



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	Company TDI, Inc.		
15-051-26,029-00-00	Well Mike No 1		
	Field Wildcat		
	County Ellis	State	Kansas
	Location	NE SE SW SE 583' FSL & 1,490' FEL	
	Sec: 3	Twp: 15S	Rge: 19W
	Permanent Datum	Ground Level	Elevation 2049
	Log Measured From	Kelly Bushing	10 Ft. Above Perm. Datum
	Drilling Measured From	Kelly Bushing	
Date		09/23/2010	
Run Number		One	
Depth Driller		3750	
Depth Logger		3749	
Bottom Logged Interval		3748	
Top Log Interval		200	
Casing Driller		8.625 @ 222	
Casing Logger		219	
Bit Size		7.875	
Type Fluid in Hole		Chemical	
Salinity, ppm CL		7.000	
Density / Viscosity		9.2 50	
pH / Fluid Loss		9.5 8.0	
Source of Sample		Flowline	
Rm @ Meas. Temp		1.5 @ 80	
Rmf @ Meas. Temp		1.13 @ 80	
Rmc @ Meas. Temp		2.03 @ 80	
Source of Rmf / Rmc		Charts	
Rm @ BHT		1.04 @ 116	
Operating Rig Time		3 Hours	
Max Rec. Temp. F		116	
Equipment Number		17	
Location		Hays	
Recorded By		Mike Garrison	
Witnessed By		Herb Deines	

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Antonino, 1 West, 1 South, 1/2 West, North Into

Database File: c:\warrior\data\tdi_mike no 1\tdihd.db
Dataset Pathname: dil\tdistck
Presentation Format: dil2in
Dataset Creation: Thu Sep 23 03:12:19 2010
Charted by: Depth in Feet scaled 1:600

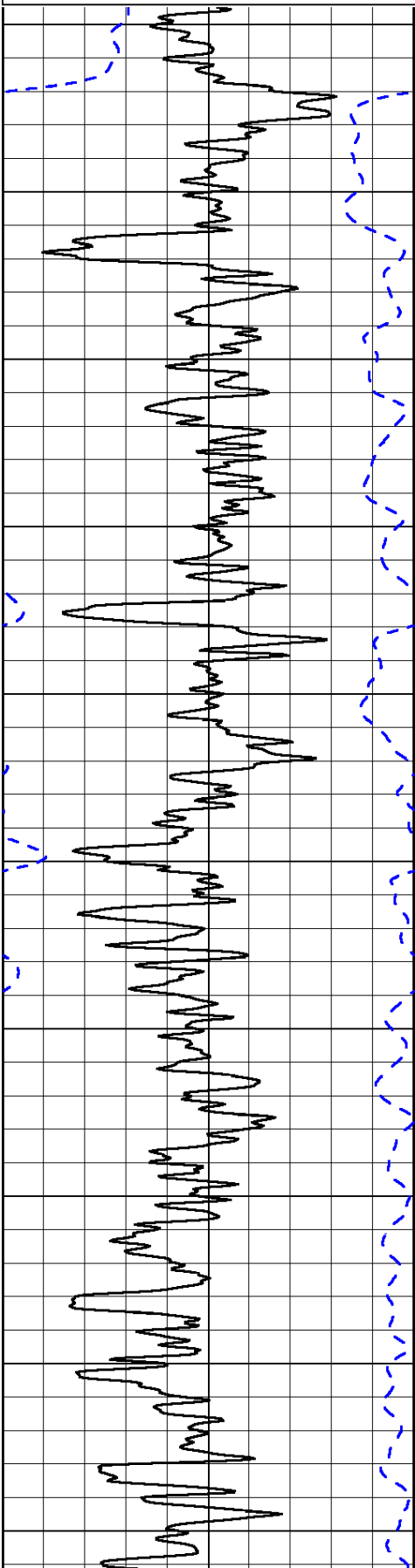
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-200	SP (mV)	0

0	Shallow Resistivity	50
0	Deep Resistivity	50

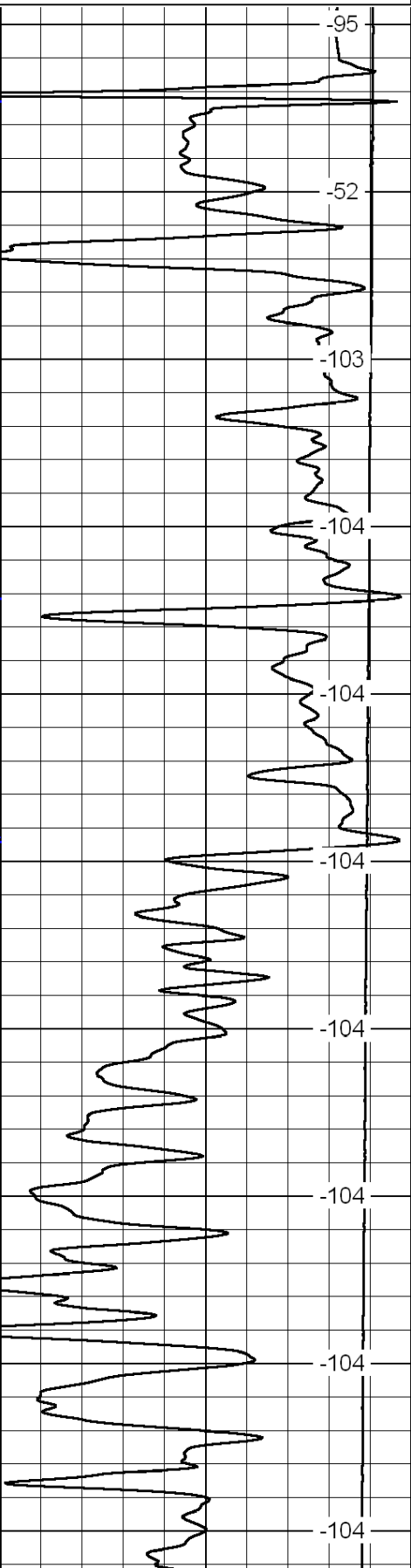
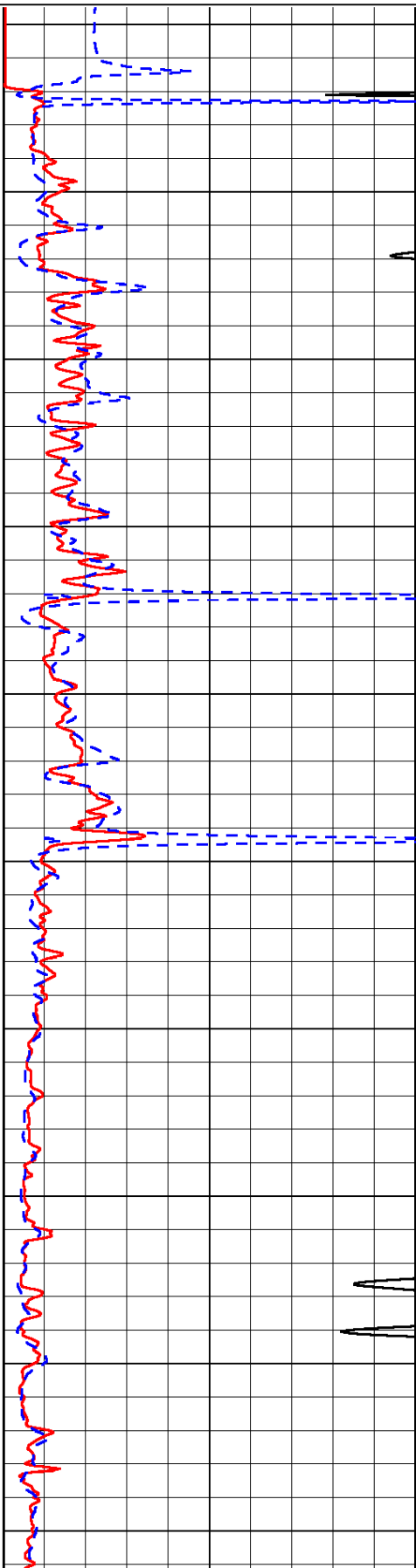
LSPD

1000	Conductivity	0
15000	Line Tension	0

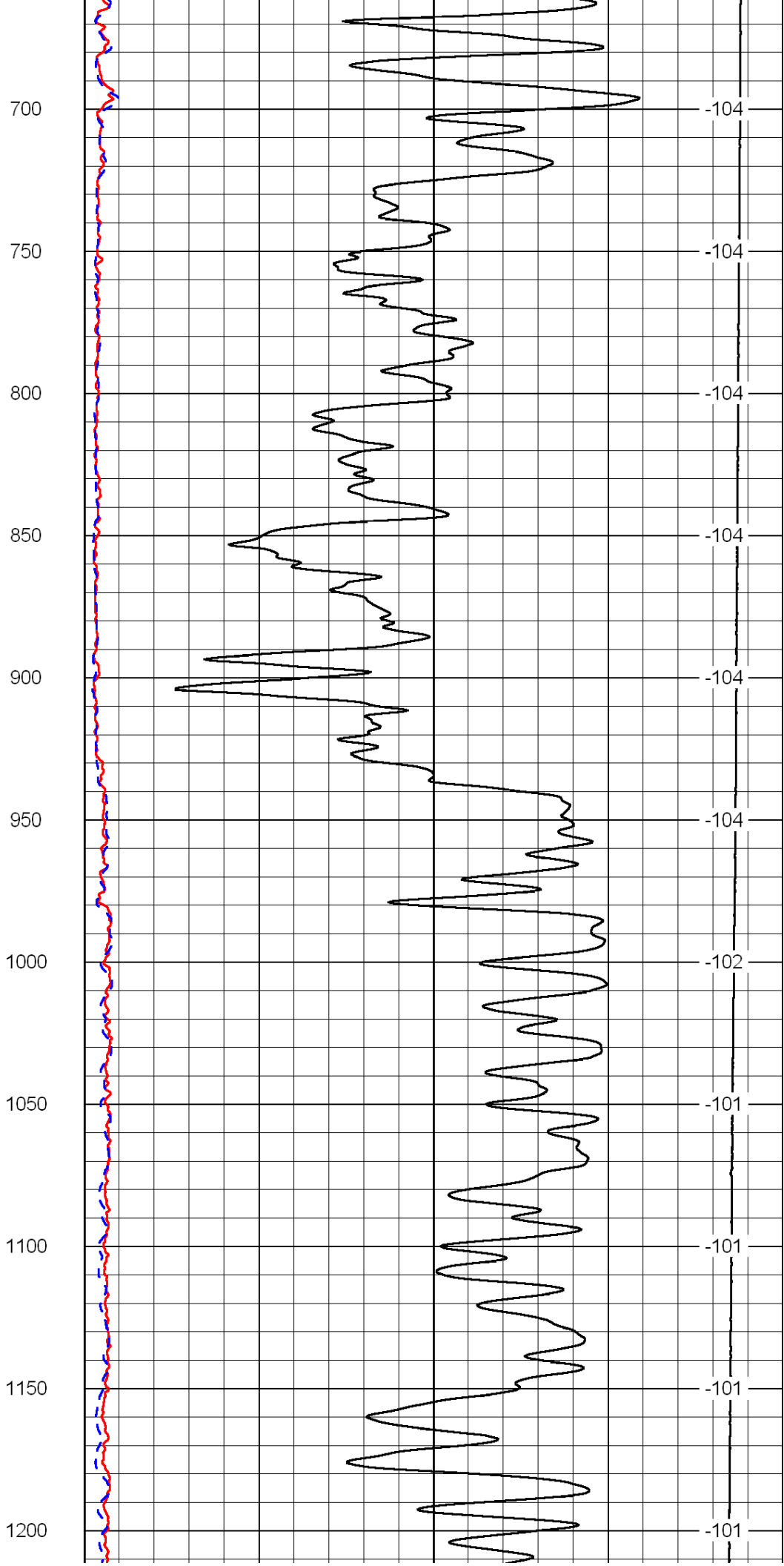
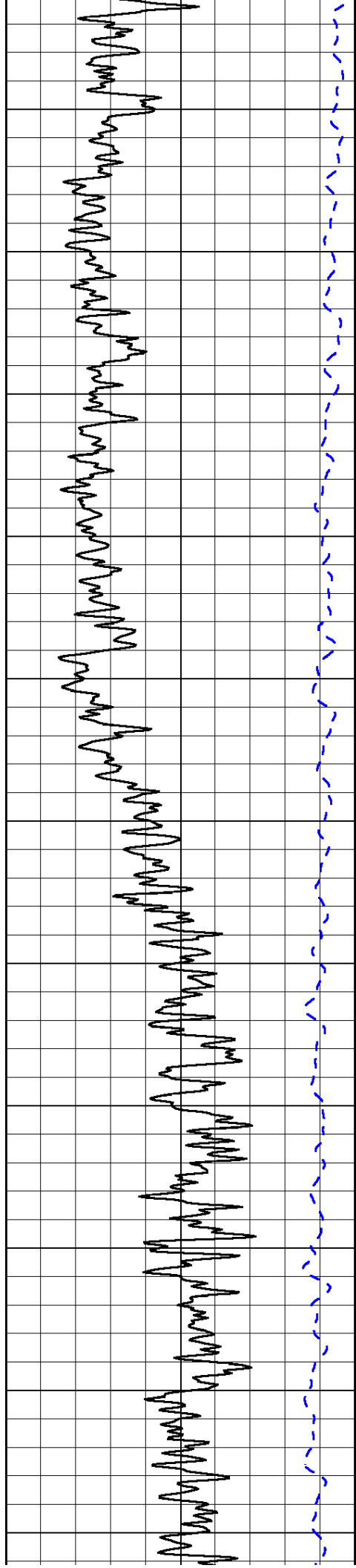
50	Shallow Resistivity	500
50	Deep Resistivity	500

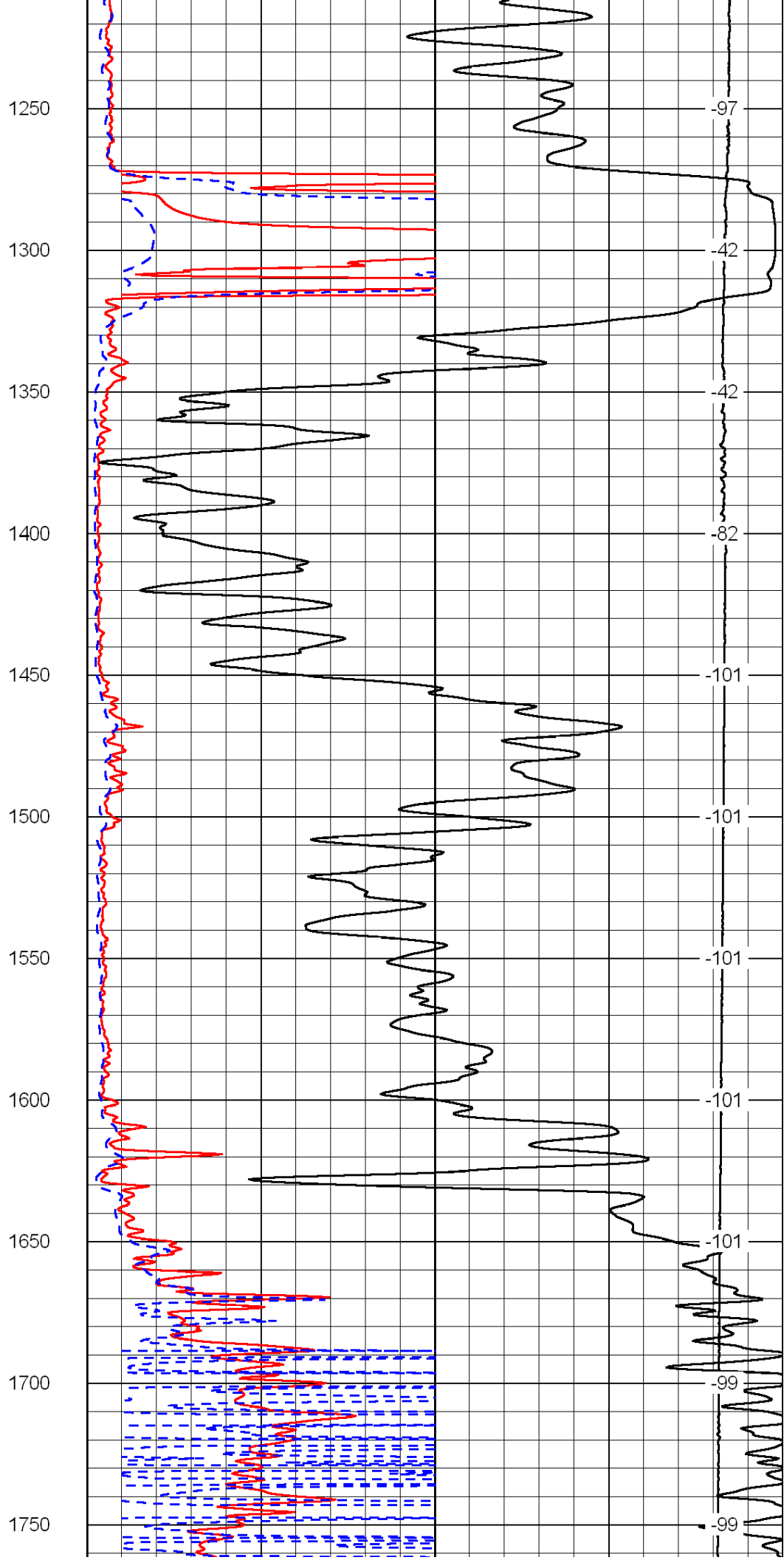
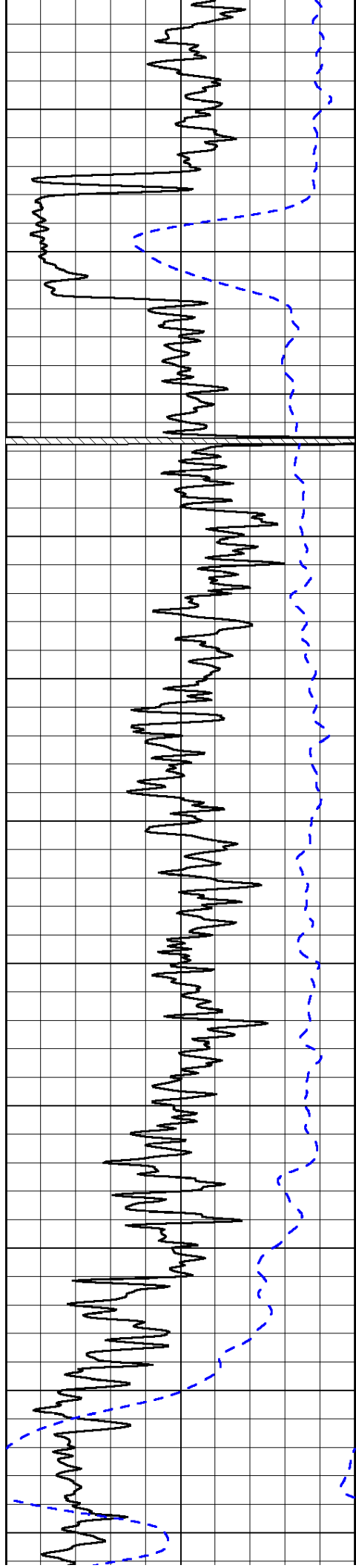


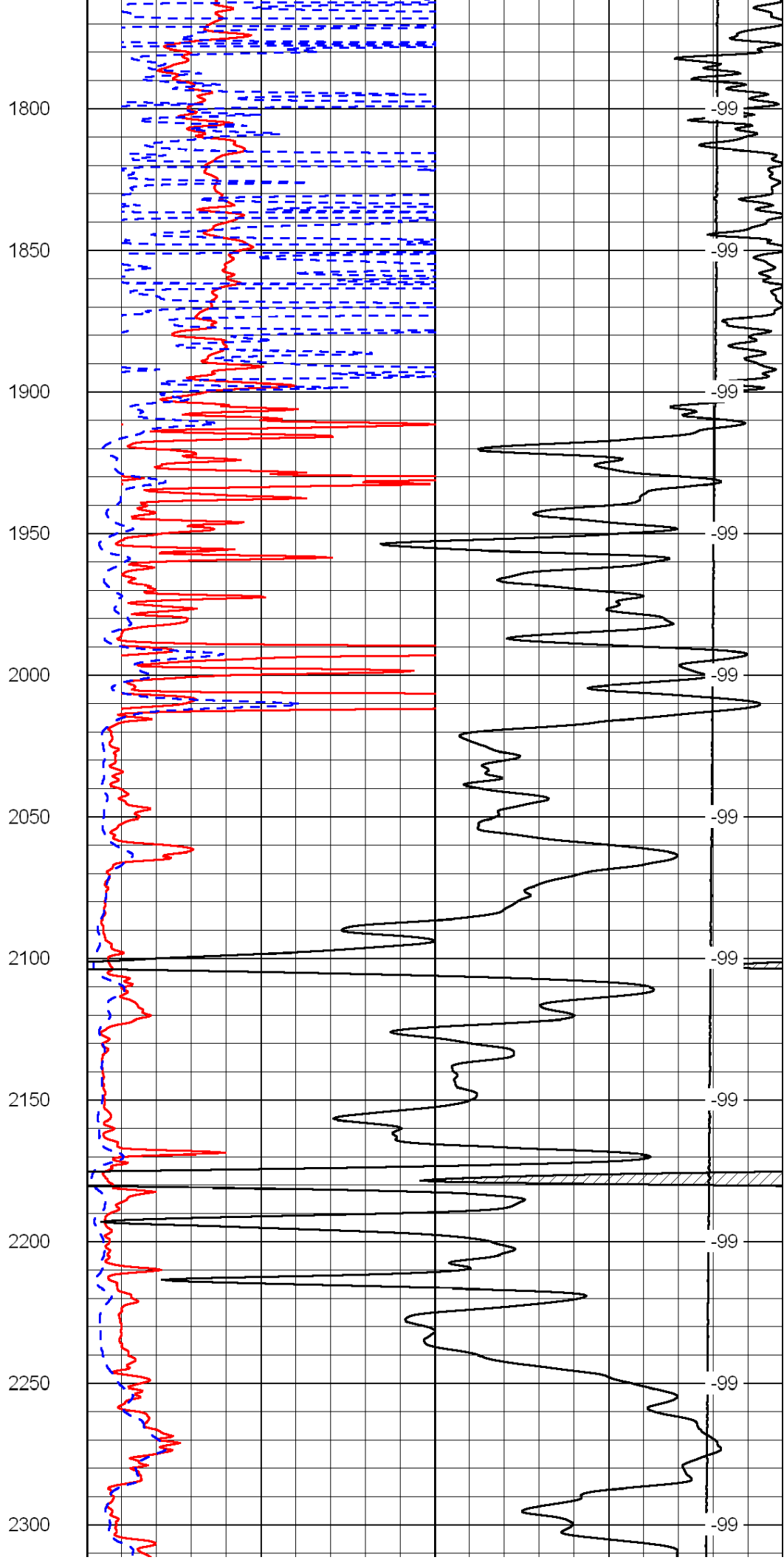
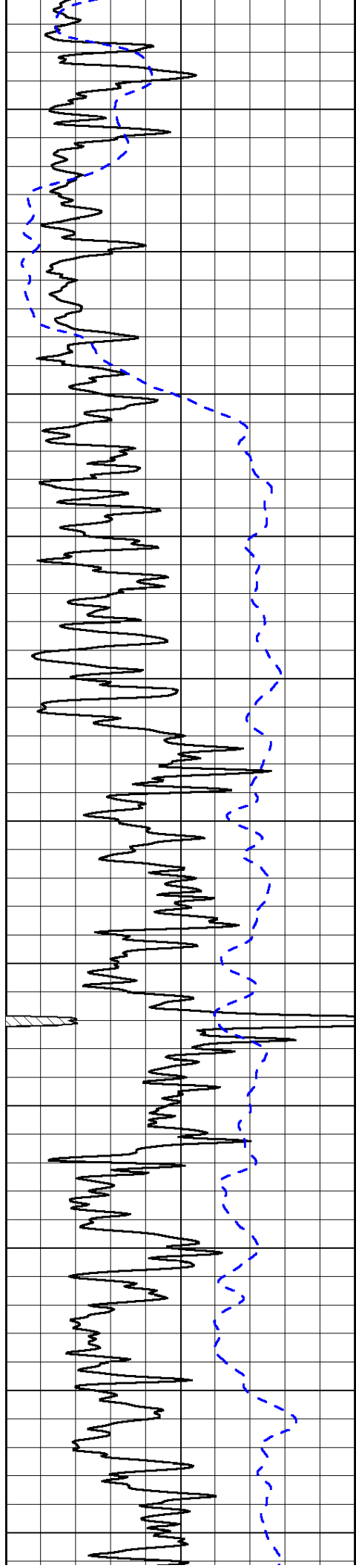
200
250
300
350
400
450
500
550
600
650

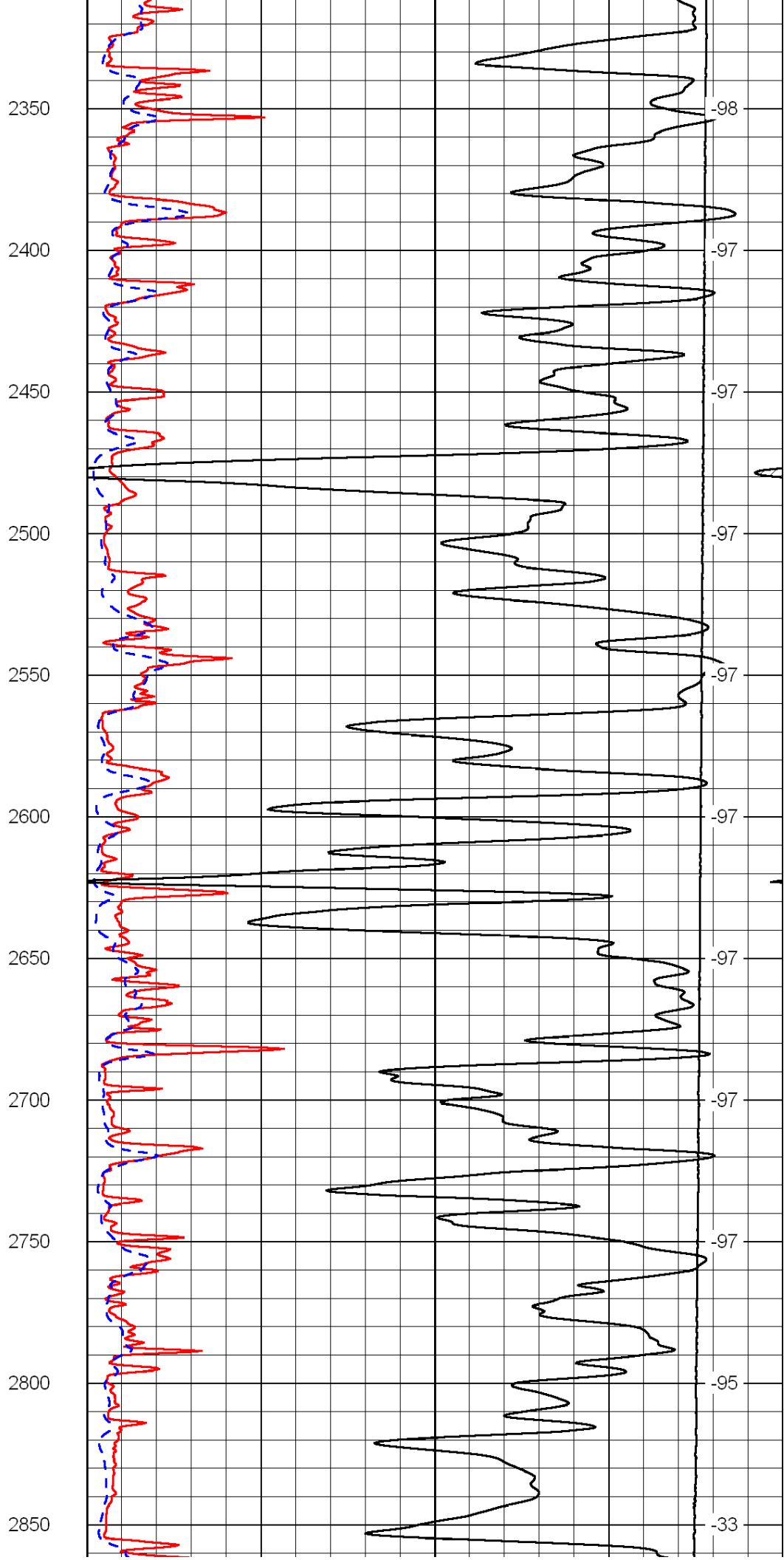
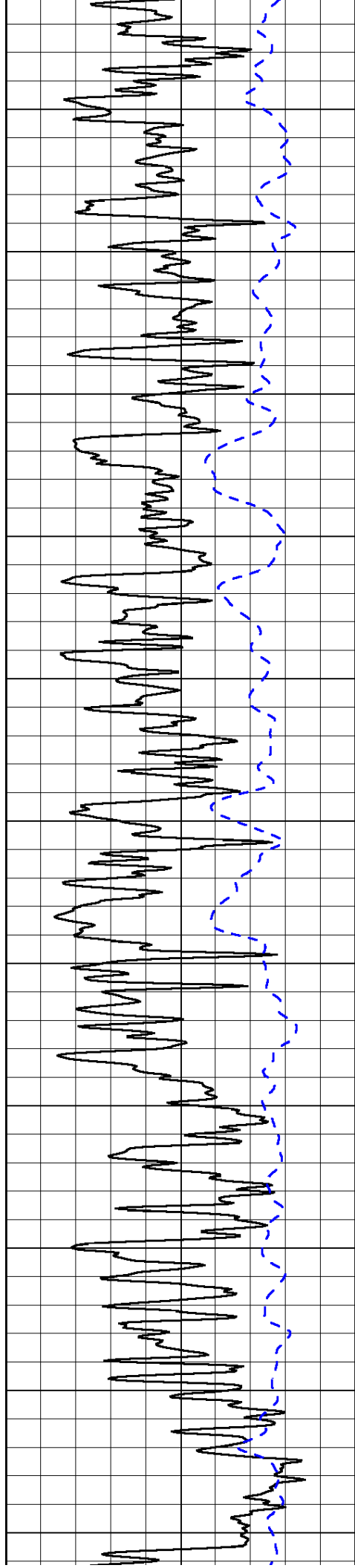


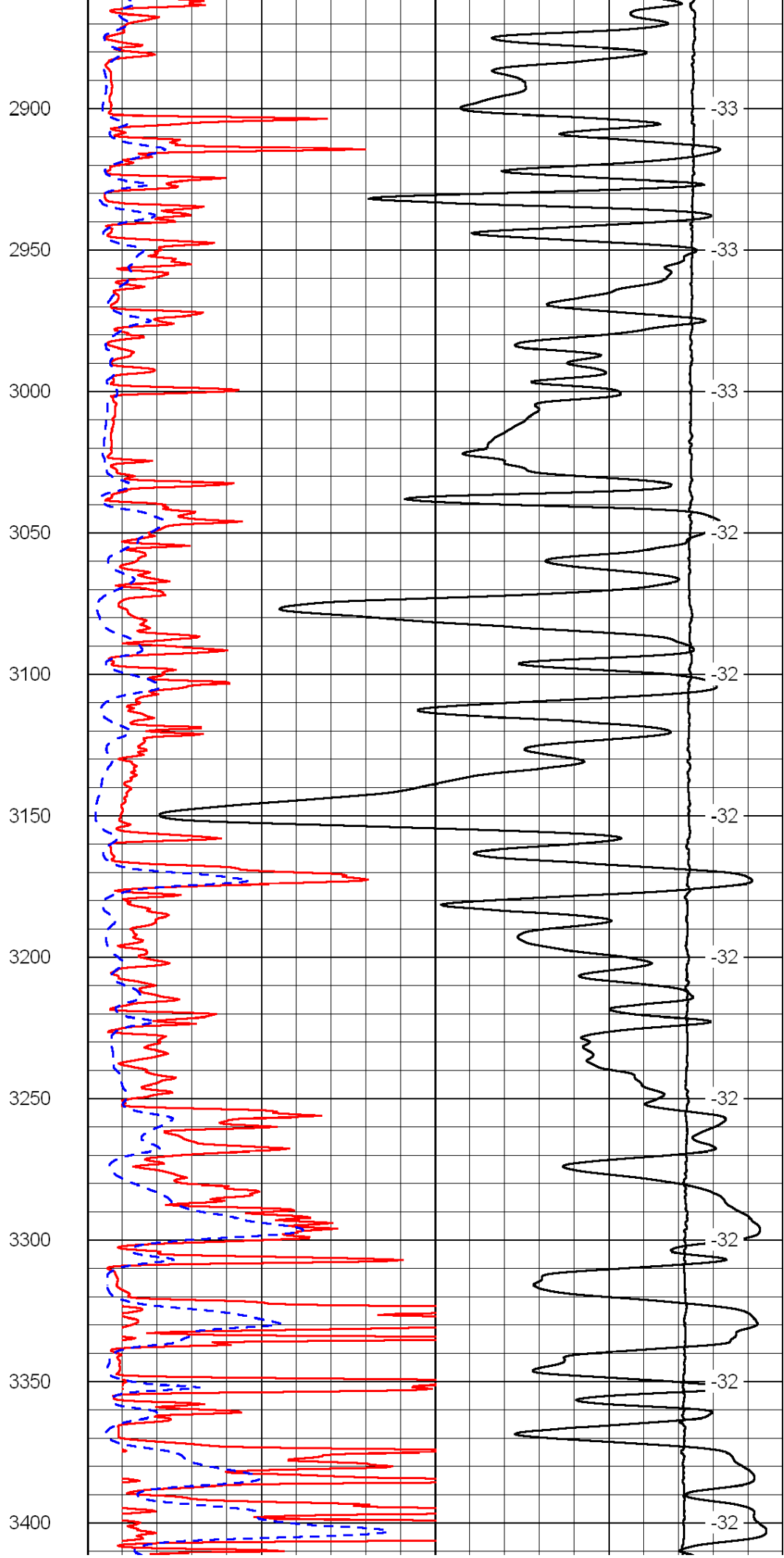
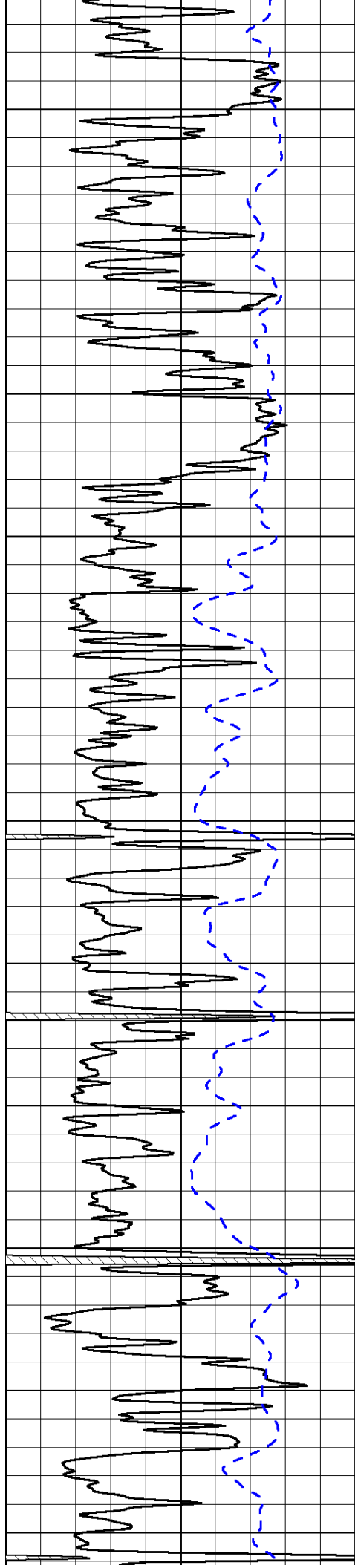
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-52
-103
-104
-104
-104
-104
-104
-104
-104

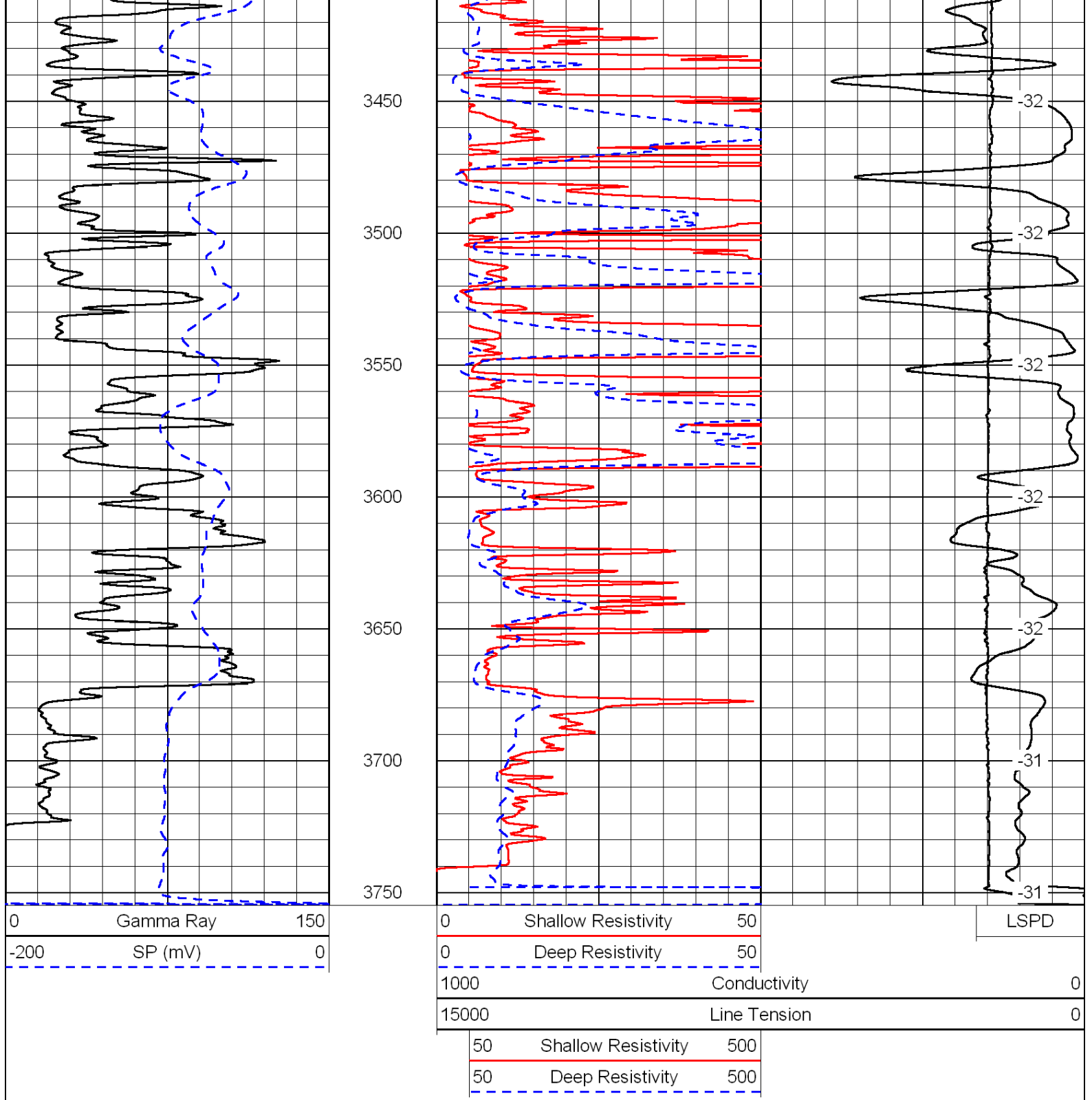




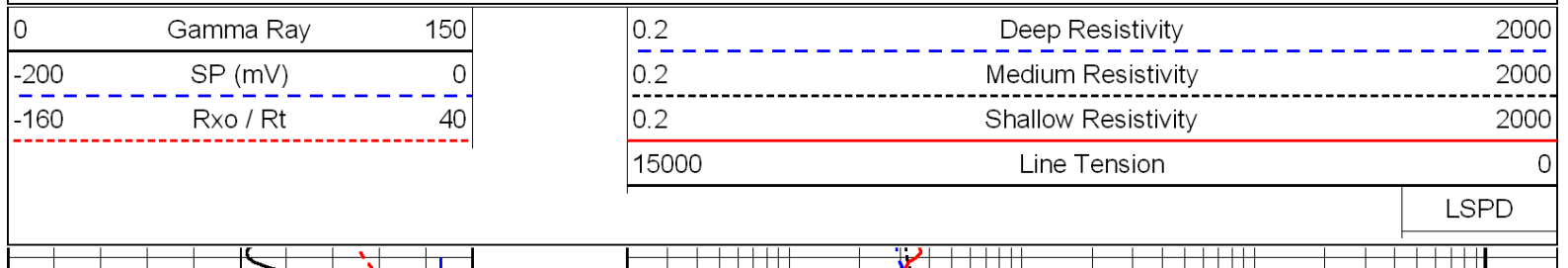


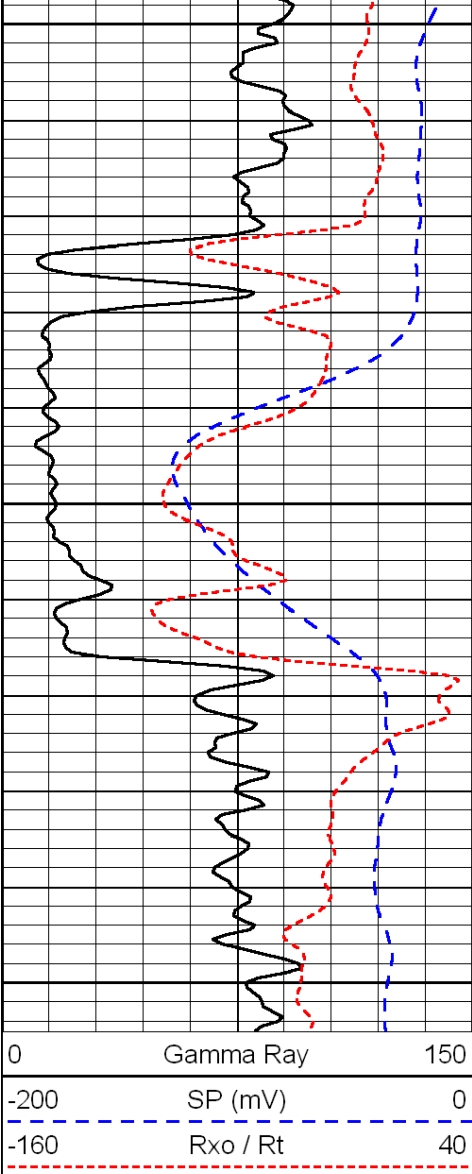




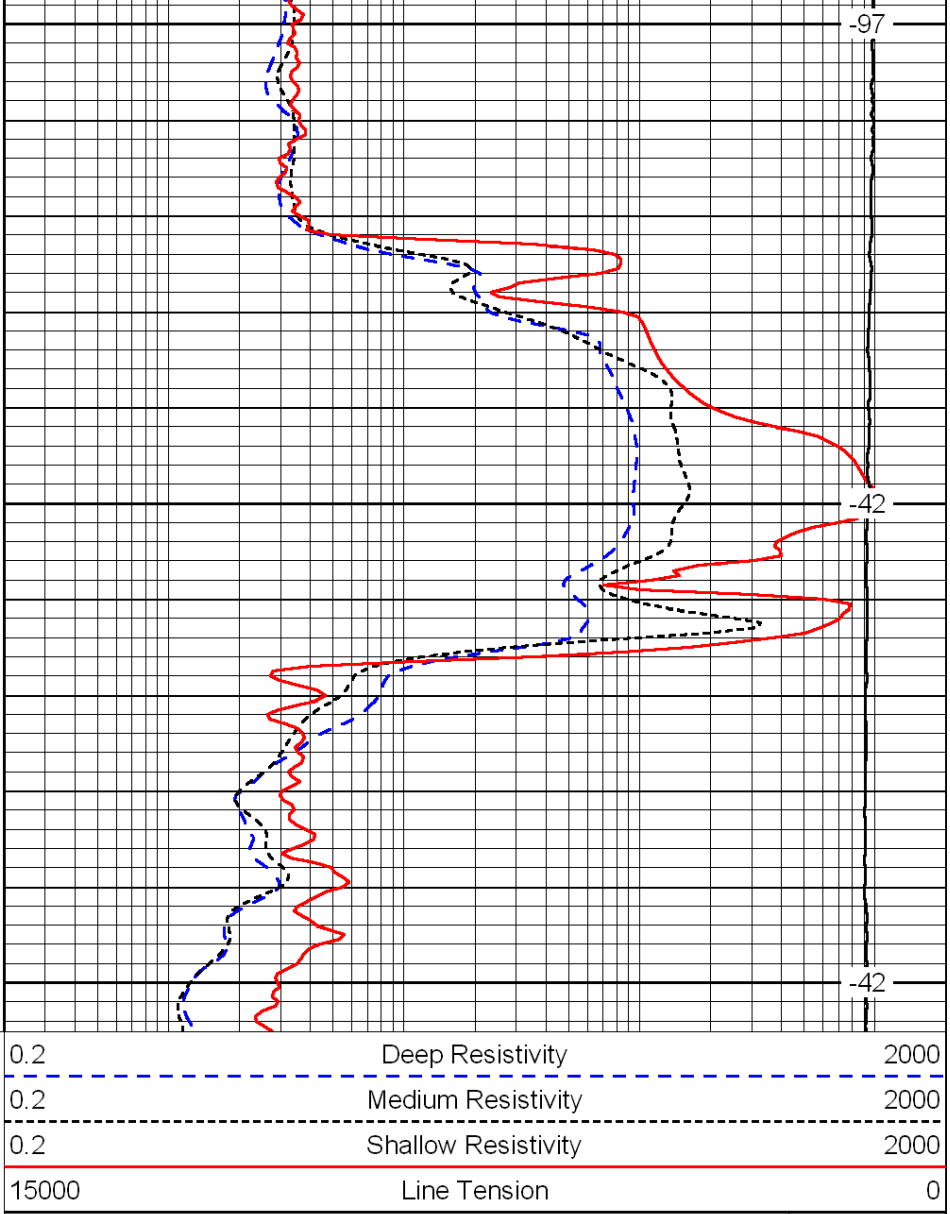


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Presentation Format: dil
Dataset Creation: Thu Sep 23 03:12:19 2010
Charted by: Depth in Feet scaled 1:240





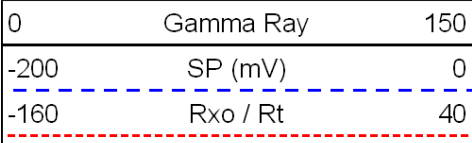
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1300
1350



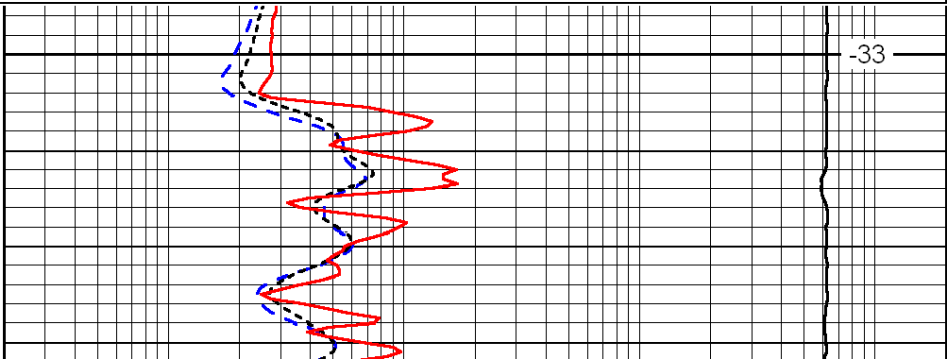
-97
-42
-42

LSPD

Database File: c:\warrior\data\tdi_mike no 1\tdihd.db
Dataset Pathname: dil\tdistck
Presentation Format: dil
Dataset Creation: Thu Sep 23 03:12:19 2010
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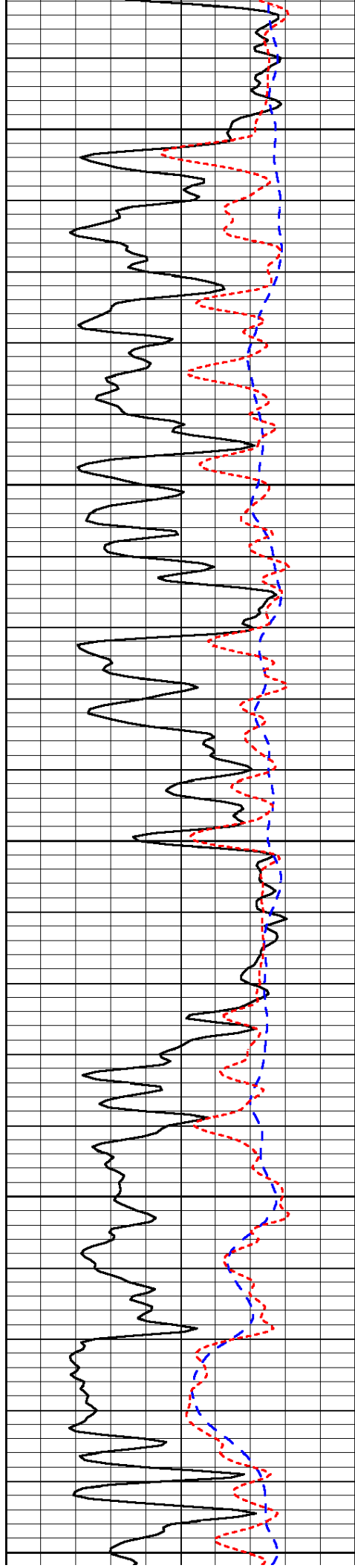


2850



-33

LSPD



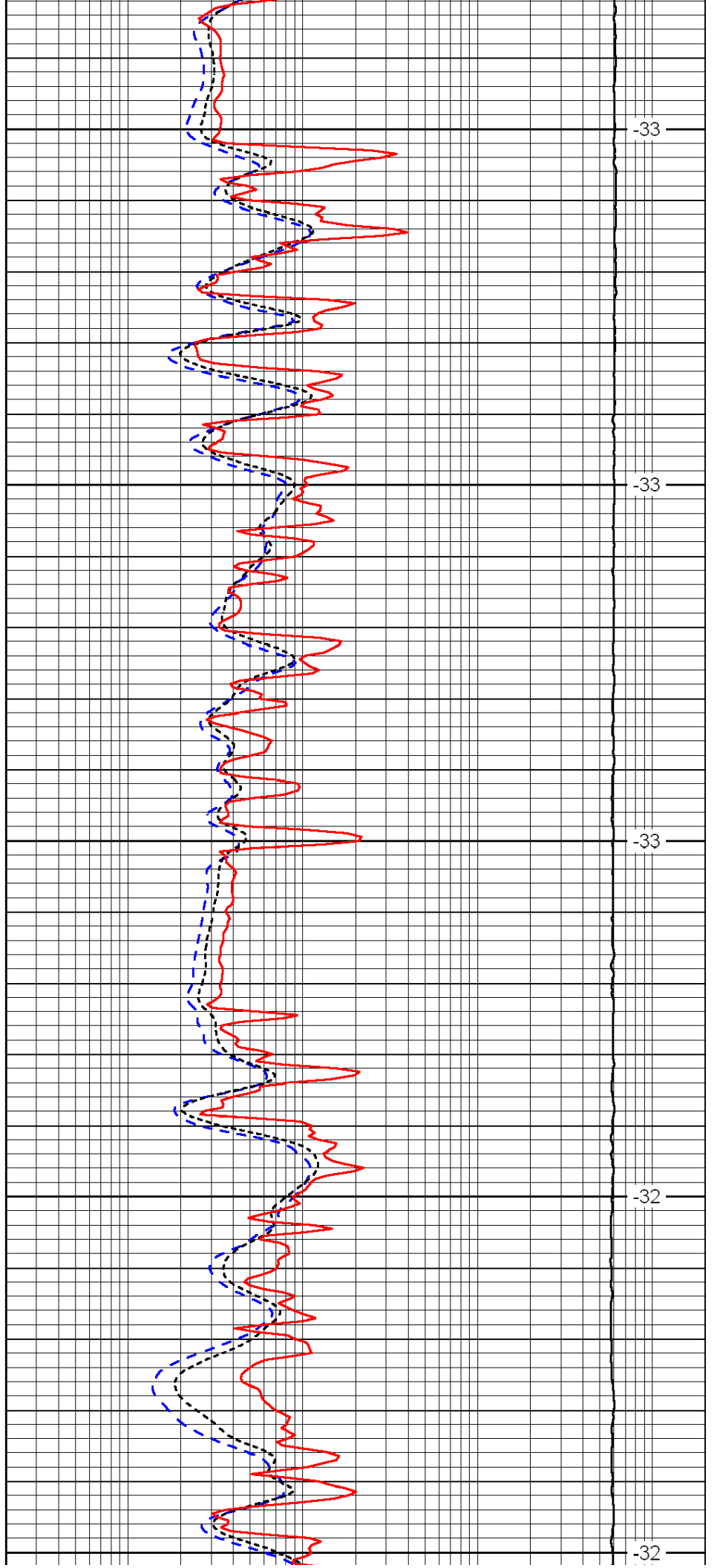
2900

2950

3000

3050

3100



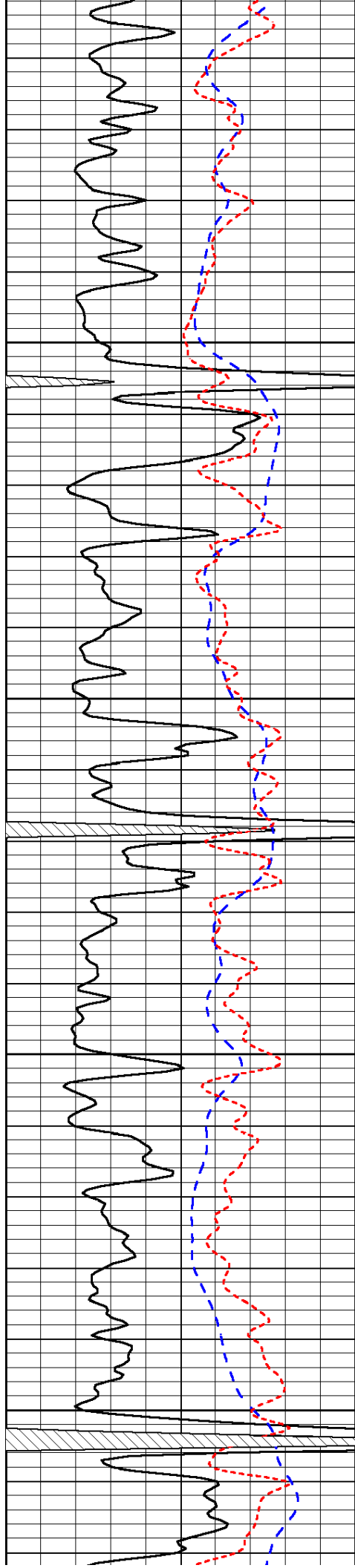
-33

-33

-33

-32

-32

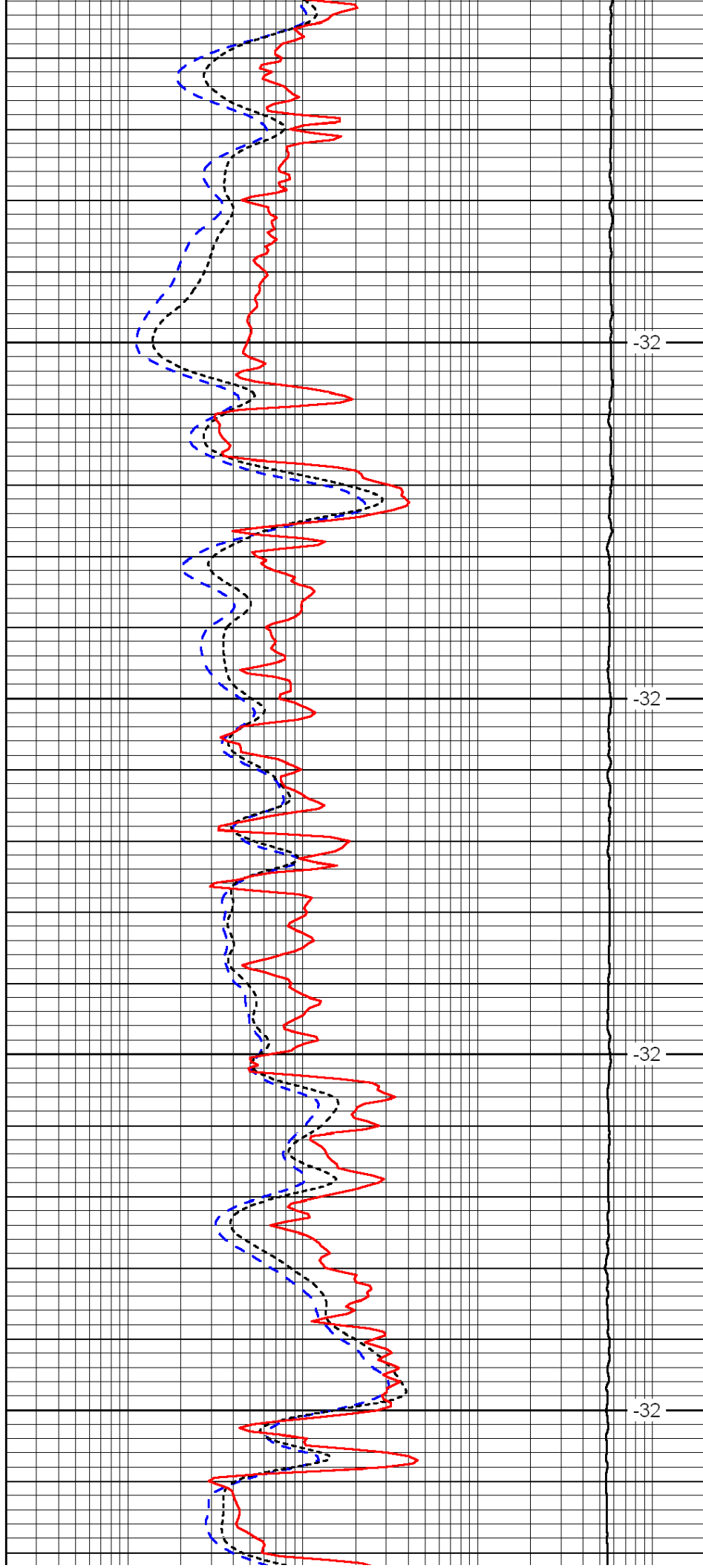


3150

3200

3250

3300

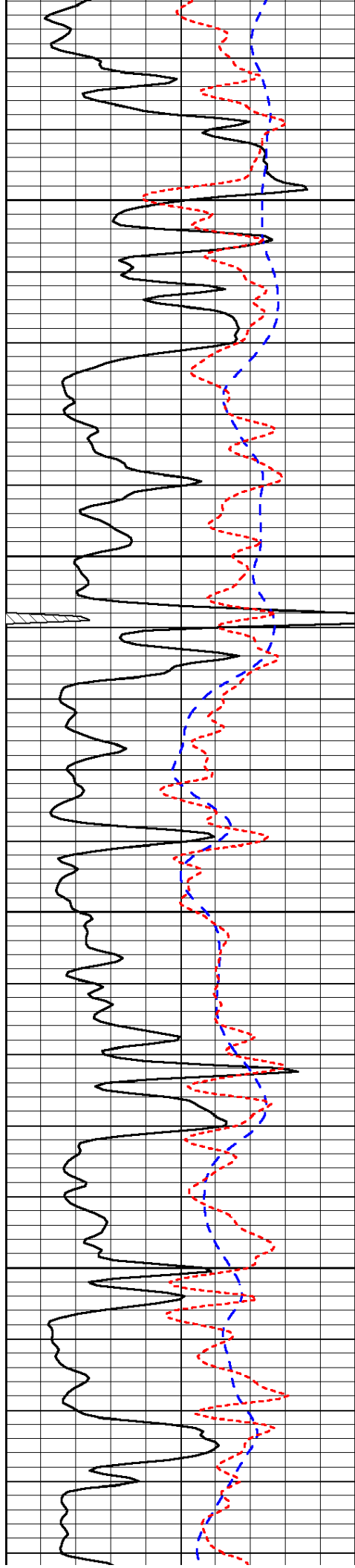


-32

-32

-32

-32

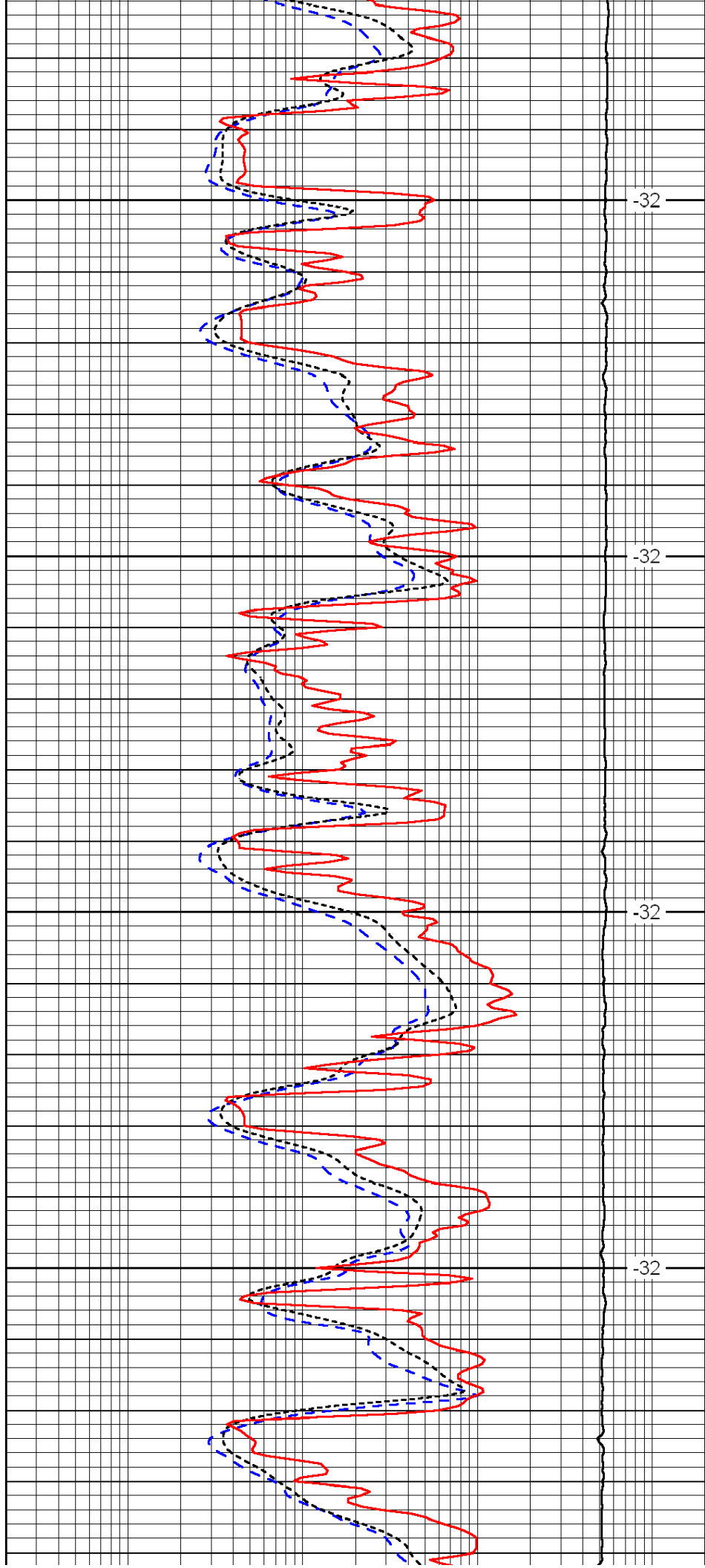


3350

3400

3450

3500

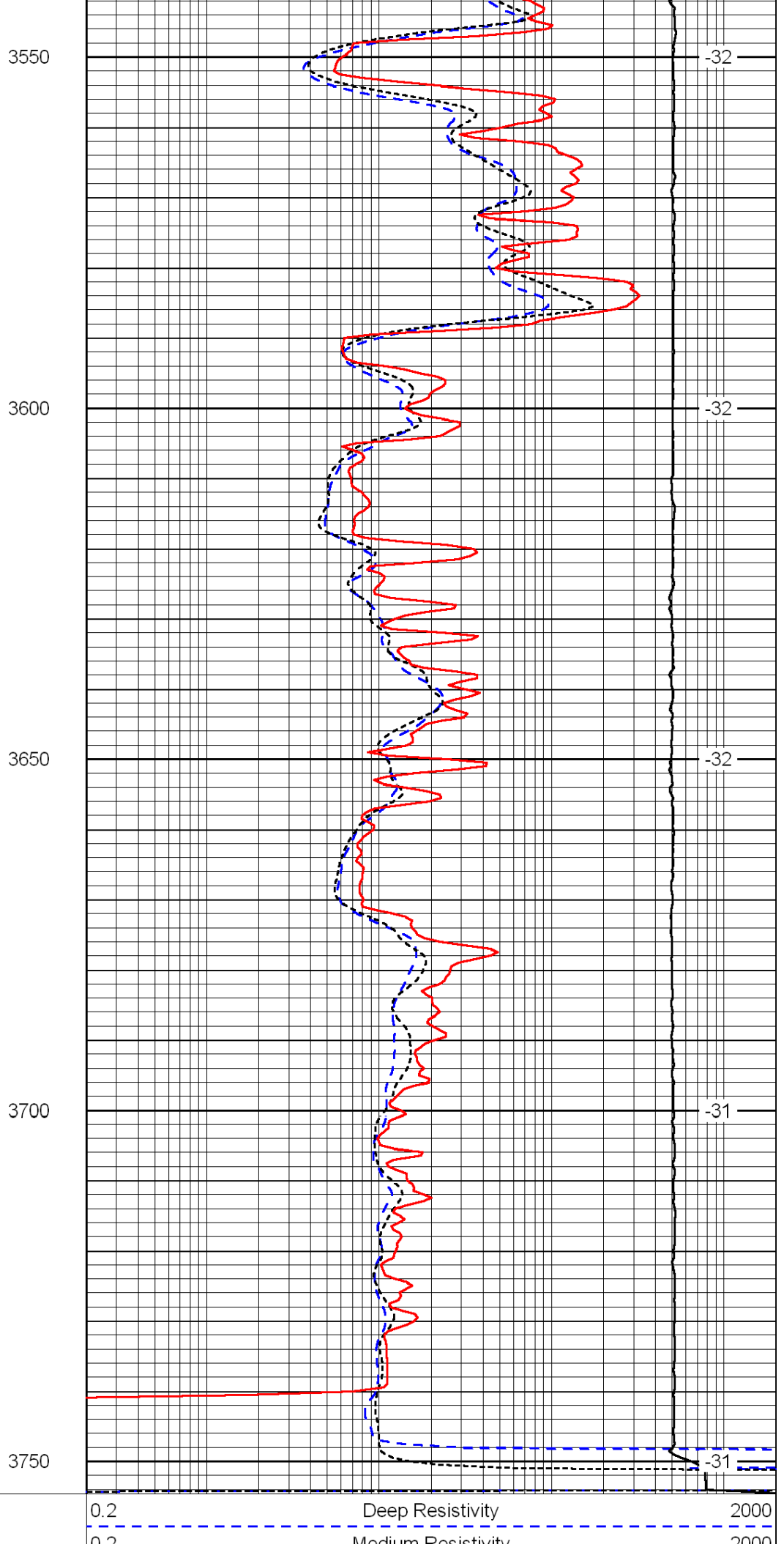
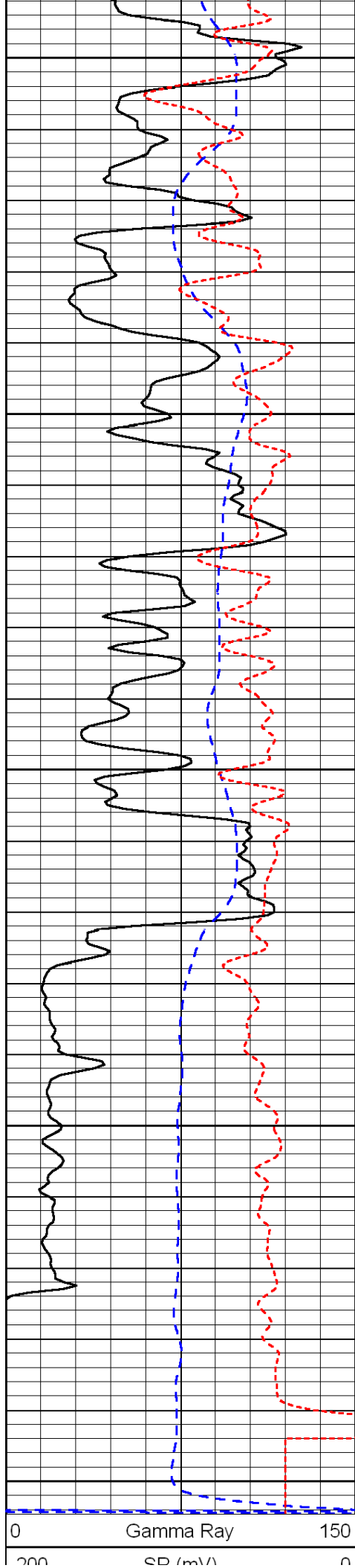


-32

-32

-32

-32



-200	SI (mV)	0
-160	Rxo / Rt	40

0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0
		LSPD