LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-065-23,664-00-00

Company McCoy Petroleum Corporation

Well Riedel "A" No. 1-33

Field Wildcat

County Graham State Kansas

Location 330' FNL & 1650' FWL

Sec: 33 Twp: 10S Rge: 25W

Other Services
CNL/CDL
MEL

Elevation
K.B. 2469
D.F.
G.L. 2458

Permanent Datum Ground Level
Log Measured From Kelly Bushing 11 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	07/24/2010			
Run Number	One			
Depth Driller	4079			
Depth Logger	4077			
Bottom Logged Interval	4076			
Top Log Interval	200			
Casing Driller	8.625 @ 215			
Casing Logger	214			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity,ppm CL	2,500			
Density / Viscosity	9.3 / 70			
pH / Fluid Loss	9.0 / 8.8			
Source of Sample	Flowline			
Rm @ Meas. Temp	1.1 @ 80			
Rmf @ Meas. Temp	.82 @ 80			
Rmc @ Meas. Temp	1.48 @ 80			
Source of Rmf / Rmc	Charts			
Rm @ BHT	.08 @ 119			
Operating Rig Time	3 Hours			
Max Rec. Temp. F	119			
Equipment Number	17			
Location	Hays			
Recorded By	Jason Wellbrock			
Witnessed By	Robert Hendrix			

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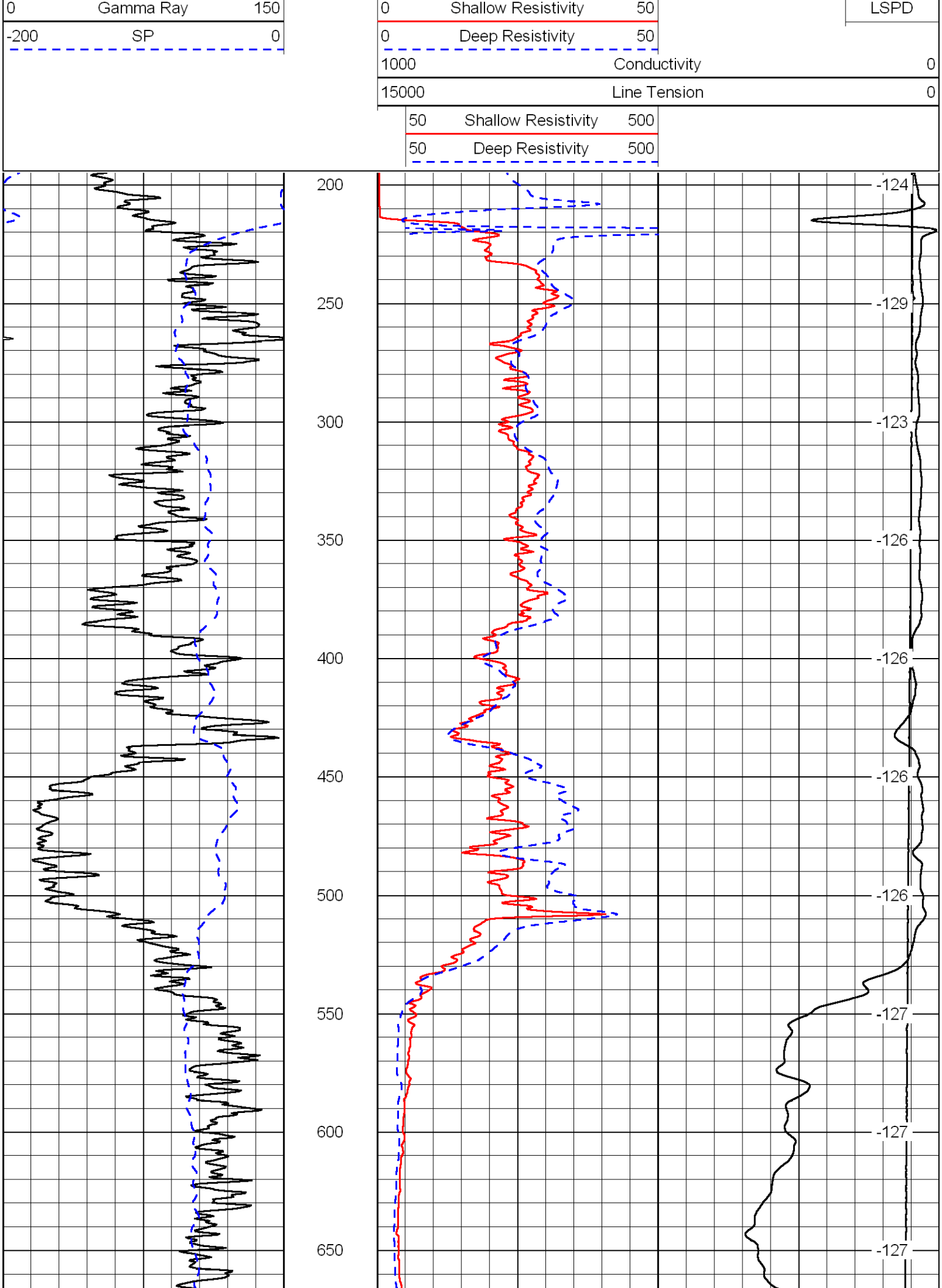
Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Collyer and I-70 Exit, 1/2N, 1 1/2E, 7N, 1 1/2W, S Into

Database File: mccoyhd.db
Dataset Pathname: dil/mccoy2in
Presentation Format: dil2in
Dataset Creation: Sat Jul 24 13:13:54 2010
Charted by: Depth in Feet scaled 1:600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-200 SP 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
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50 Deep Resistivity 500
LSPD
200
250
300
350
400
450
500
550
600
650
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-123
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-126
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-126
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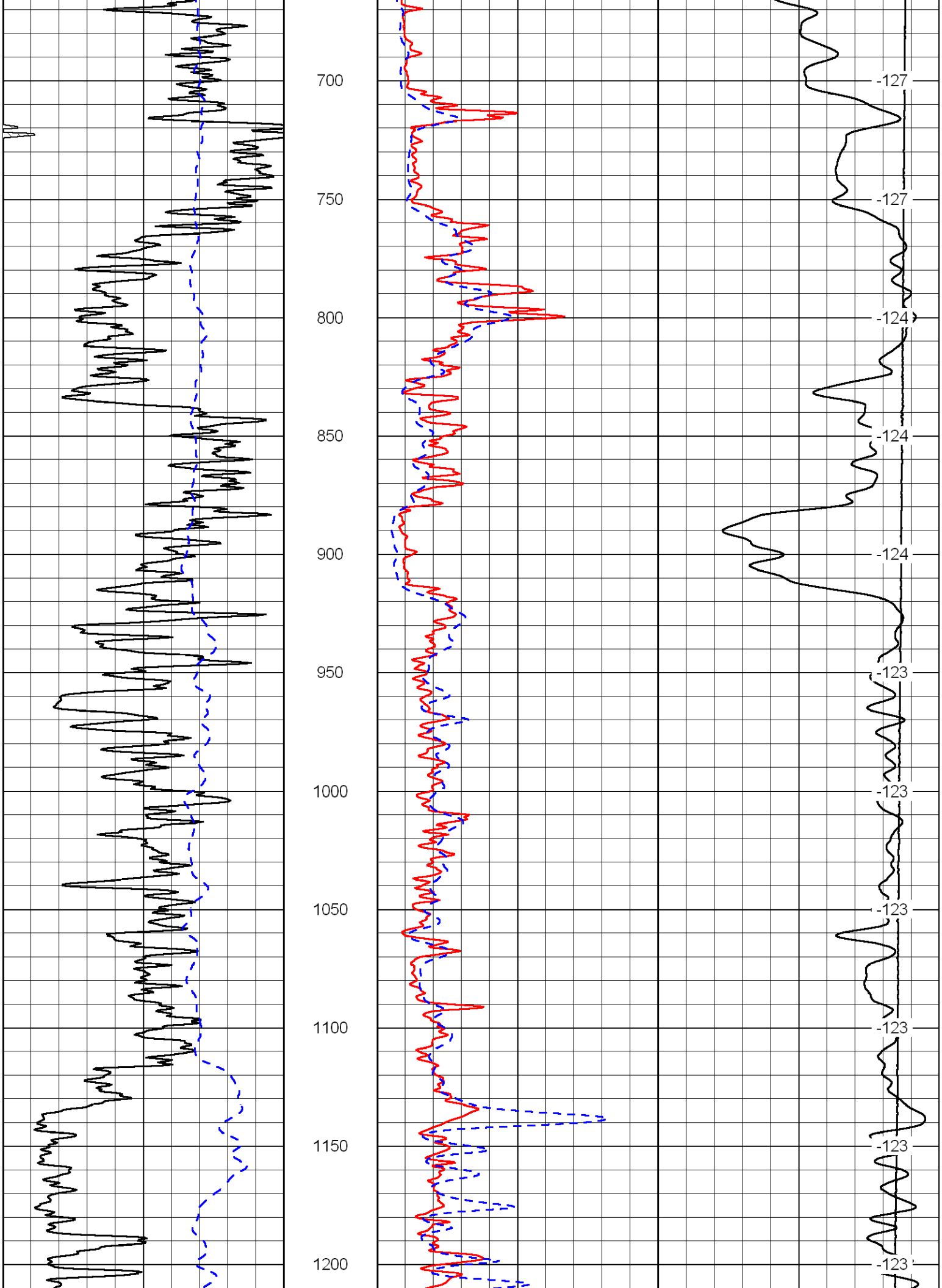
-127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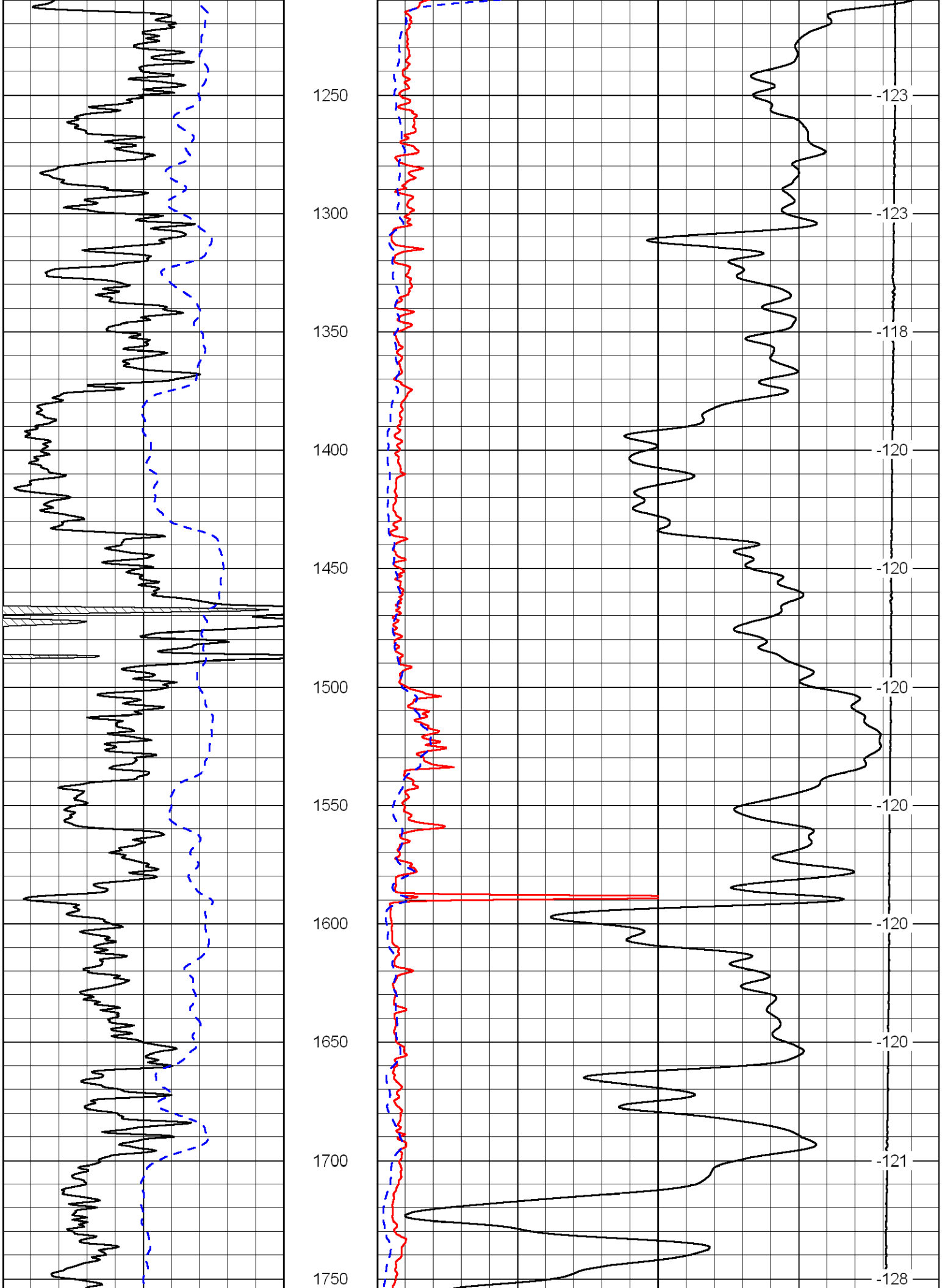
-123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1300
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1450
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1700
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-120
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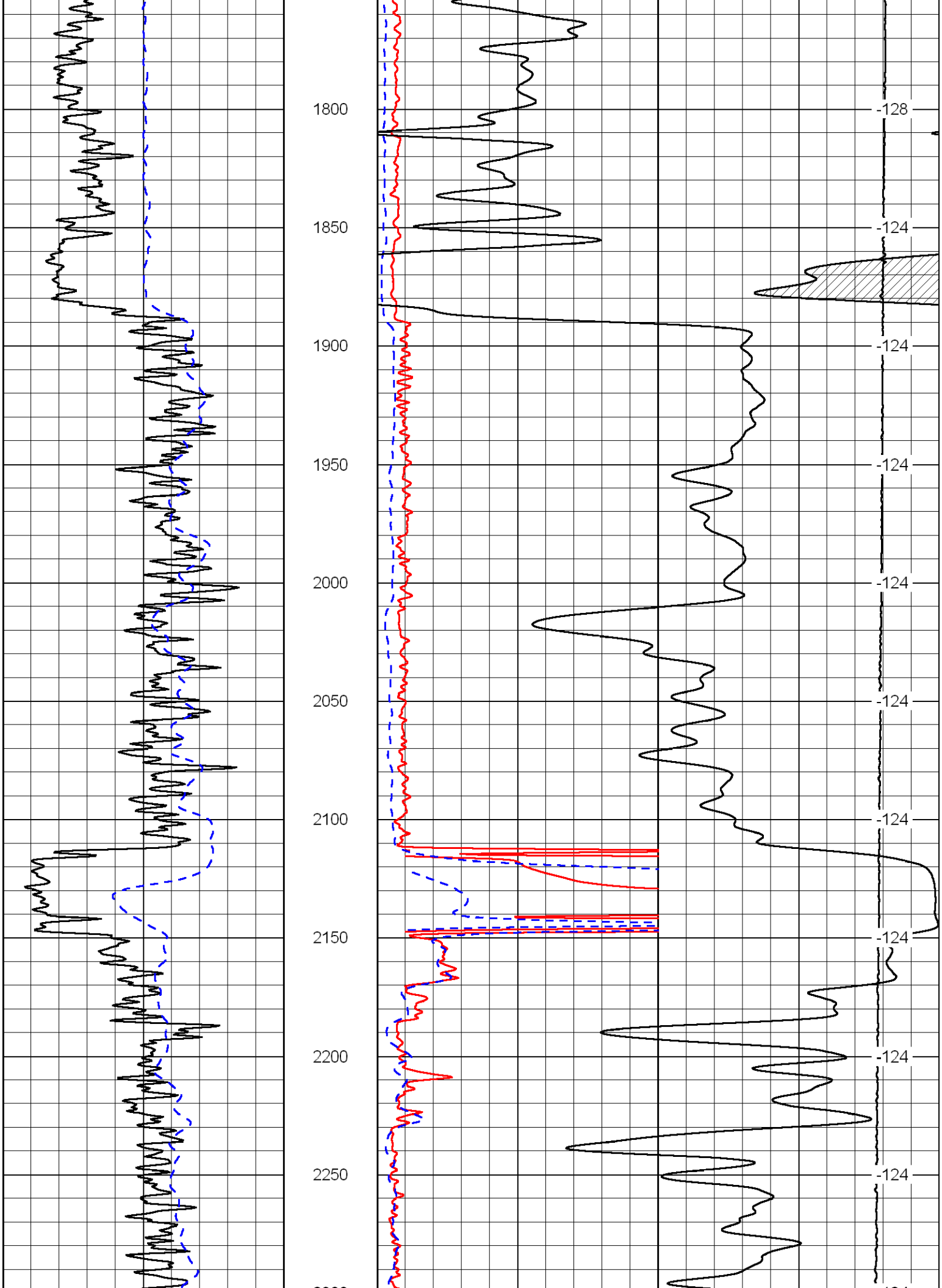
-120
-120
-121
-128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1850
1900
1950
2000
2050
2100
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2200
2250
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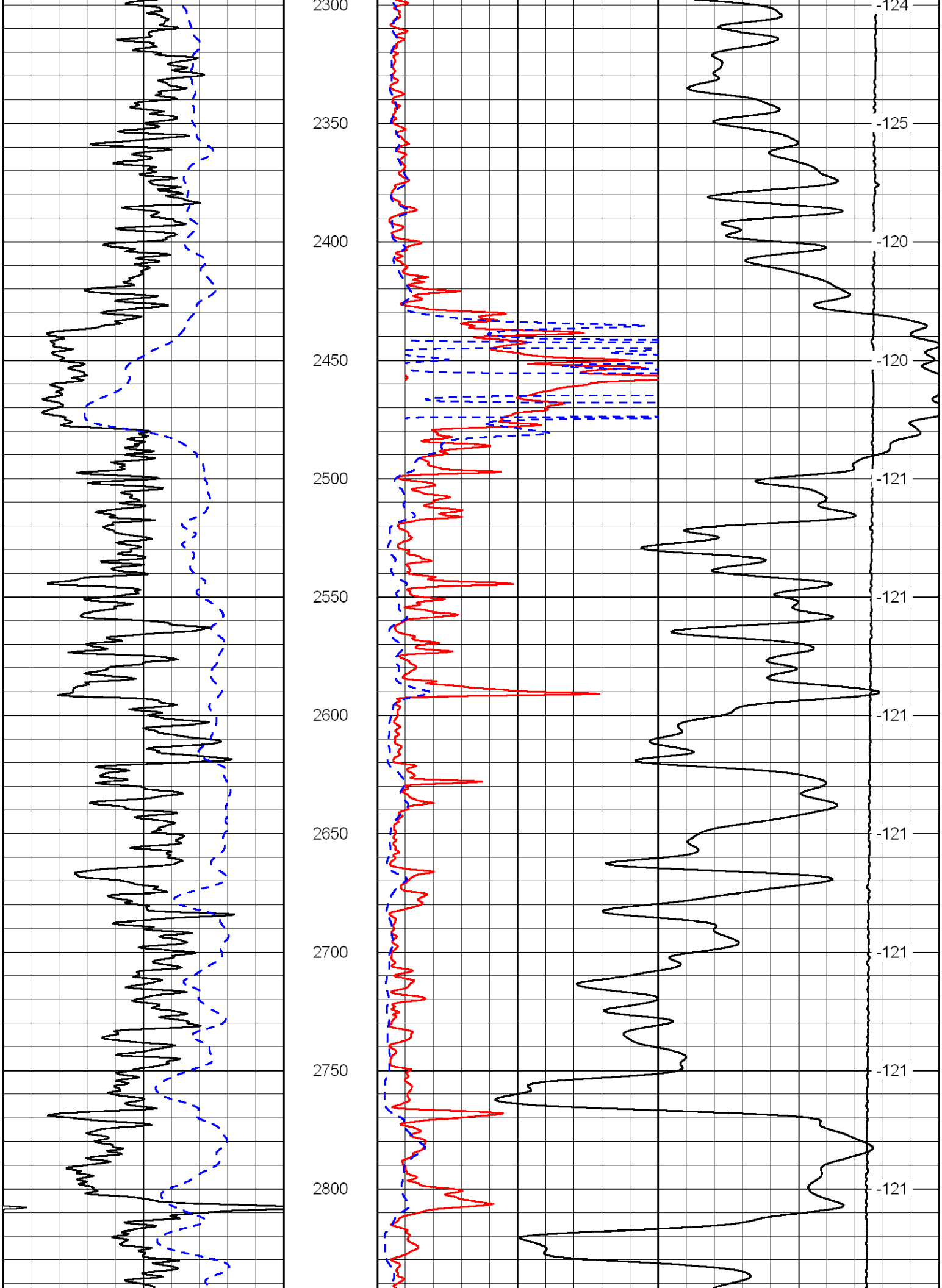
-124
-124
-124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2450
2500
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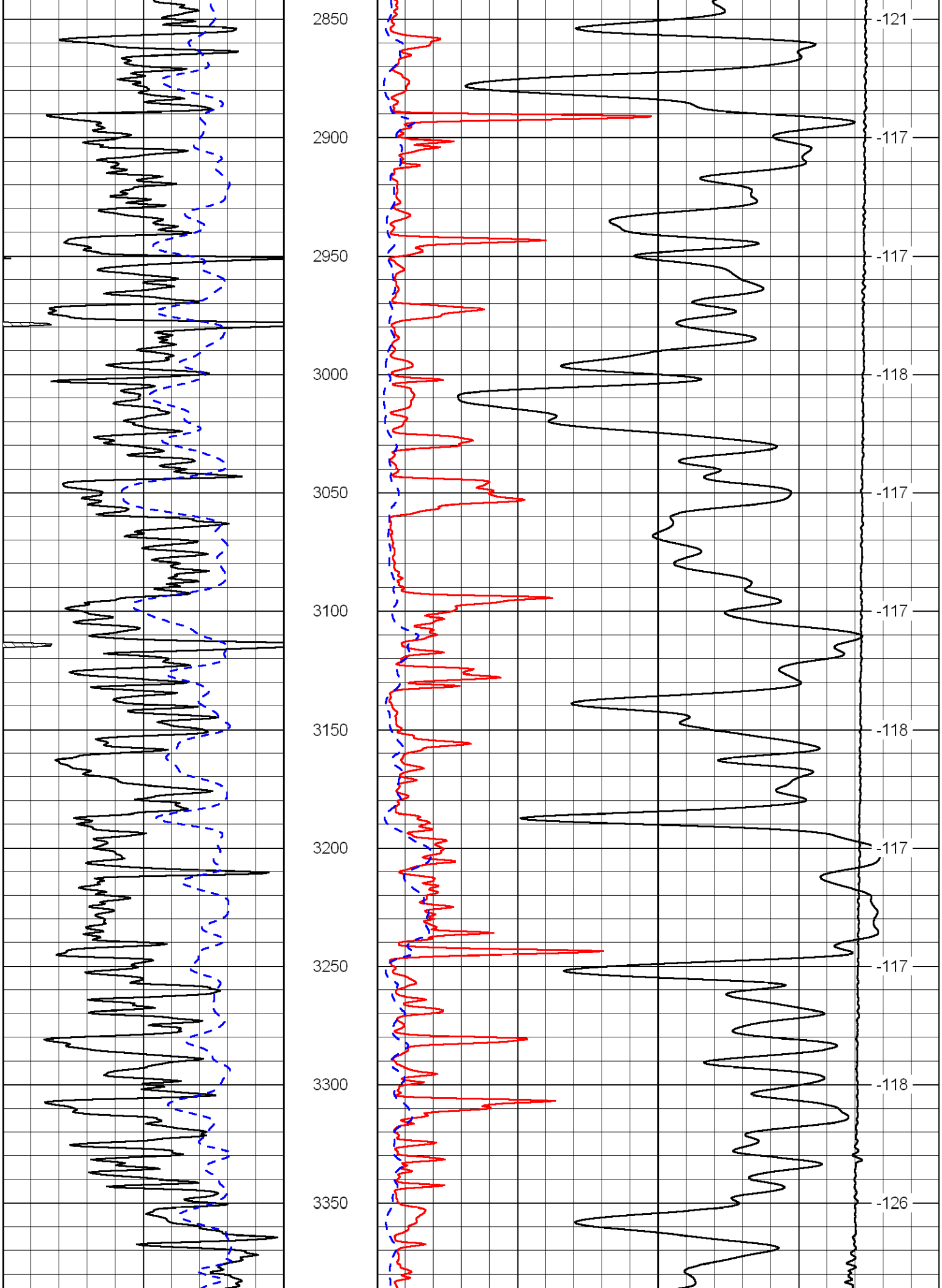
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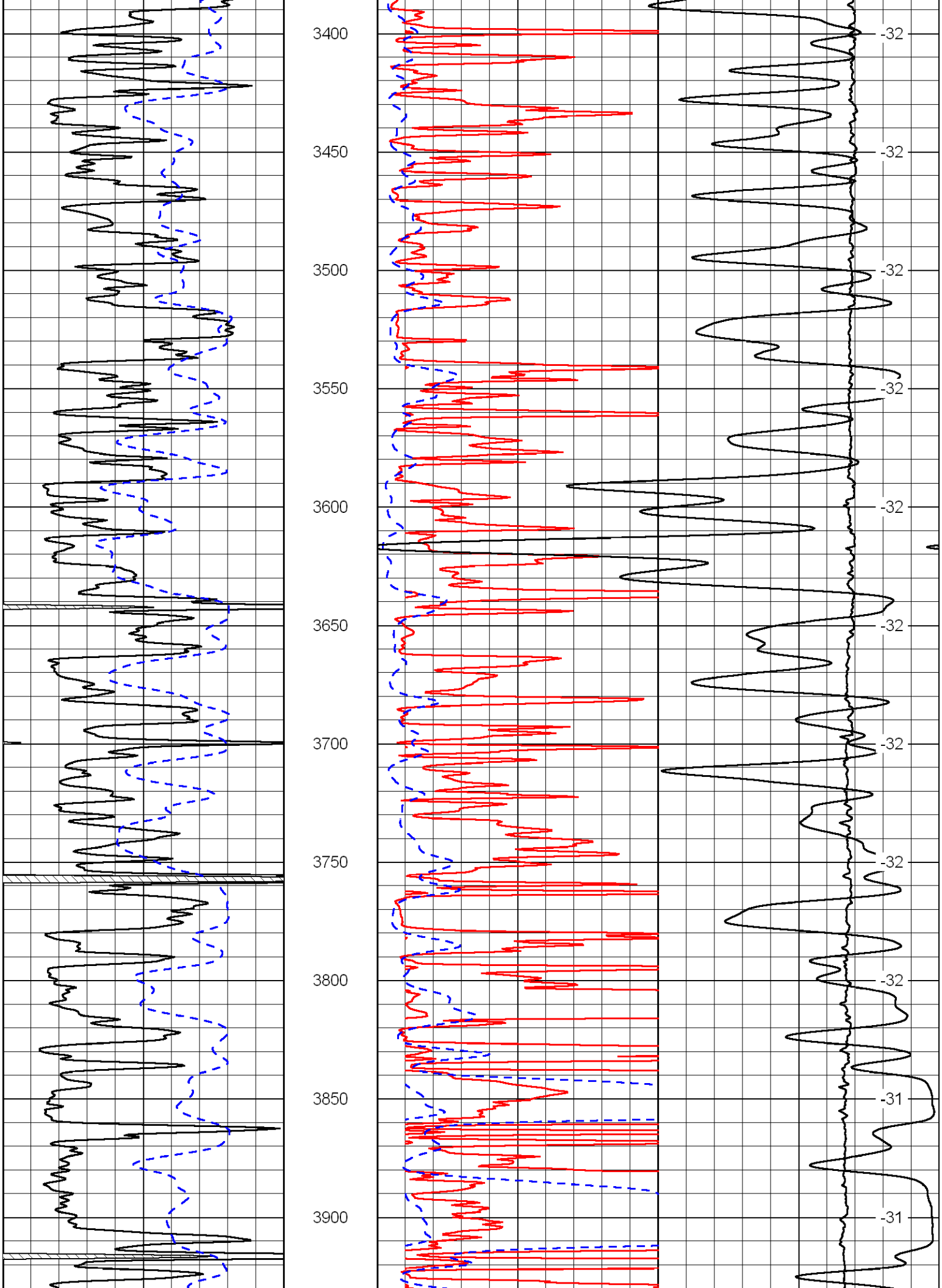
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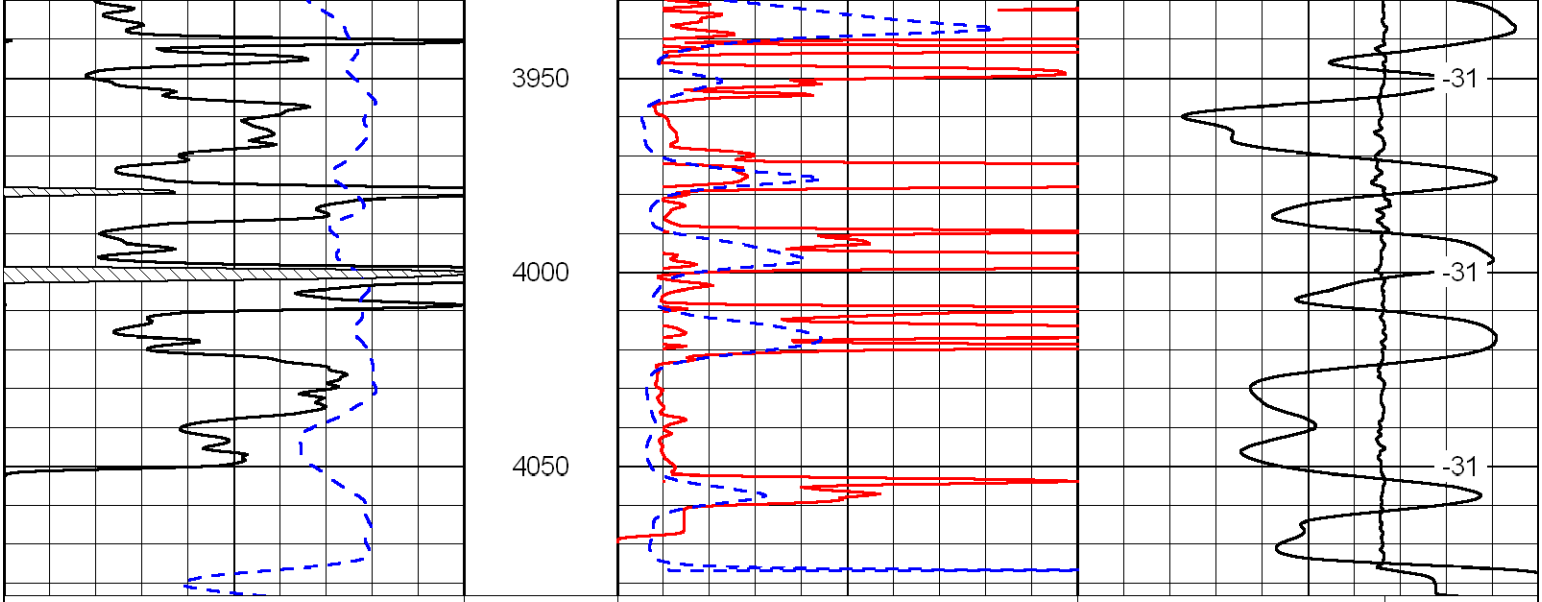
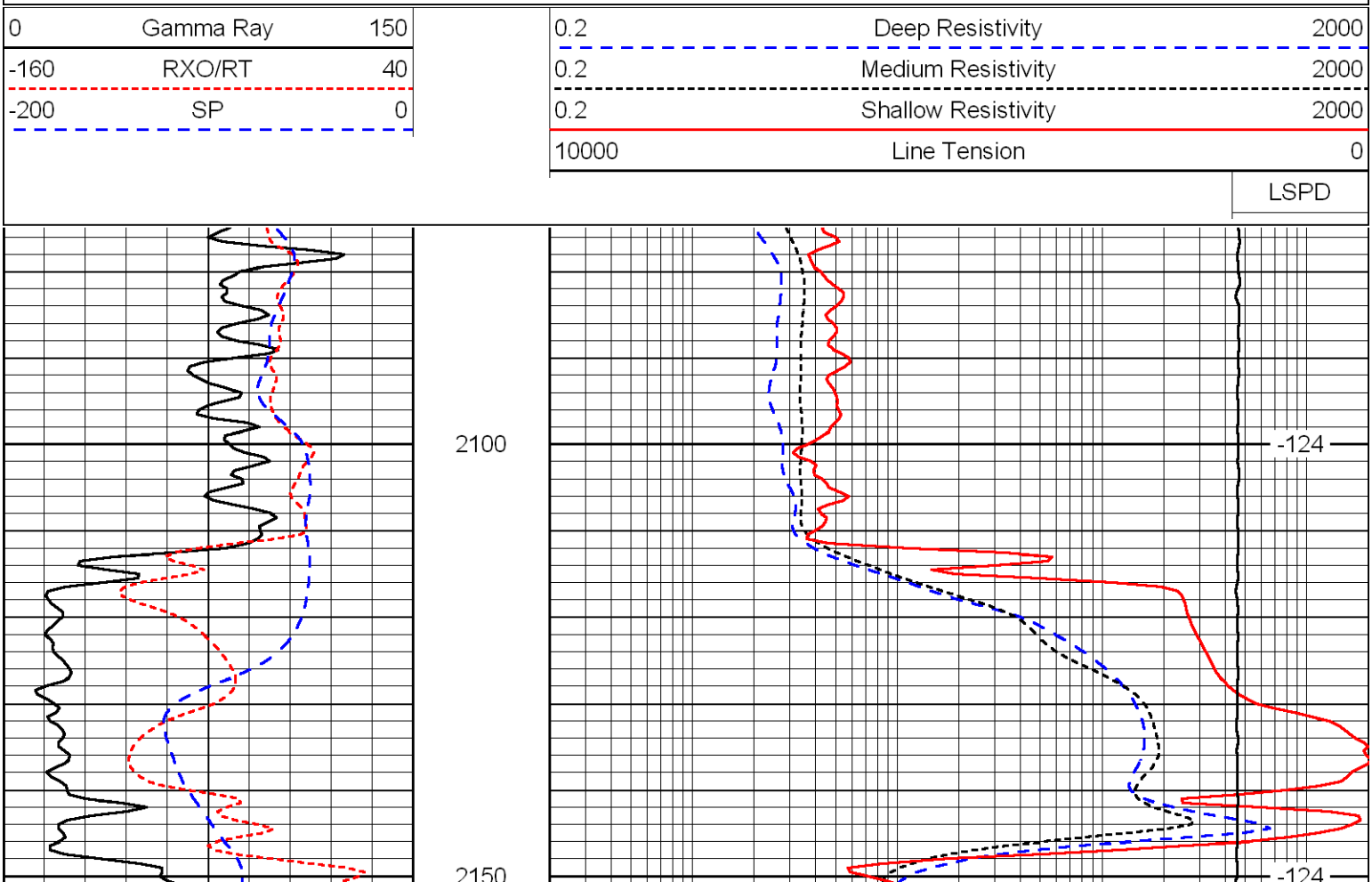
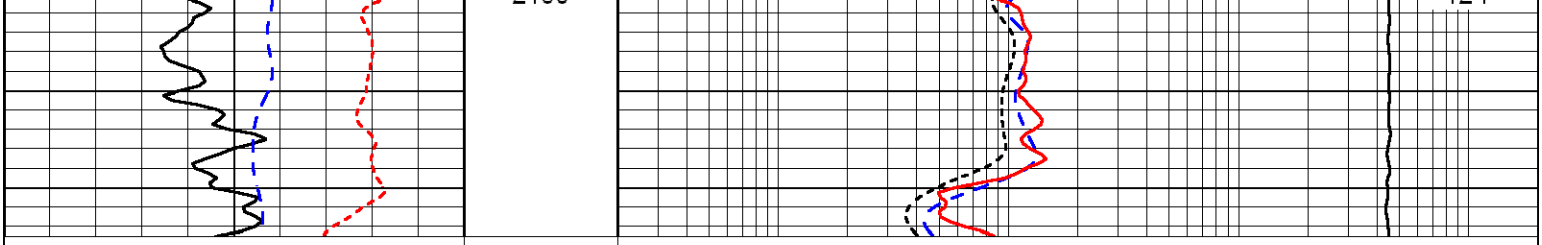


Database File: mccoyhd.db
Dataset Pathname: dil/mccoy2in
Presentation Format: dil
Dataset Creation: Sat Jul 24 13:13:54 2010
Charted by: Depth in Feet scaled 1:240





0	Gamma Ray	150
-160	RXO/RT	40
-200	SP	0

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
10000	Line Tension	0
	LSPD	

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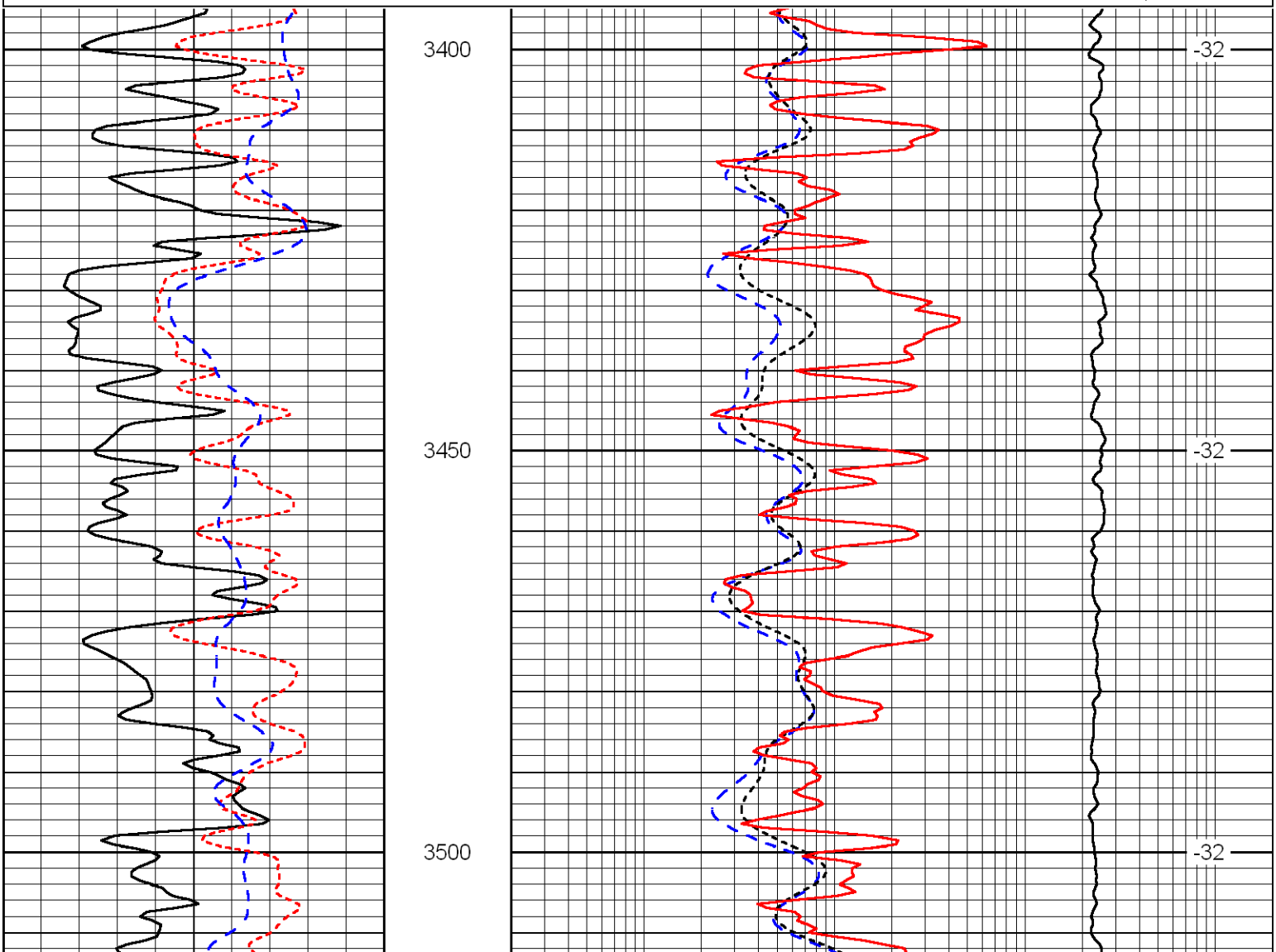
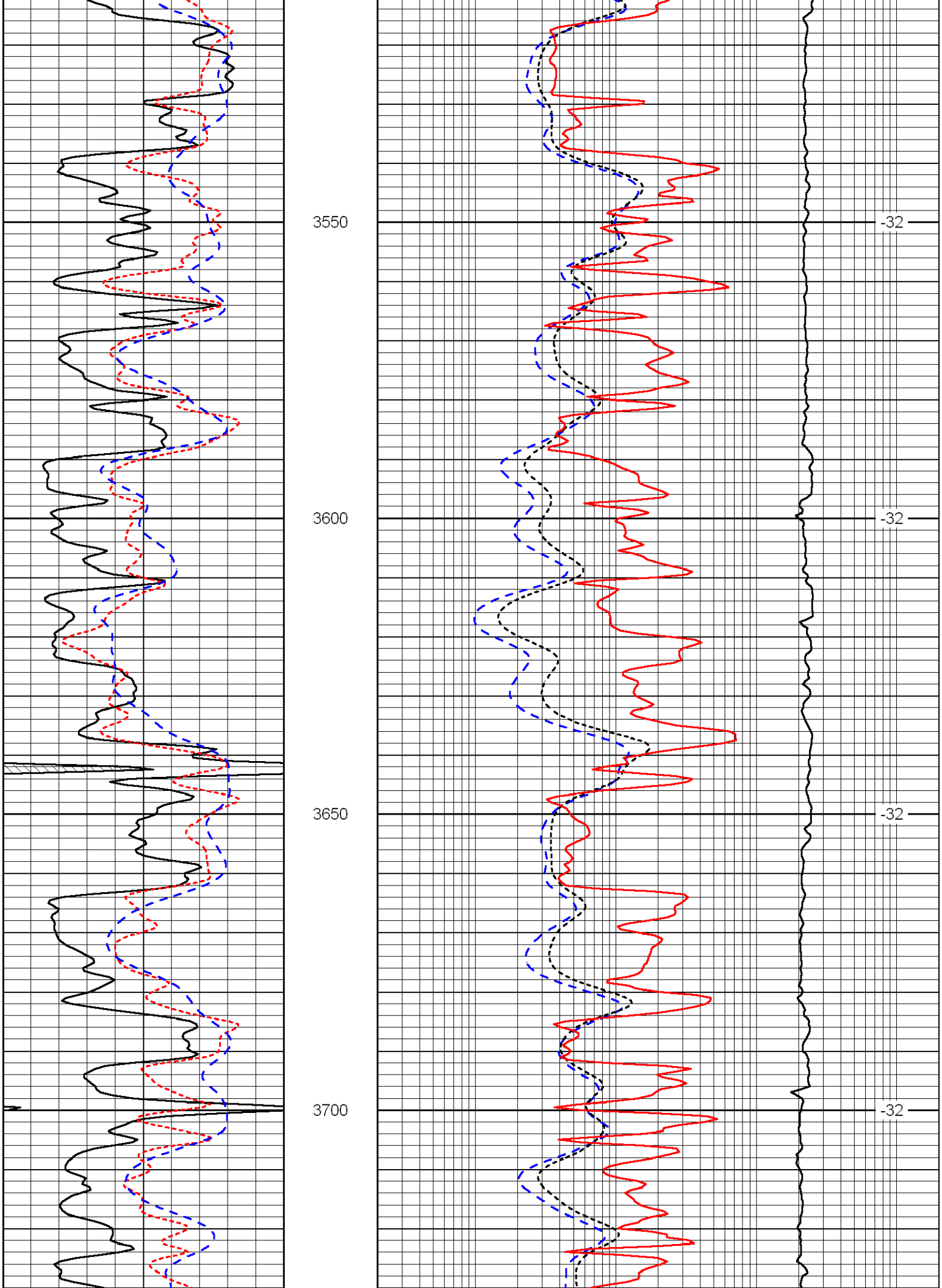
0.2	Shallow Resistivity	2000
10000	Line Tension	0
	LSPD	

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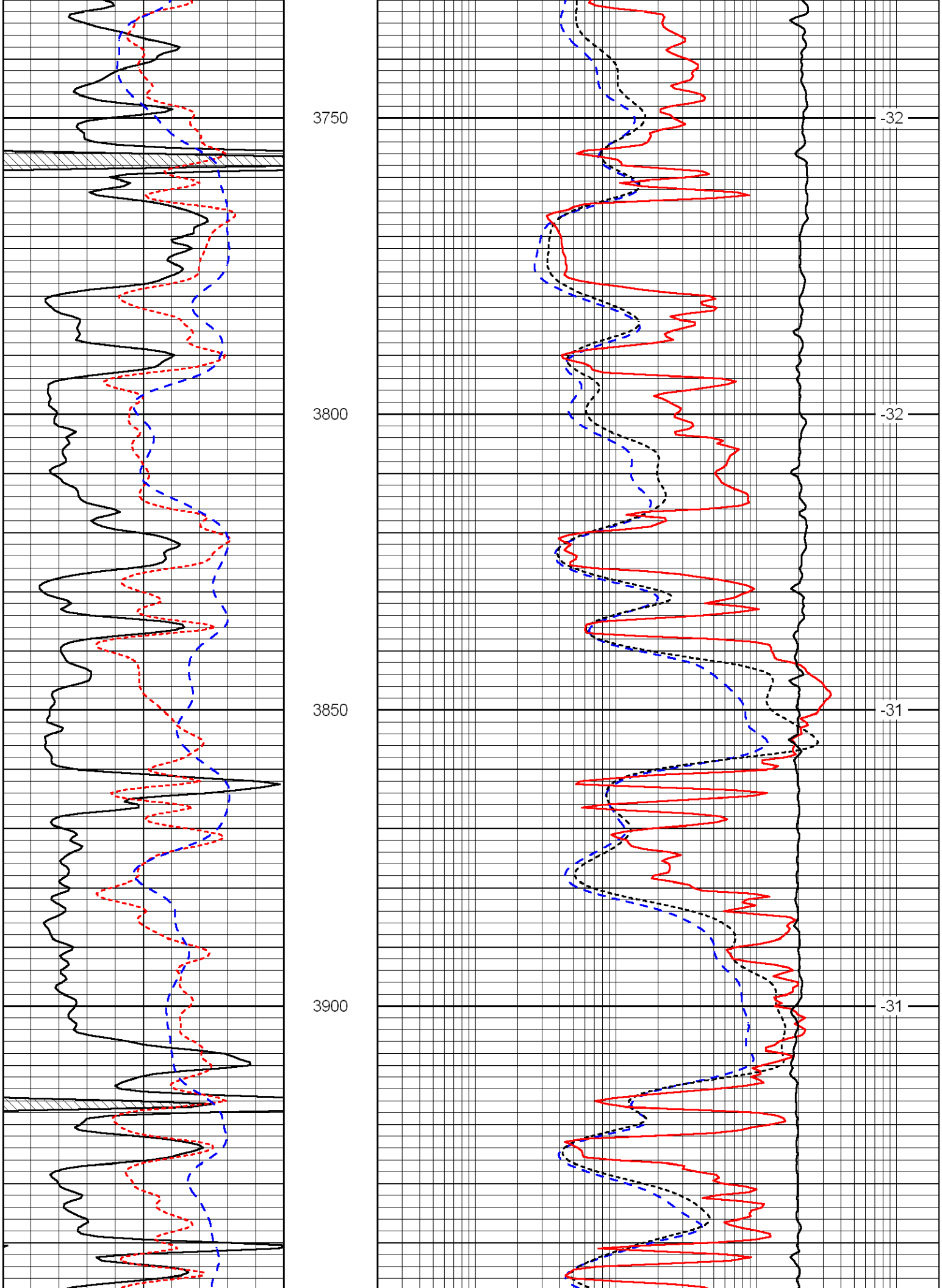
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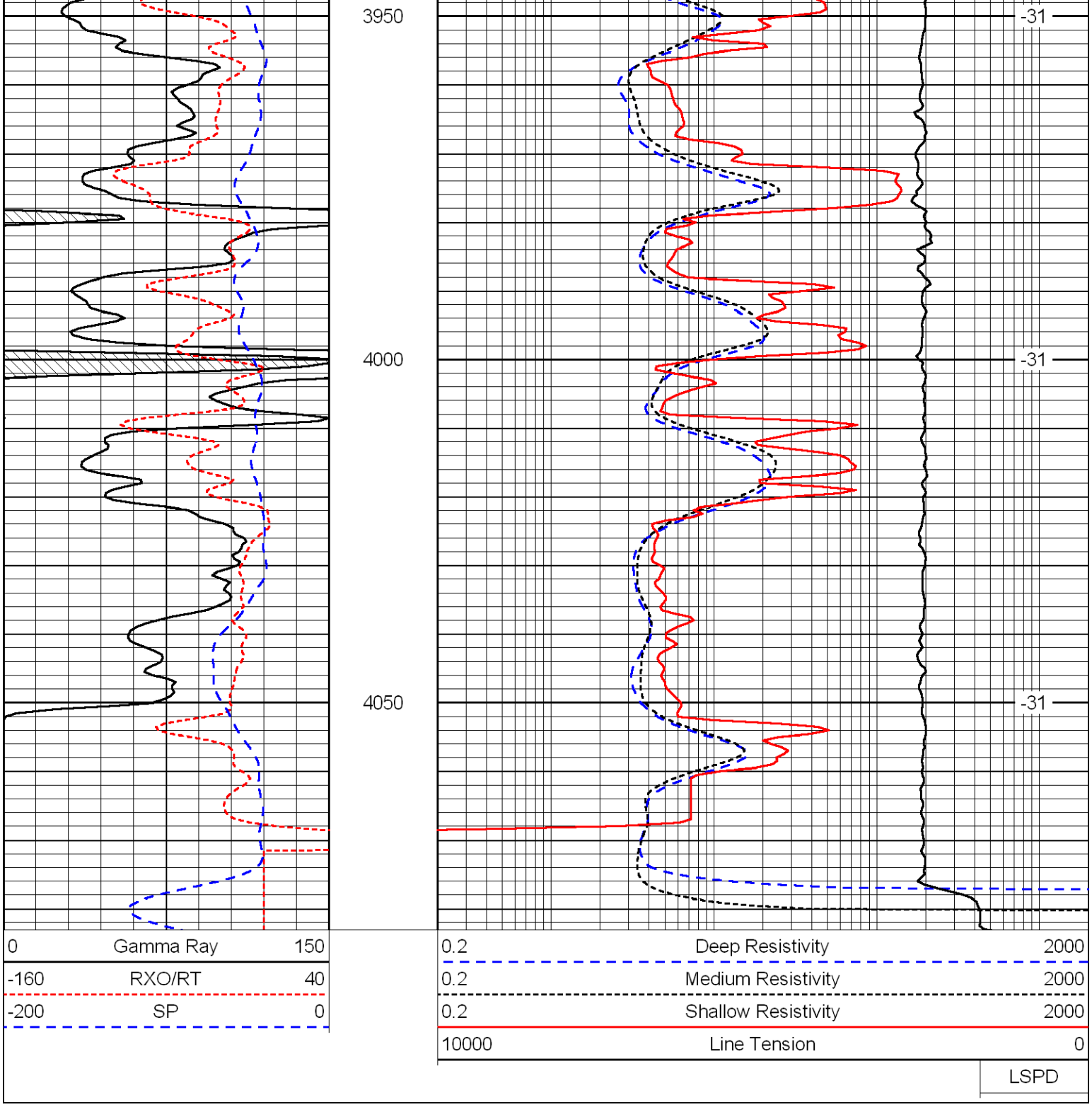
3950
4000
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-31
-31
-31
0
Gamma Ray
150
-160
RXO/RT
40
-200
SP
0
0.2
Deep Resistivity
2000
0.2
Medium Resistivity
2000
0.2
Shallow Resistivity
2000
10000
Line Tension
0
LSPD