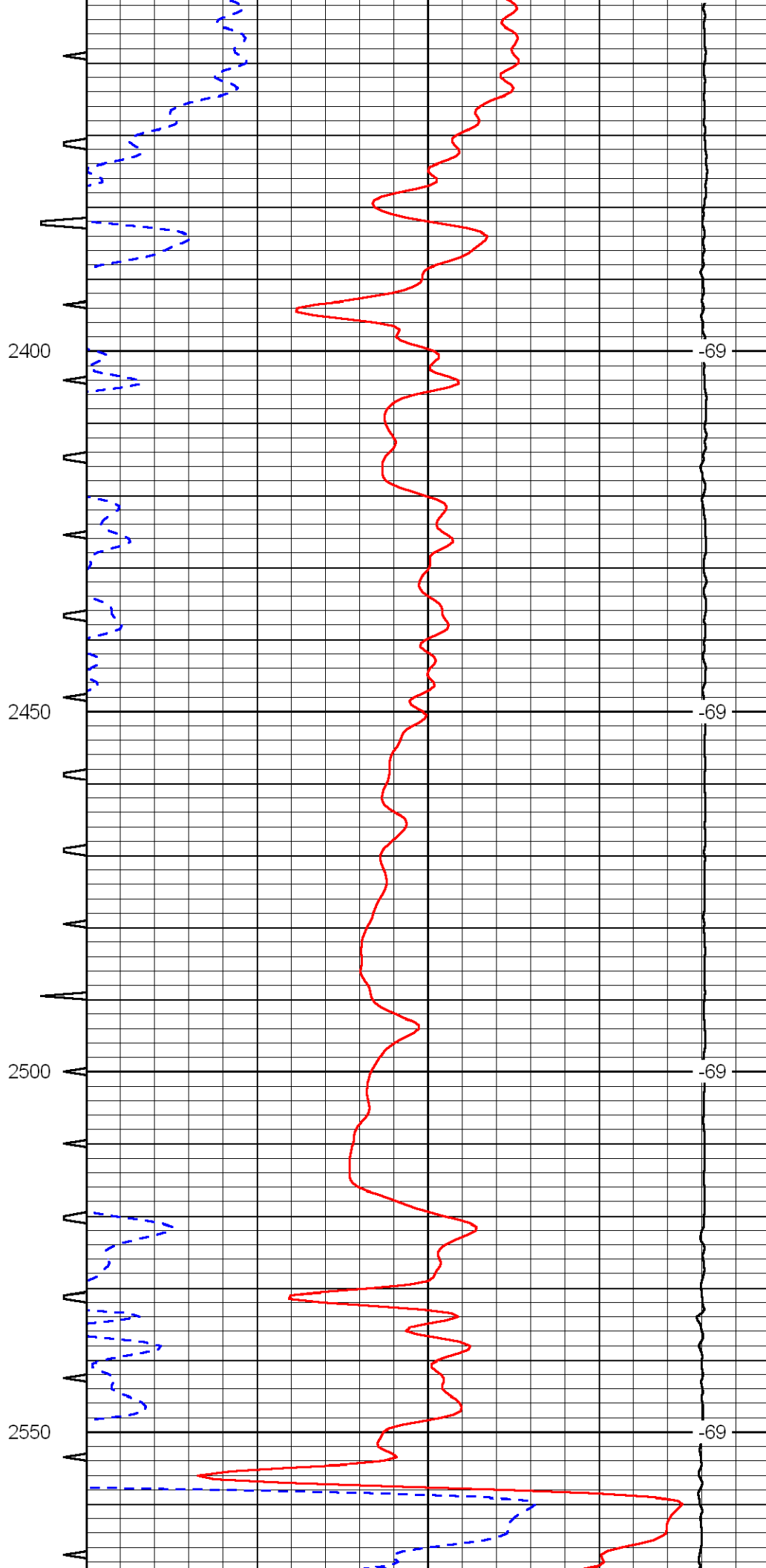
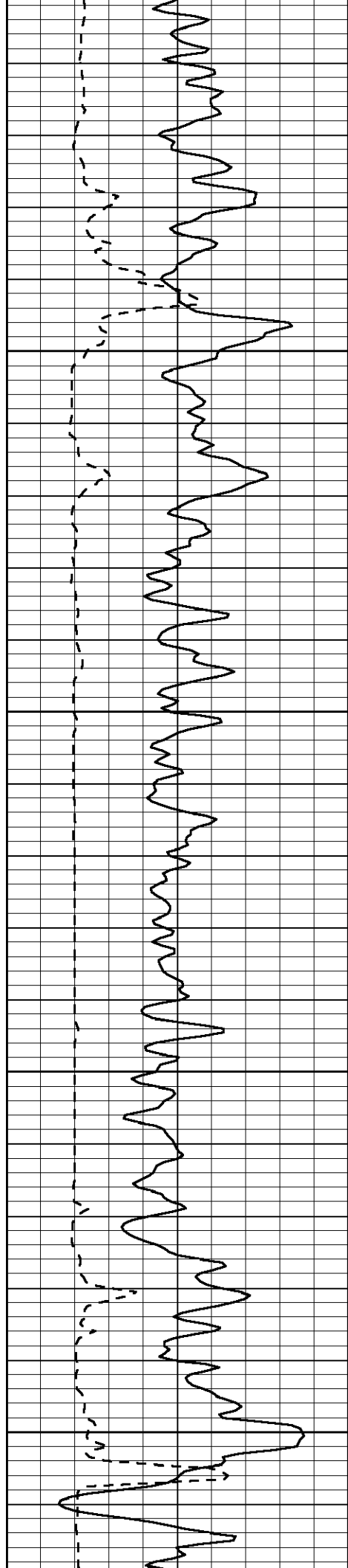


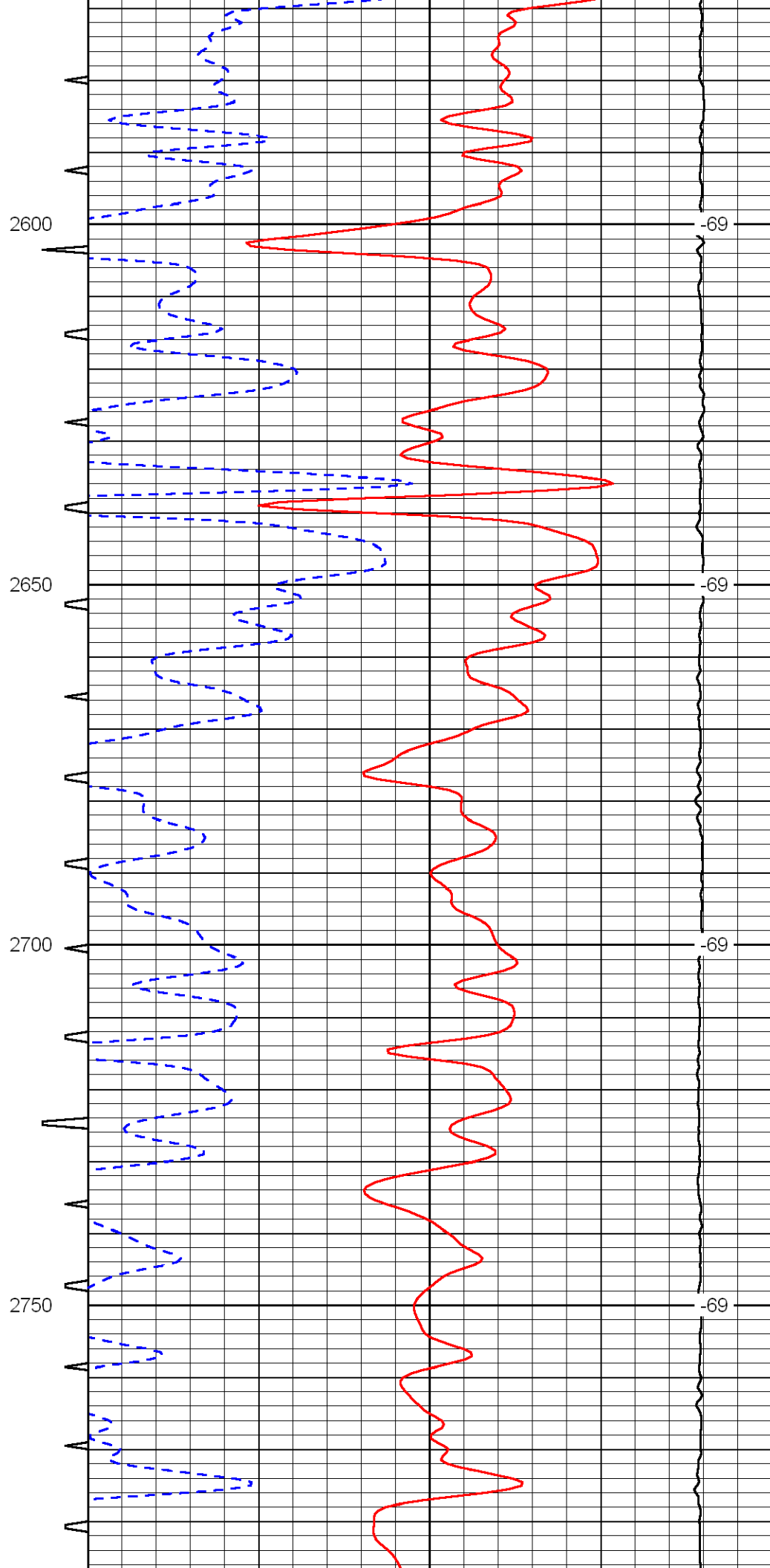
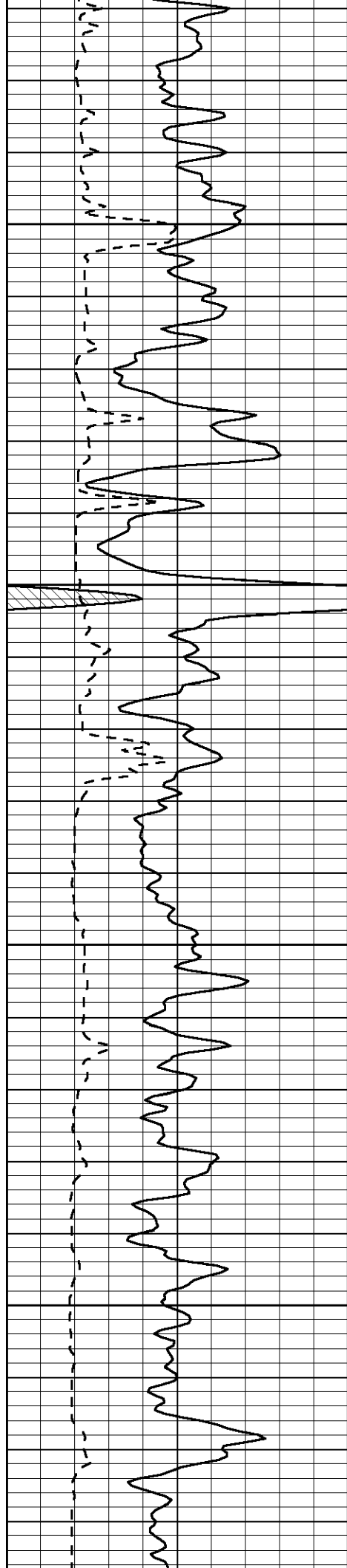


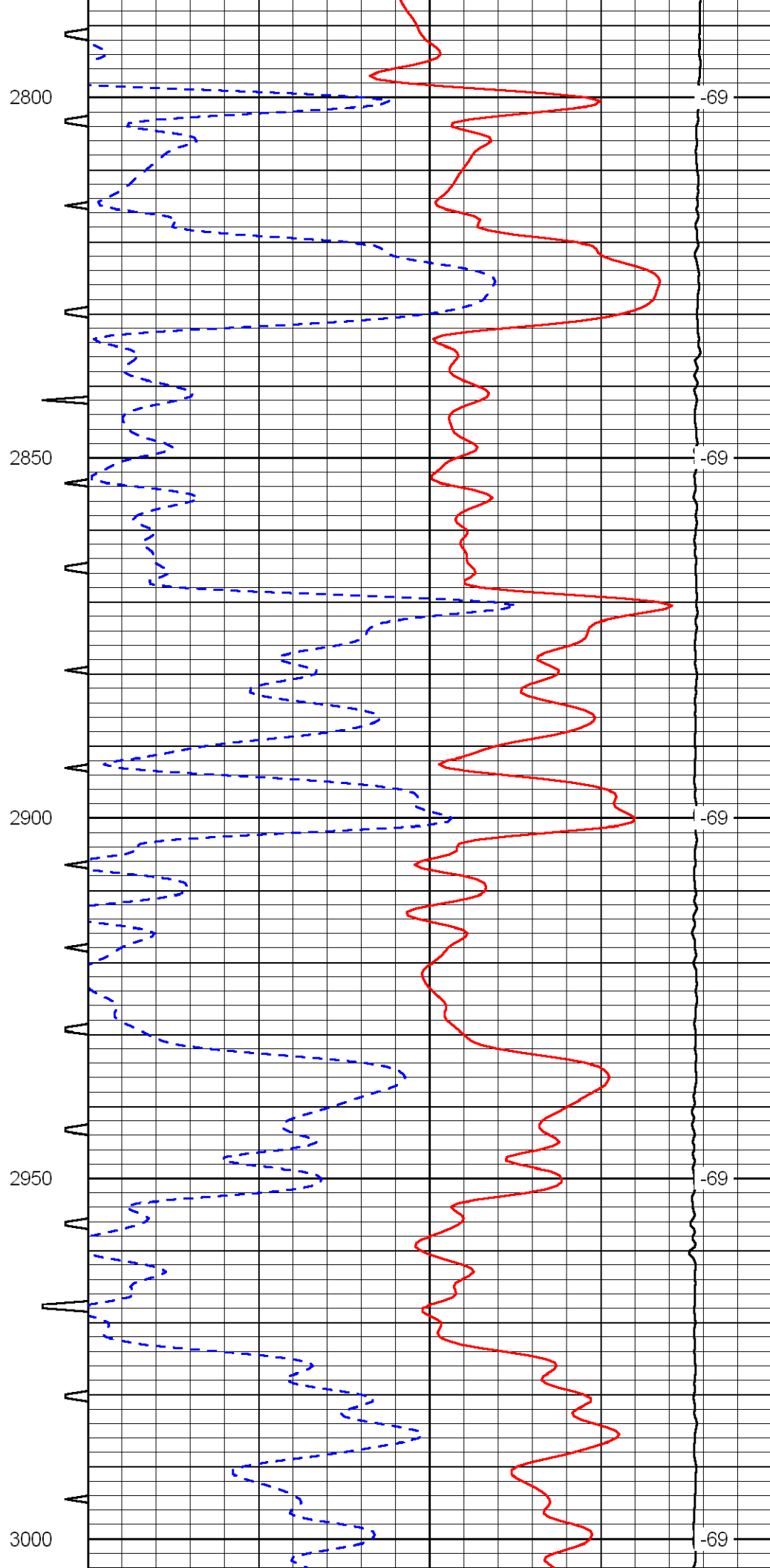
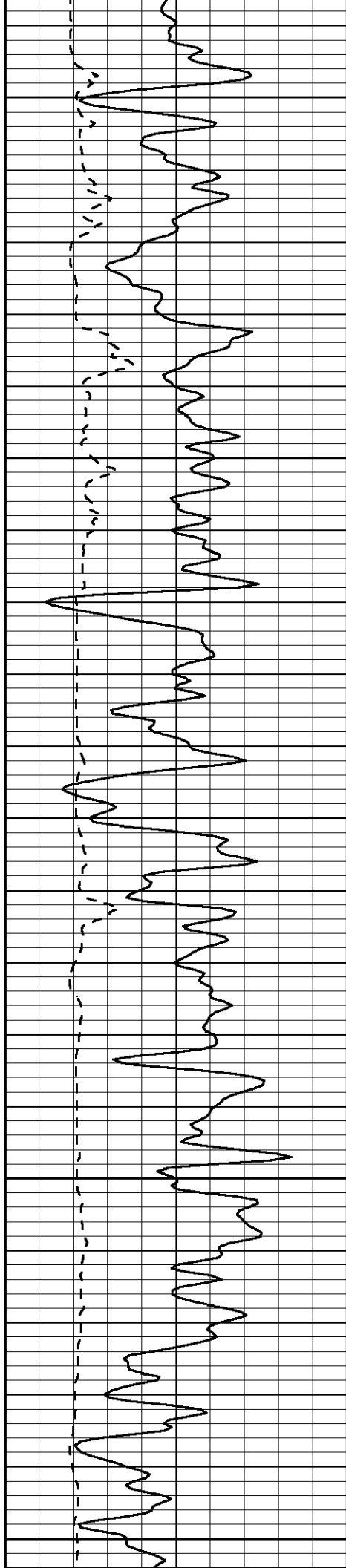


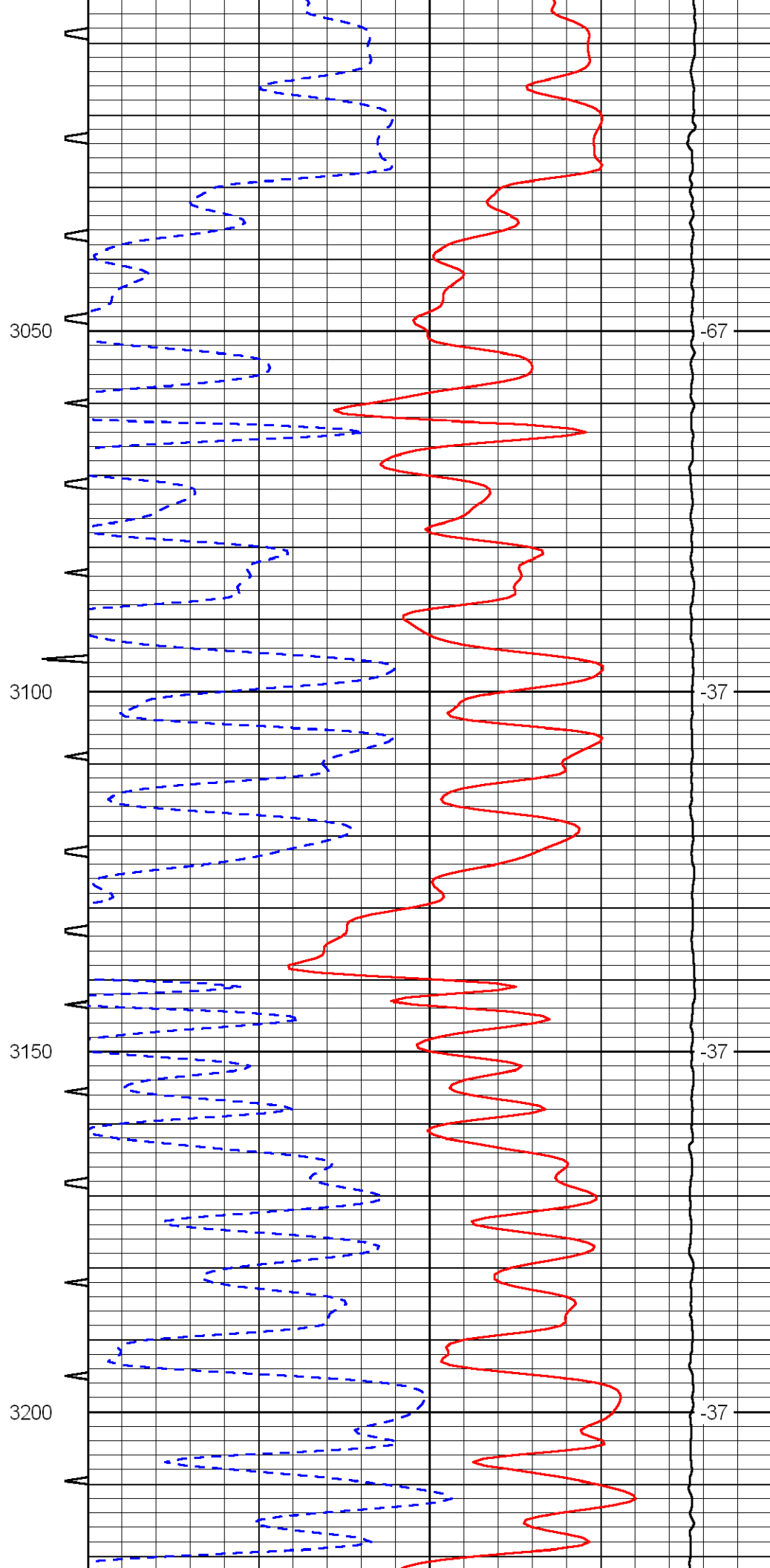
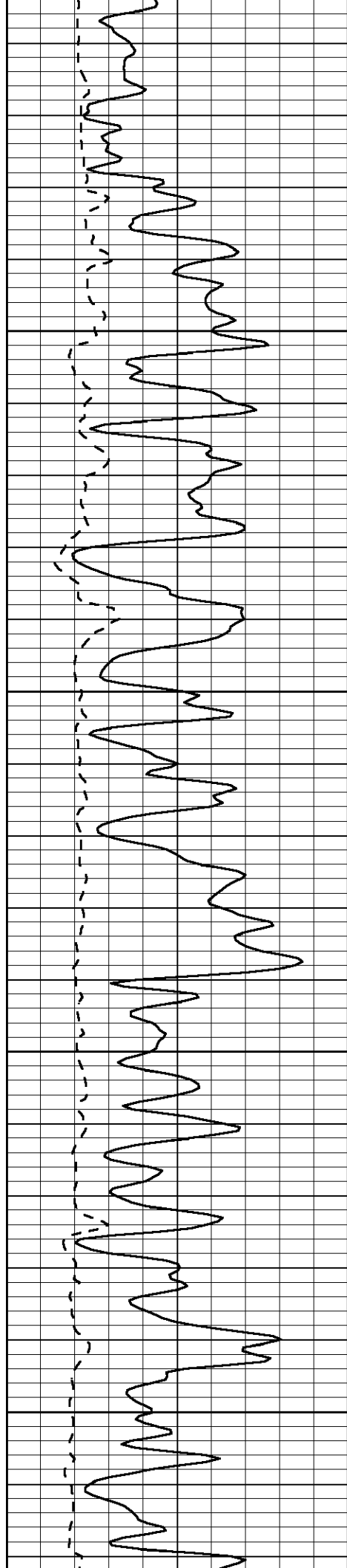


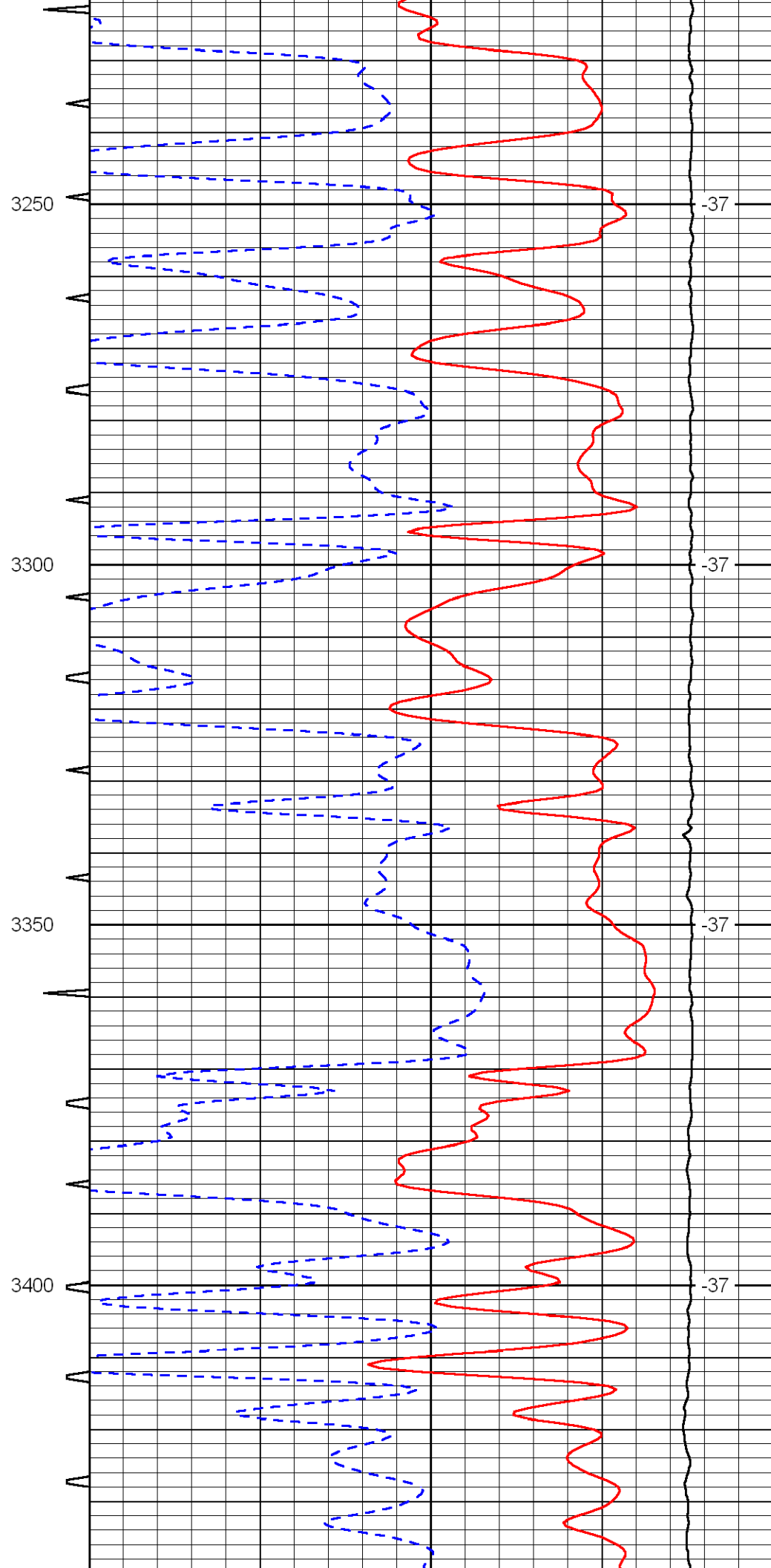
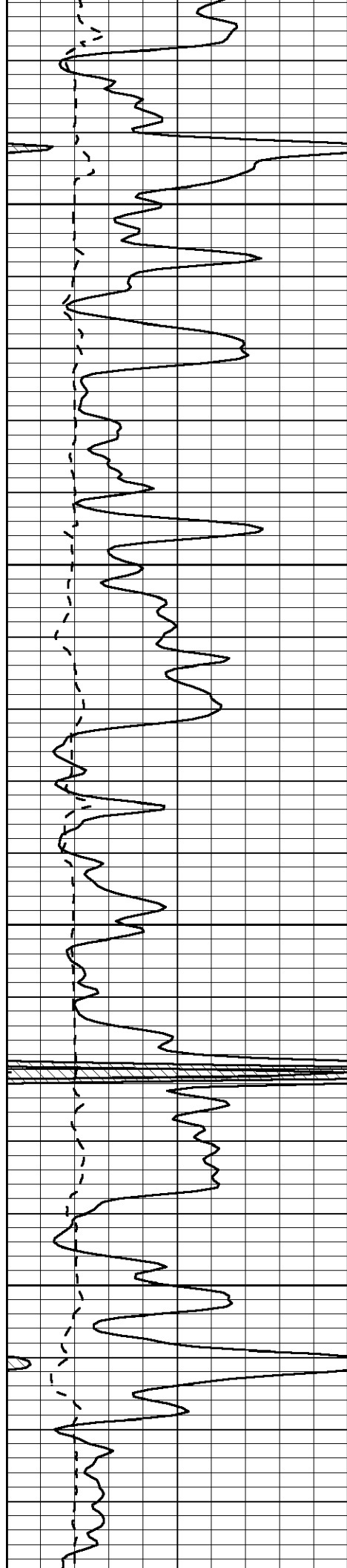


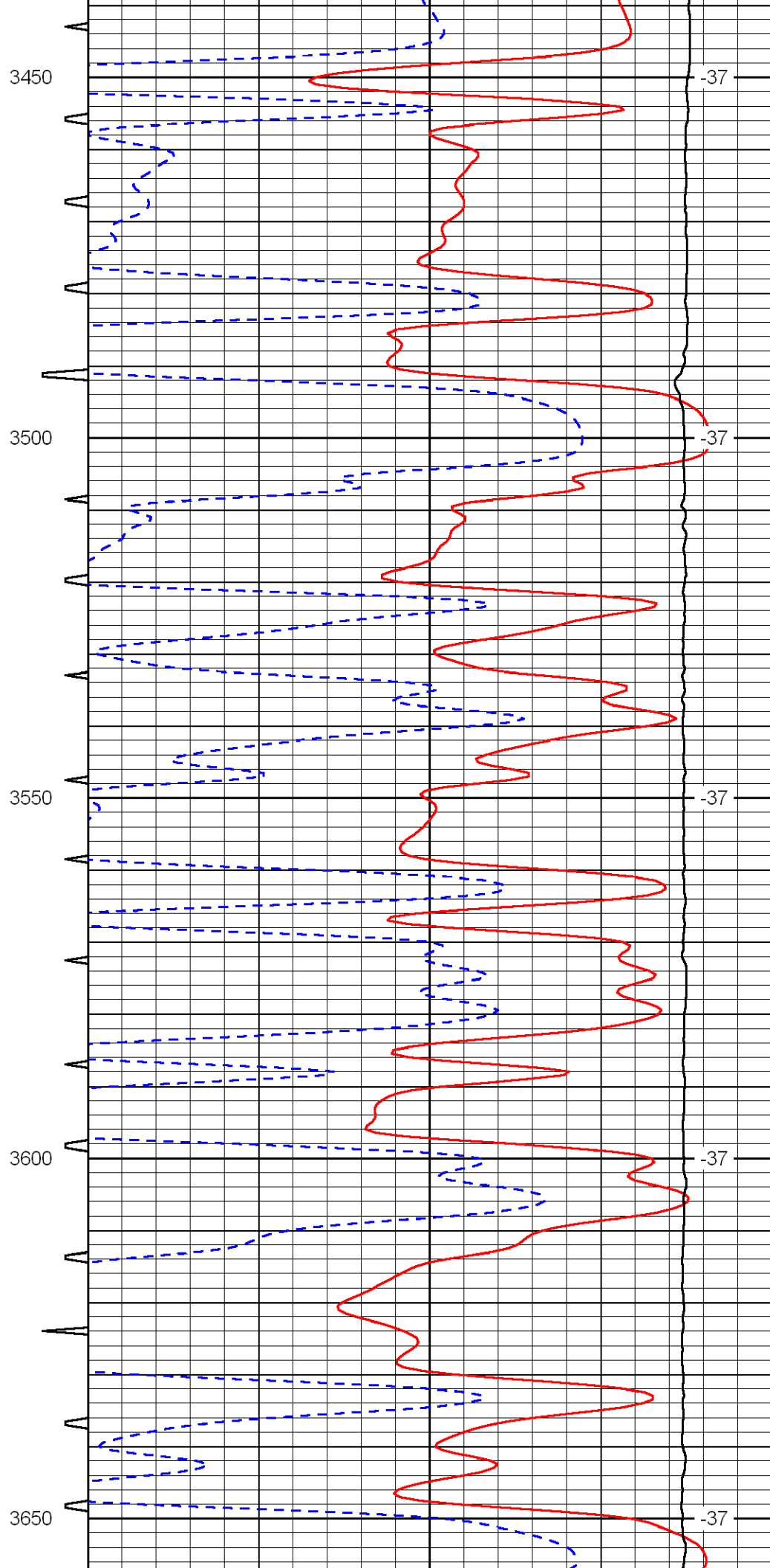
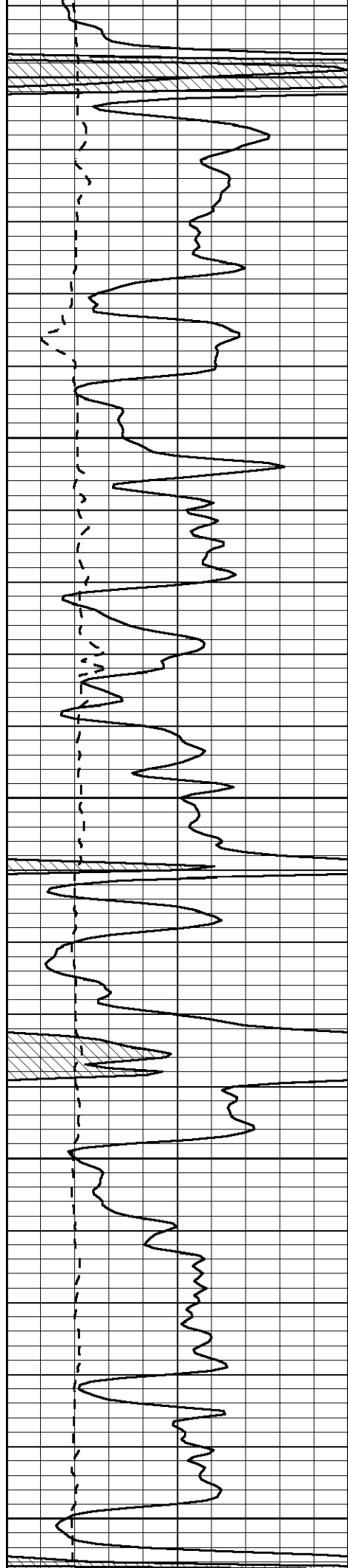


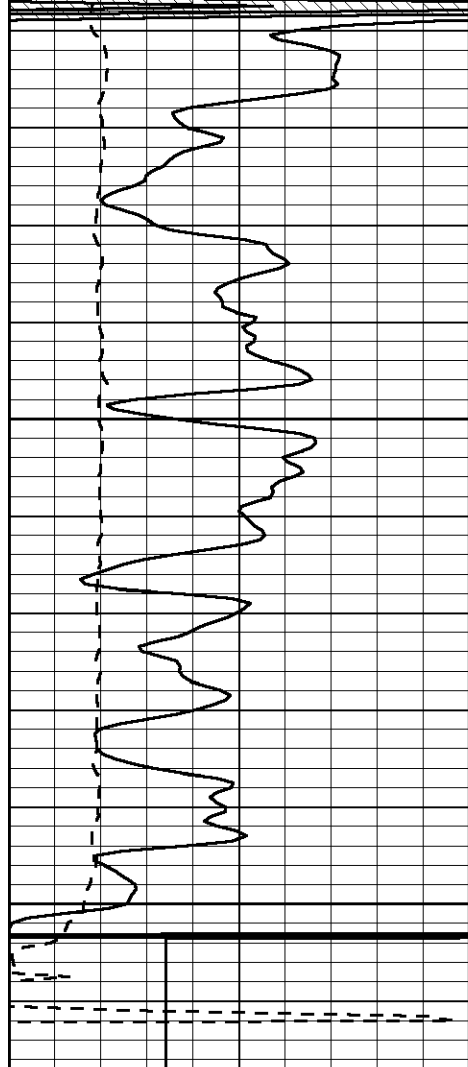




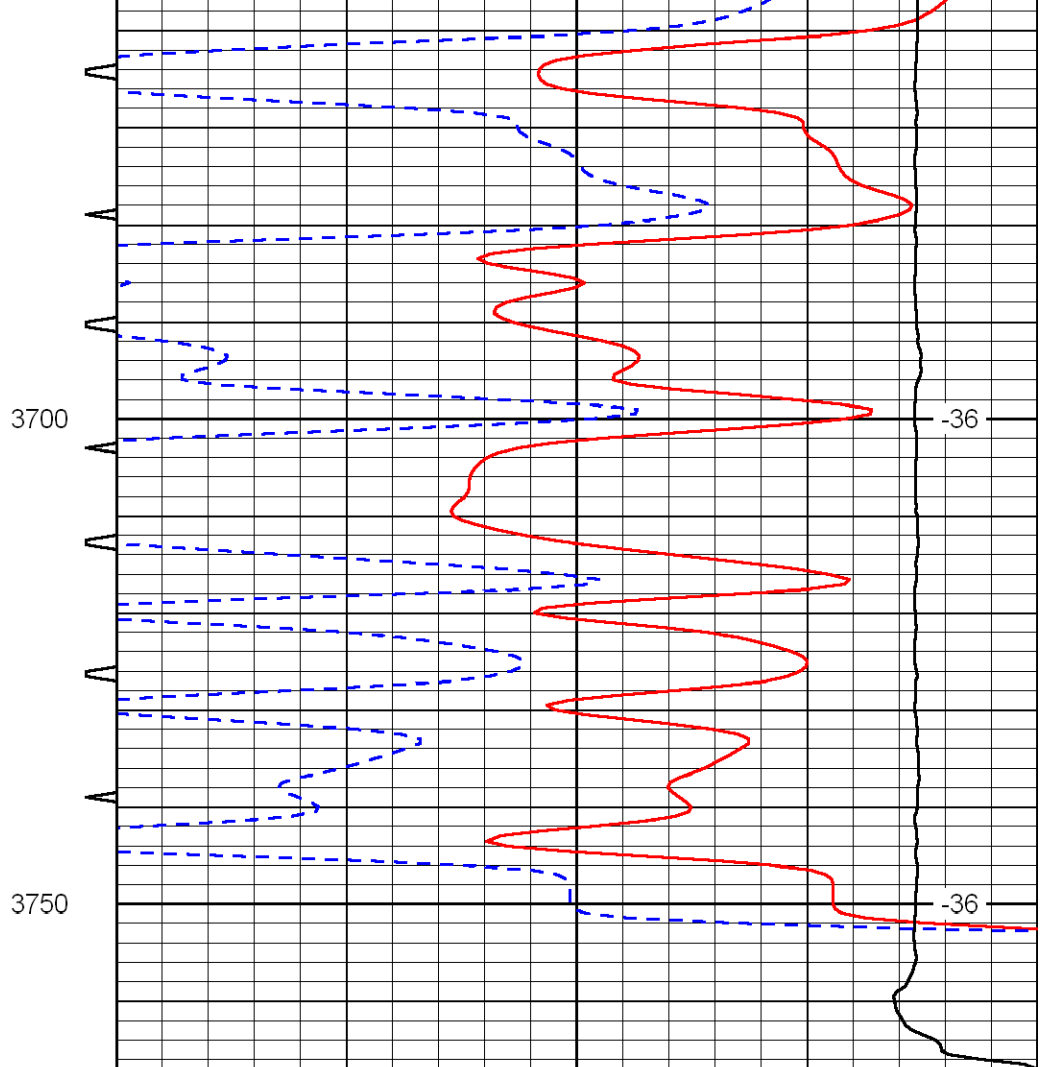








|     |             |     |
|-----|-------------|-----|
| 0   | Gamma Ray   | 150 |
| 150 | Gamma Ray   | 300 |
| 6   | scal (GAPI) | 16  |



|           |       |                      |     |
|-----------|-------|----------------------|-----|
| Sonic Int | 140   | Delta Time (usec/ft) | 40  |
| 5         | 0     | Sonic Porosity       | -10 |
|           | 15000 | LTEN (lb)            | 0   |

LSPD