

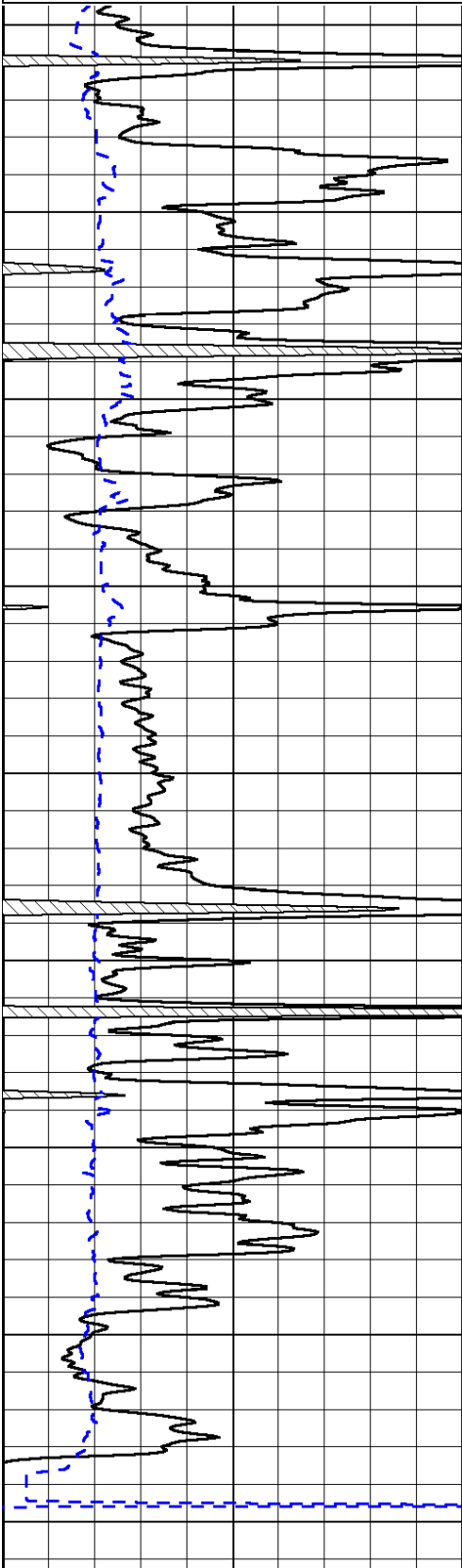
Dual Compensated Porosity Log

DIGITAL LOG
(785) 625-3858

<<< Fold Here >>>
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.
Comments
Thank you for using Log-Tech, Inc. (785) 625-3858 Arnold, KS: 2E, 1/4N, W into

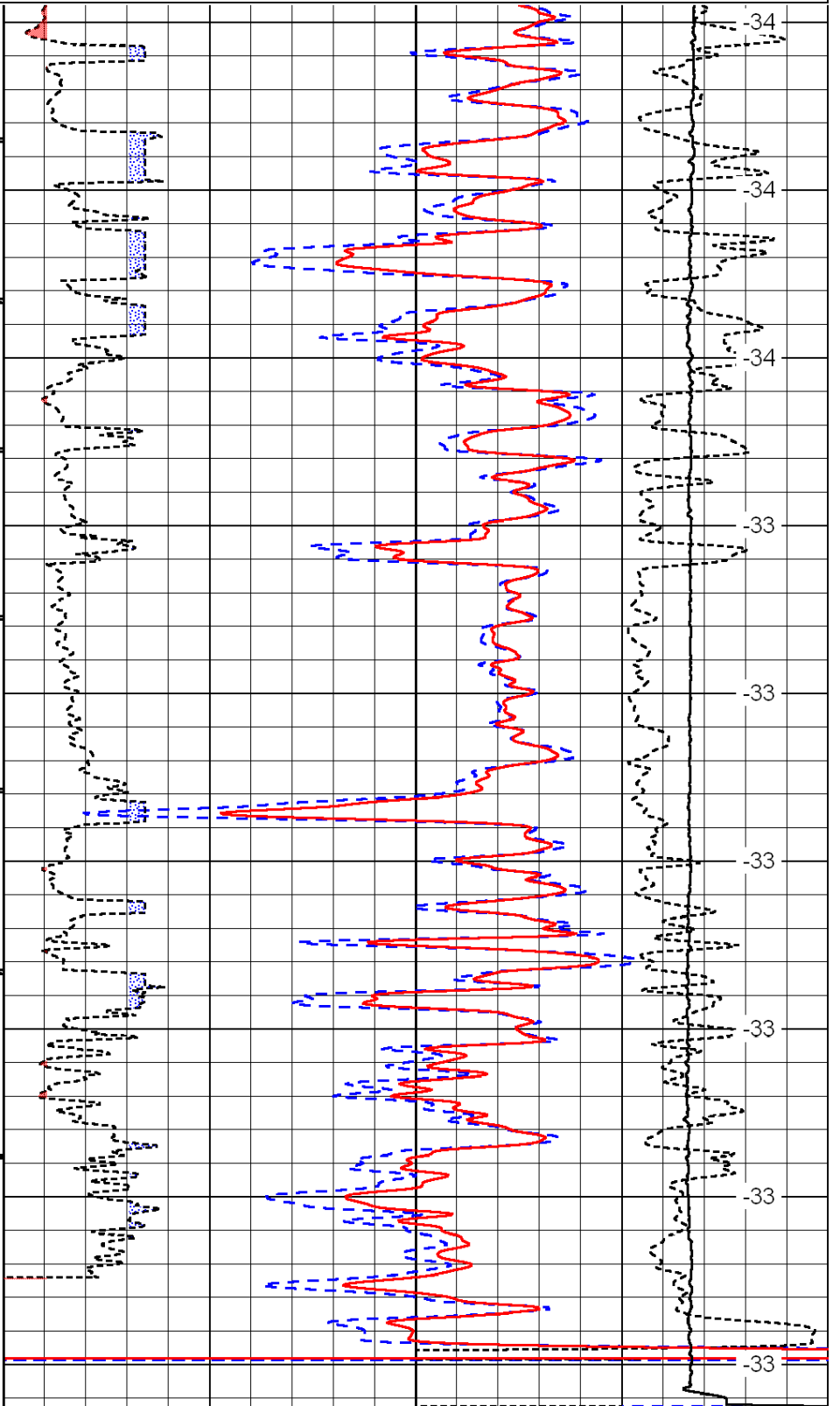
```
Database File:      c:\warrior\data\pickrell_nuttall a no. 1 owwa\pickrel.db
Dataset Pathname:  dil\pickmain
Presentation Format: cdl
Dataset Creation:   Mon Sep 20 02:05:56 2010
Charted by:        Depth in Feet scaled 1:600
```

0	Gamma Ray	150
6	Caliper (GAPI)	16



0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Density		-10
2	Bulk Density		3
15000	Line Tension		0
2.625	DGA	3.425	-0.25
		Correction	0.25



30	Compensated Density		-10
2	Bulk Density		3
15000	Line Tension		0
2.625	DGA	3.425	-0.25
		Correction	0.25

Database File: c:\warrior\data\pickrell_nuttle a no. 1 owwo\pickrel.db
Dataset Pathname: dil/pickmain
Presentation Format: cndlspec
Dataset Creation: Mon Sep 20 02:05:56 2010
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
6	Caliper (GAPI)	16

30	Compensated Neutron (Limestone)				-10
30	Compensated Density (2.71 ma)				-10
2.625	DGA	3.425	-0.25	Correction	0.25
15000	Line Tension				0

LSPD

