



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company Larson Engineering, Inc.	
15-135-25,072-00-00		Well Goodman Unit No. 1-26	
Field Wildcat		County Ness State Kansas	
Location 62' FNL & 2585' FWL		Other Services CNL/CDL MEL	
Sec: 26 Twp: 20S Rge: 26W		Elevation	
Permanent Datum Ground Level		K.B. 2463	
Log Measured From Kelly Bushing		D.F. 2456	
Drilling Measured From Kelly Bushing		G.L. 2456	
Date	06/21/2010		
Run Number	One		
Depth Driller	4550		
Depth Logger	4550		
Bottom Logged Interval	4549		
Top Log Interval	200		
Casing Driller	8.625 @ 260		
Casing Logger	248		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	4.000		
Density / Viscosity	9.3 48		
pH / Fluid Loss	10.0 11.2		
Source of Sample	Flowline		
Rm @ Meas. Temp	.8 @ 80		
Rmf @ Meas. Temp	.6 @ 80		
Rmc @ Meas. Temp	1.08 @ 80		
Source of Rmf / Rmc	Charts		
Rm @ BHT	.52 @ 124		
Operating Rig Time	3 Hours		
Max Rec. Temp. F	124		
Equipment Number	17		
Location	Hays		
Recorded By	Jason Wellbrock		
Witnessed By	Bob Lewellyn		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Ness City W15.6 to Crd, S11, 1 1/2E, S Into

Database File: c:\warrior\data\larson_goodman unit no. 1-26\larsonhd.db
Dataset Pathname: dil\lar2in
Presentation Format: dil2in
Dataset Creation: Mon Jun 21 21:23:41 2010
Charted by: Depth in Feet scaled 1:600

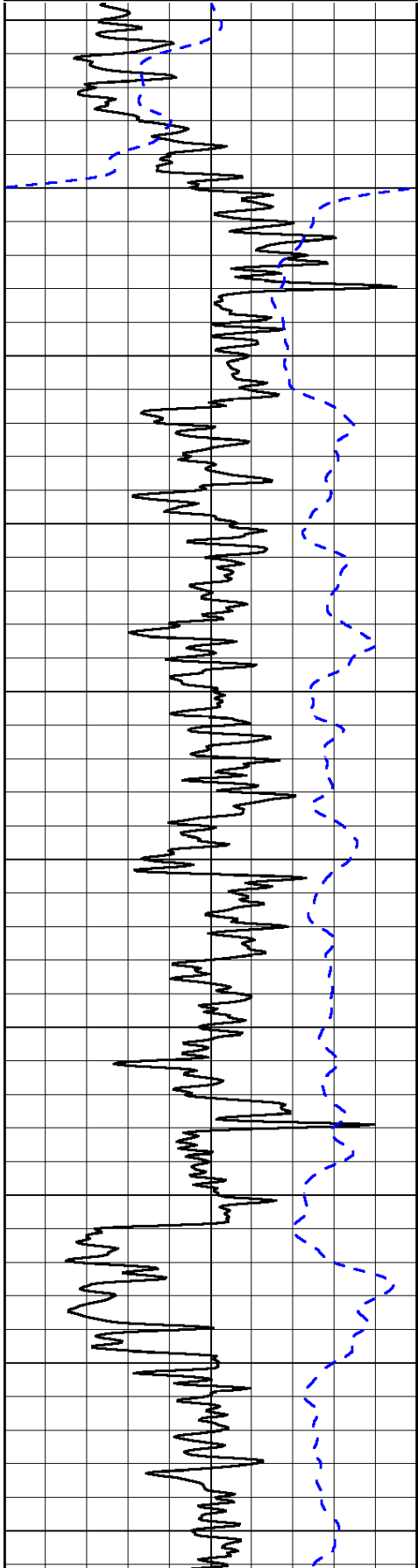
Charted by: Depth in Feet scaled 1:500

0	Gamma Ray	150
-200	SP (mV)	0

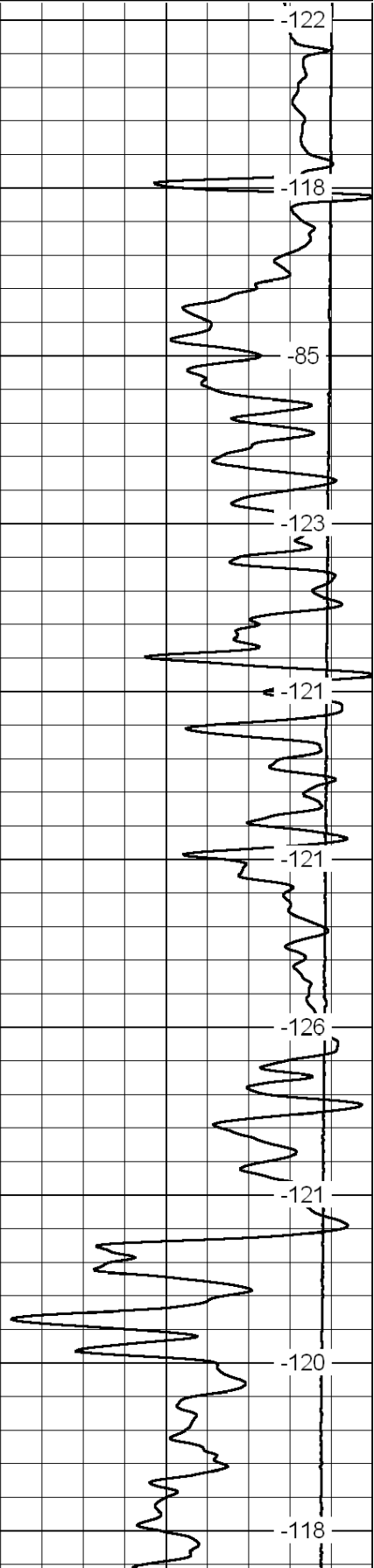
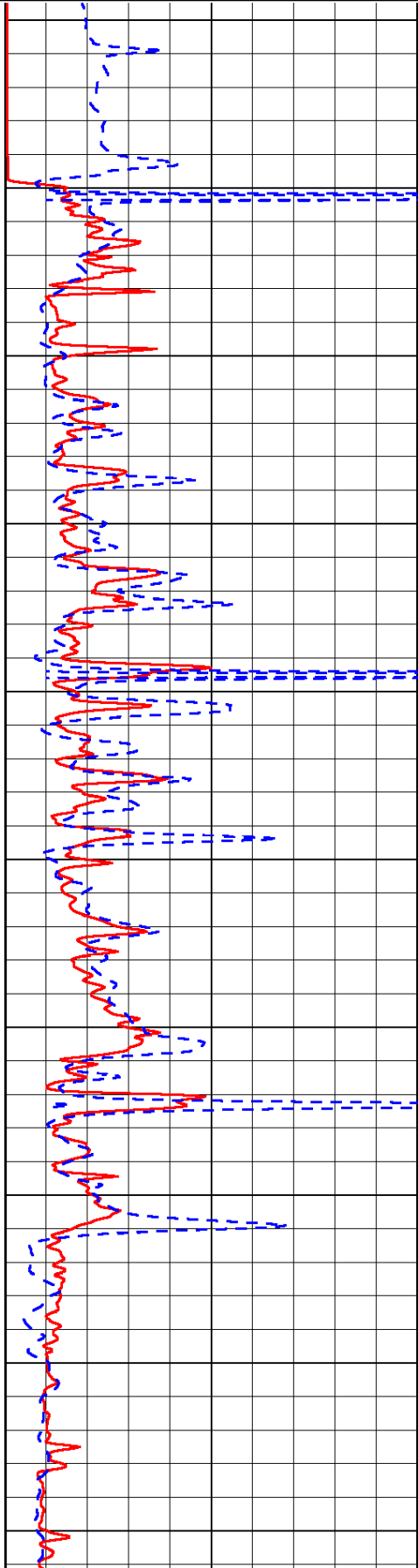


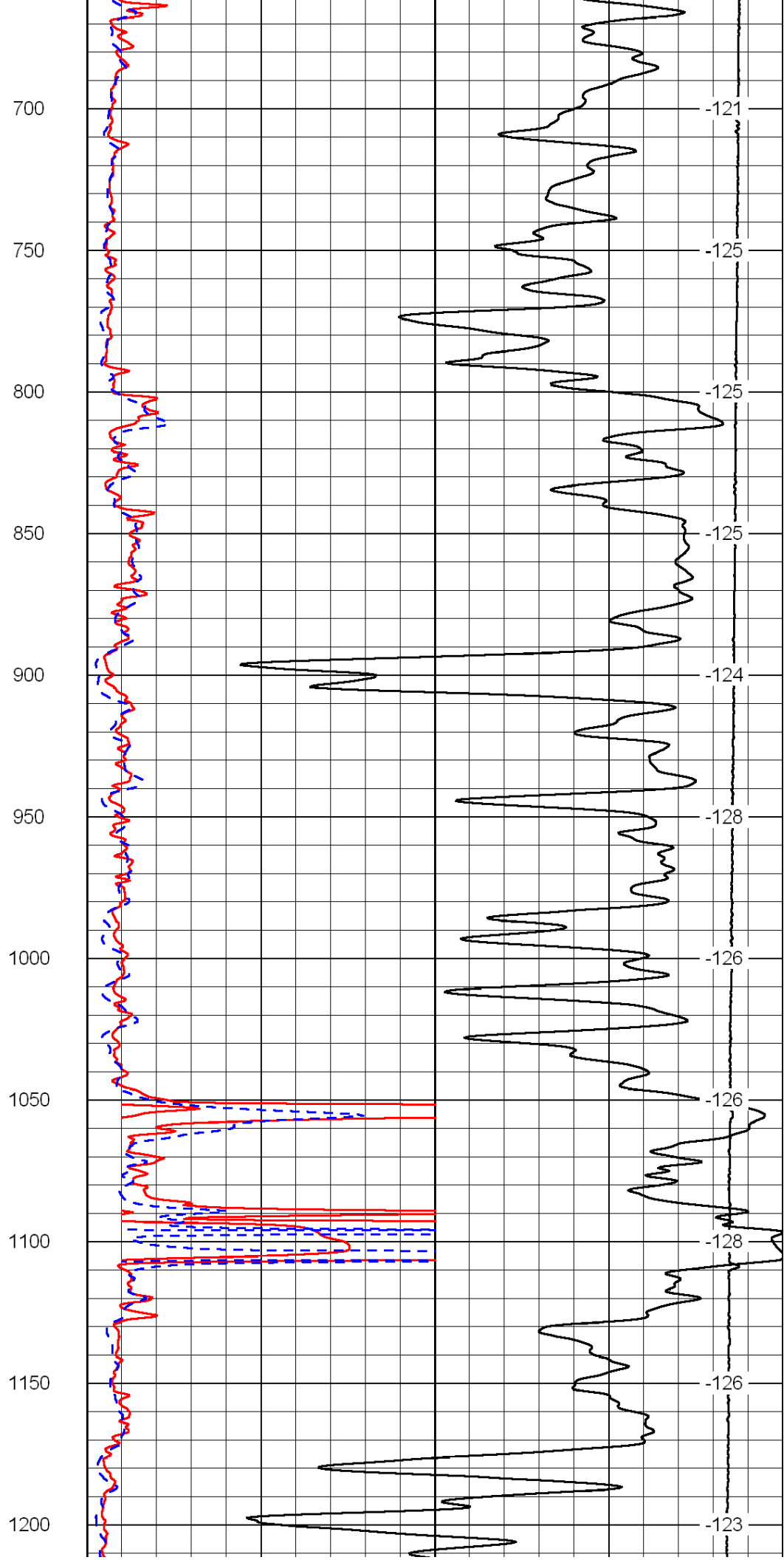
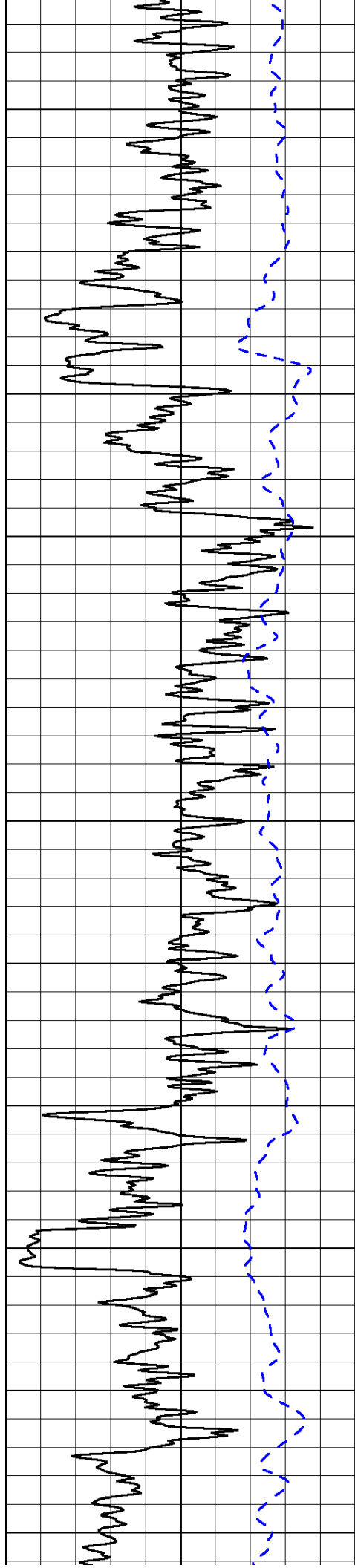
0	Shallow Resistivity	50
0	Deep Resistivity	50
1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

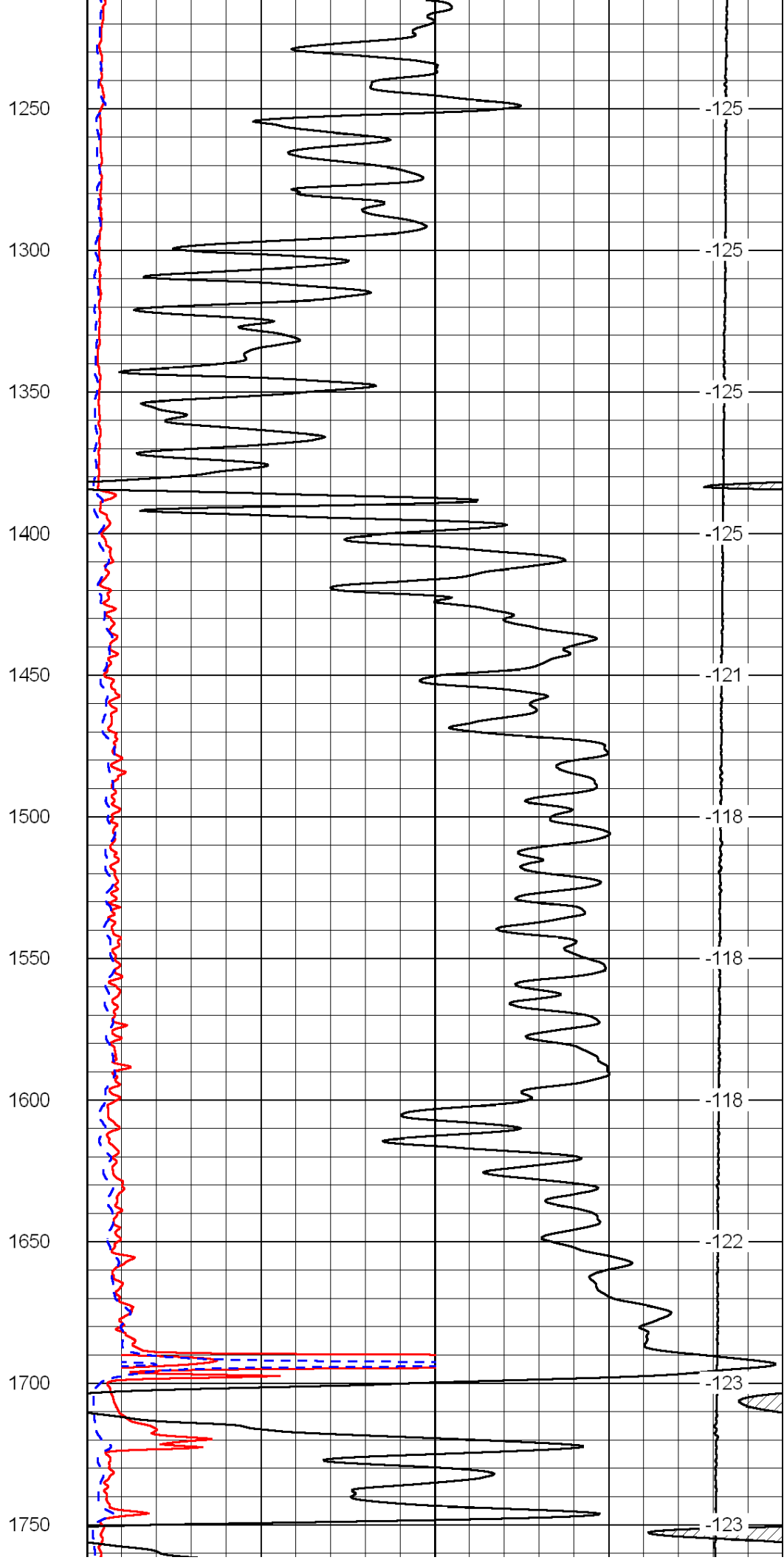
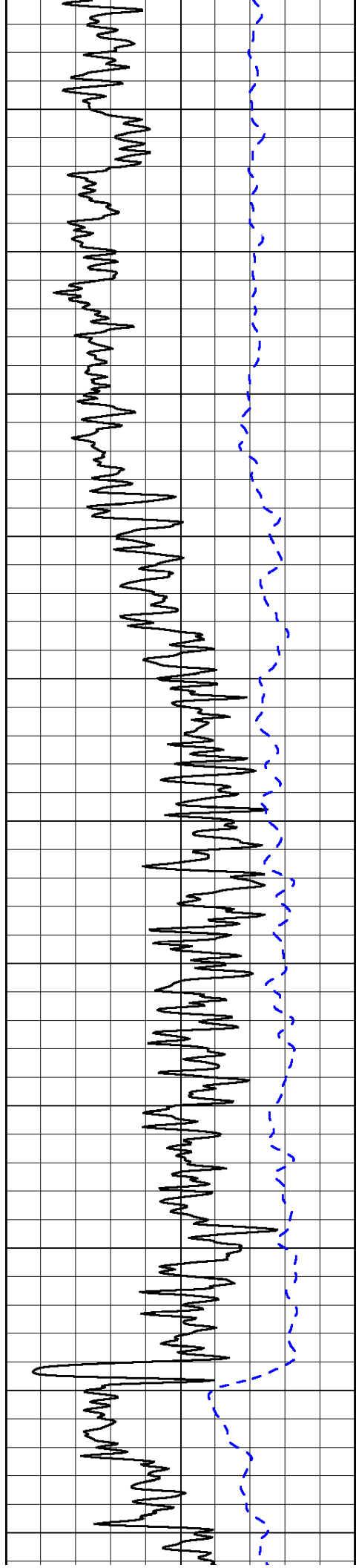
LSPD
0
0

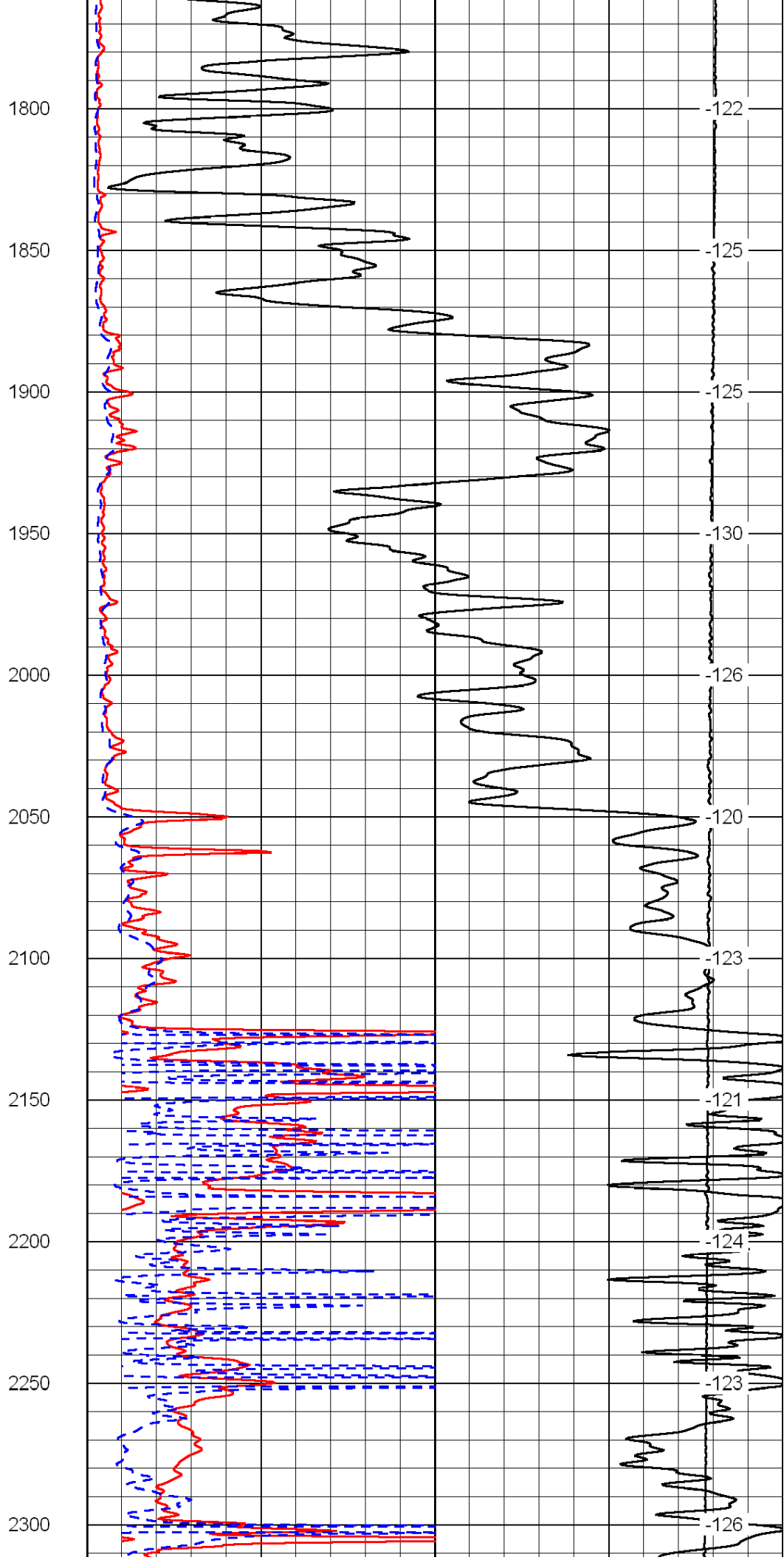
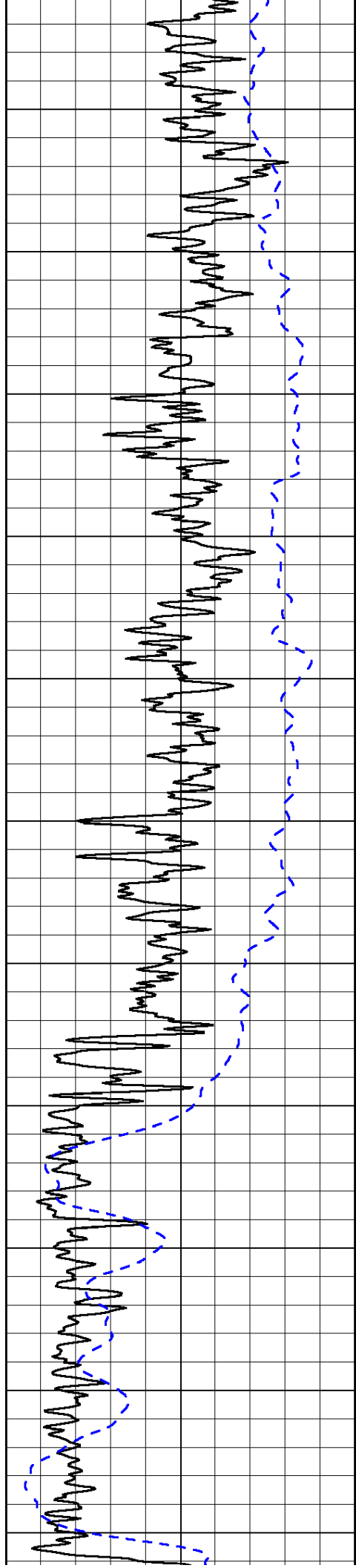


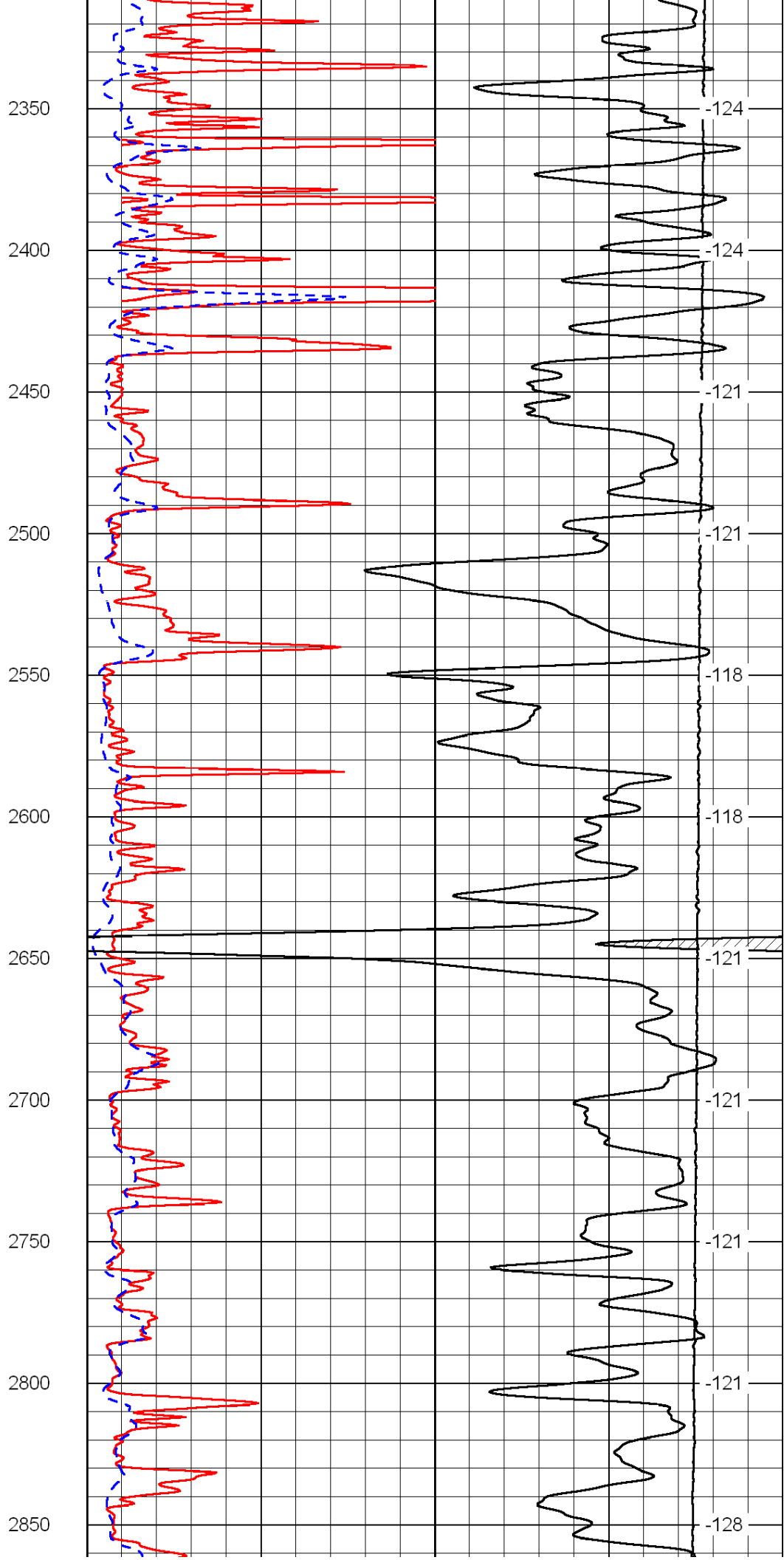
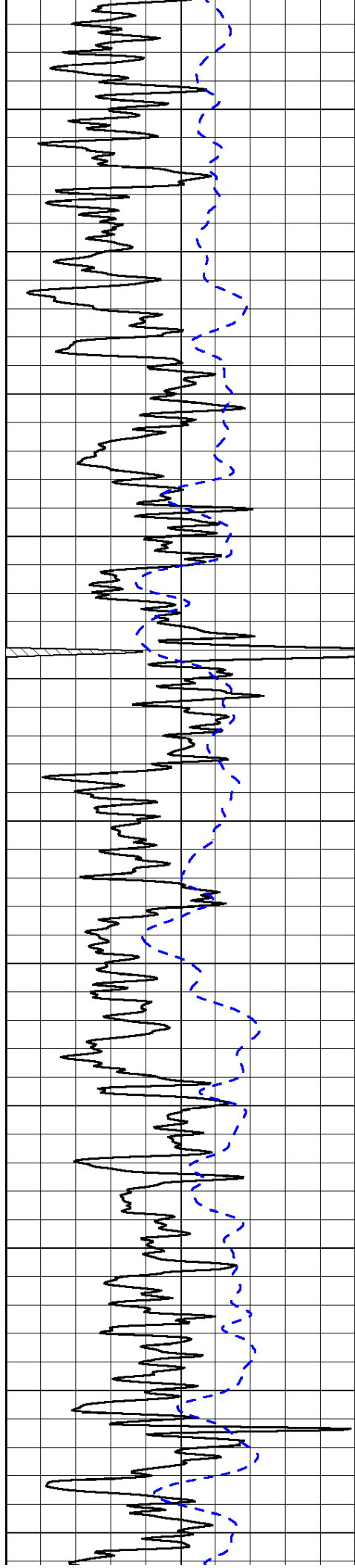
200
250
300
350
400
450
500
550
600
650

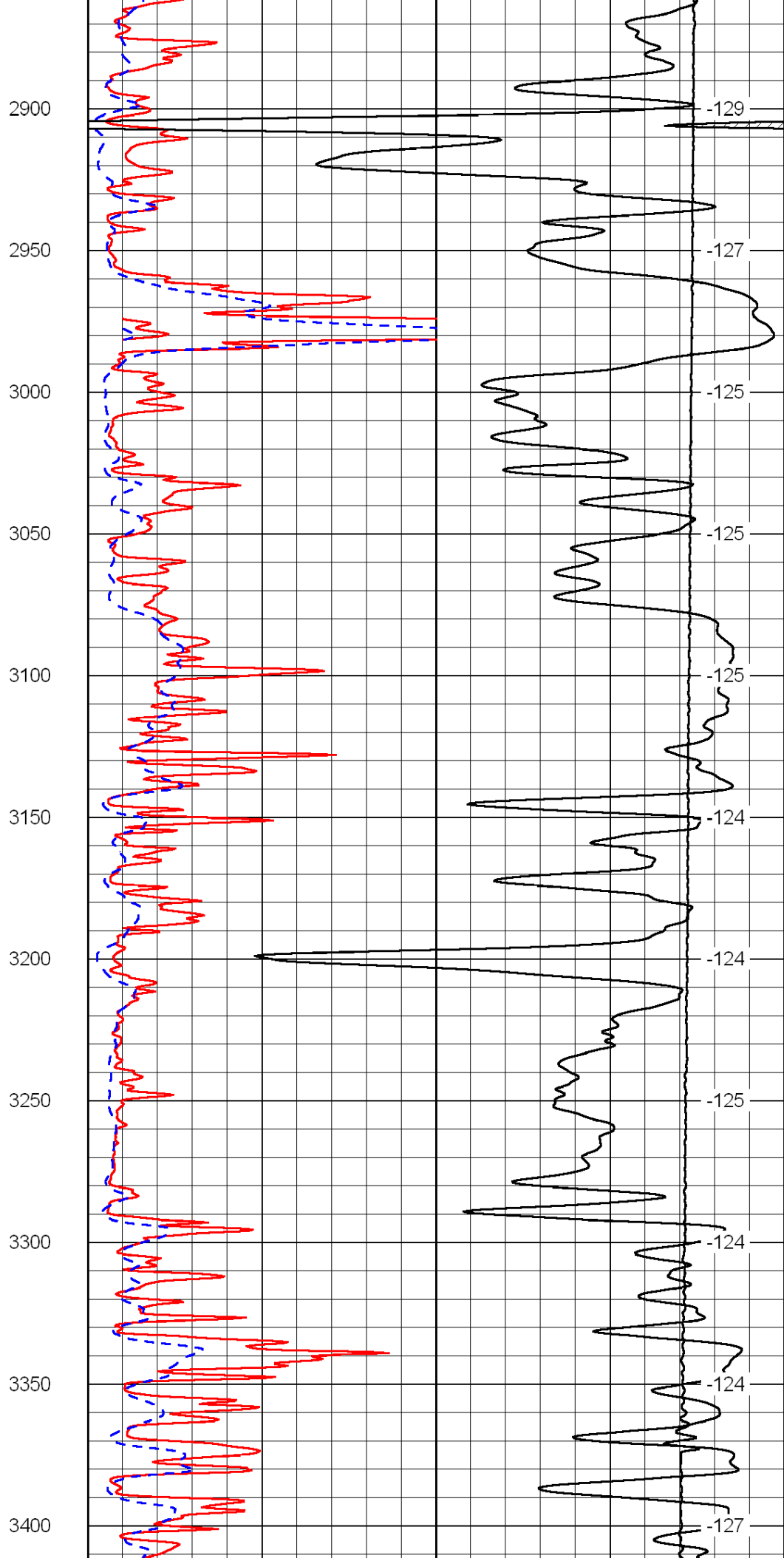
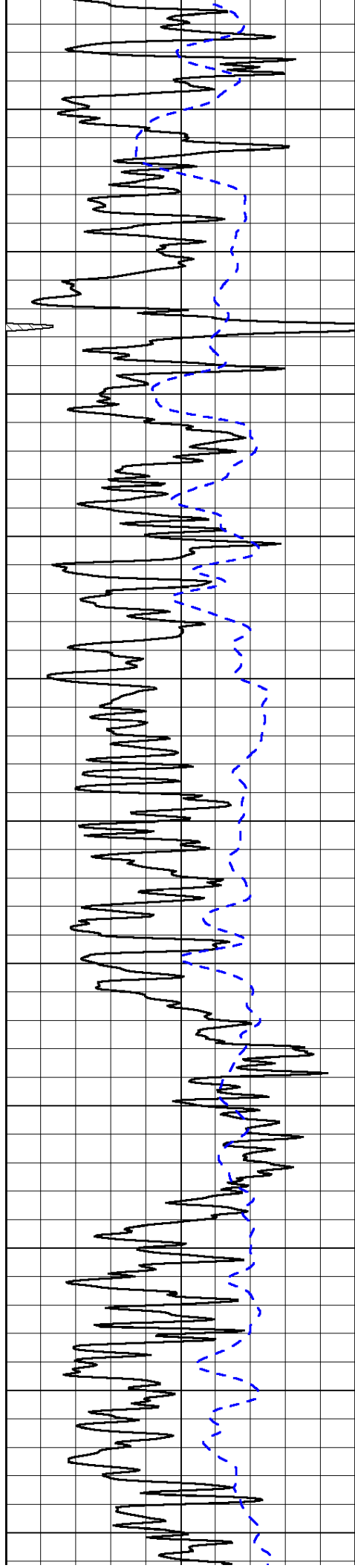


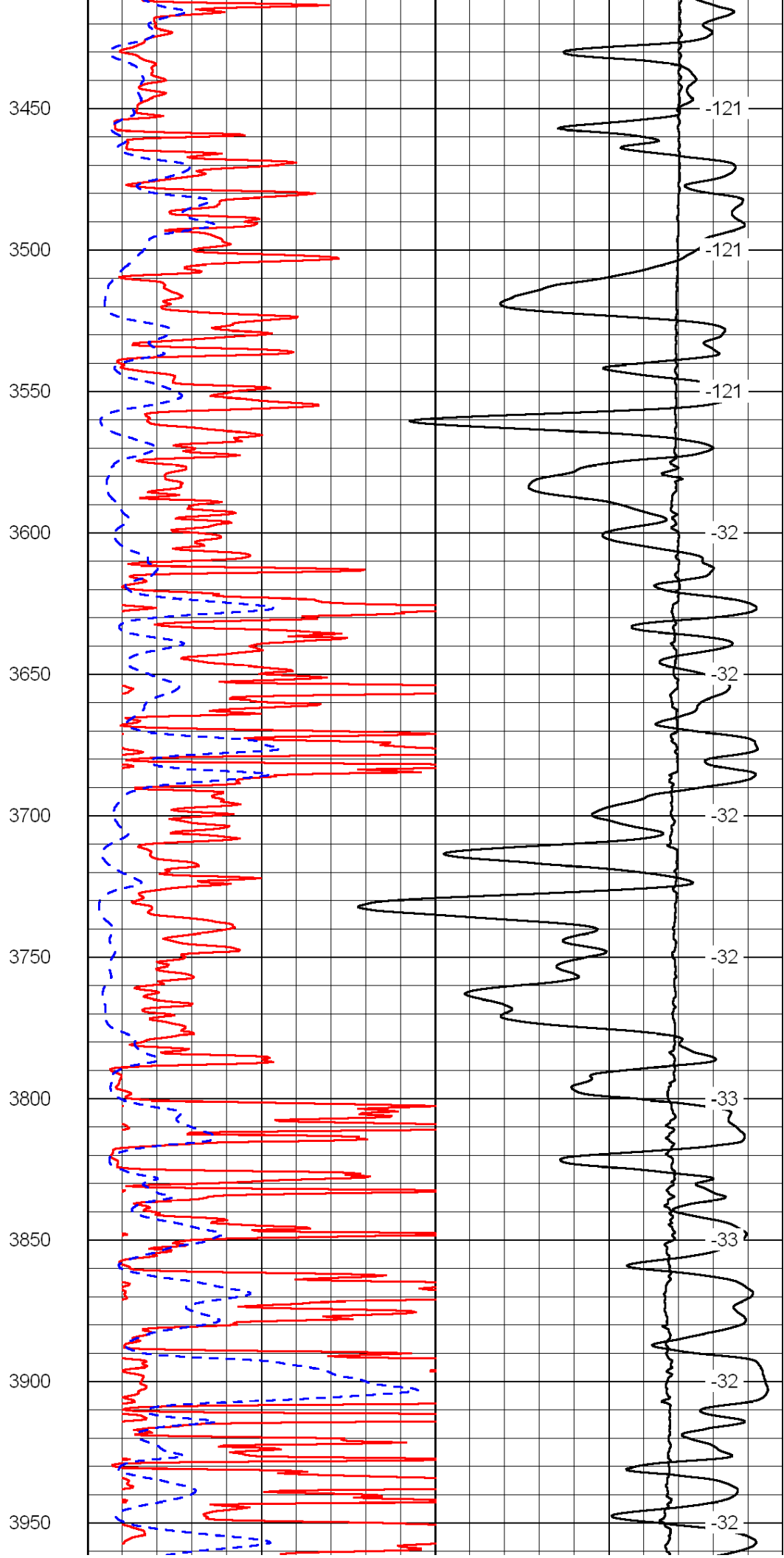
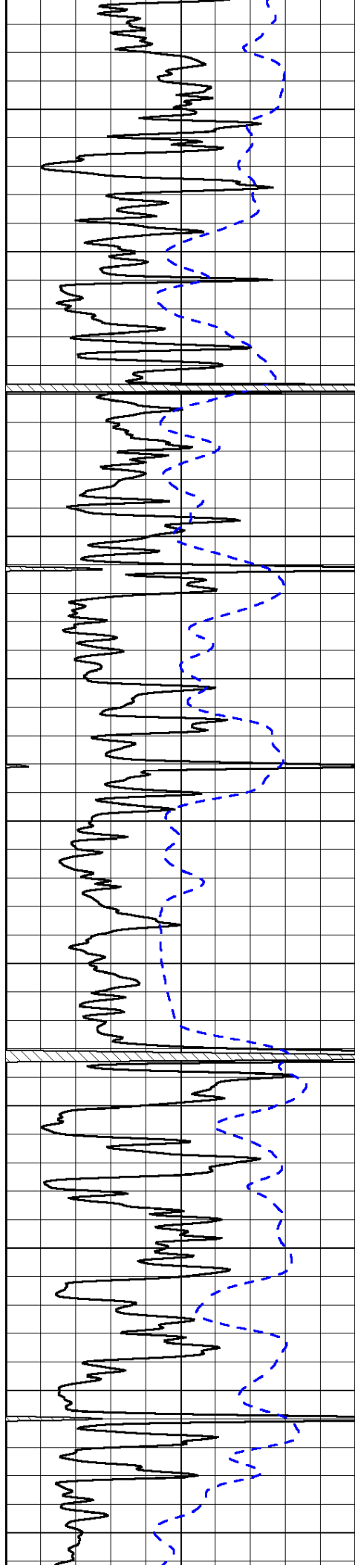


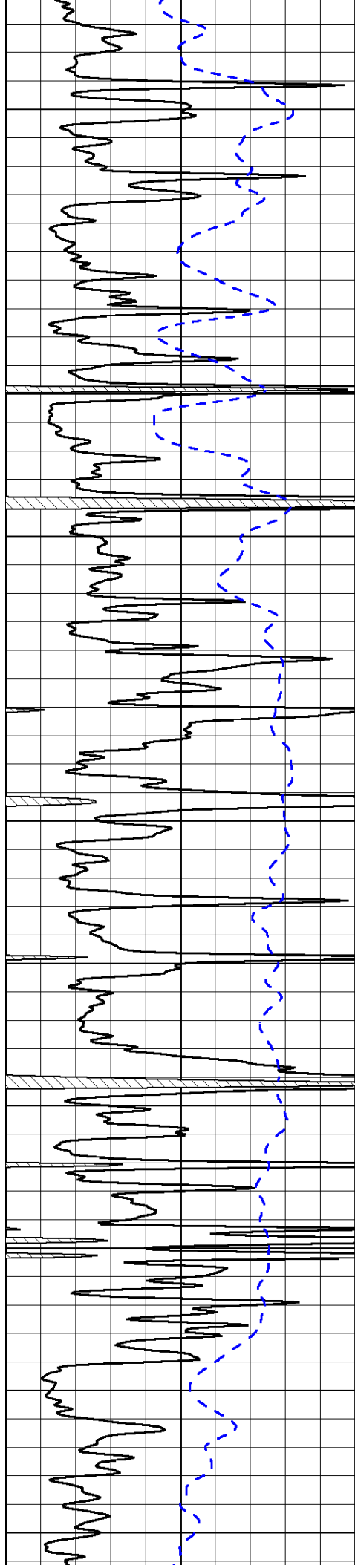




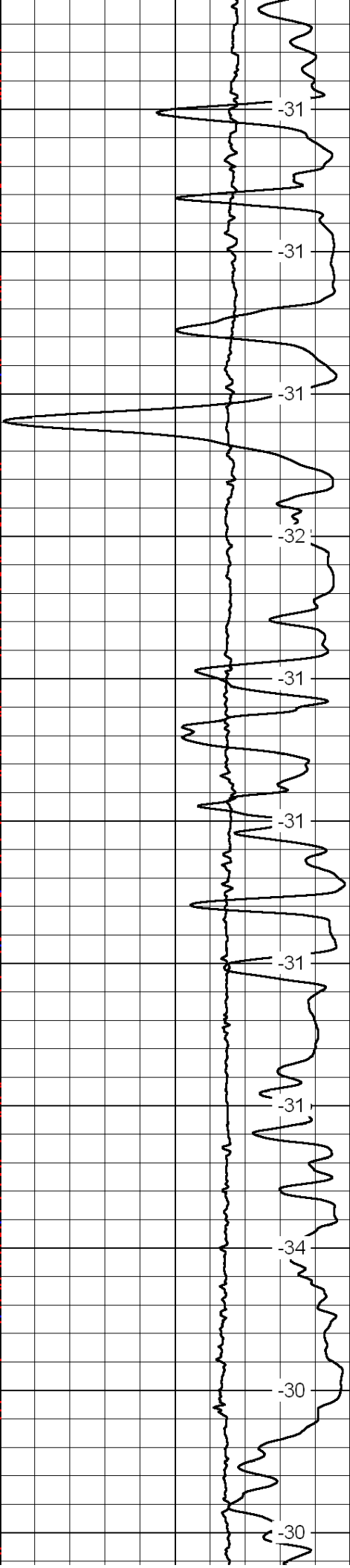
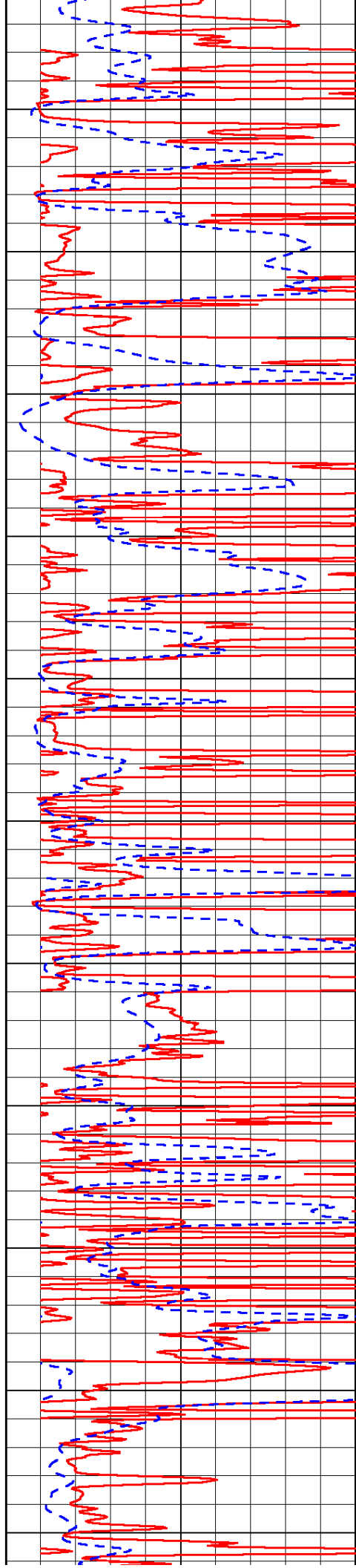


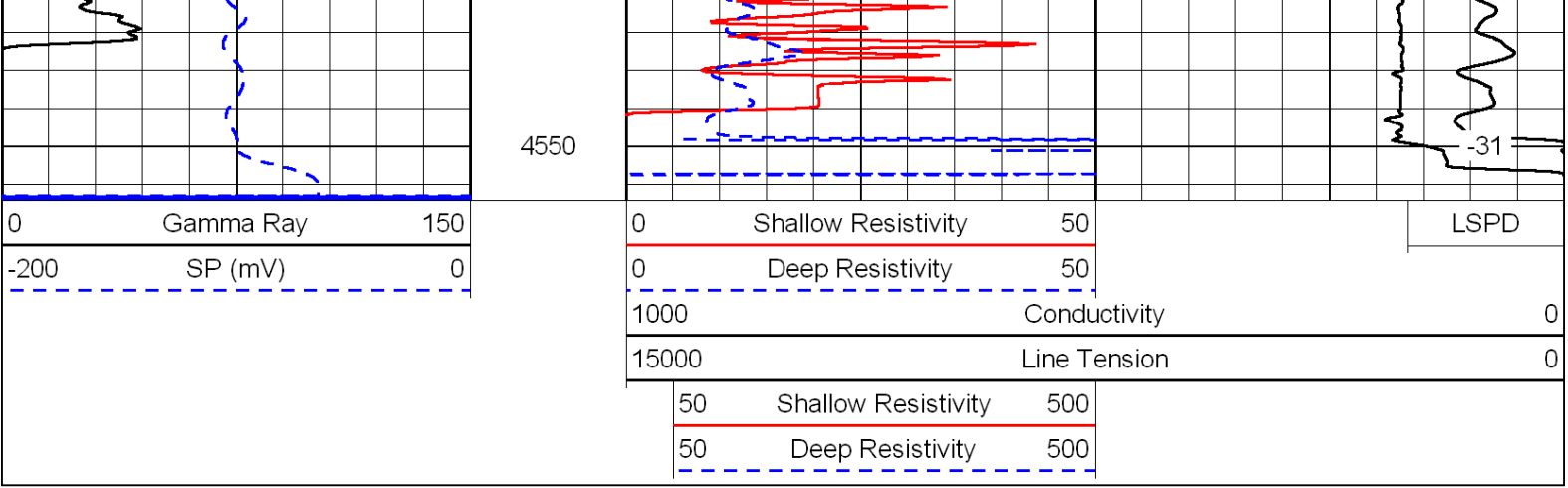




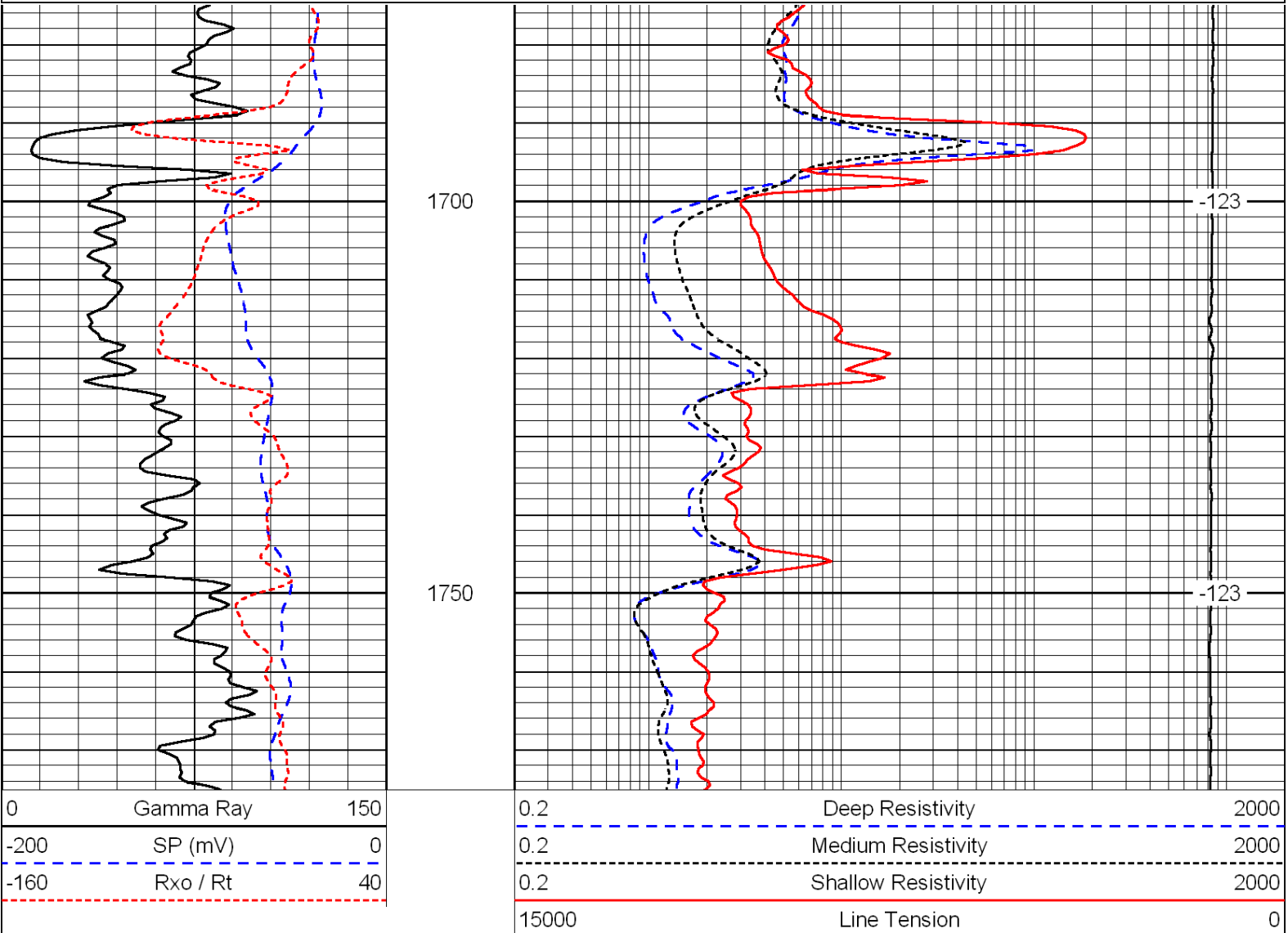
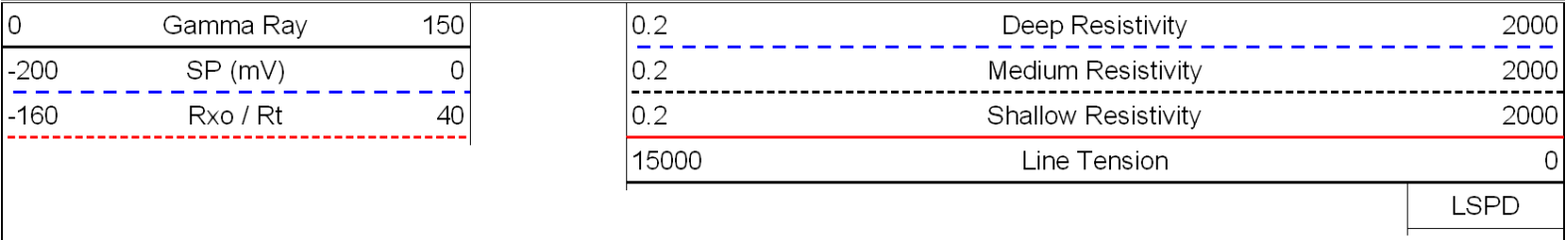


4000
4050
4100
4150
4200
4250
4300
4350
4400
4450
4500





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Dataset Pathname: dil\lar2in
Presentation Format: dil
Dataset Creation: Mon Jun 21 21:23:41 2010
Charted by: Depth in Feet scaled 1:240

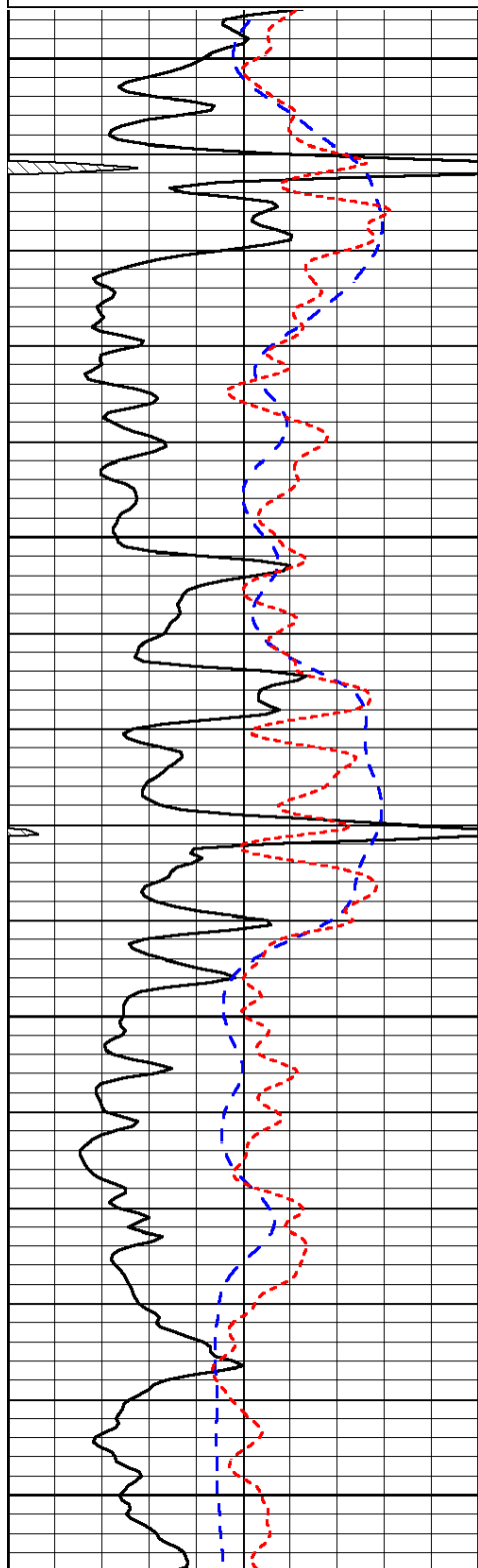


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0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD

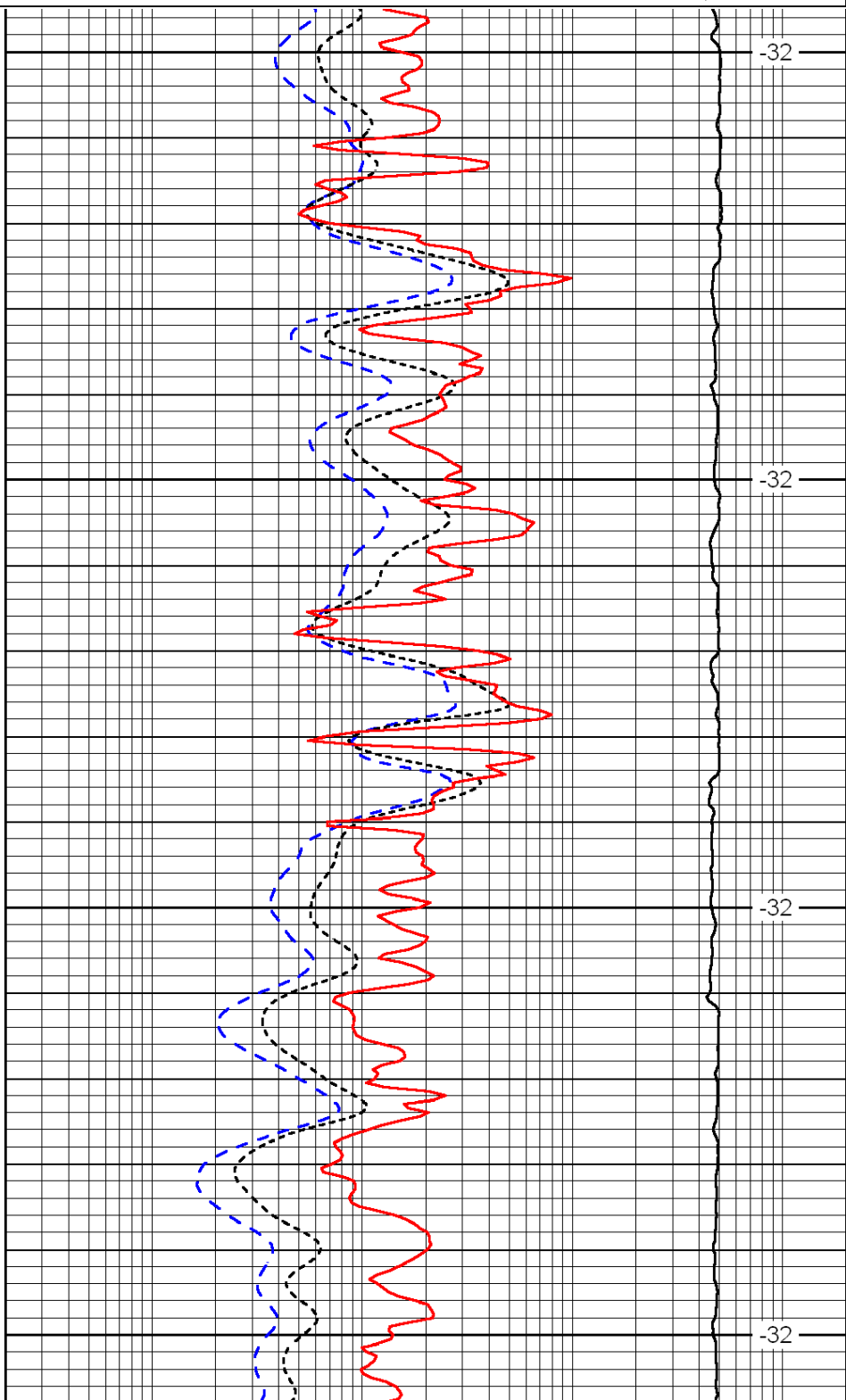


3600

3650

3700

3750

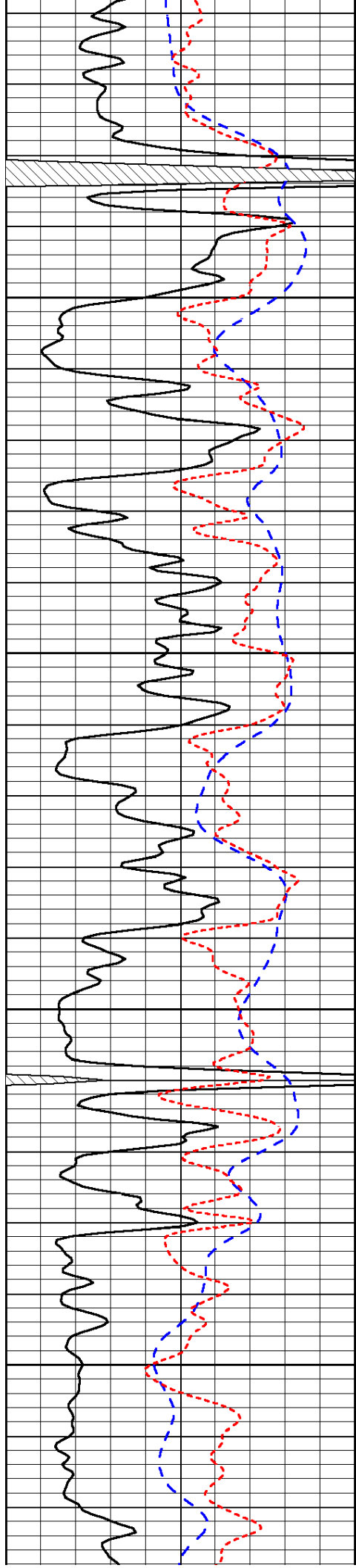


-32

-32

-32

-32

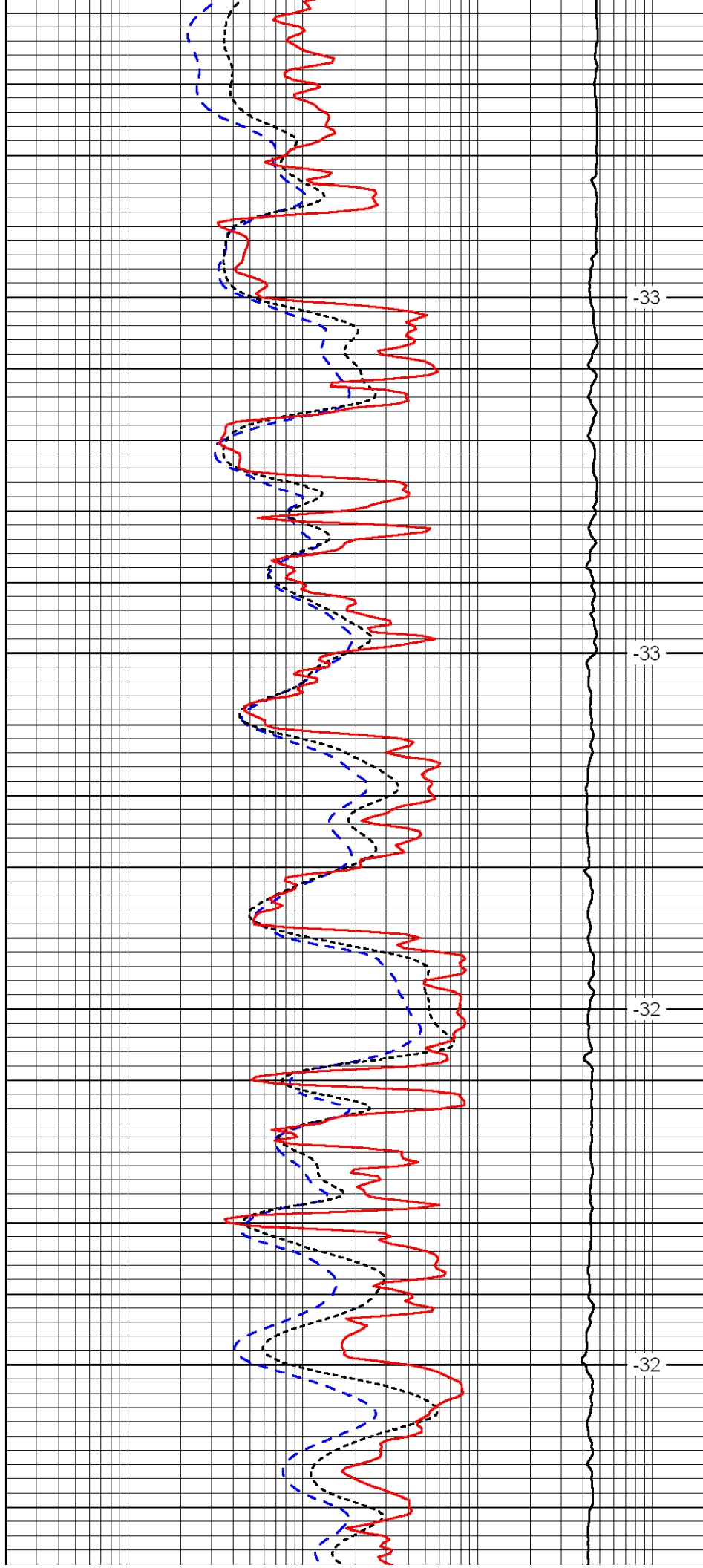


3800

3850

3900

3950

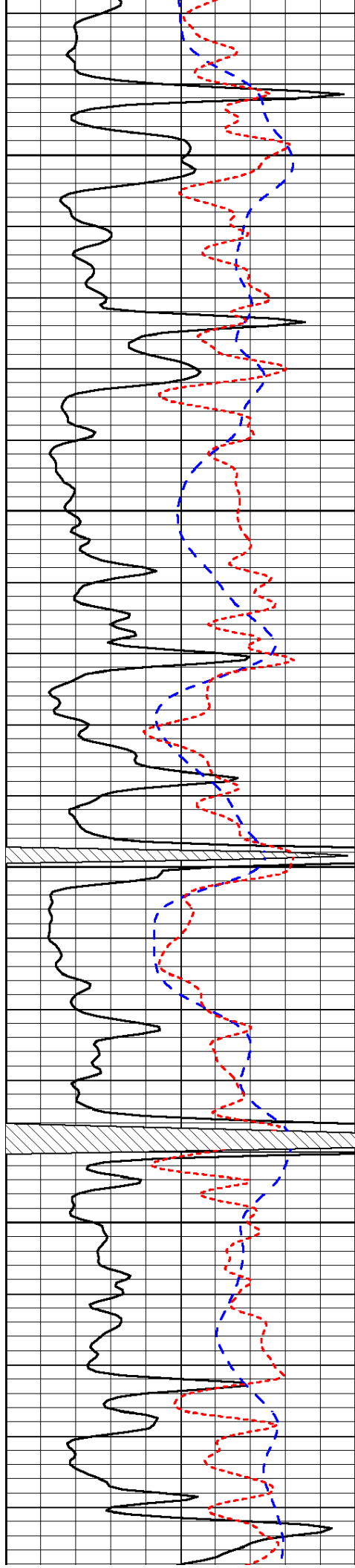


-33

-33

-32

-32

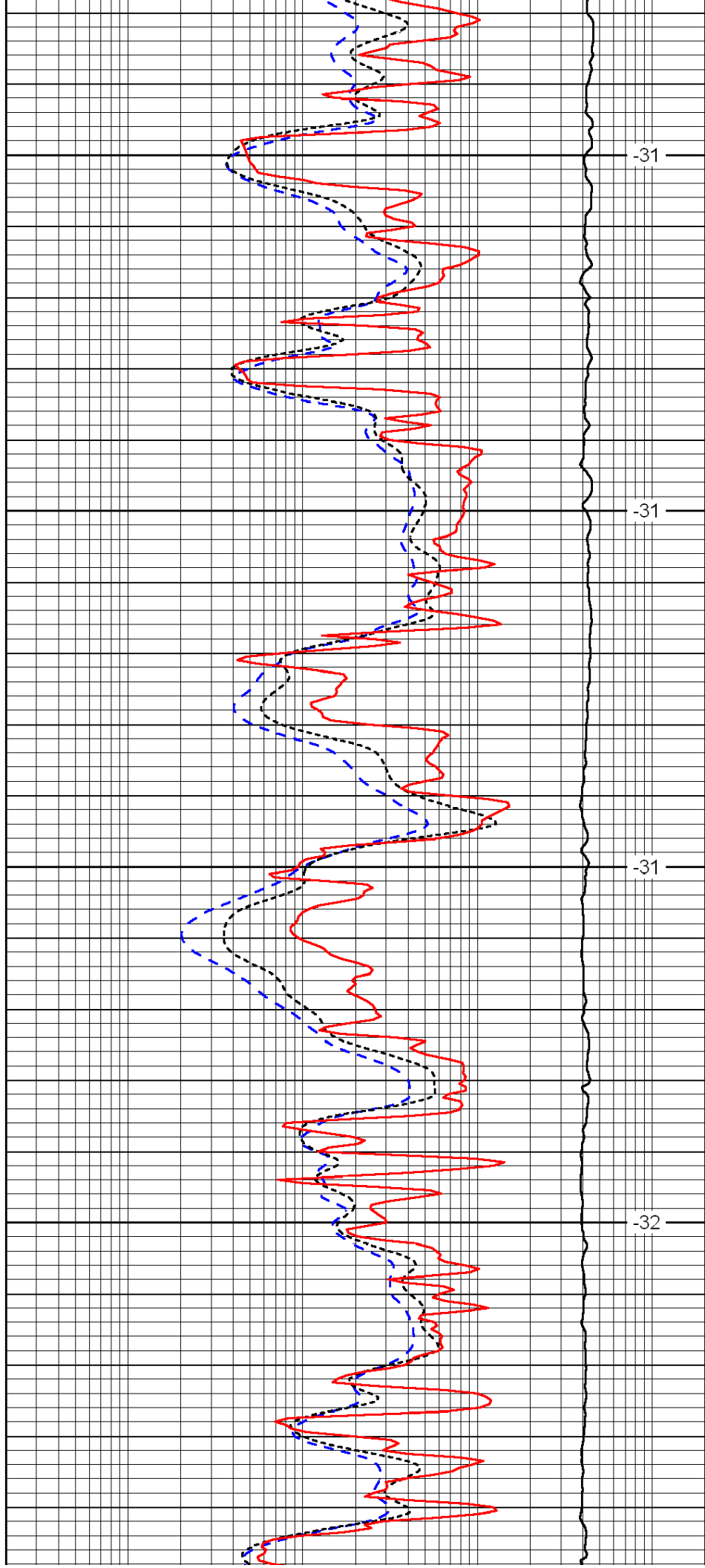


4000

4050

4100

4150

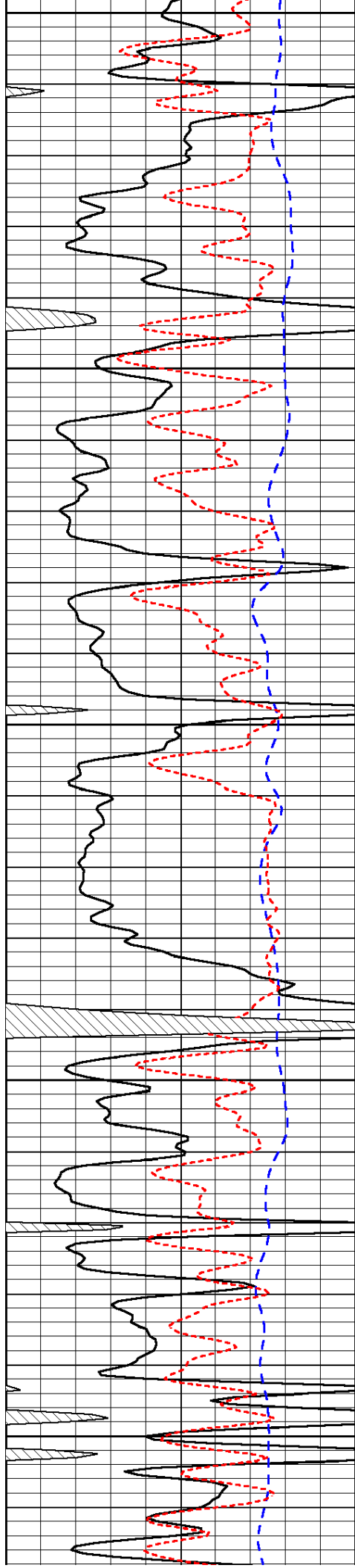


-31

-31

-31

-32



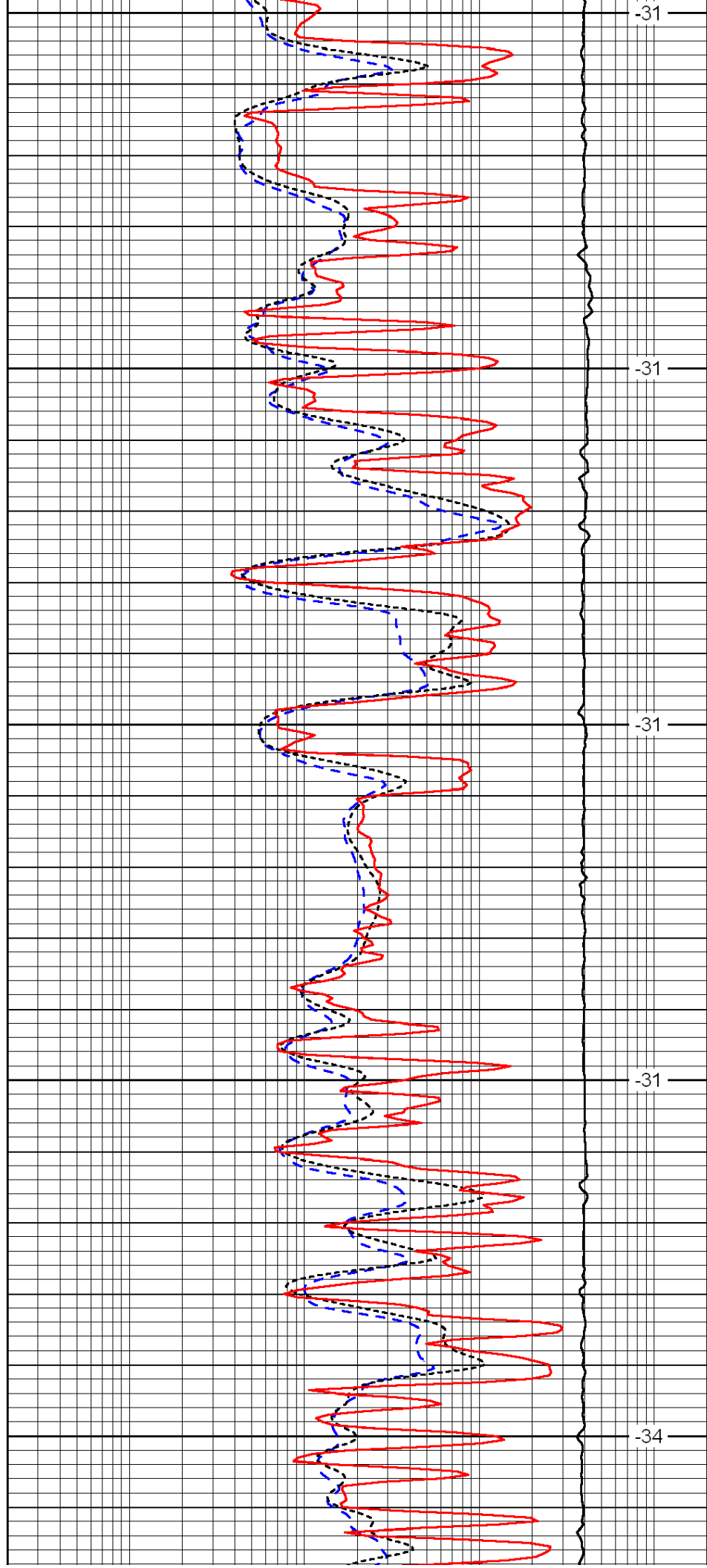
4200

4250

4300

4350

4400



-31

-31

-31

-31

-34

