LOG-TECH

DIGITAL LOG (785) 625-3858

Dual Induction Log

API No. 15-101-22,252-00-00

Company Larson Operating Company

Well Marit No. 1-24

Field Wildcat

County Lane State Kansas

Location 880' FNL & 330' FWL

Sec: 24 Twp: 18 S Rge: 30 W

Other Services
CNL/CDL
MEL

Elevation
K.B. 2854
D.F.
G.L. 2847

Permanent Datum Ground Level Elevation 2847
Log Measured From Kelly Bushing 7 Ft. Above Perm. Datum
Drilling Measured From Kelly Bushing

Date	9/07/2010			
Run Number	One			
Depth Driller	4620			
Depth Logger	4622			
Bottom Logged Interval	4621			
Top Log Interval	250			
Casing Driller	8.625 @ 260			
Casing Logger	255			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity,ppm CL	2,400			
Density / Viscosity	9.3 67			
pH / Fluid Loss	11.5 7.2			
Source of Sample	Flowline			
Rm @ Meas. Temp	.75 @ 70			
Rmf @ Meas. Temp	.56 @ 70			
Rmc @ Meas. Temp	1.01 @ 70			
Source of Rmf / Rmc	Charts			
Rm @ BHT	.42 @ 124			
Operating Rig Time	4 Hours			
Max. Rec. Temp. F	124			
Equipment Number	4			
Location	Hays			
Recorded By	K. Bange			
Witnessed By	Bob Lewellyn			

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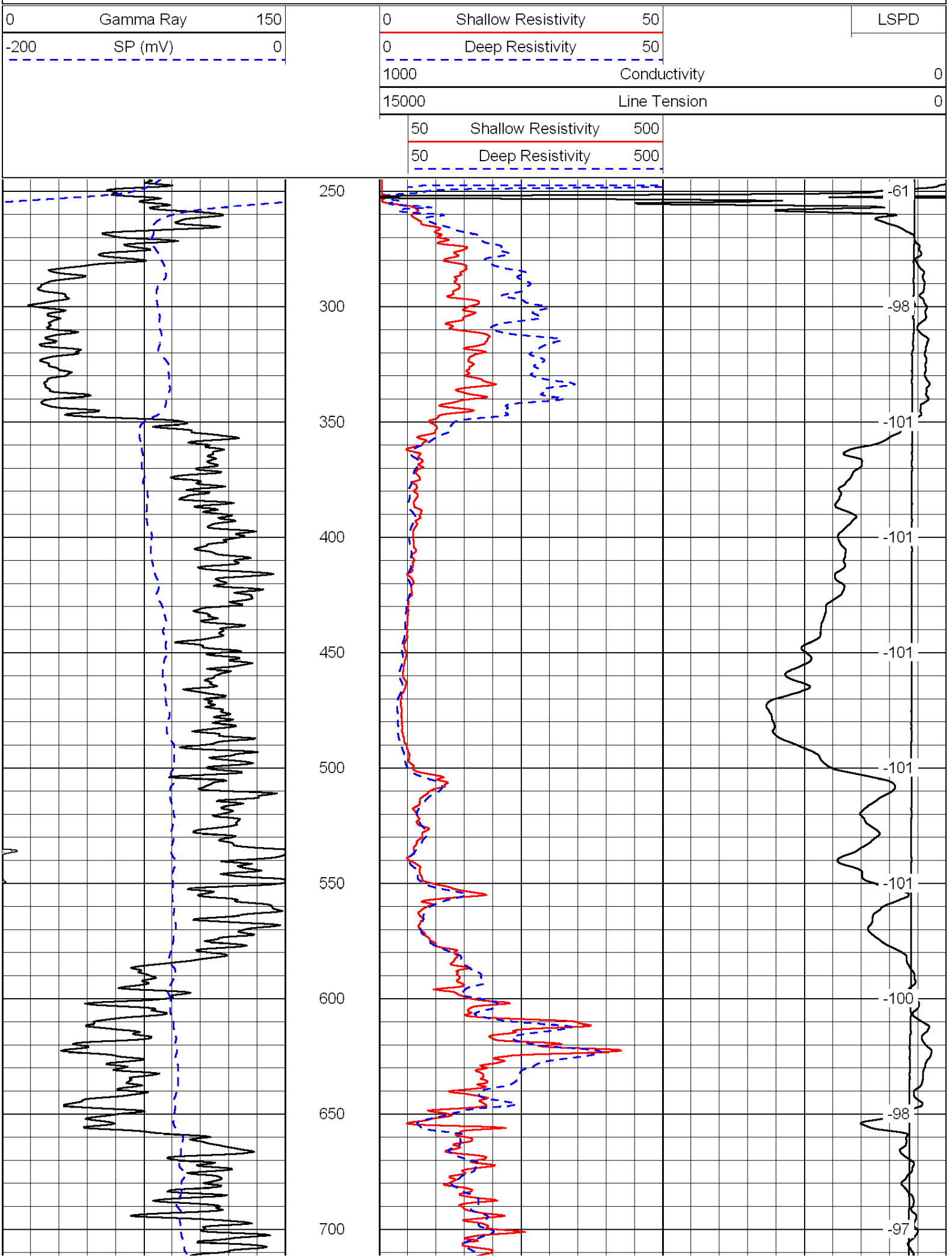
Comments

Thank you for using Log-Tech, Inc.
(785) 625-3858

Dighton, 7 W, 1/4 S, E into

Database File: c:\warrior\data\larson_marit no. 1-24\larsonhd.db
Dataset Pathname: dil/larsn2in
Presentation Format: dil2in
Dataset Creation: Tue Sep 07 06:05:48 2010
Charted by: Depth in Feet scaled 1:600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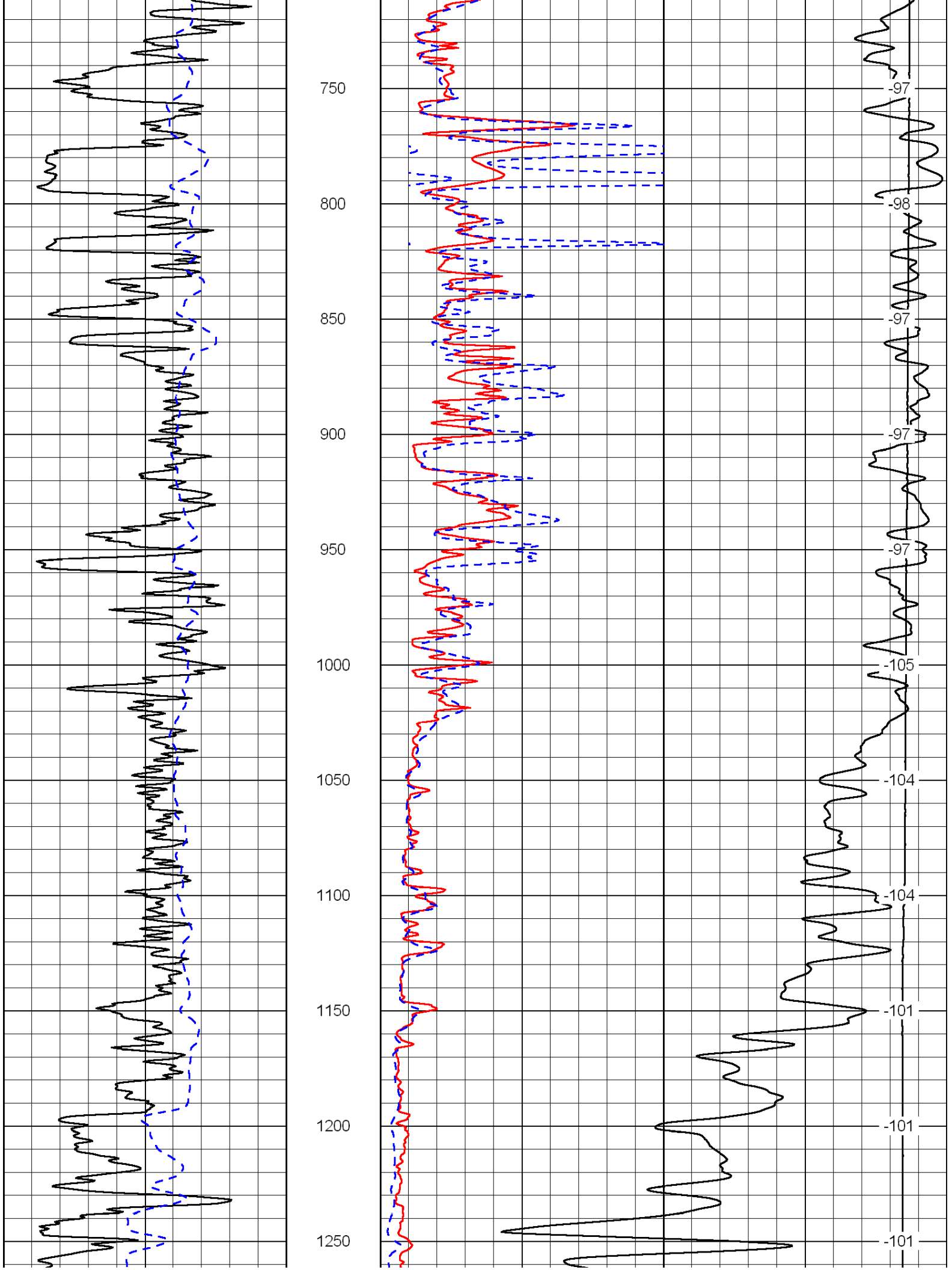
-200 SP (mV) 0
0 Shallow Resistivity 50
0 Deep Resistivity 50
1000 Conductivity 0
15000 Line Tension 0
50 Shallow Resistivity 500
50 Deep Resistivity 500
LSPD
250
300
350
400
450
500
550
600
650
700
-61
-98
-101
-101
-101
-101
-100
-98
-97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900
950
1000
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1100
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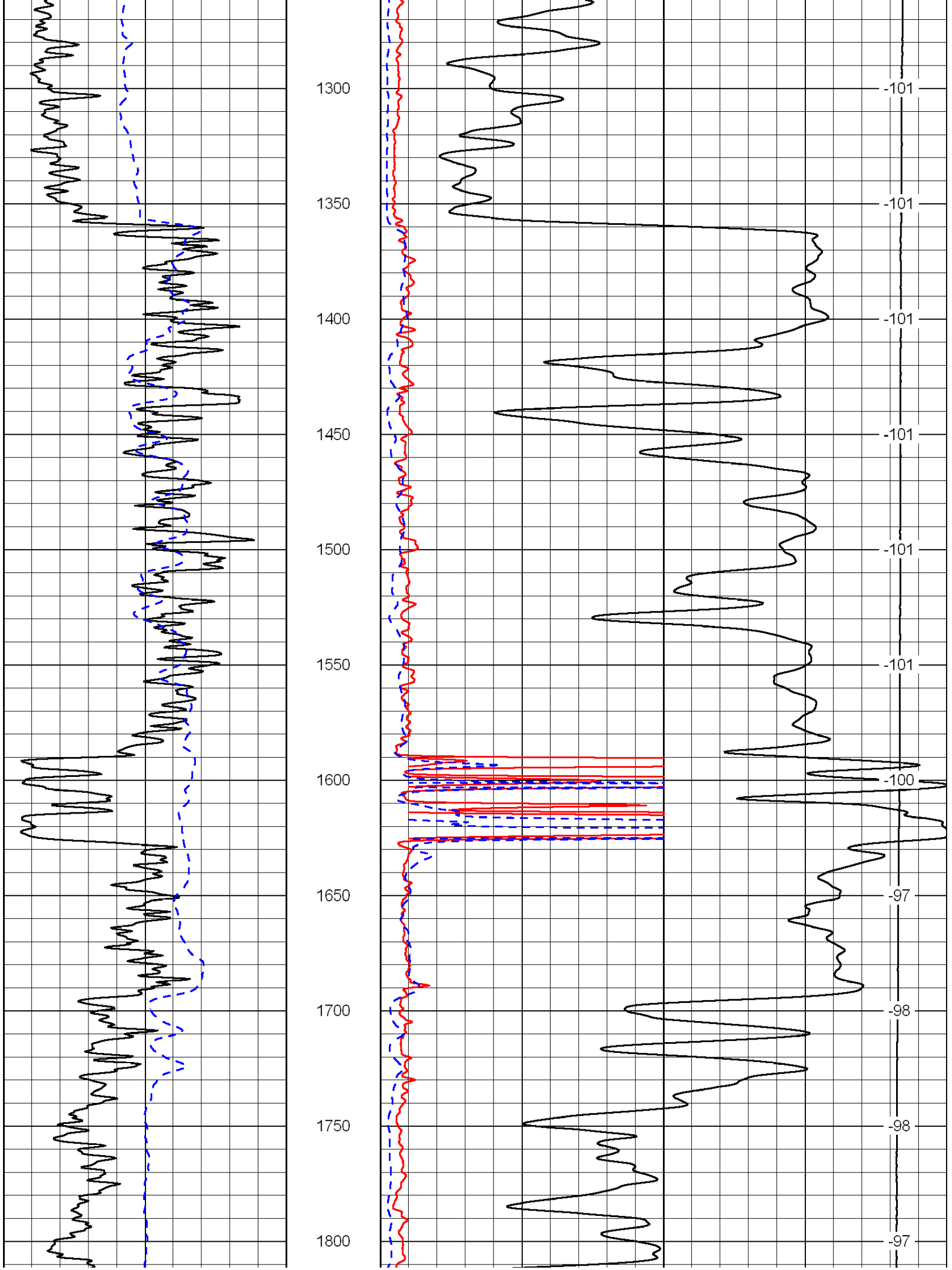
-104
-104
-101
-101
-101


1300
1350
1400
1450
1500
1550
1600
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1700
1750
1800
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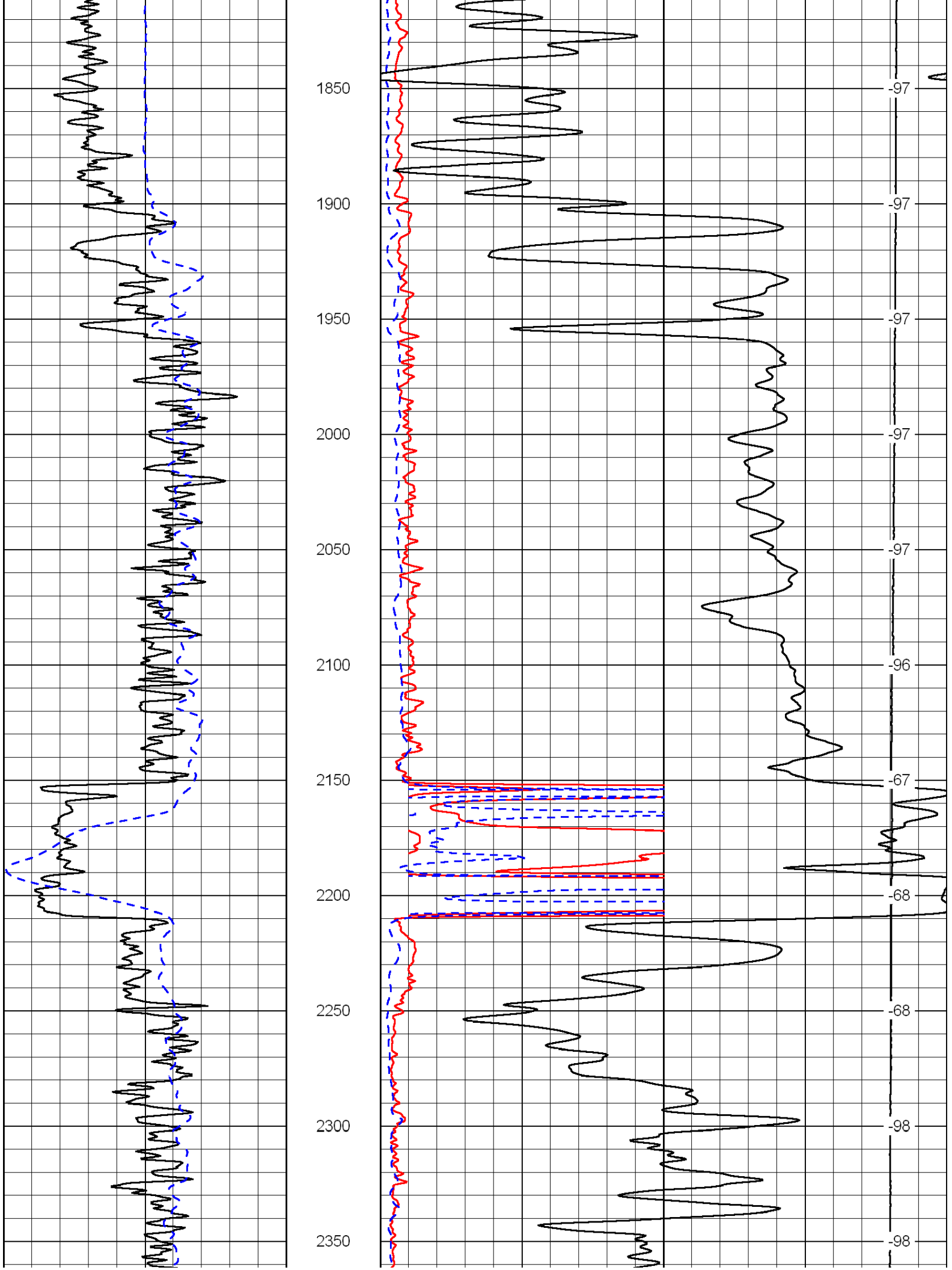
-100
-97
-98
-98
-97


1850
1900
1950
2000
2050
2100
2150
2200
2250
2300
2350
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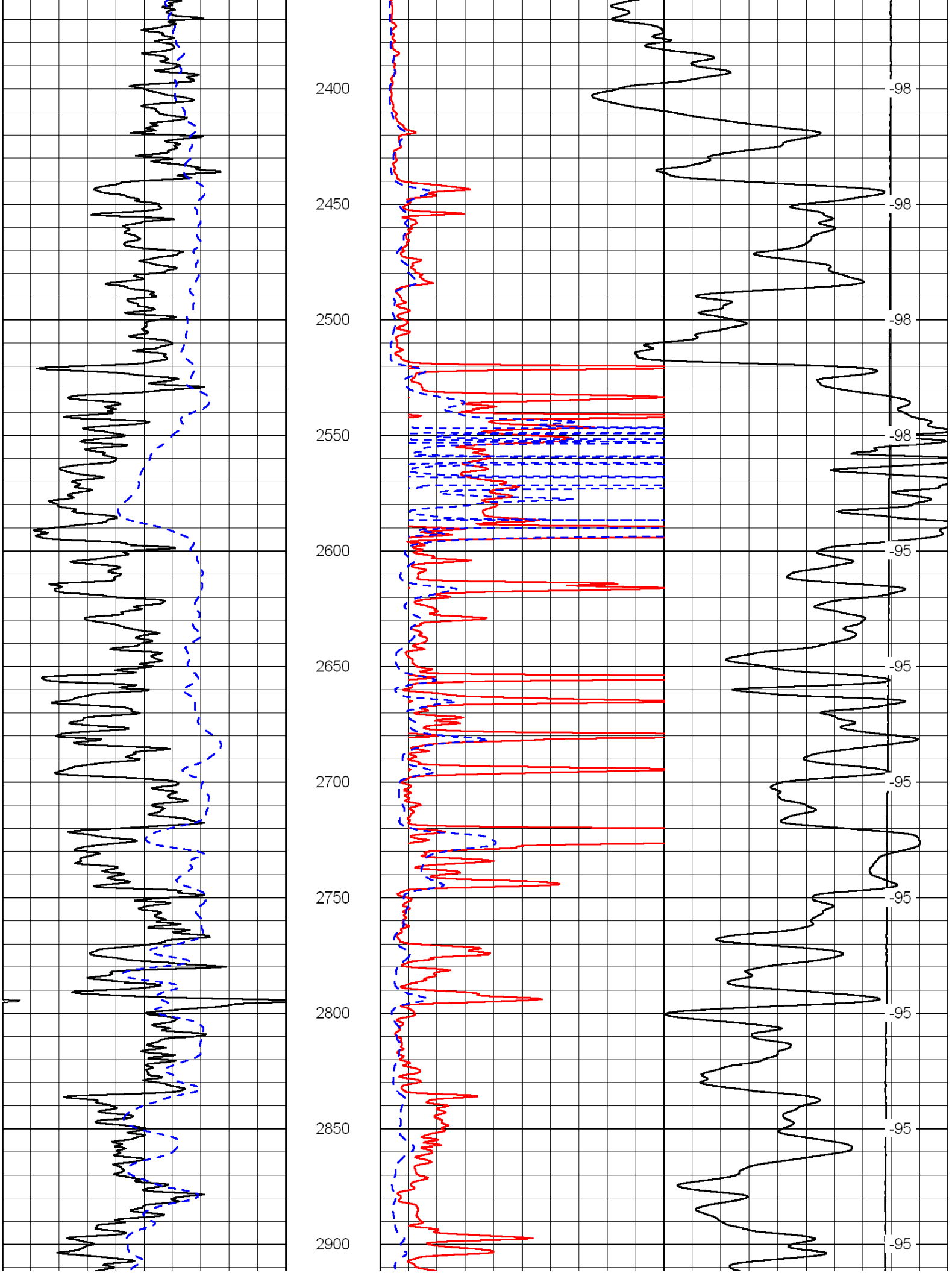
-96
-67
-68
-68
-98
-98


2400
2450
2500
2550
2600
2650
2700
2750
2800
2850
2900
-98
-98
-98
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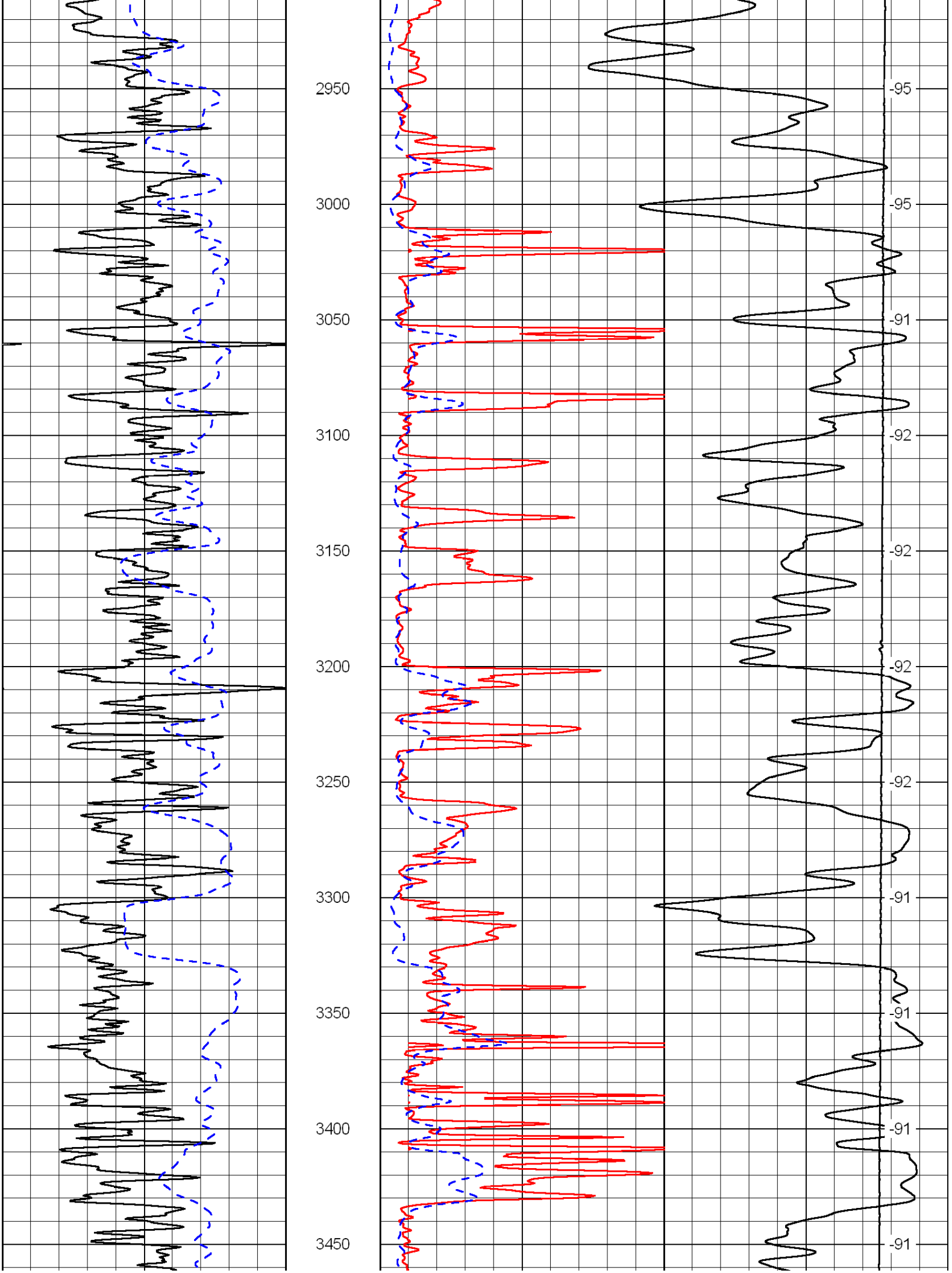
-95
-95
-95
-95
-95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3000
3050
3100
3150
3200
3250
3300
3350
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-91
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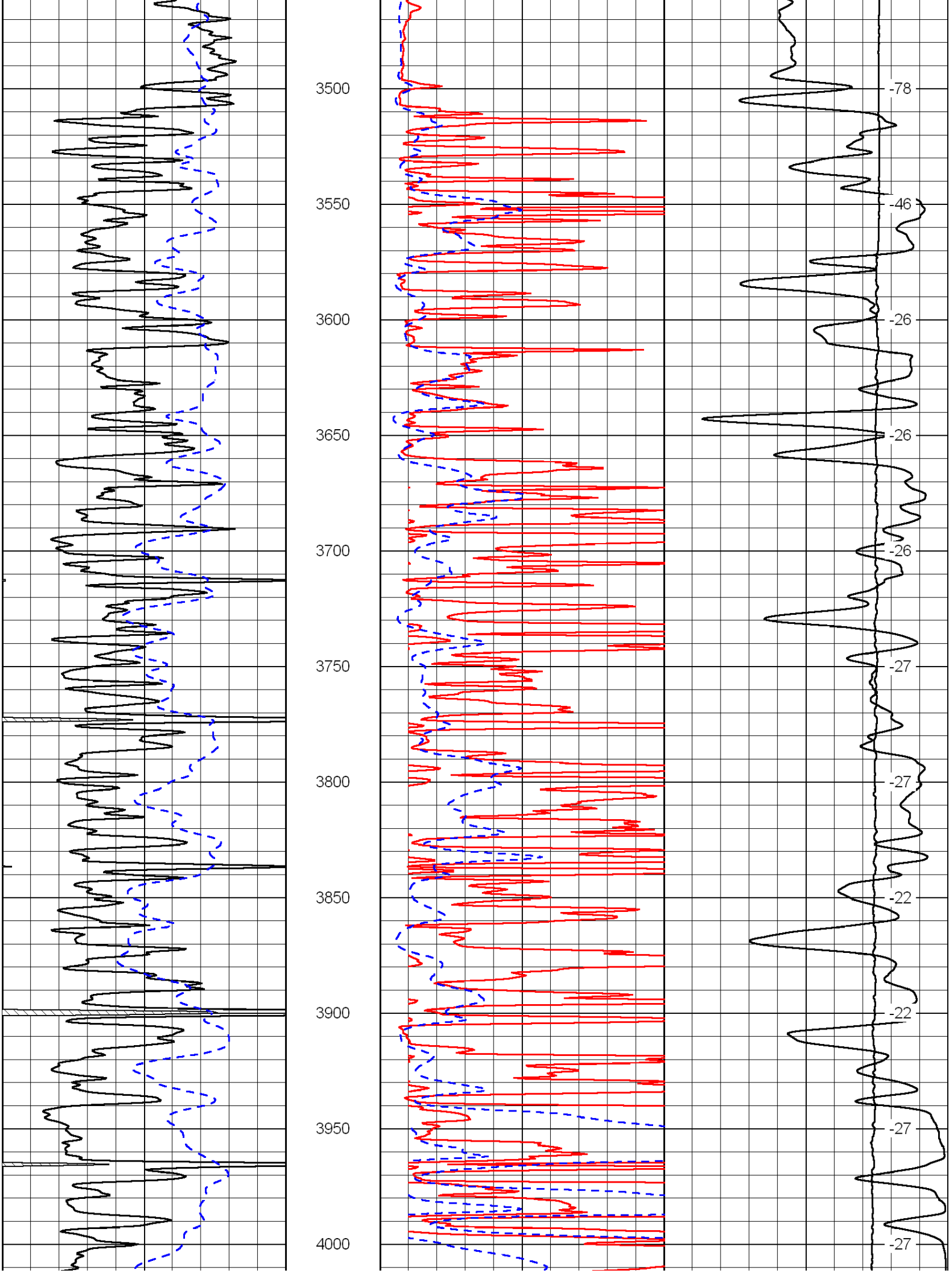
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3550
3600
3650
3700
3750
3800
3850
3900
3950
4000
-78
-46
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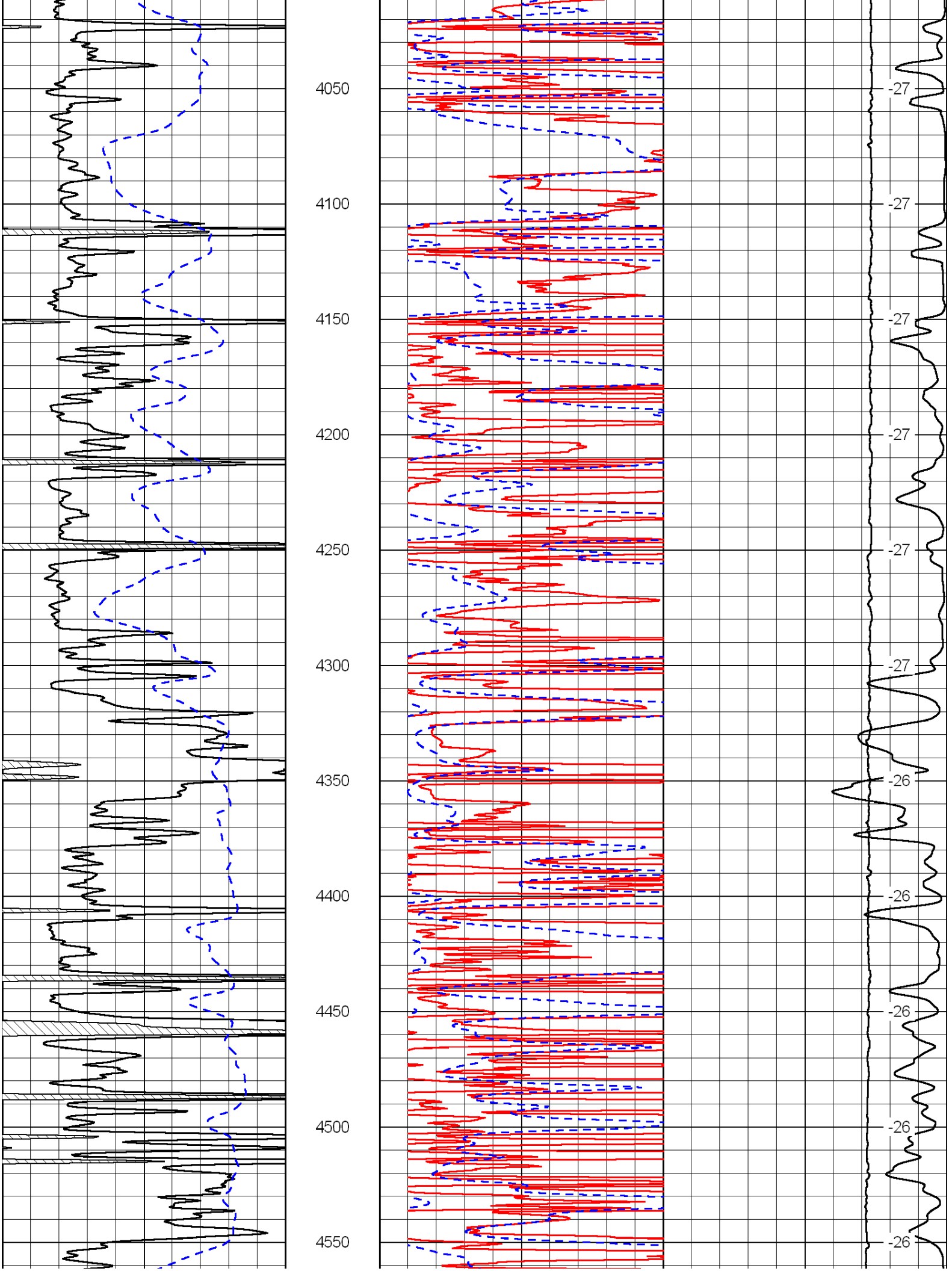
-26
-26
-27
-27
-22
-22
-27
-27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4100
4150
4200
4250
4300
4350
4400
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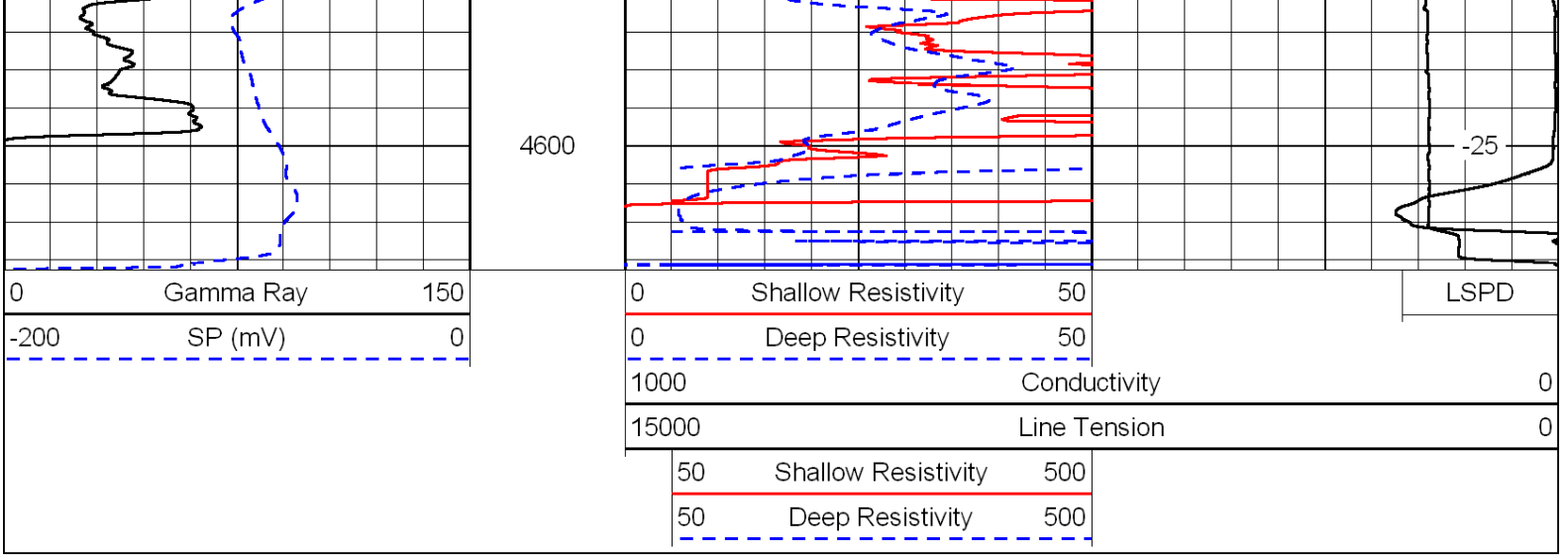
-26



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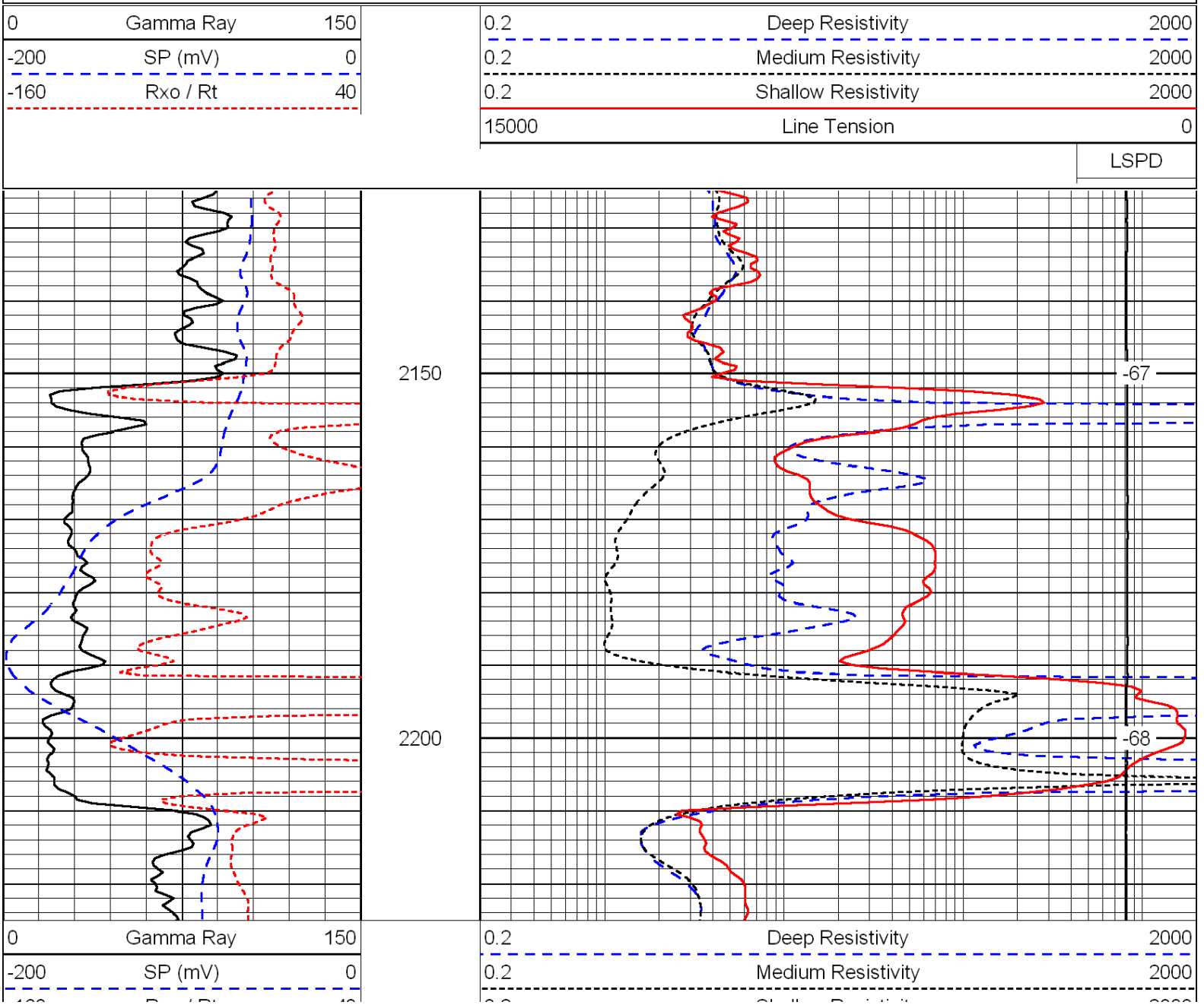
Dataset Pathname: dil/larsn2in
Presentation Format: dil
Dataset Creation: Tue Sep 07 06:05:48 2010
Charted by: Depth in Feet scaled 1:240



-160	Rxo / Rt	40
0.2	Shallow Resistivity	2000
15000	Line Tension	0
	LSPD	

Database File: c:\warrior\data\larson_marit no. 1-24\larsonhd.db
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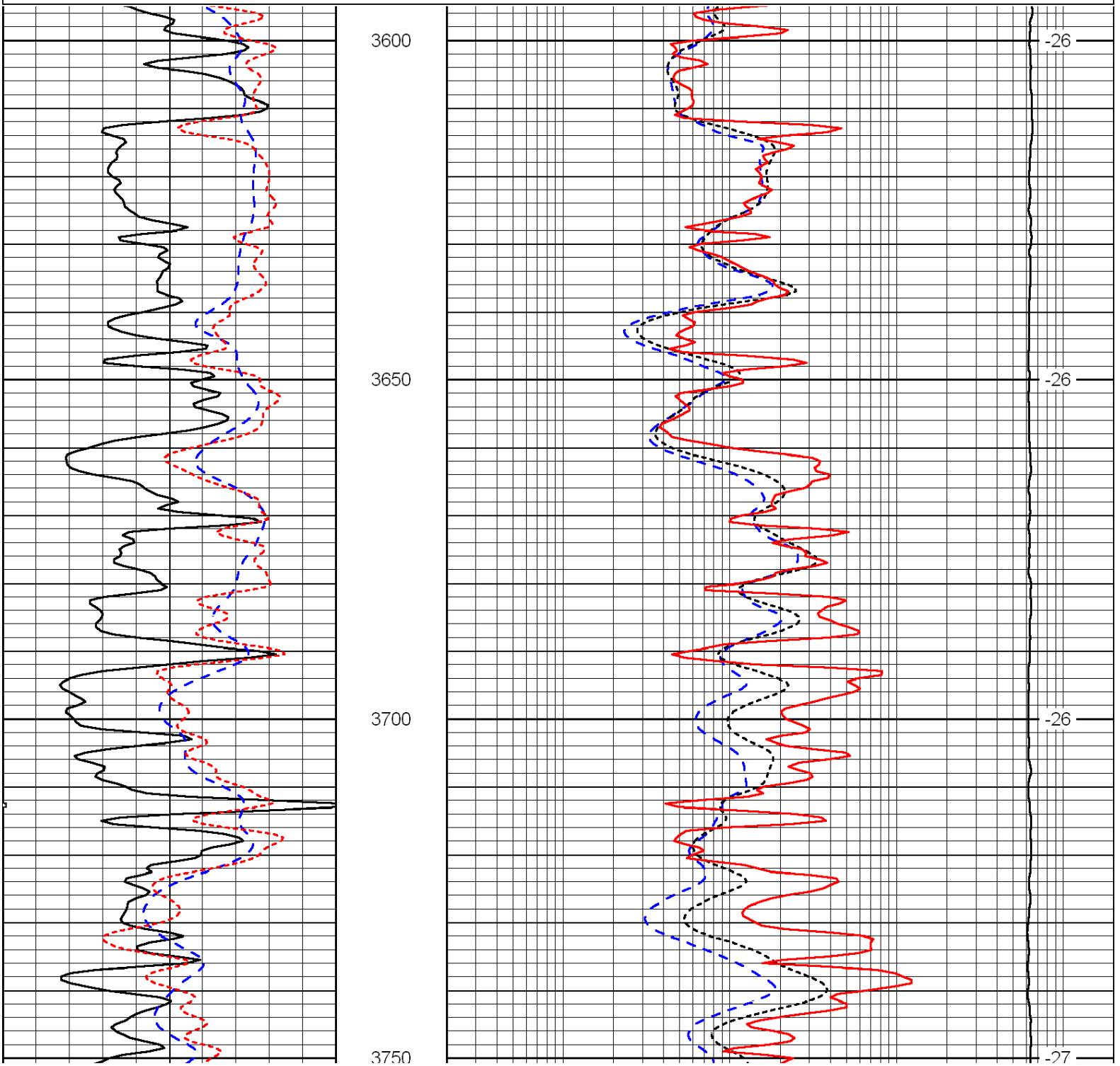
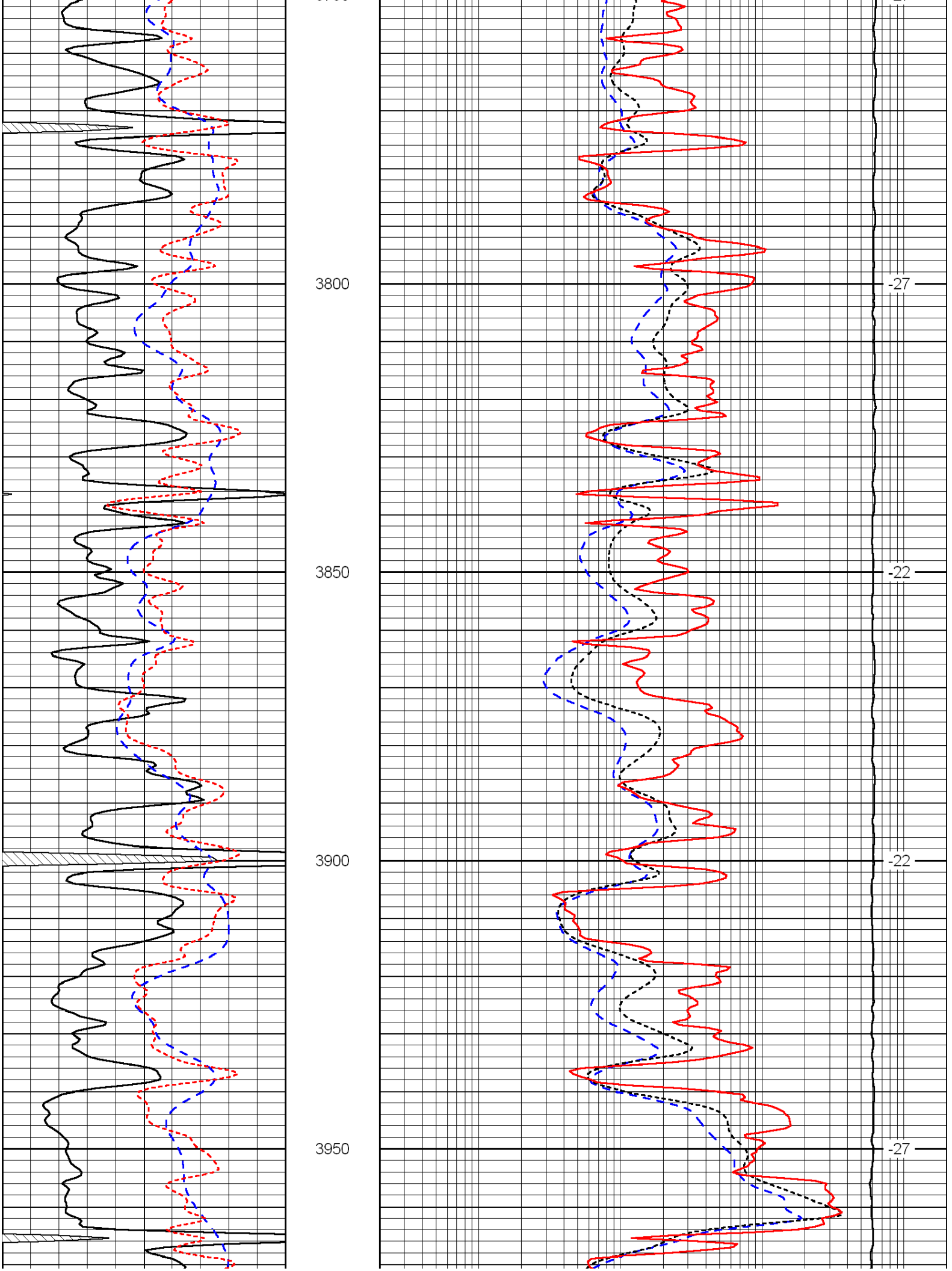
0	Gamma Ray	150
-200	SP (mV)	0
-160	Rxo / Rt	40
0.2	Deep Resistivity	2000
0.2	Medium Resistivity	2000
0.2	Shallow Resistivity	2000
15000	Line Tension	0
	LSPD	

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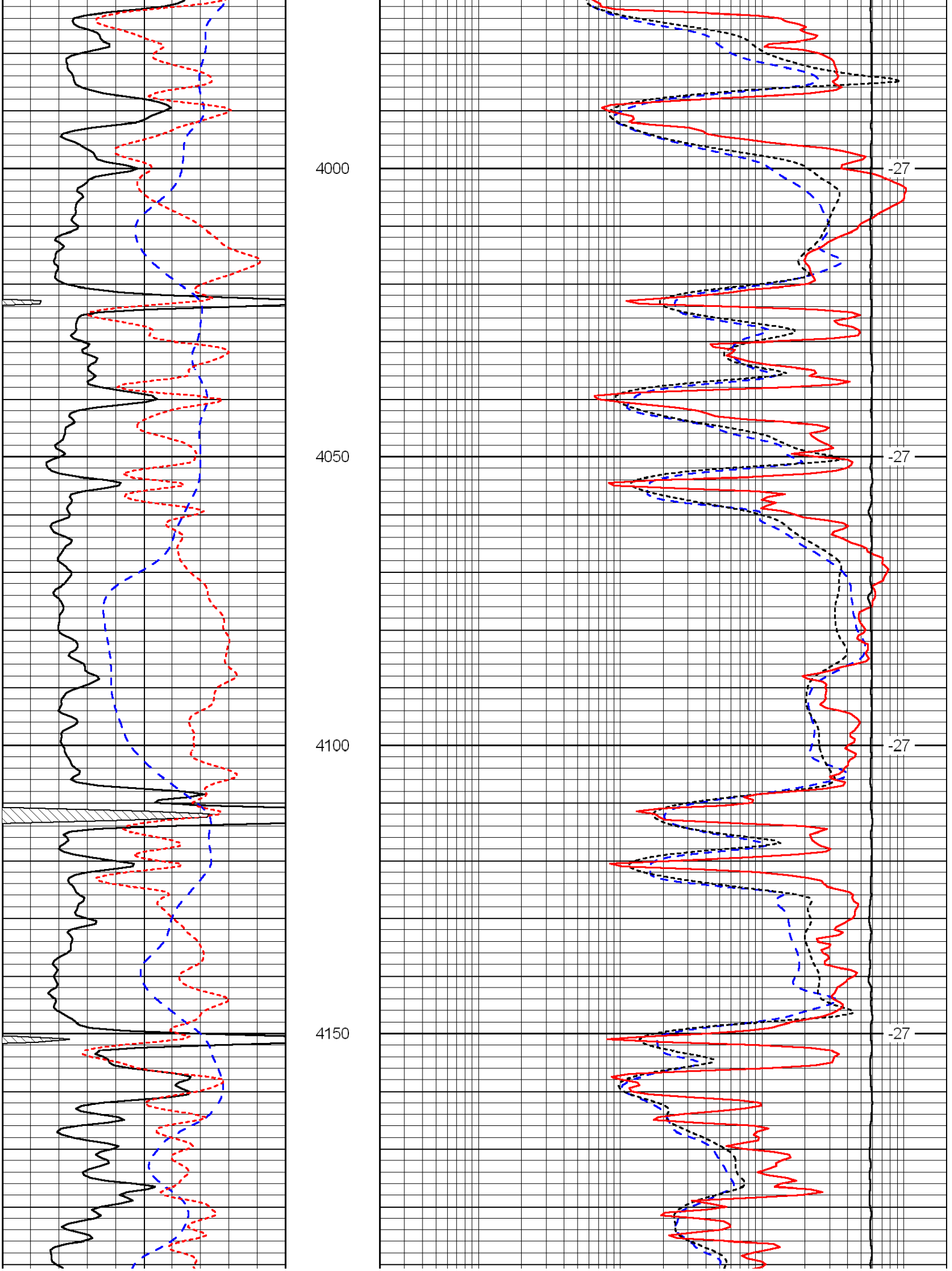
3850
3900
3950
-27
-22
-22
-27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4150
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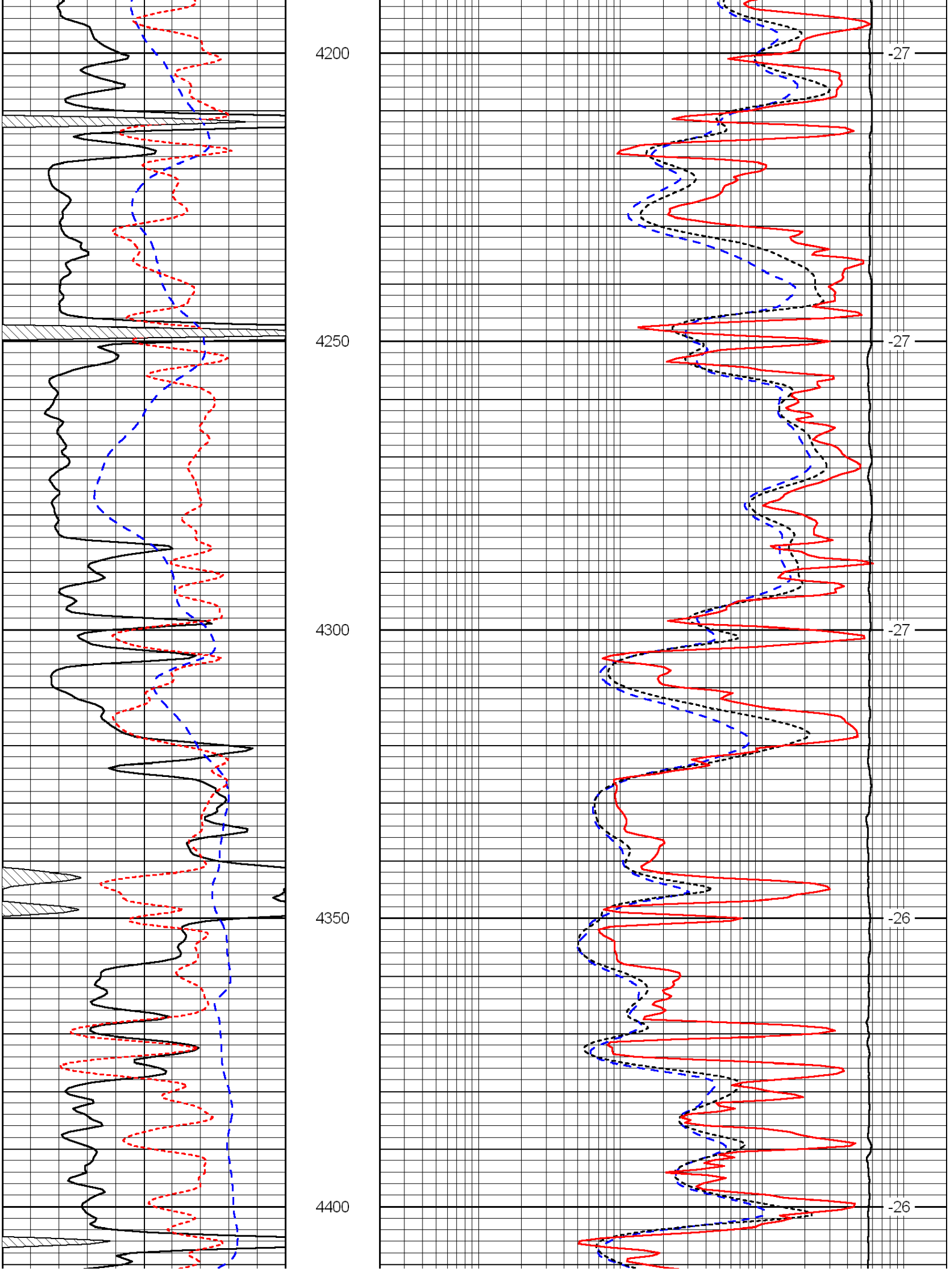
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4400
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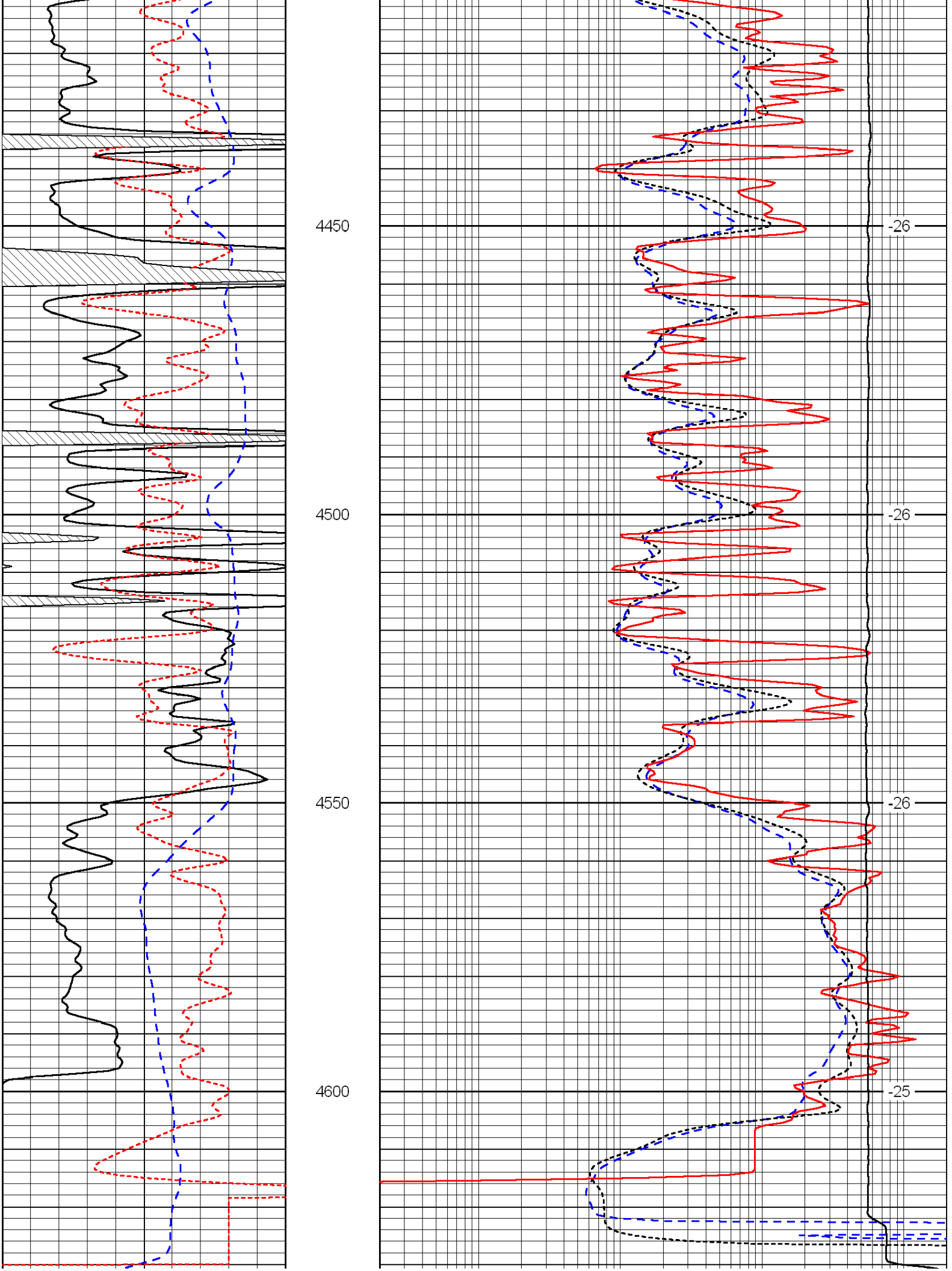
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4550
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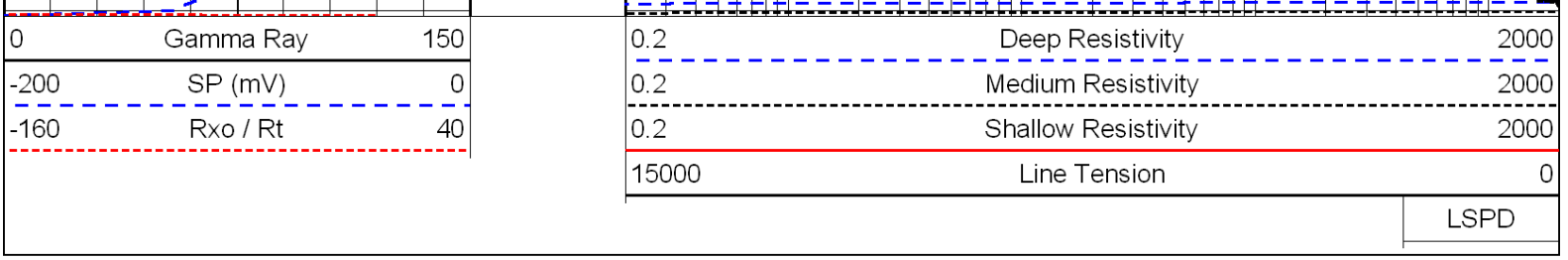
-26
-26
-25



0	Gamma Ray	150
-200	SP (mV)	0
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0.2	Deep Resistivity	2000
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0.2	Shallow Resistivity	2000
15000	Line Tension	0

LSPD