

LOG-TECH



Dual Induction Log

DIGITAL LOG

(785) 625-3858

API No.

15-065-23691-00-00

Company Werth Exploration Trust

Well Knoll 'B' No. 1

Field Ambrose Southeast

County Graham State Kansas

Location N/2 - N/2 - NW
4950' FSL & 3944' FEL

Sec: 26 Twp: 10 S Rge: 25 W

Permanent Datum Ground Level Elevation 2509
Log Measured From Kelly Bushing 8 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Other Services
CNL/CDL
MEL
Elevation
K.B. 2517
D.F.
G.L. 2509

Date 11/14/2010

Run Number One

Depth Driller 4385

Depth Logger 4385

Bottom Logged Interval 4384

Top Log Interval 250

Casing Driller 8.625 @ 263

Casing Logger 258

Bit Size 7.875

Type Fluid in Hole Chemical

Salinity, ppm CL 3.000

Density / Viscosity 8.9 60

pH / Fluid Loss 10.0 8.0

Source of Sample Flowline

Rm @ Meas. Temp 1.80 @ 60

Rmf @ Meas. Temp 1.35 @ 60

Rmc @ Meas. Temp 2.43 @ 60

Source of Rmf / Rmc Charts

Rm @ BHT 0.90 @ 120

Operating Rig Time 4 Hours

Max Rec. Temp. F 120

Equipment Number 15

Location Hays

Recorded By B. Becker

Witnessed By Andy Werth Jeff Lawler

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

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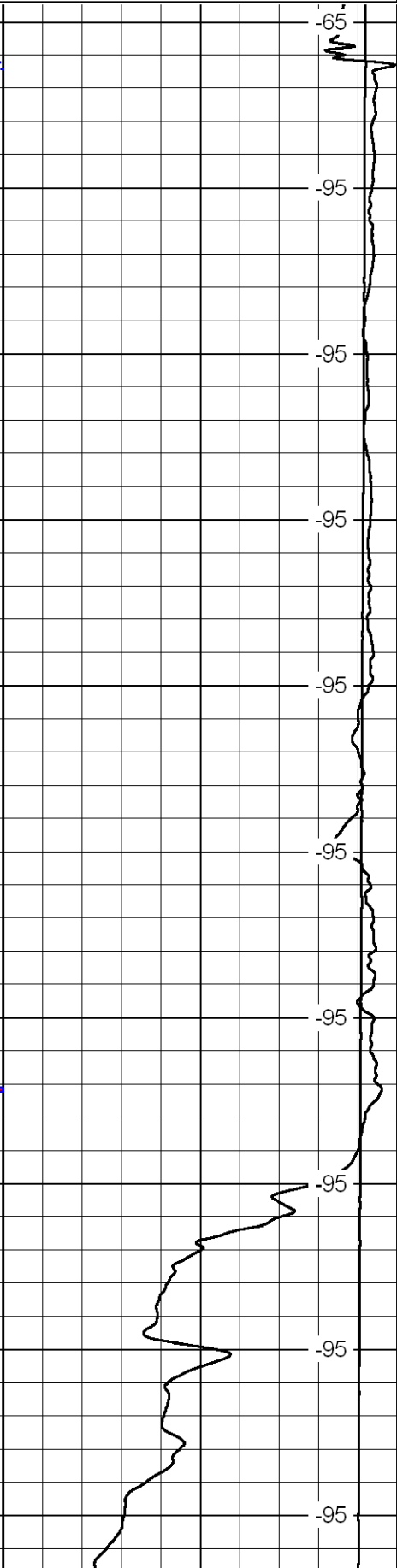
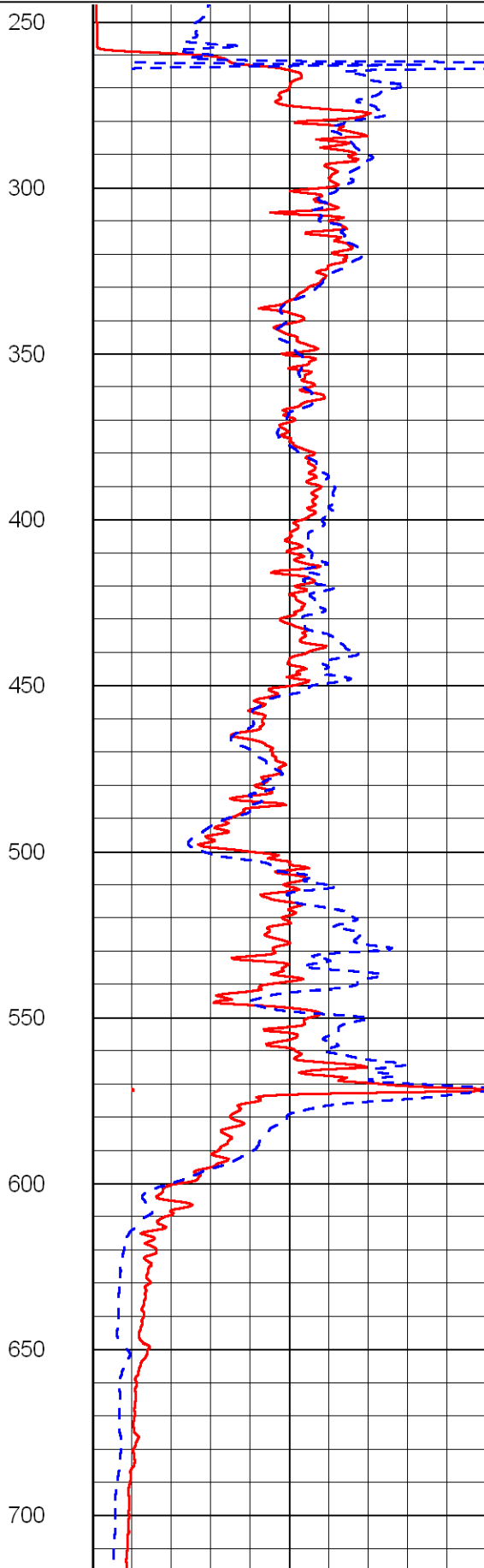
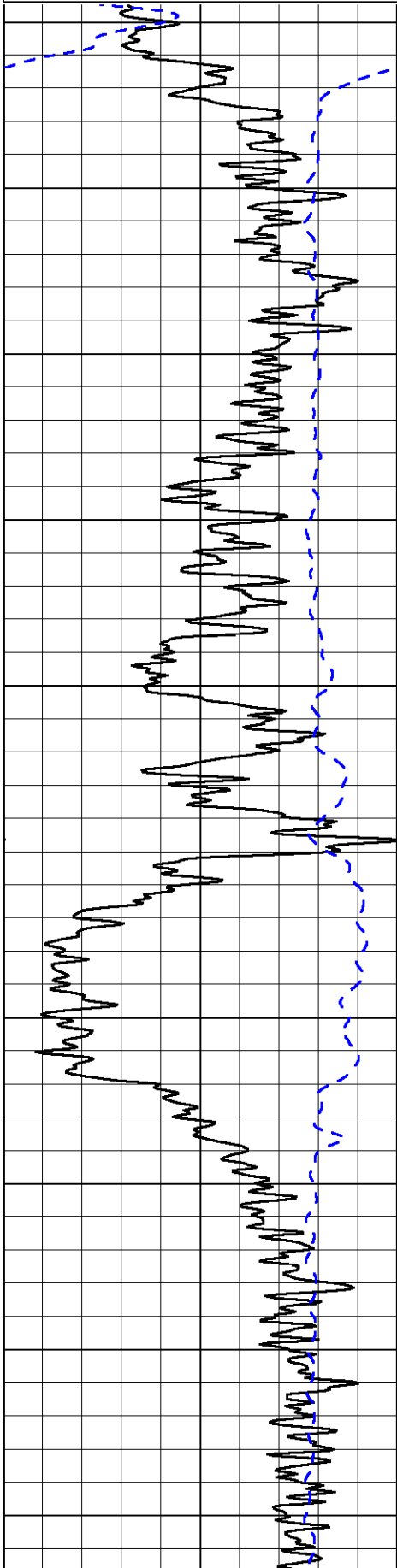
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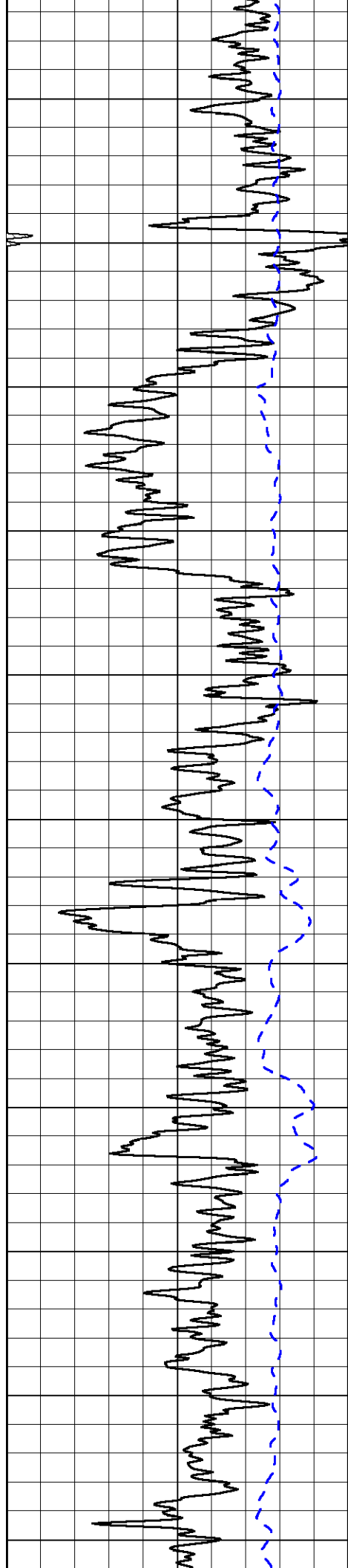
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Dataset Pathname: DIL/wrthstk
Presentation Format: dil2in
Dataset Creation: Sun Nov 14 06:33:02 2010
Charted by: Depth in Feet scaled 1:600

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-200	SP	0

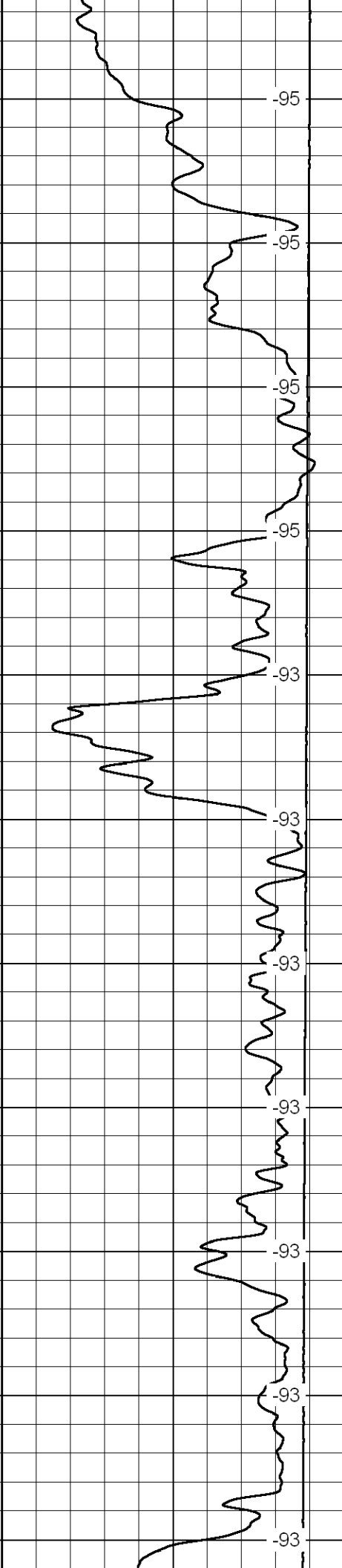
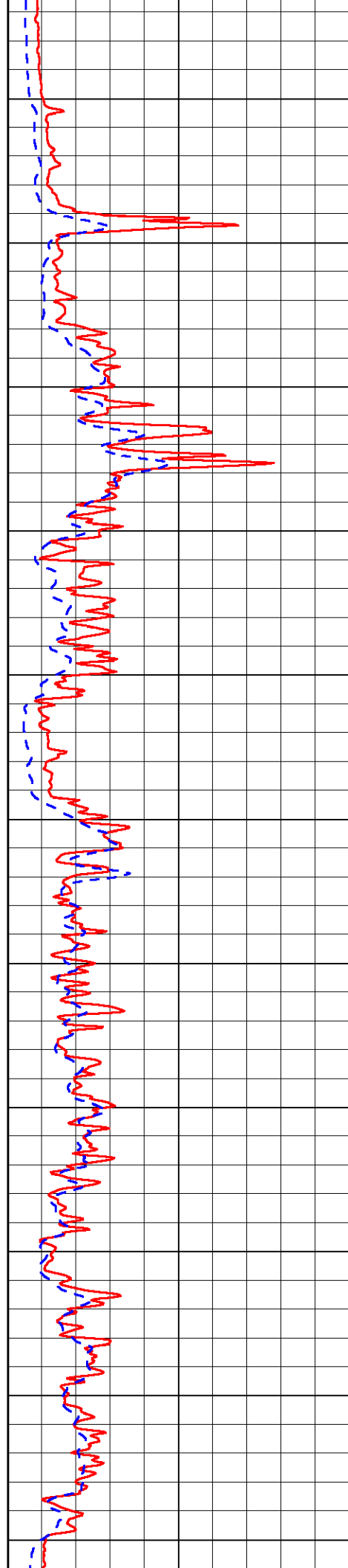
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1000	Conductivity	0
15000	Line Tension	0
50	Shallow Resistivity	500
50	Deep Resistivity	500

LSPD

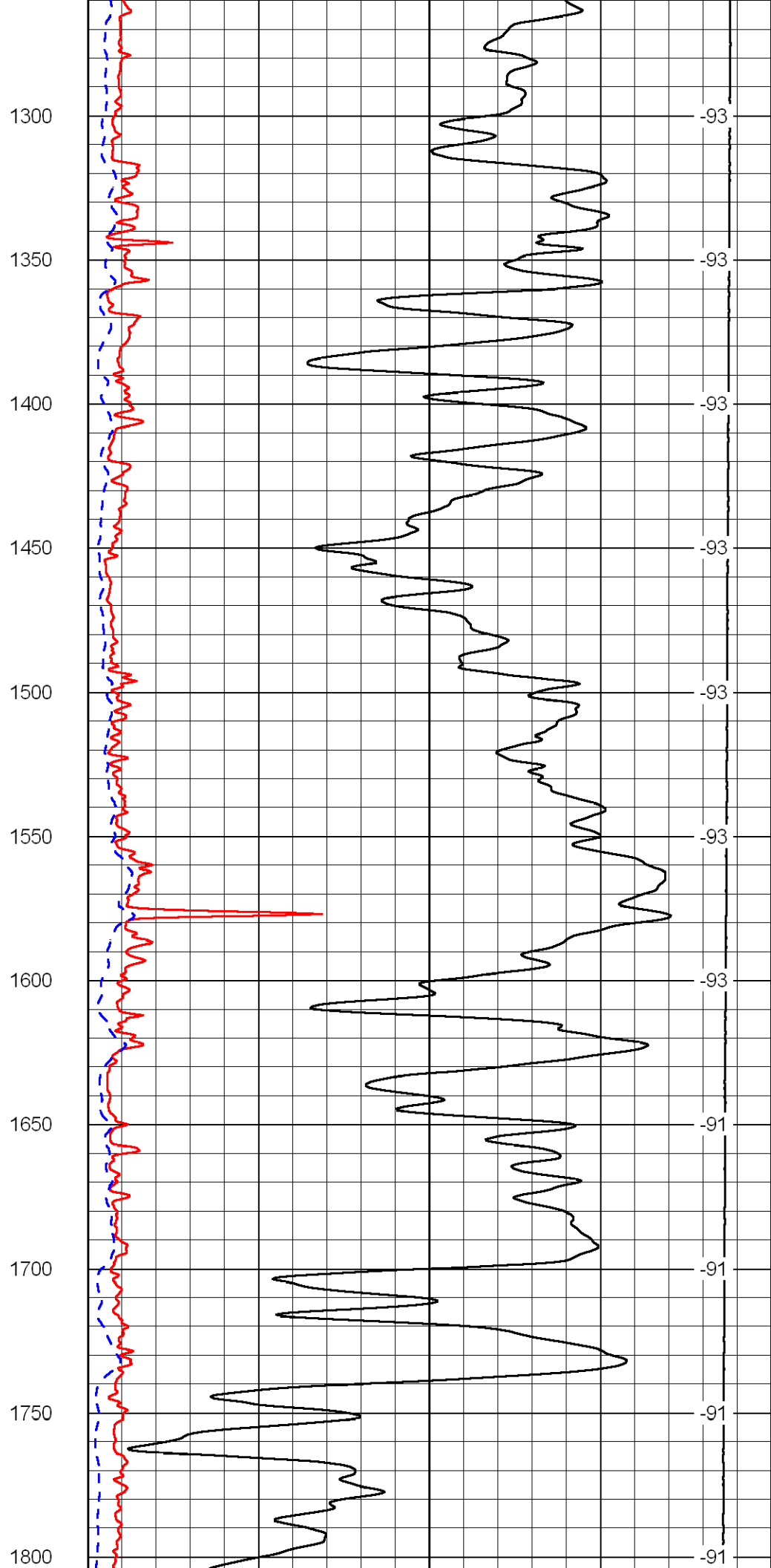
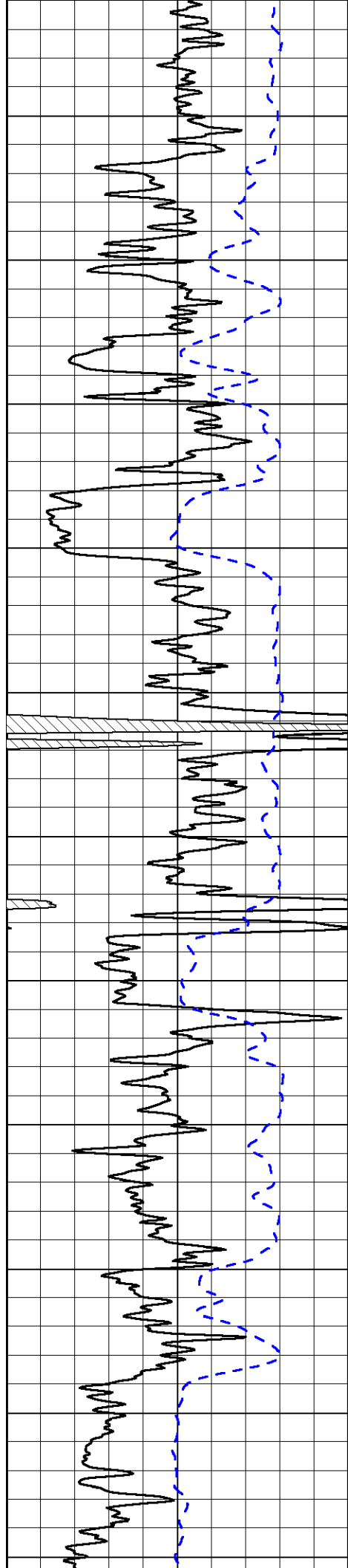


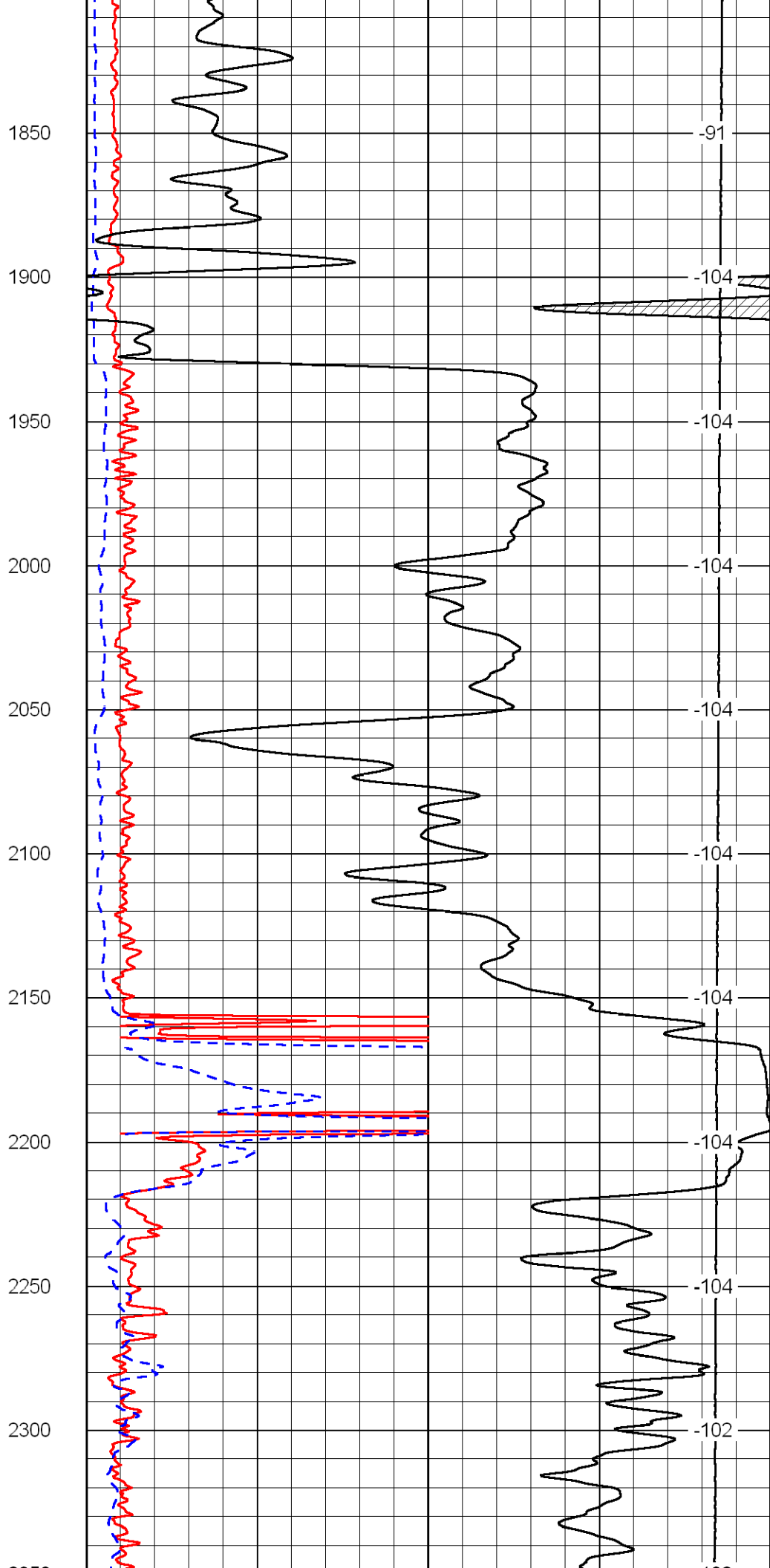
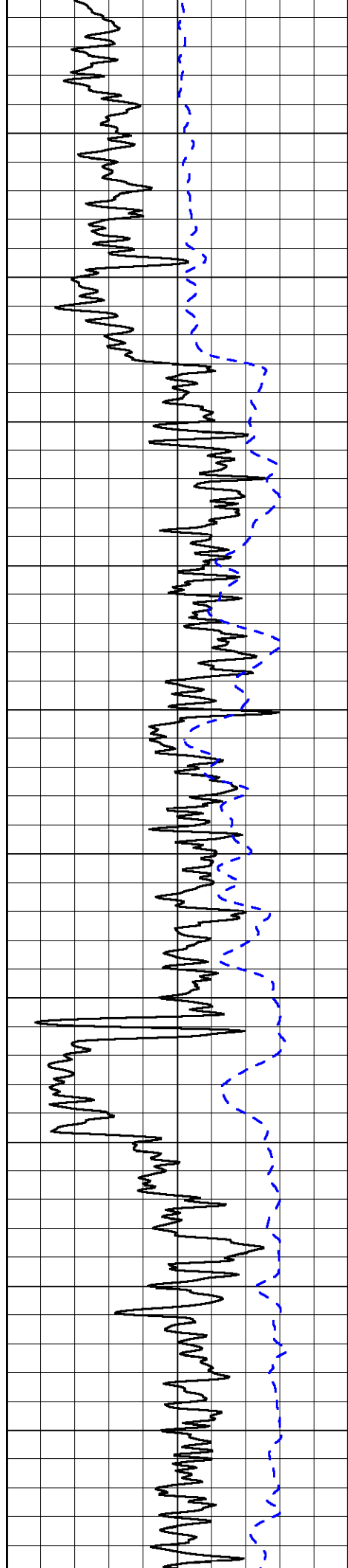


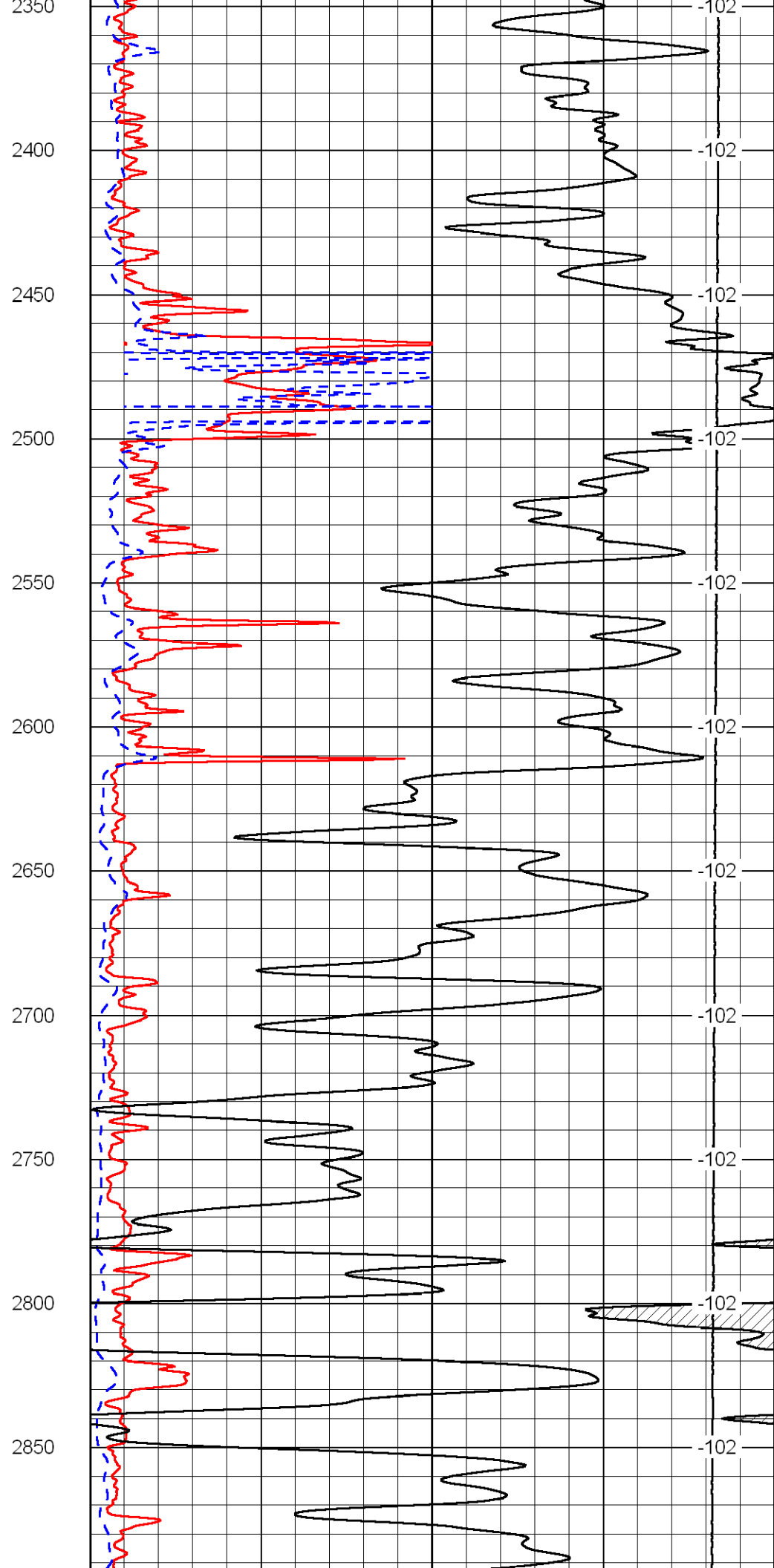
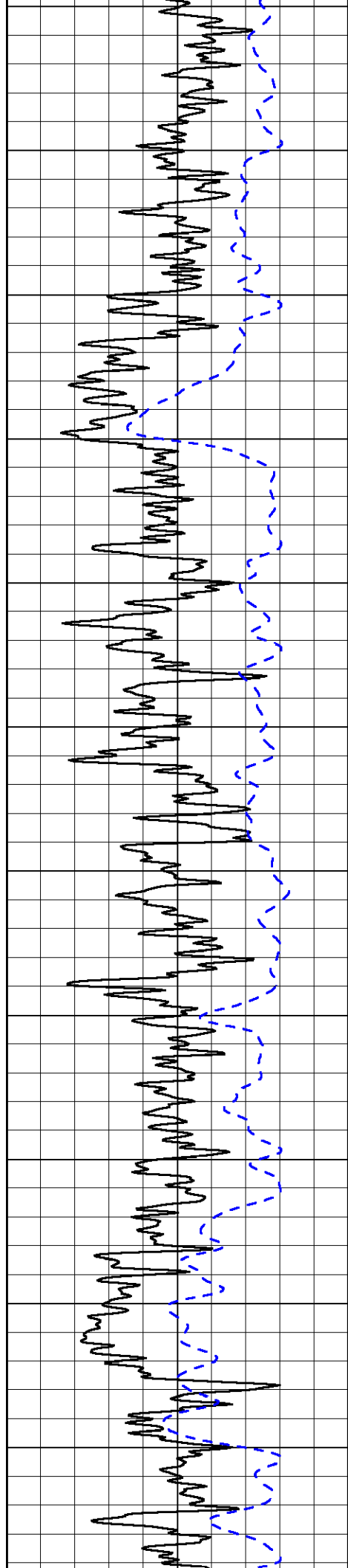
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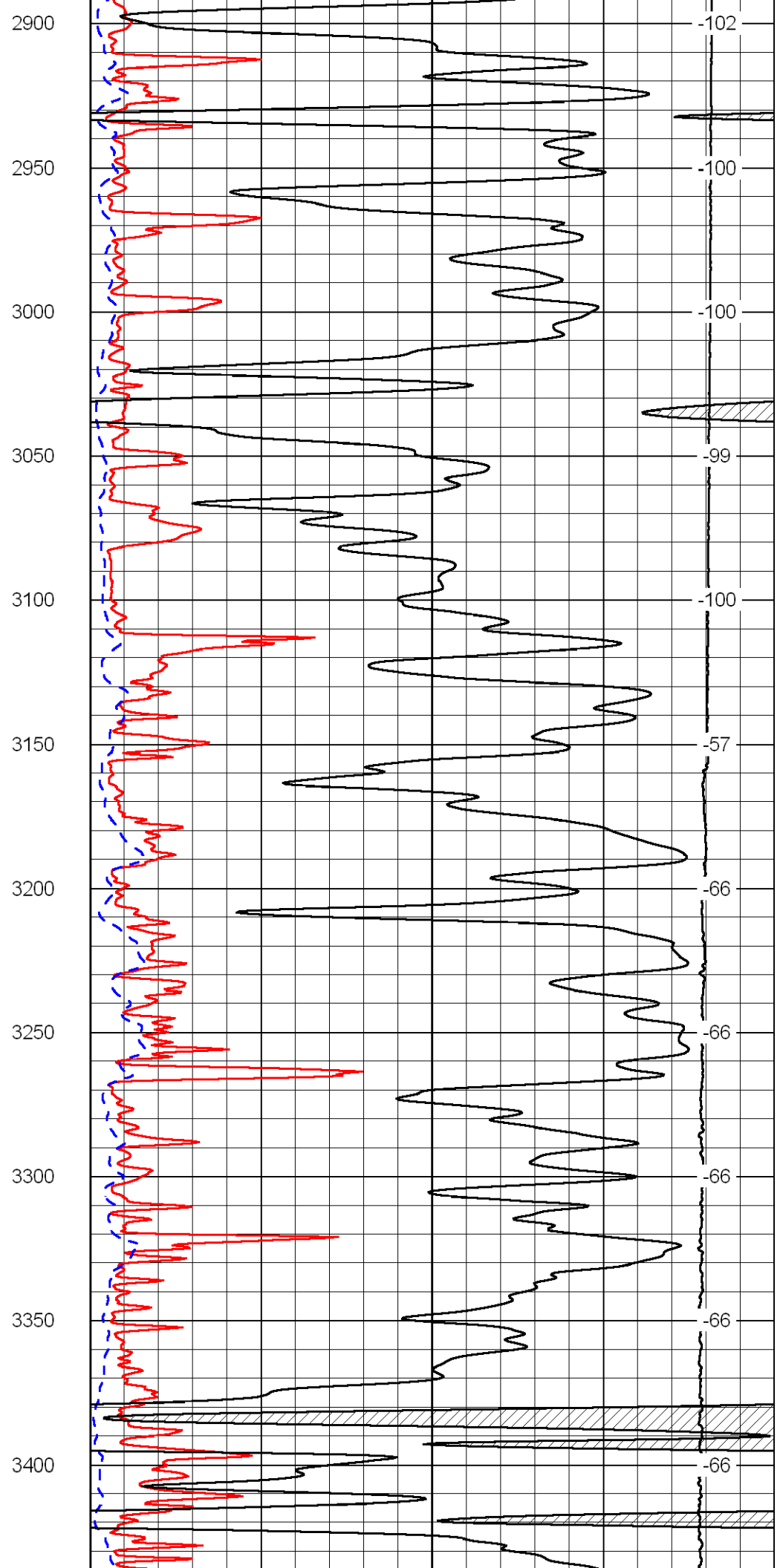
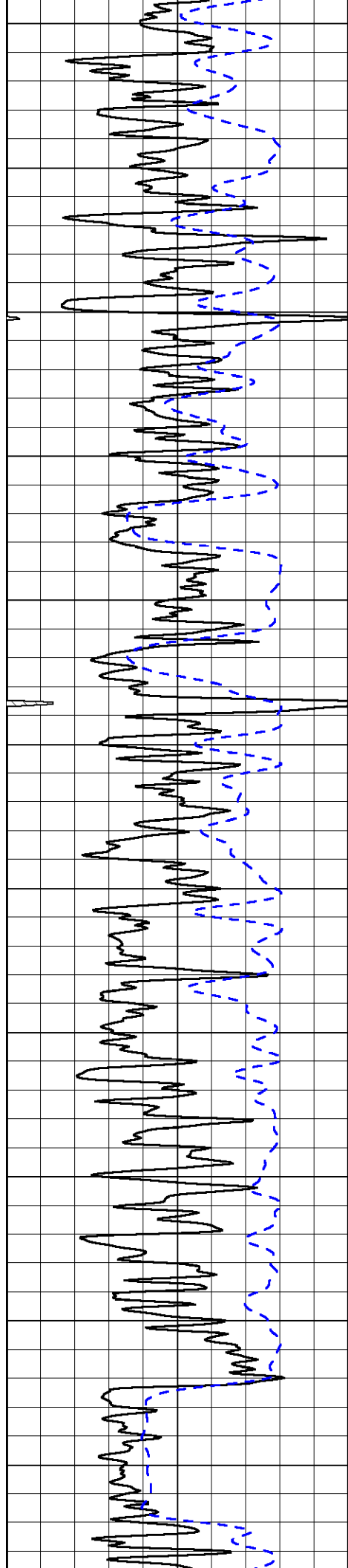


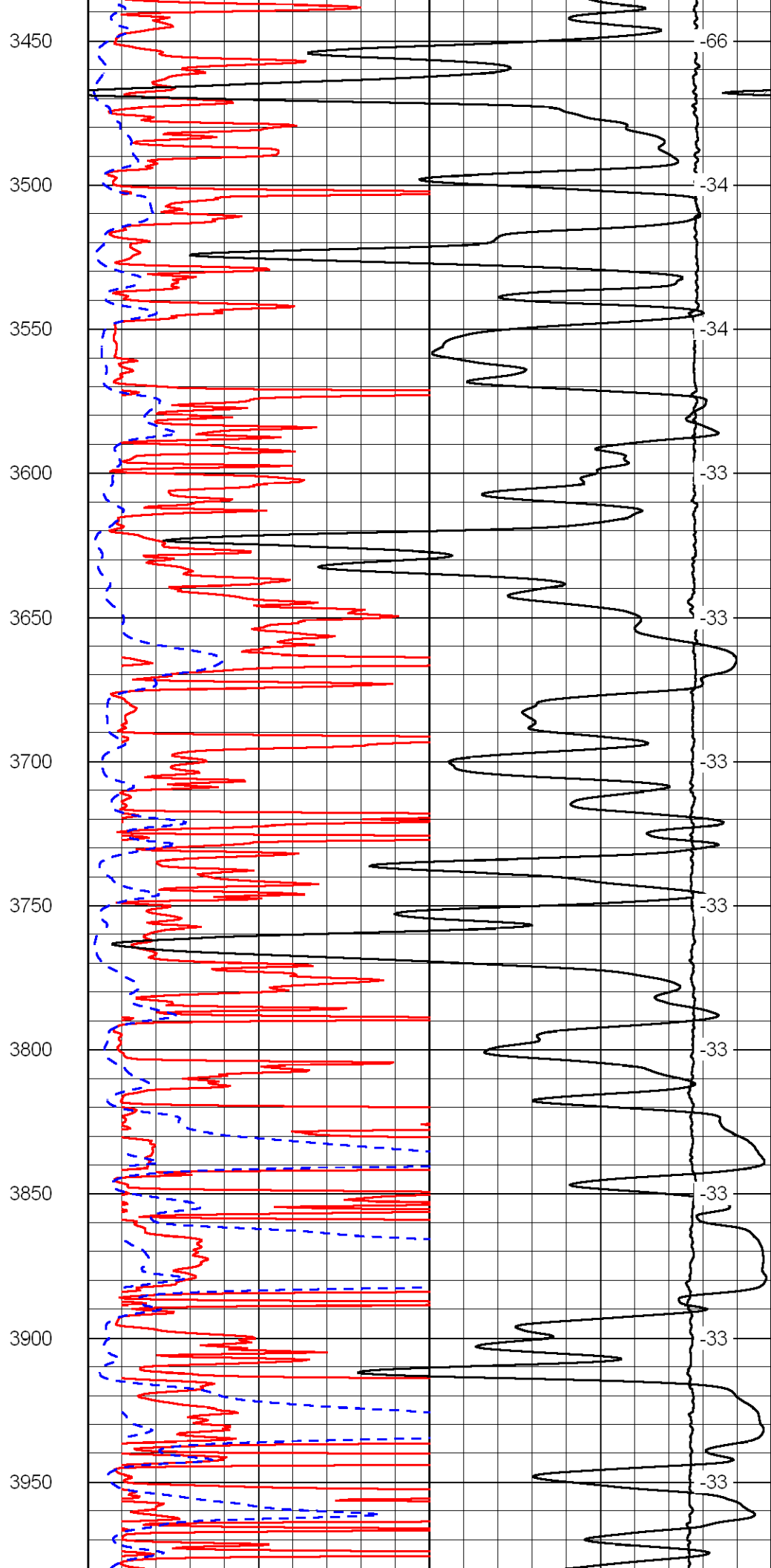
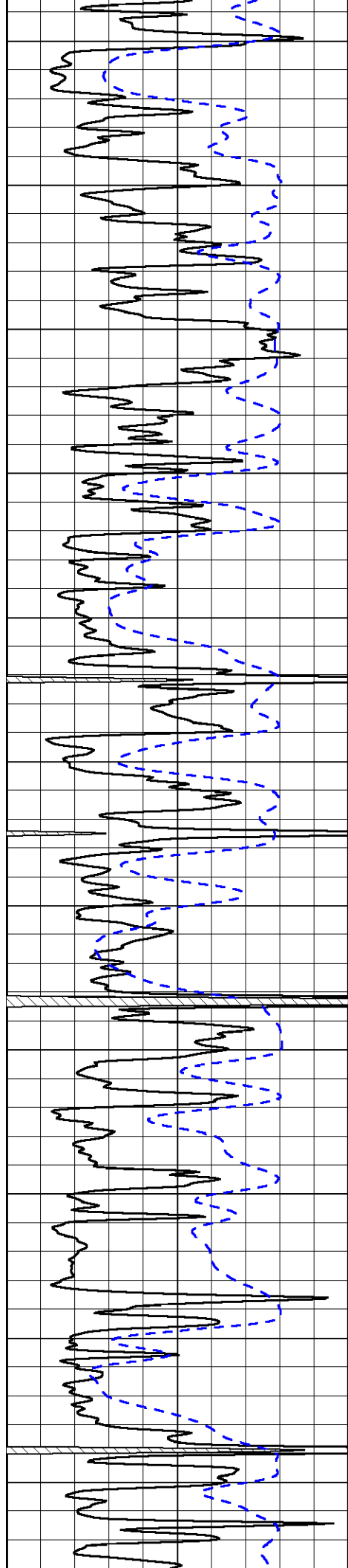
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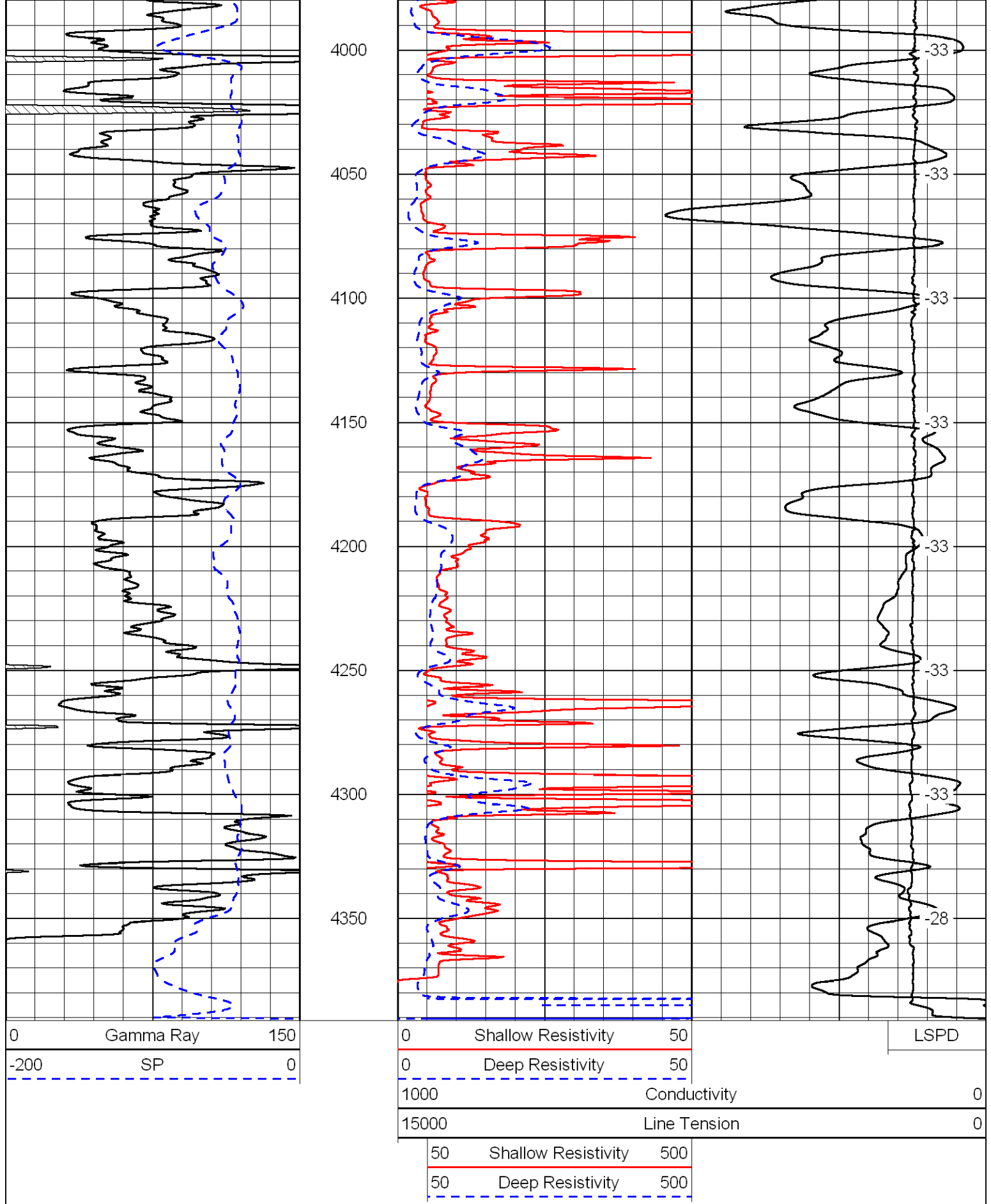






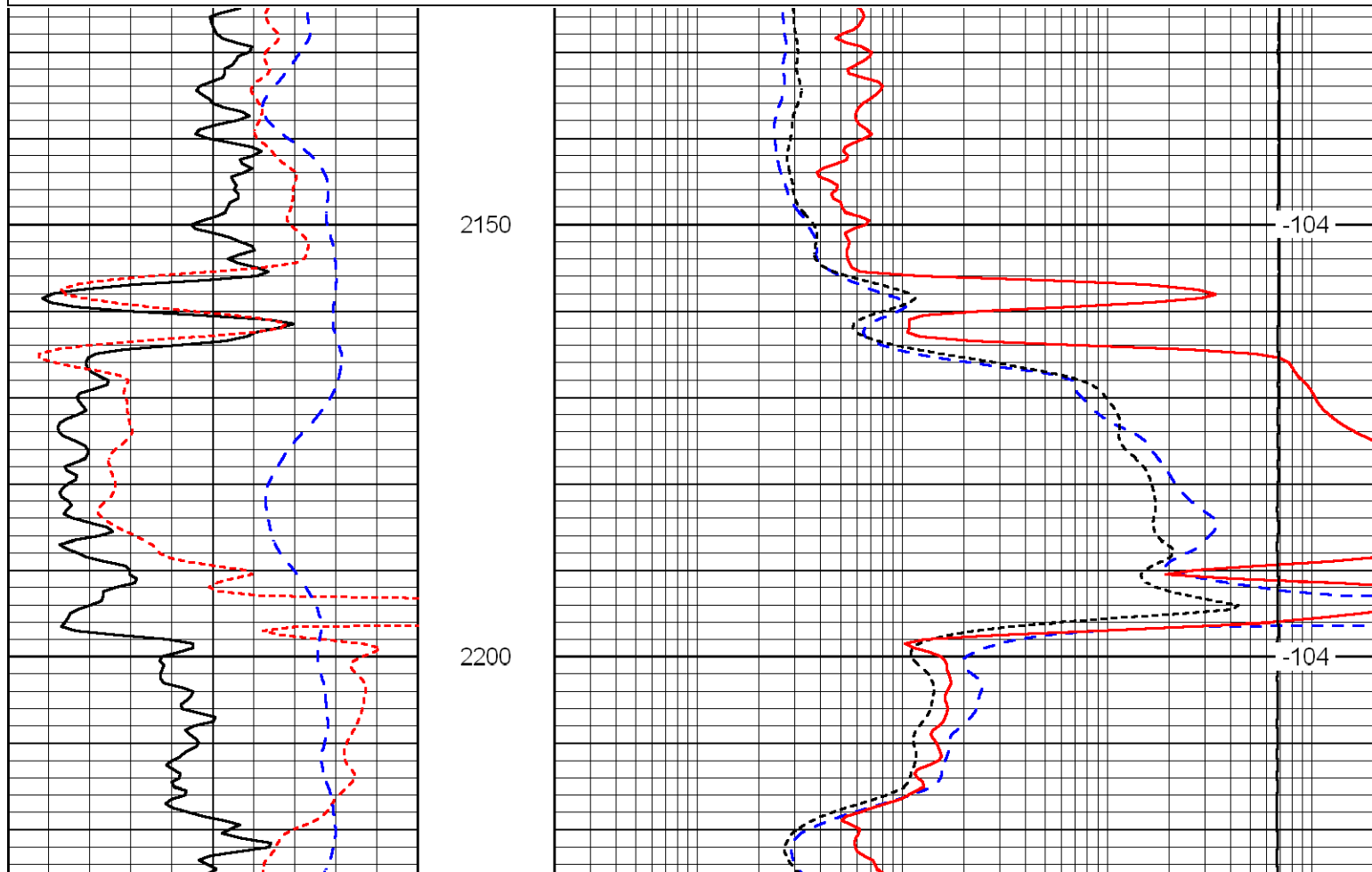






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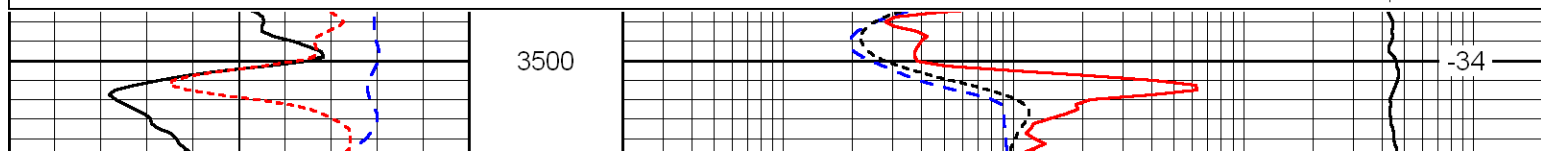
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-160	RXO/RT	40	0.2	Medium Resistivity	2000
-200	SP	0	0.2	Shallow Resistivity	2000
			10000	Line Tension	0
					LSPD

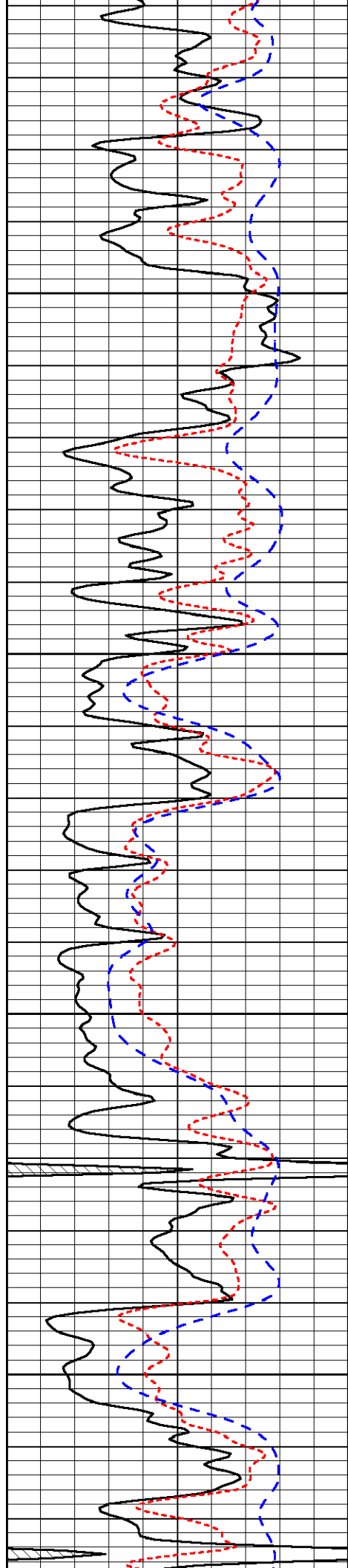


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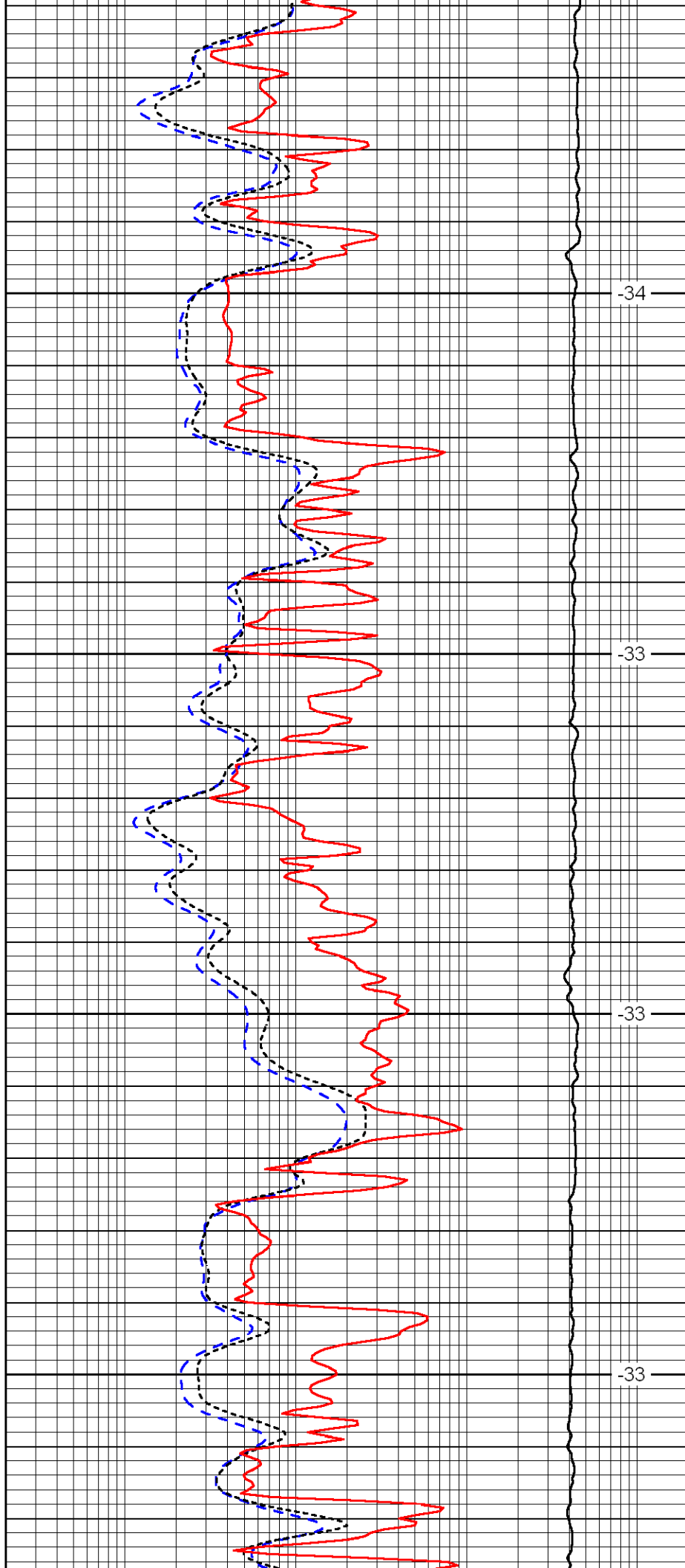


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3600

3650

3700

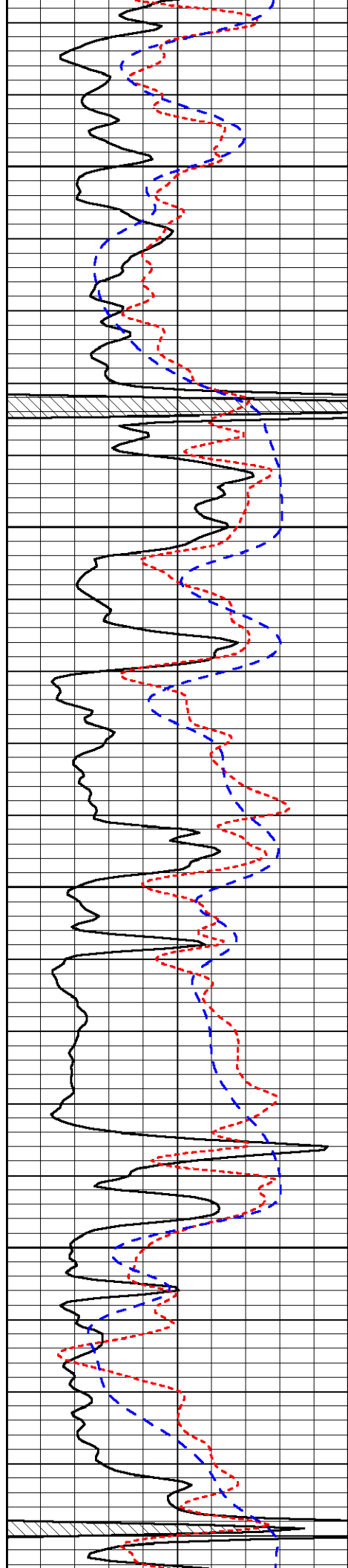


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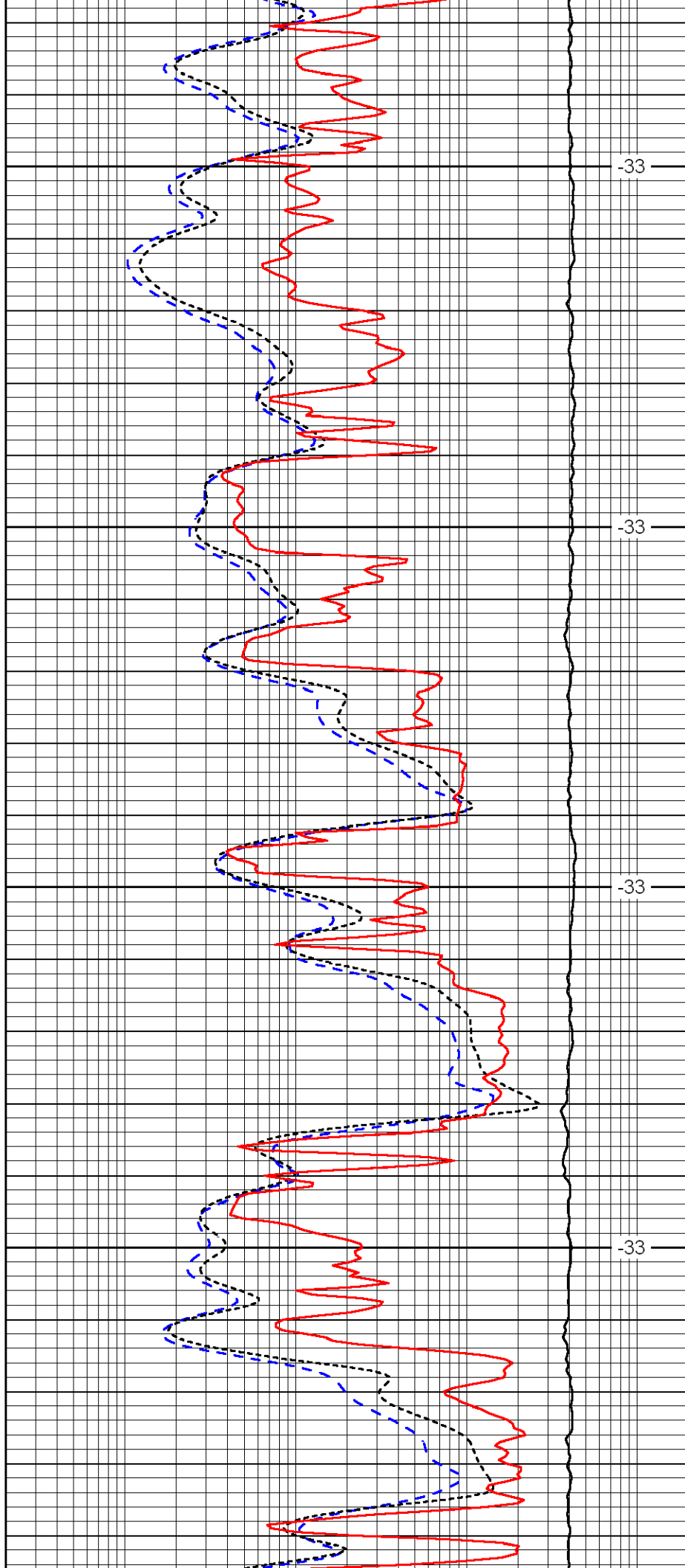


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3800

3850

3900

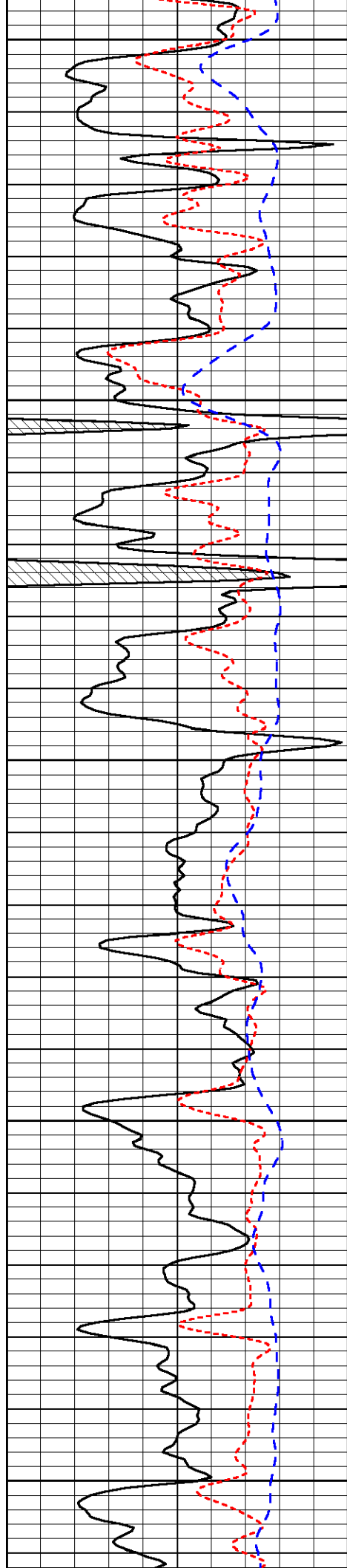


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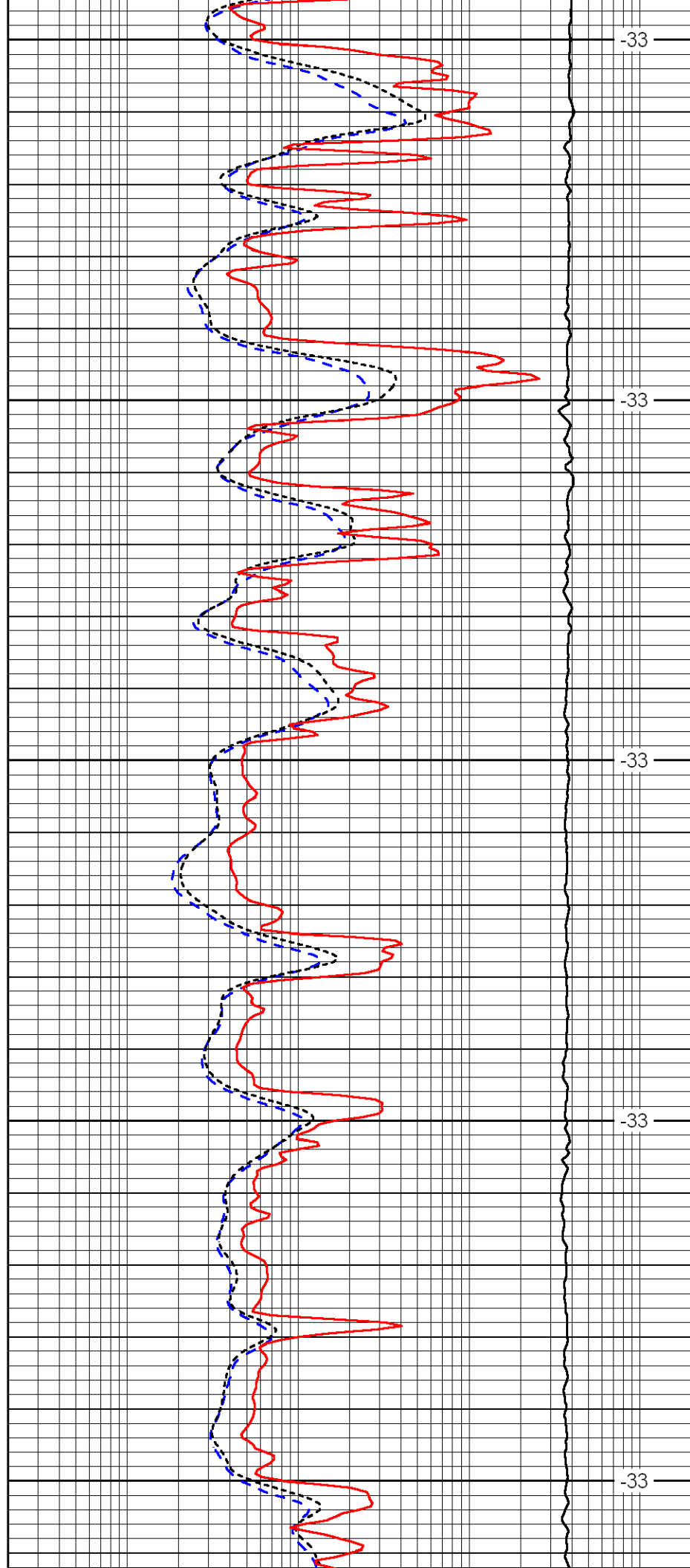
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4050

4100

4150



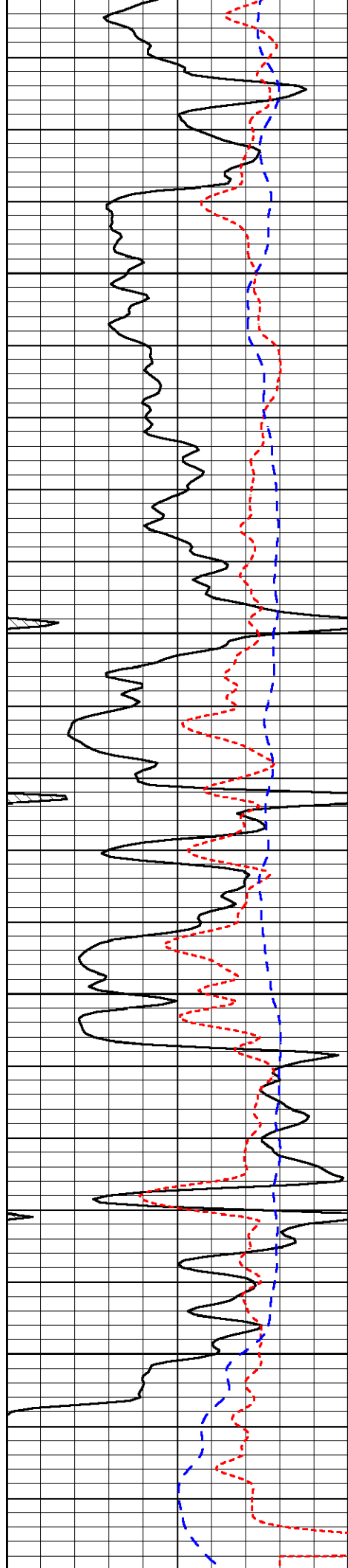
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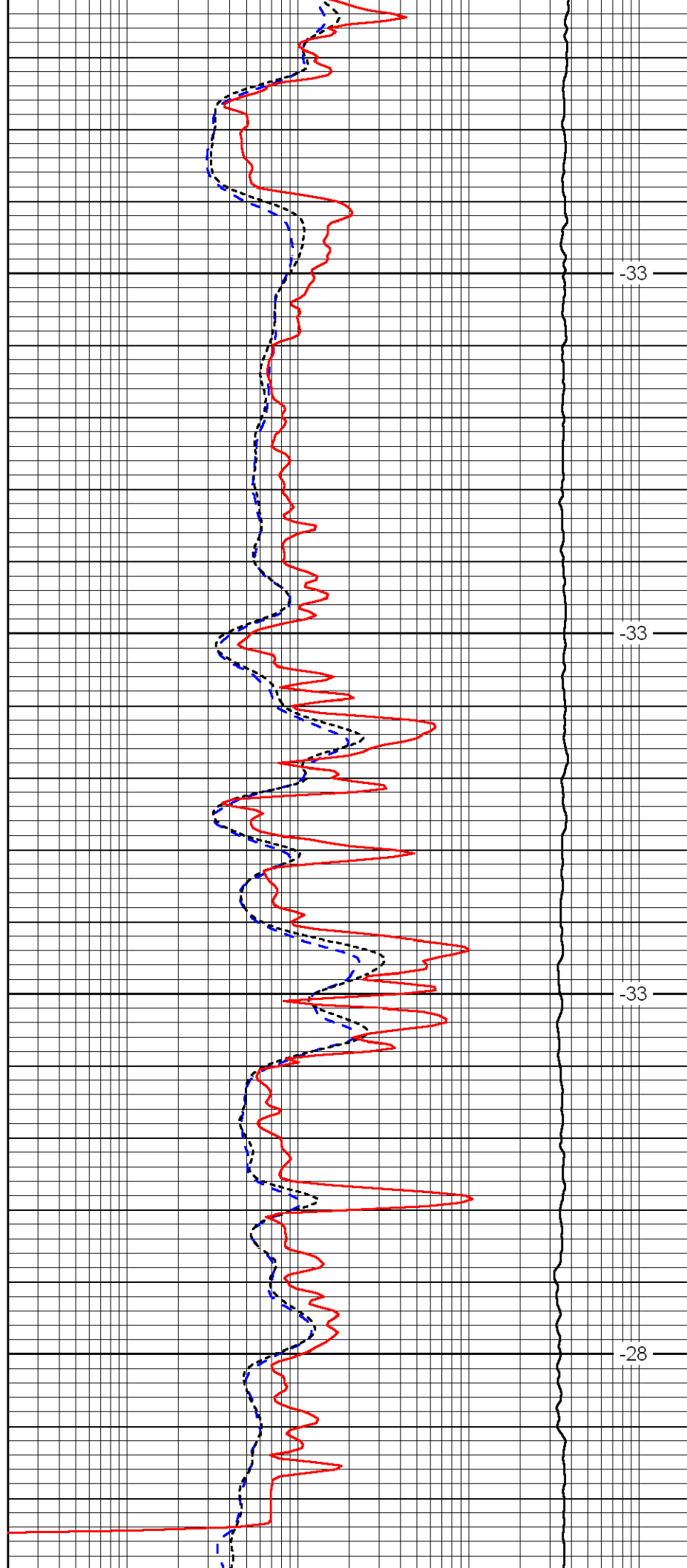


4200

4250

4300

4350



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