



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.		Company TDI, Inc.	
15-051-25957-00-00		Well Doug No.1	
Location		Field Wildcat	
County Ellis		State Kansas	
Sec: 3 Twp: 15 S Rge: 19 W		Other Services CNL/CDL MEL	
Permanent Datum Ground Level		Elevation 2065	
Log Measured From Kelly Bushing		5 Ft. Above Perm. Datum	
Drilling Measured From Kelly Bushing		K.B. 2070 D.F. G.L. 2065	
Date	3/20/2010		
Run Number	One		
Depth Driller	3800		
Depth Logger	3801		
Bottom Logged Interval	3800		
Top Log Interval	200		
Casing Driller	8.625 @ 218		
Casing Logger	217		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	6.000		
Density / Viscosity	9.2 53		
pH / Fluid Loss	10.0 8.0		
Source of Sample	Flowline		
Rm @ Meas. Temp	2.20 @ 55		
Rmf @ Meas. Temp	1.65 @ 55		
Rmc @ Meas. Temp	2.97 @ 55		
Source of Rmf / Rmc	Charts		
Rm @ BHT	1.06 @ 114		
Operating Rig Time	3 Hours		
Max Rec. Temp. F	114		
Equipment Number	15		
Location	Hays		
Recorded By	B. Becker		
Witnessed By	Tom Denning	Herb Deines	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

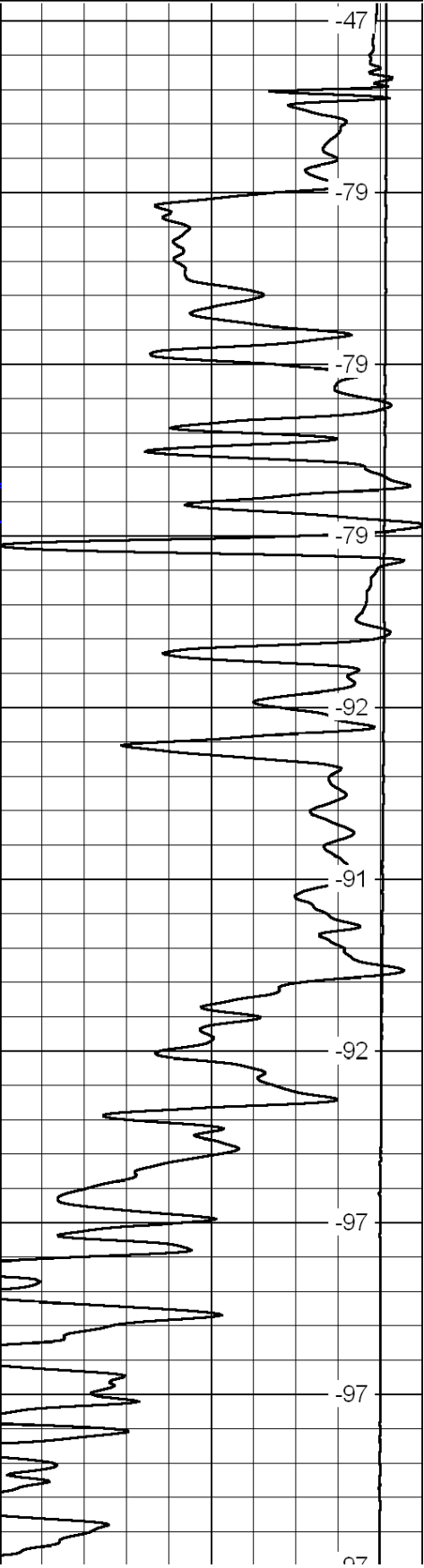
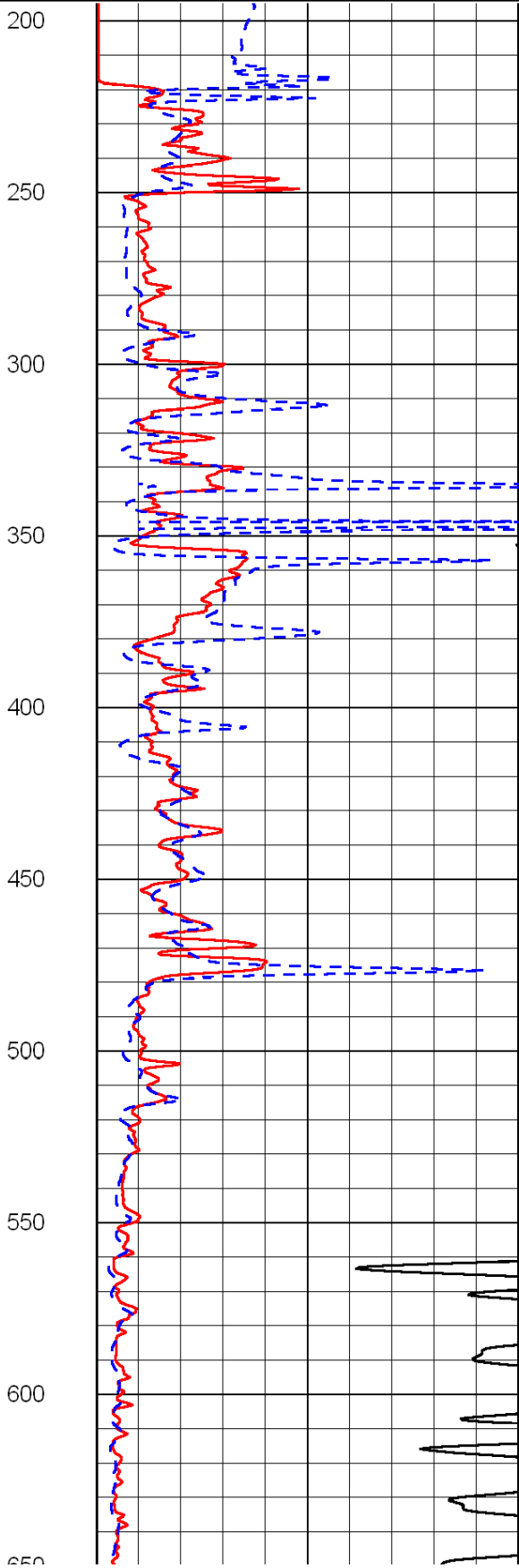
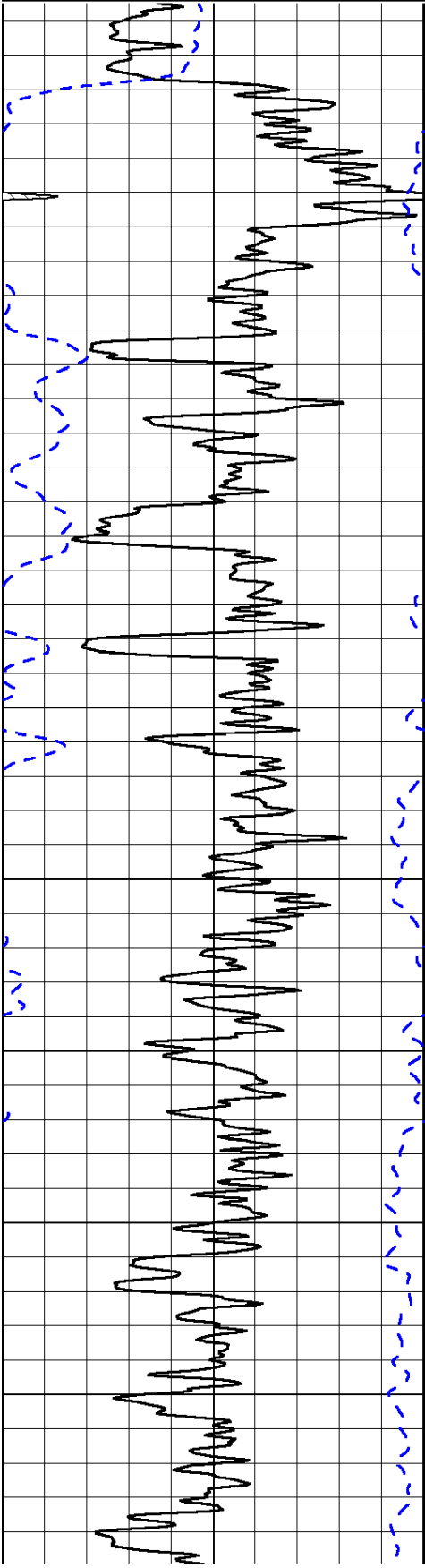
Antonino, Ks; 1-1/2 West; South Into

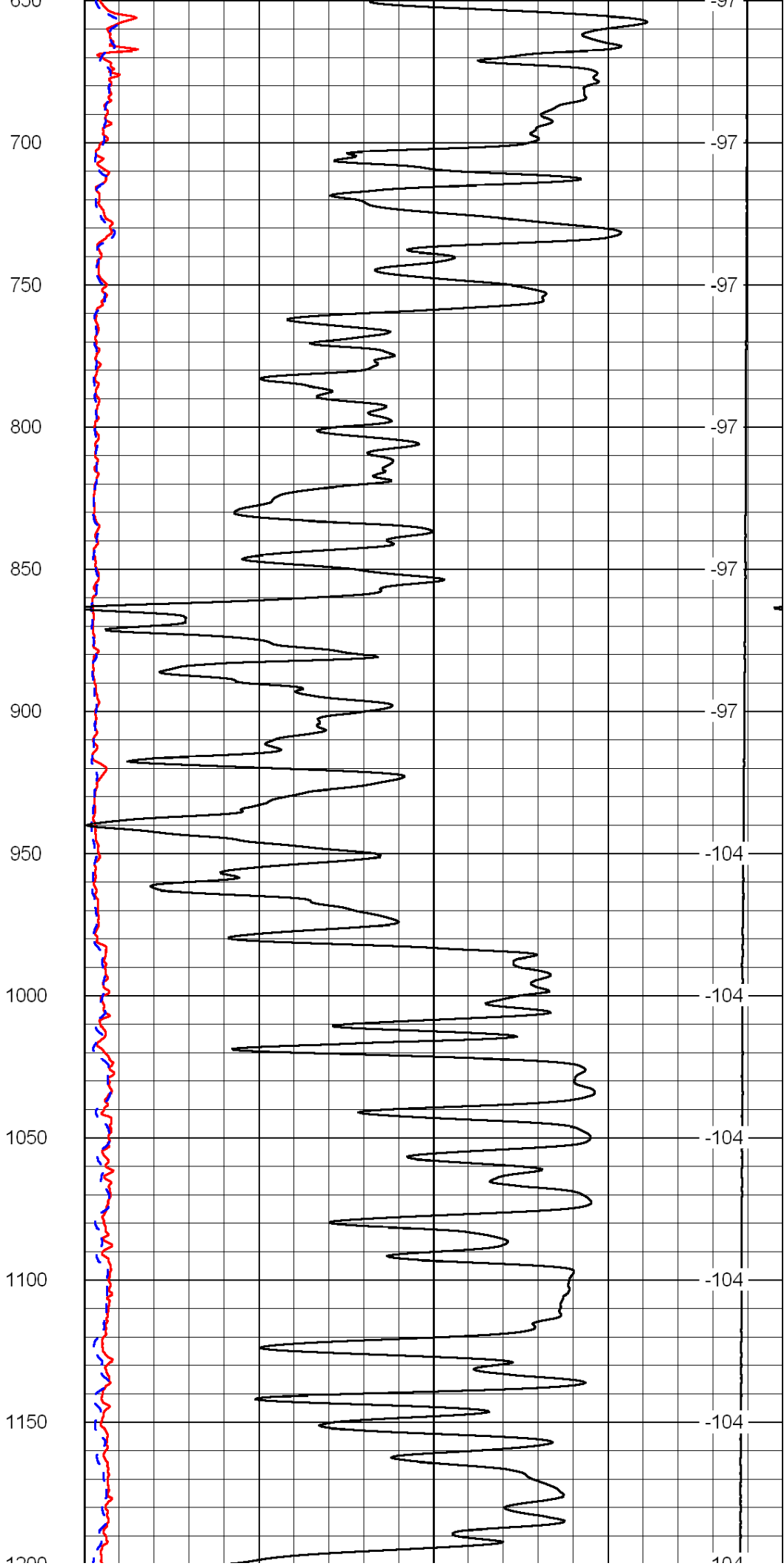
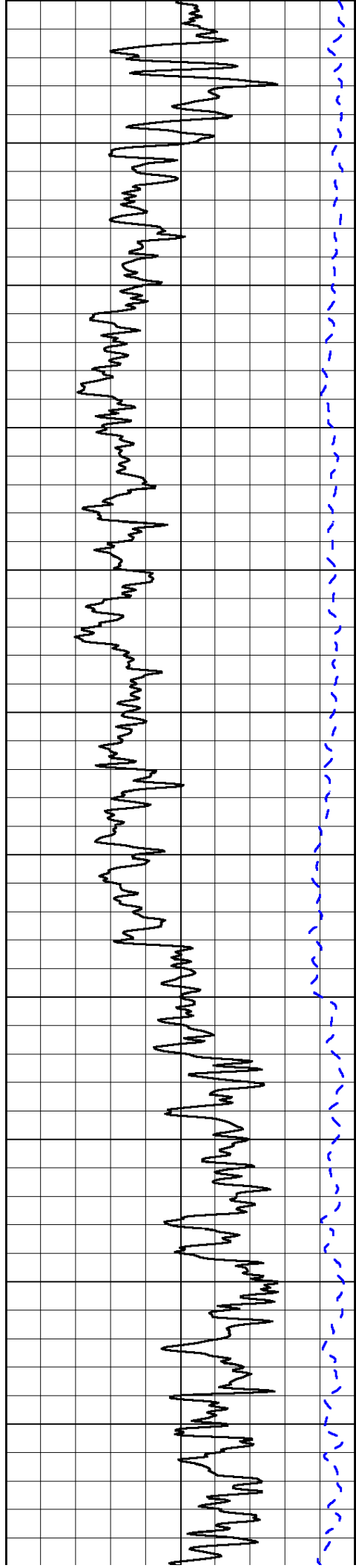
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Dataset Pathname: DIL\tdistk
Presentation Format: dil2in
Dataset Creation: Sat Mar 20 20:57:16 2010
Charted by: Depth in Feet scaled 1:600

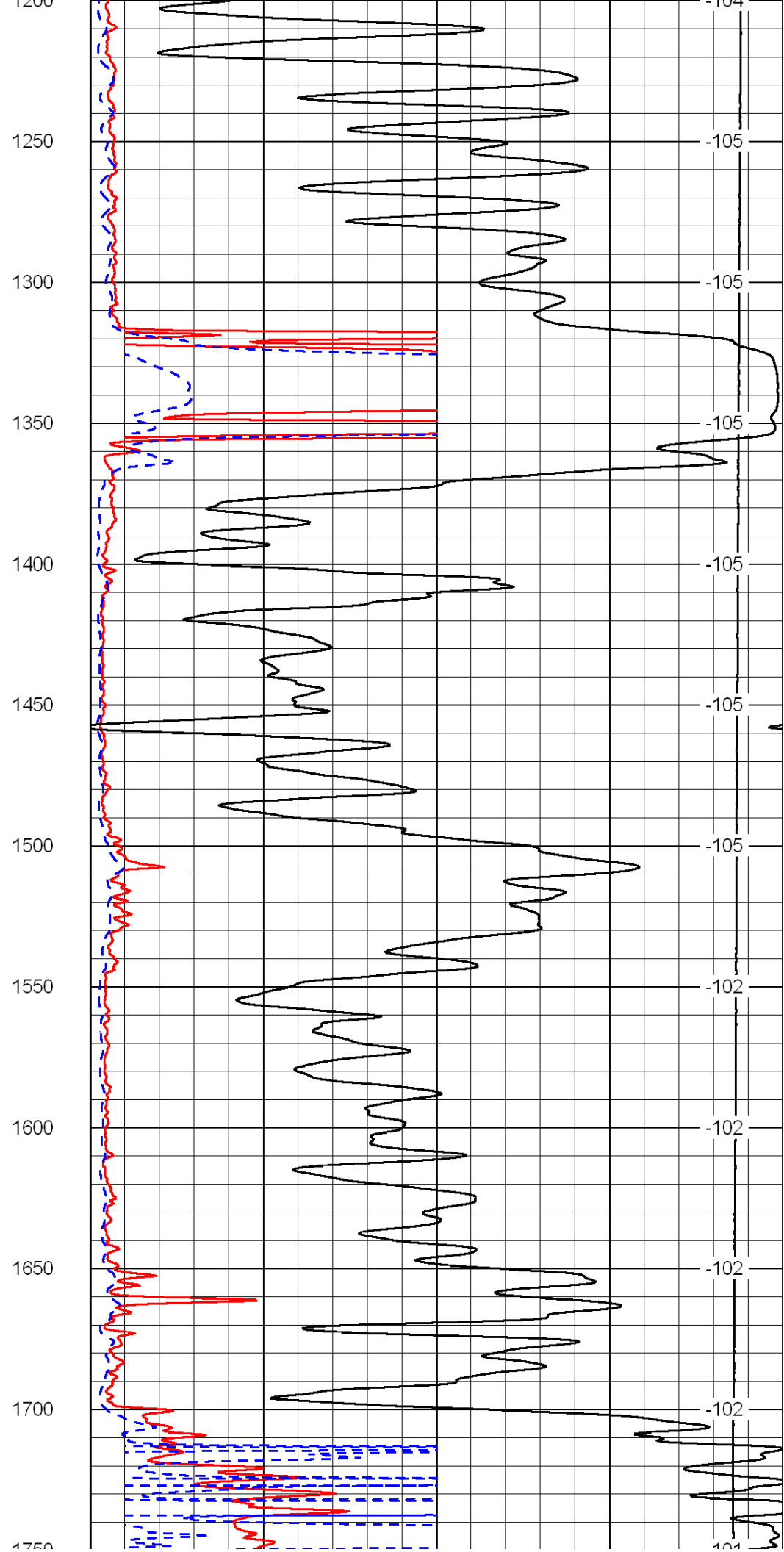
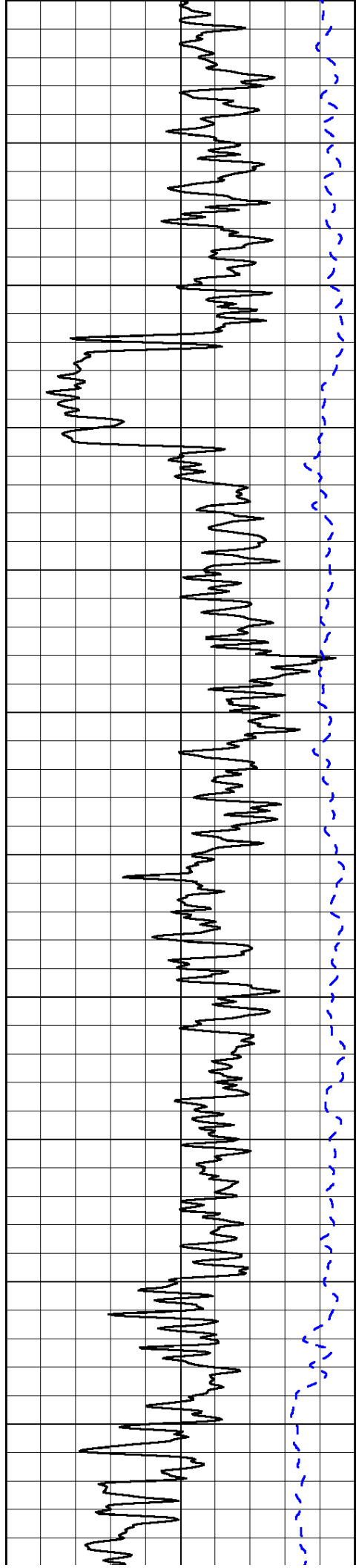
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-200	SP (MV)	0

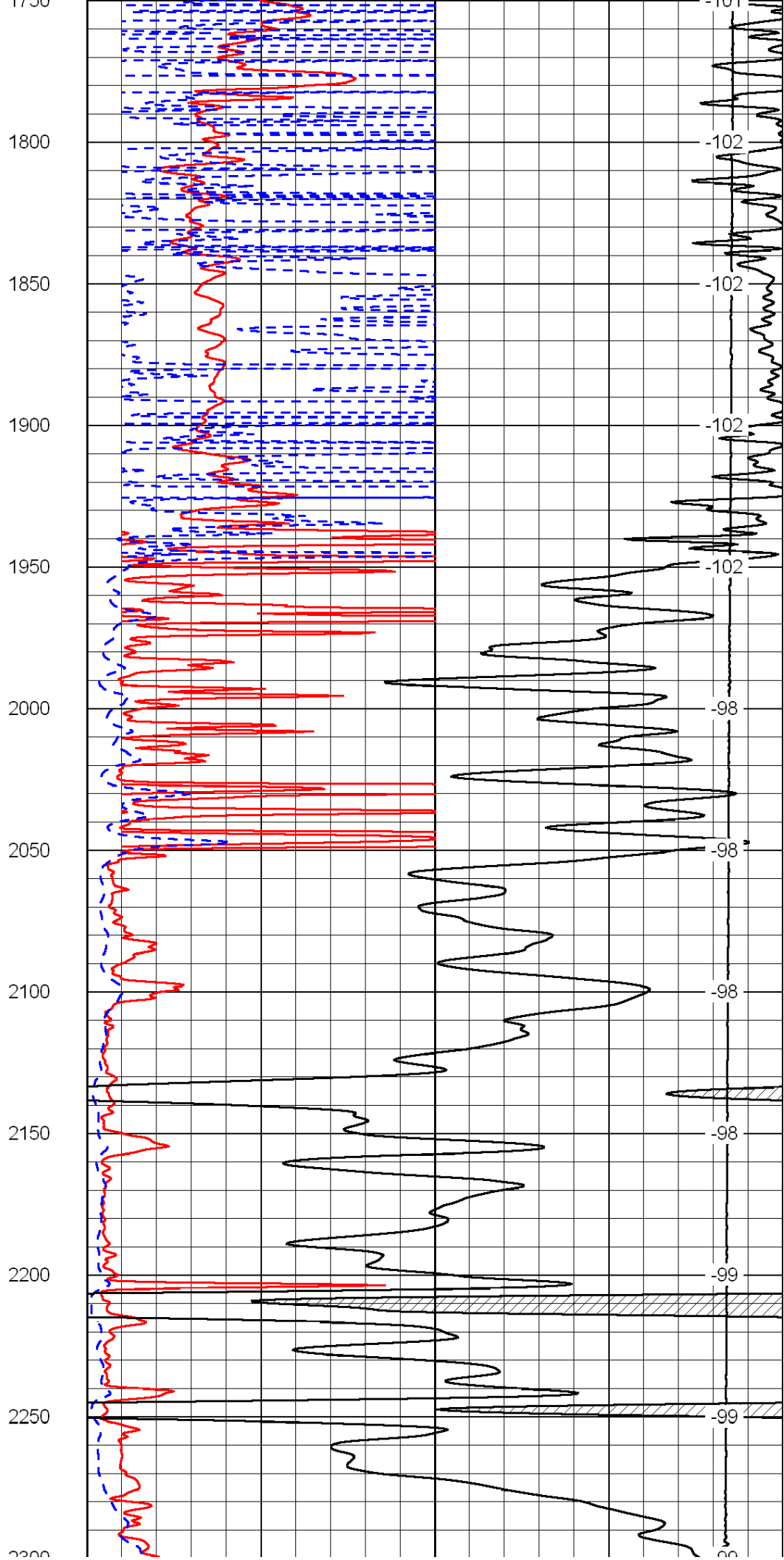
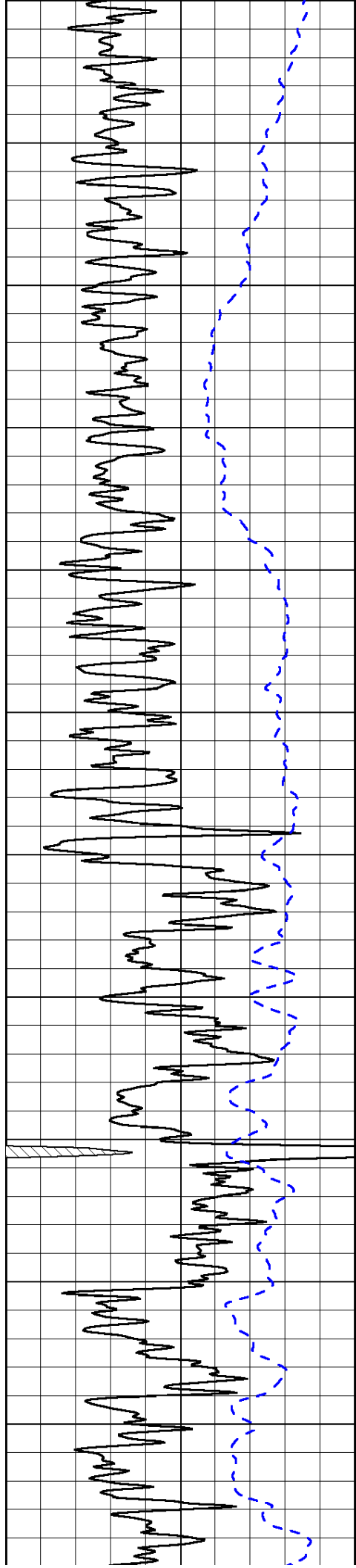
0	Shallow Resistivity (Ohm-m)	50
0	Deep Resistivity (Ohm-m)	50
1000	Conductivity (mmho/m)	
15000	Line Tension (lb)	
50	Shallow Resistivity (Ohm-m)	500
50	Deep Resistivity (Ohm-m)	500

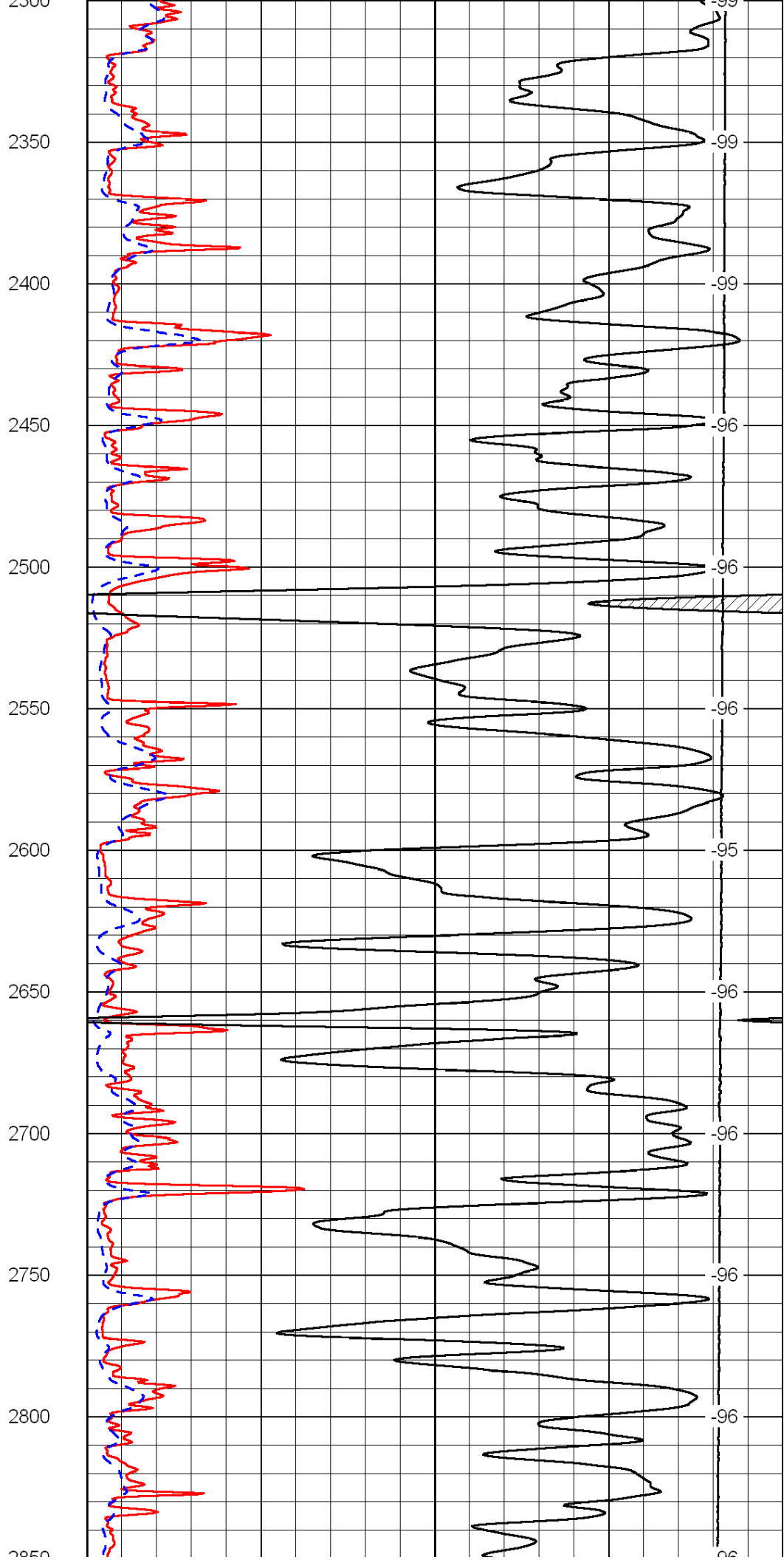
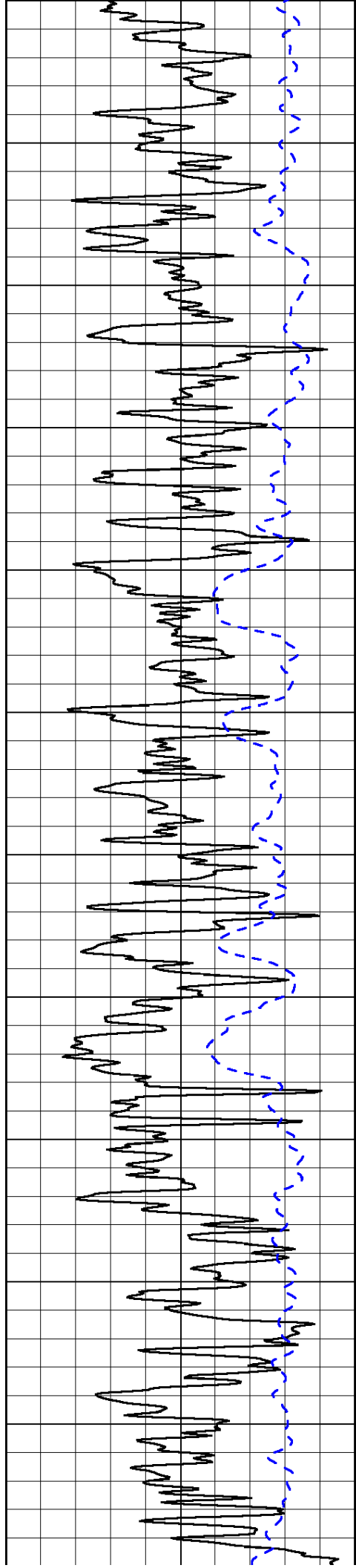
LSPD
(ft/min)
0
0

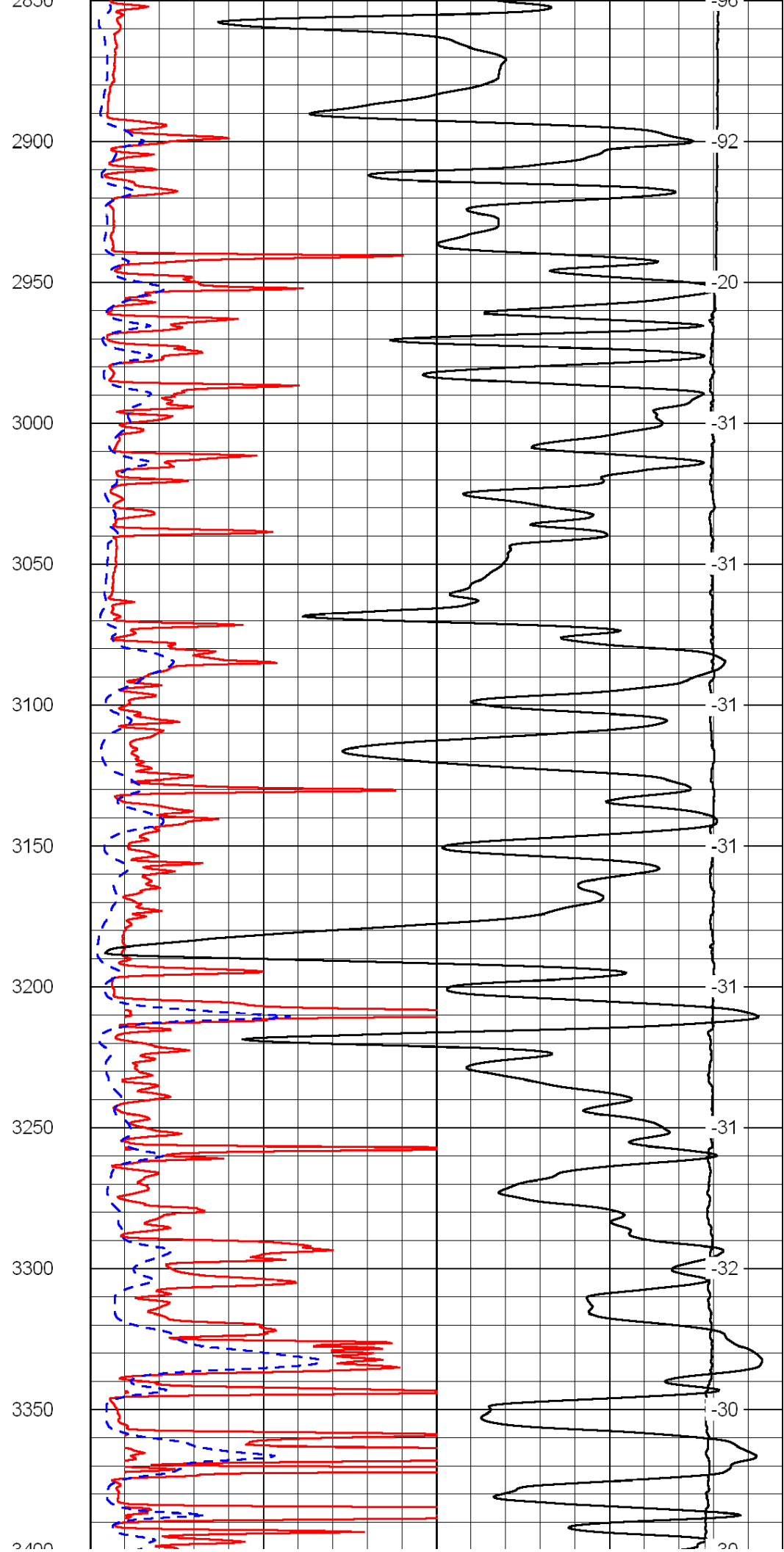
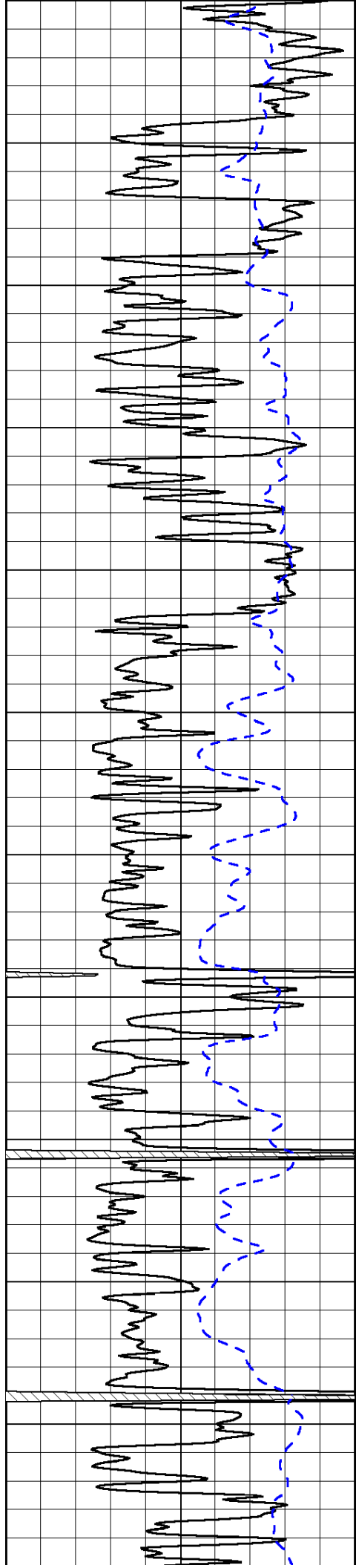


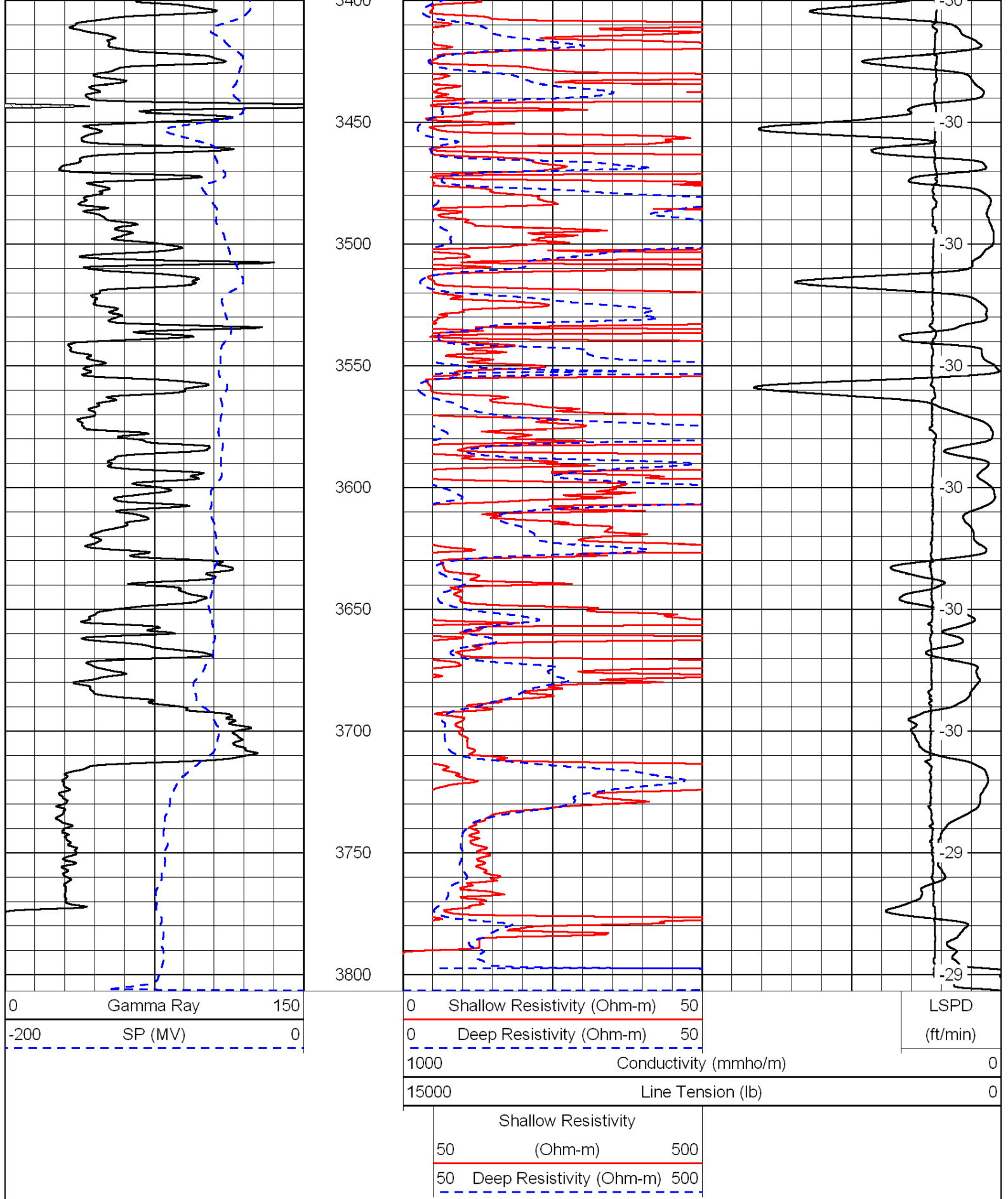










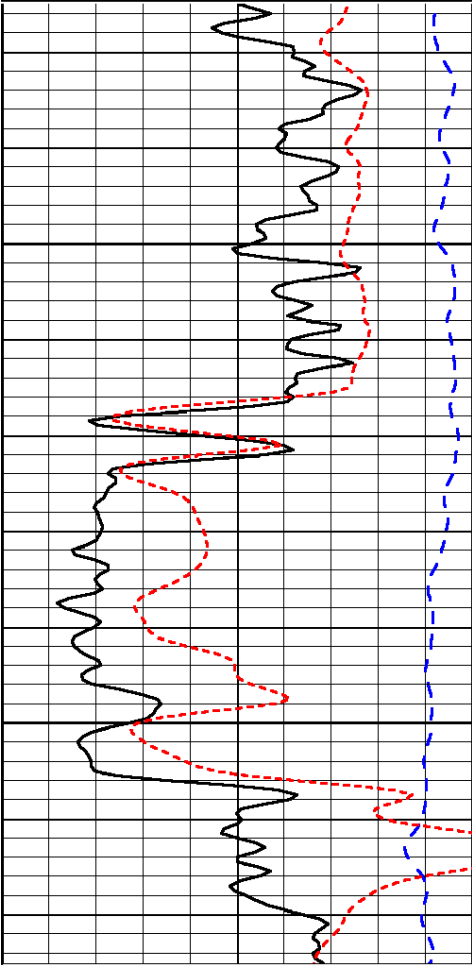


Database File: c:\warrior\data\tdi_doug no.1\tdihd.db
Dataset Pathname: DIL\tdistk
Presentation Format: dil
Dataset Creation: Sat Mar 20 20:57:16 2010
Charted by: Depth in Feet scaled 1:240

0	Gamma Ray	150
-200	SP (MV)	0
-160	Rxo / Rt	40

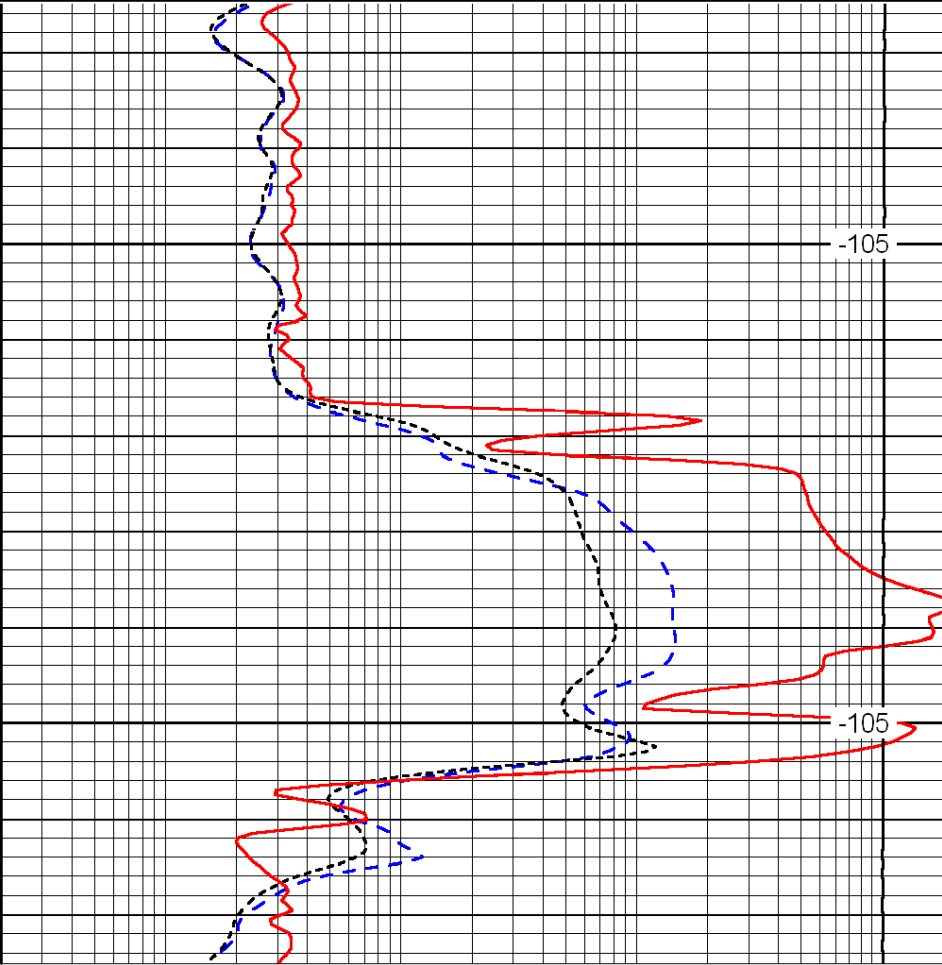
0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
15000	Line Tension (lb)	0

LSPD
(ft/min)



1300

1350



-105

-105

0	Gamma Ray	150
-200	SP (MV)	0
-160	Rxo / Rt	40

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	Shallow Resistivity (Ohm-m)	2000
15000	Line Tension (lb)	0

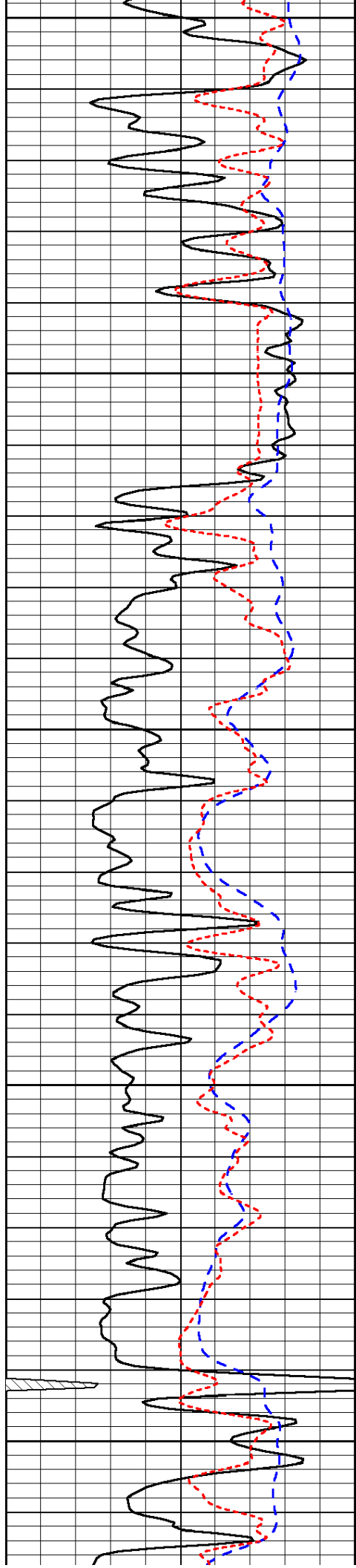
LSPD
(ft/min)

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Presentation Format:	dil
Dataset Creation:	Sat Mar 20 20:57:16 2010
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15000	Line Tension (lb)	0

LSPD
(ft/min)



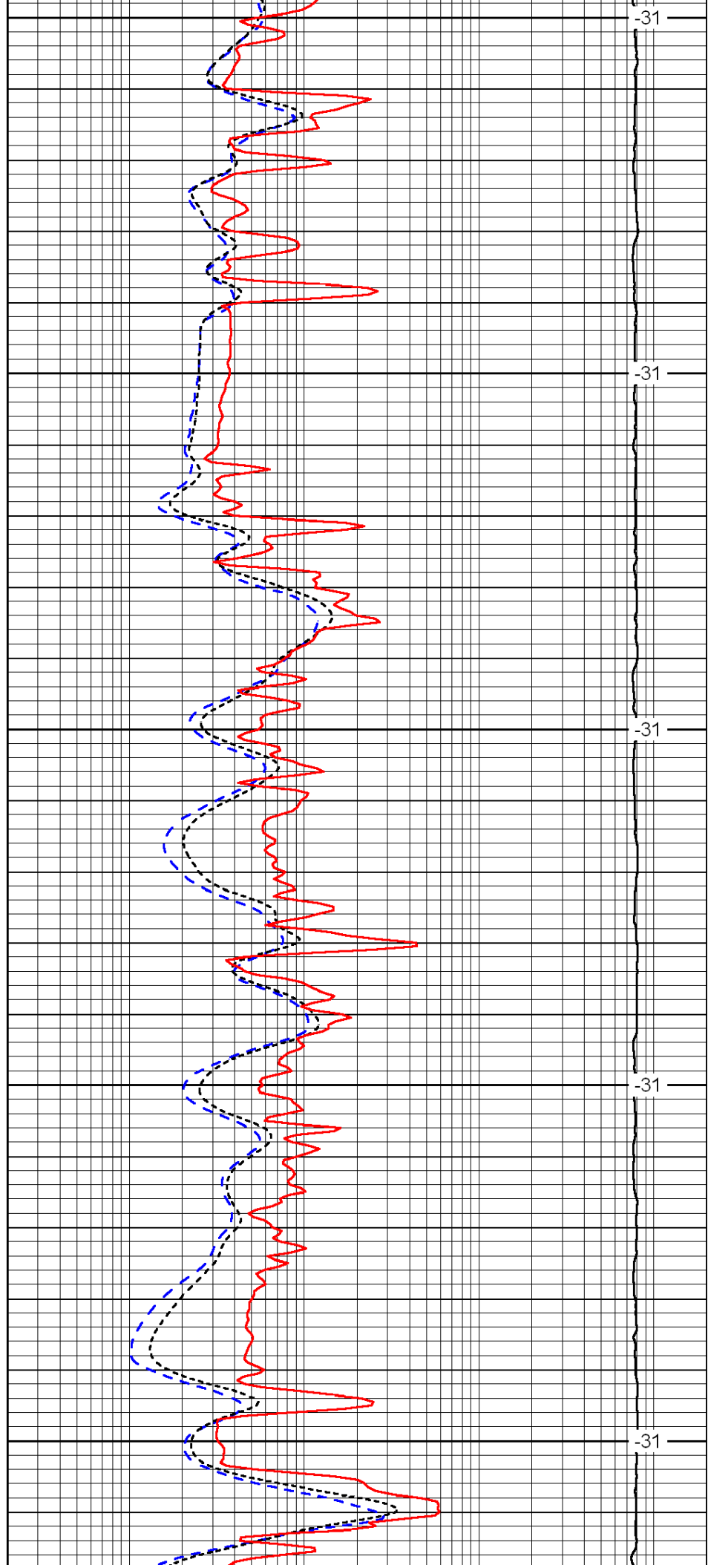
3000

3050

3100

3150

3200



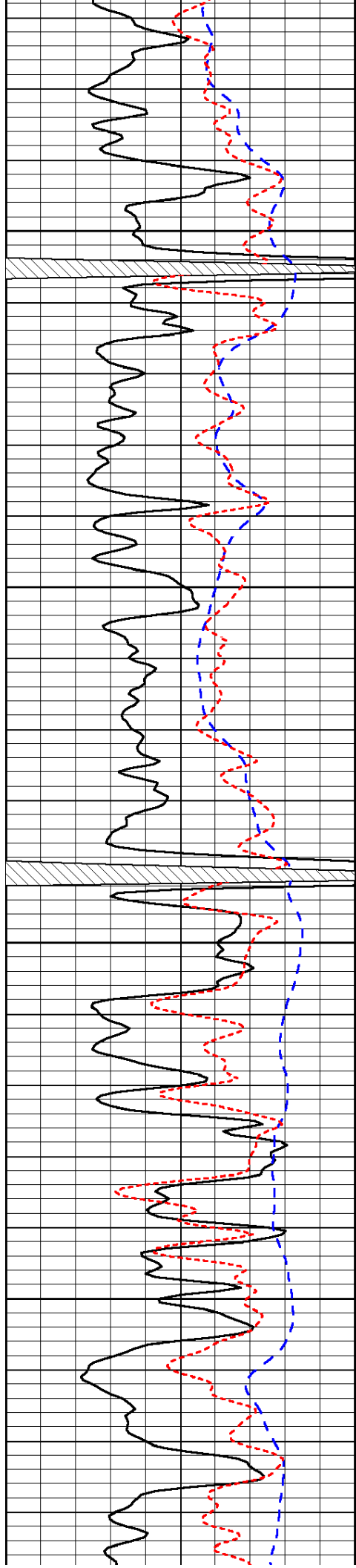
-31

-31

-31

-31

-31

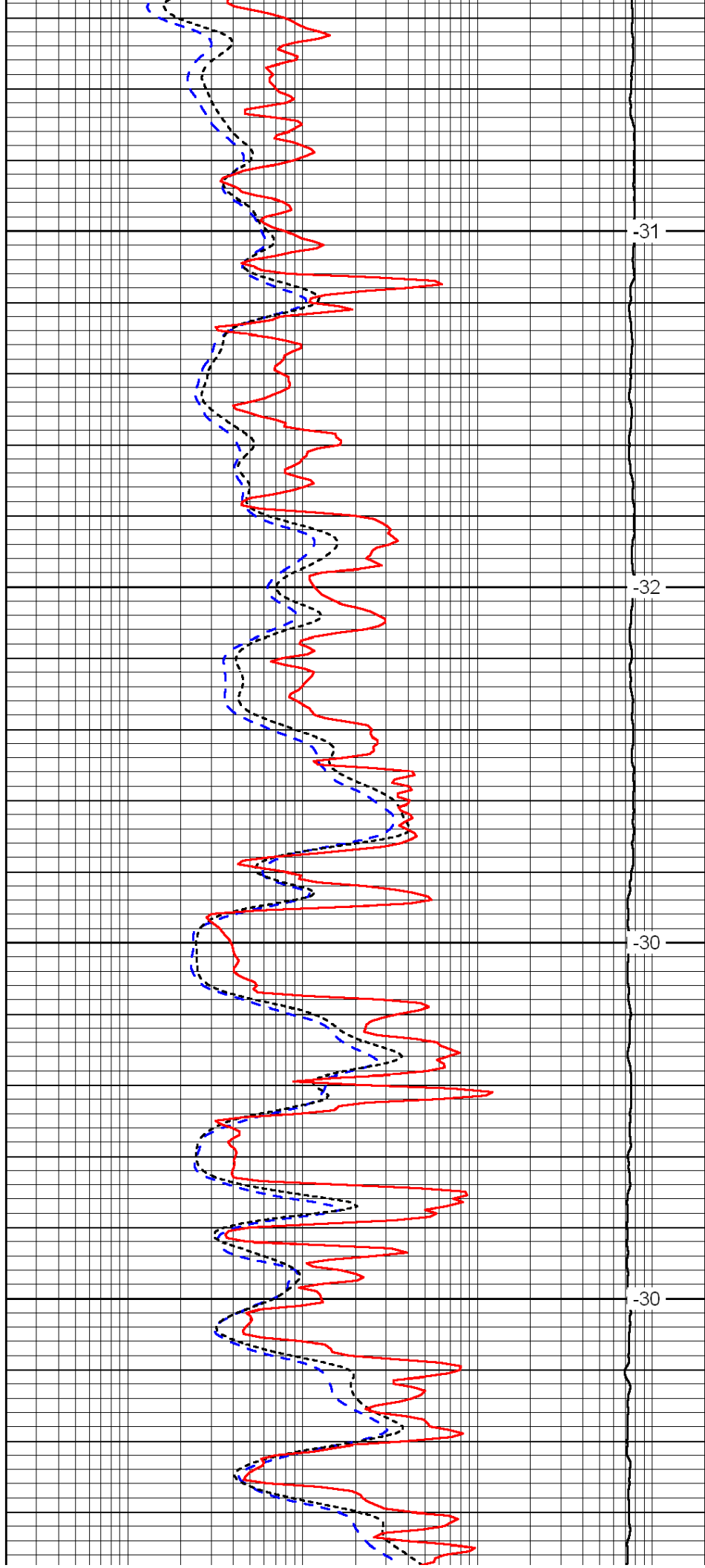


3250

3300

3350

3400

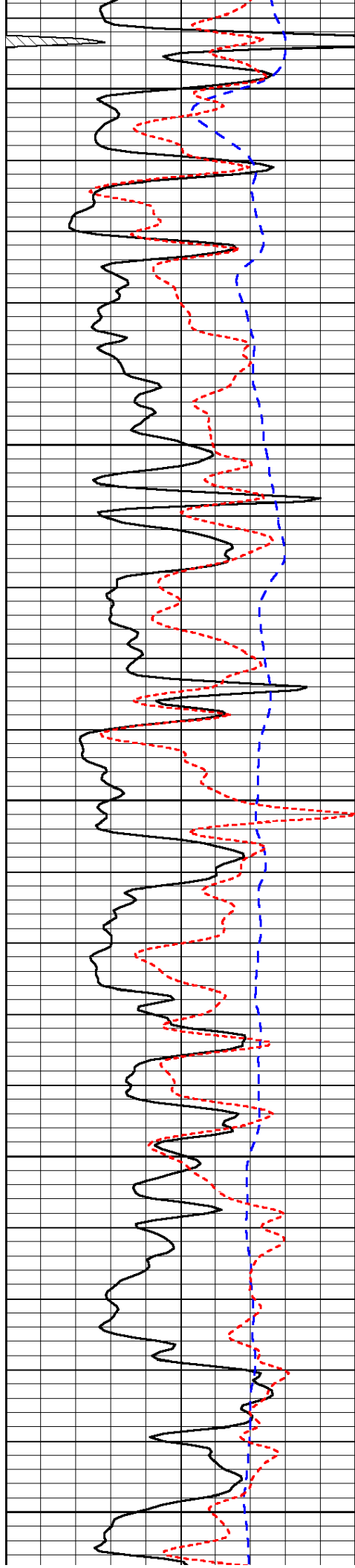


-31

-32

-30

-30



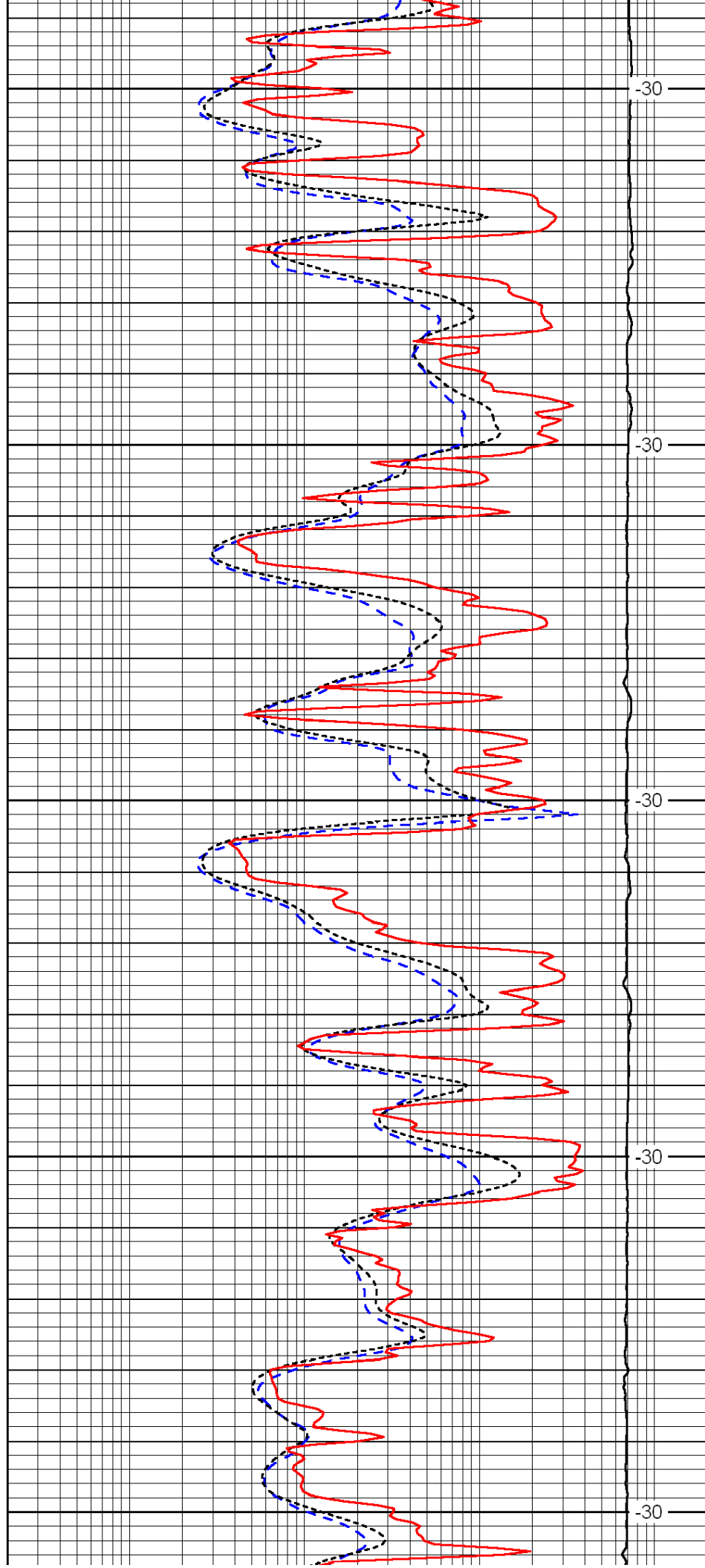
3450

3500

3550

3600

3650



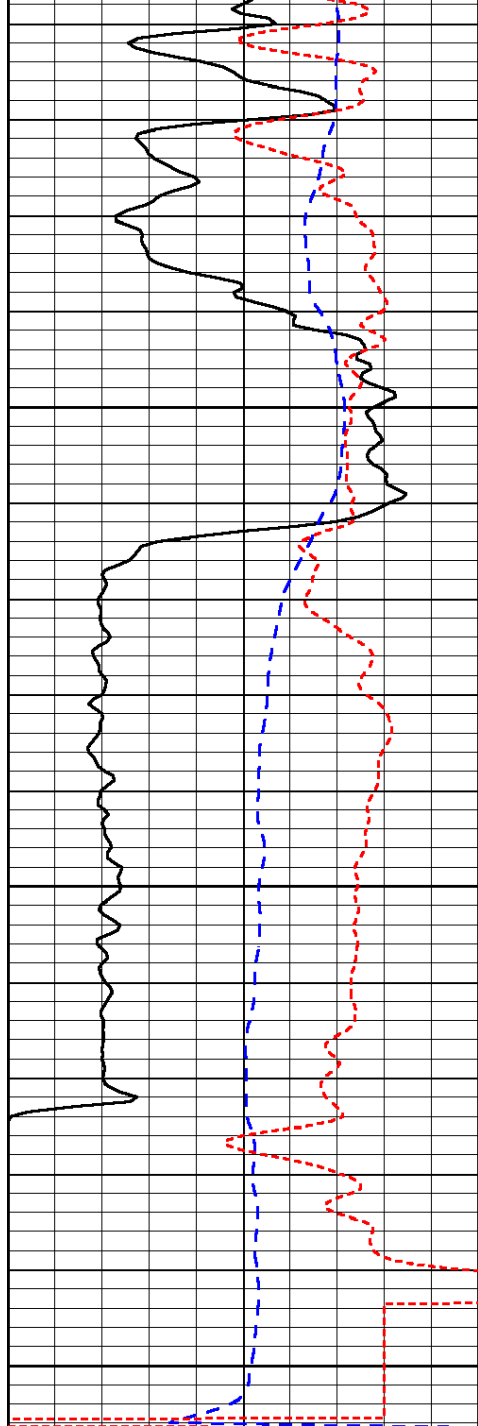
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-30

-30

-30

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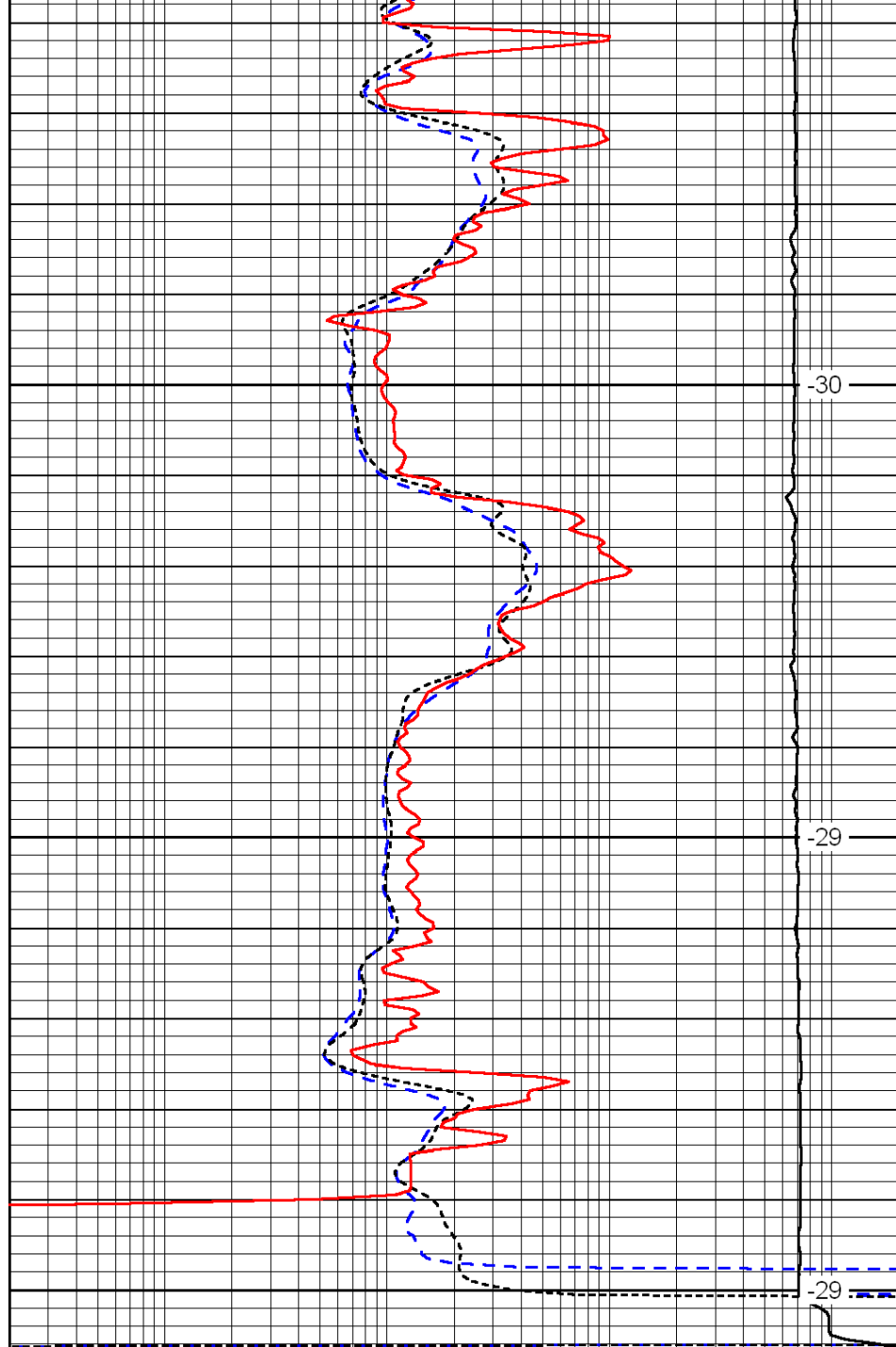


0	Gamma Ray	150
-200	SP (MV)	0
-160	Rxo / Rt	40

3700

3750

3800



0.2	Deep Resistivity (Ohm-m)	2000
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LSPD
(ft/min)