



Dual Induction Log

DIGITAL LOG (785) 625-3858

API No.	Company Brito Oil Company, Inc. Well Weber Trust No. 1-1 Field Wildcat County Logan State Kansas			
15-109-20,935-00-00	Location	SW - NE - NW - NE 458' FNL & 1950' FEL		Other Services CNL/CDL MEI/BHCS
	Sec: 1	Twp: 12 S	Rge: 33 W	Elevation K.B. 3055 D.F. 3055 G.L. 3050
Permanent Datum	Ground Level	Elevation 3050		
Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum		
Drilling Measured From	Kelly Bushing			
Date	8/29/2010			
Run Number	One			
Depth Driller	4700			
Depth Logger	4699			
Bottom Logged Interval	4698			
Top Log Interval	200			
Casing Driller	8.625 @ 221			
Casing Logger	220			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity, ppm CL	3.700			
Density / Viscosity	9.2 50			
pH / Fluid Loss	10.5 8.0			
Source of Sample	Flowline			
Rm @ Meas. Temp	0.60 @ 75			
Rmf @ Meas. Temp	0.45 @ 75			
Rmc @ Meas. Temp	0.81 @ 75			
Source of Rmf / Rmc	Charts			
Rm @ BHT	0.37 @ 123			
Operating Rig Time	5 Hours			
Max Rec. Temp. F	123			
Equipment Number	15			
Location	Hays			
Recorded By	B. Becker			
Witnessed By	Brad Rine			

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

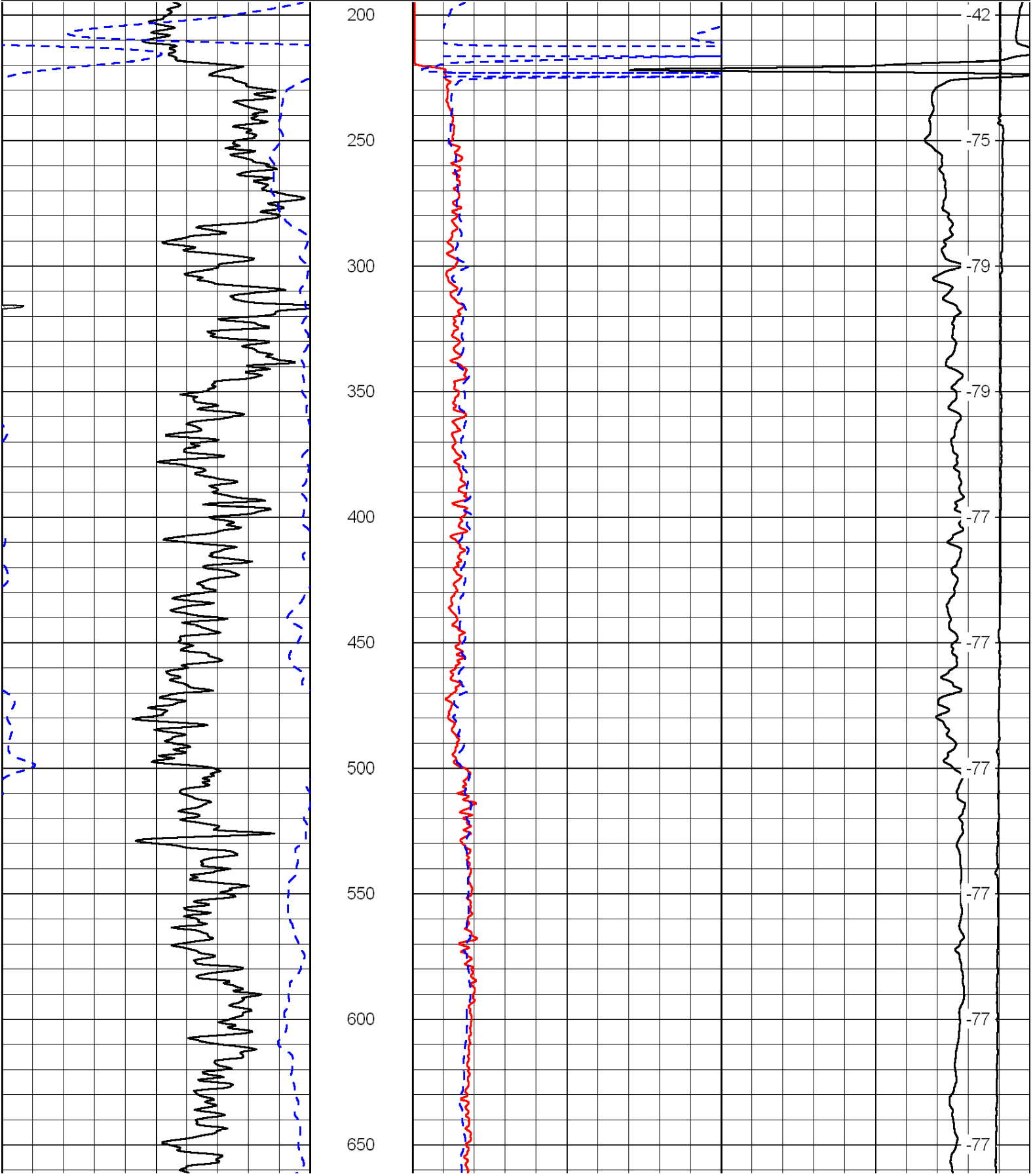
Comments

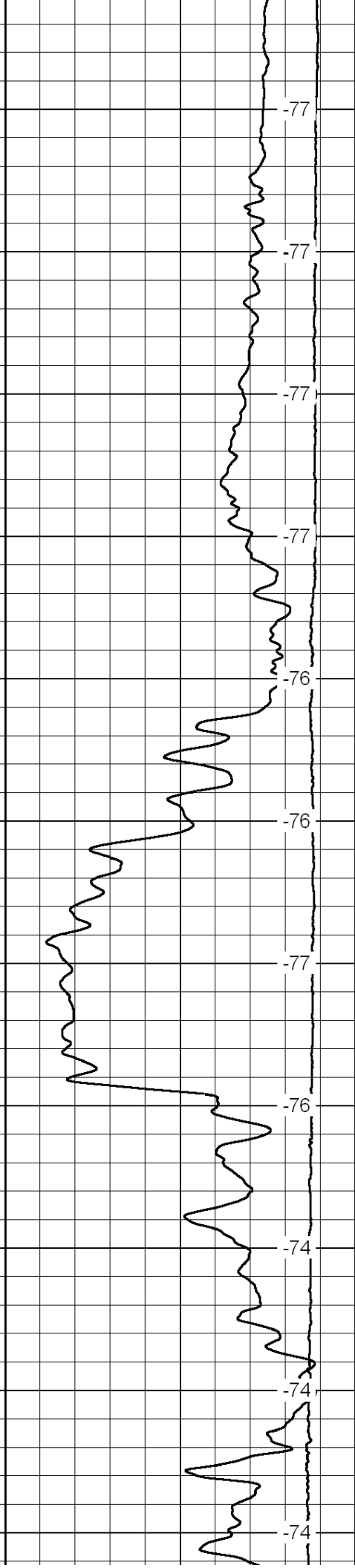
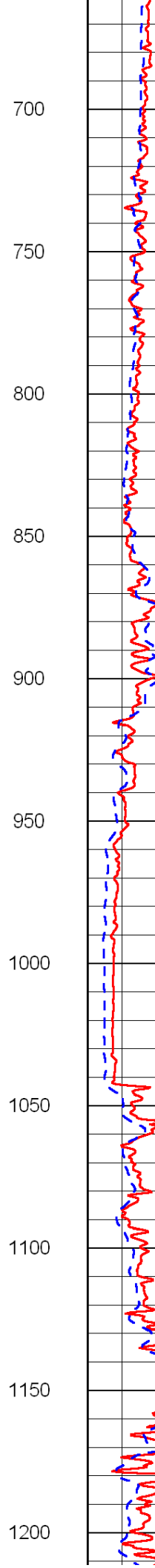
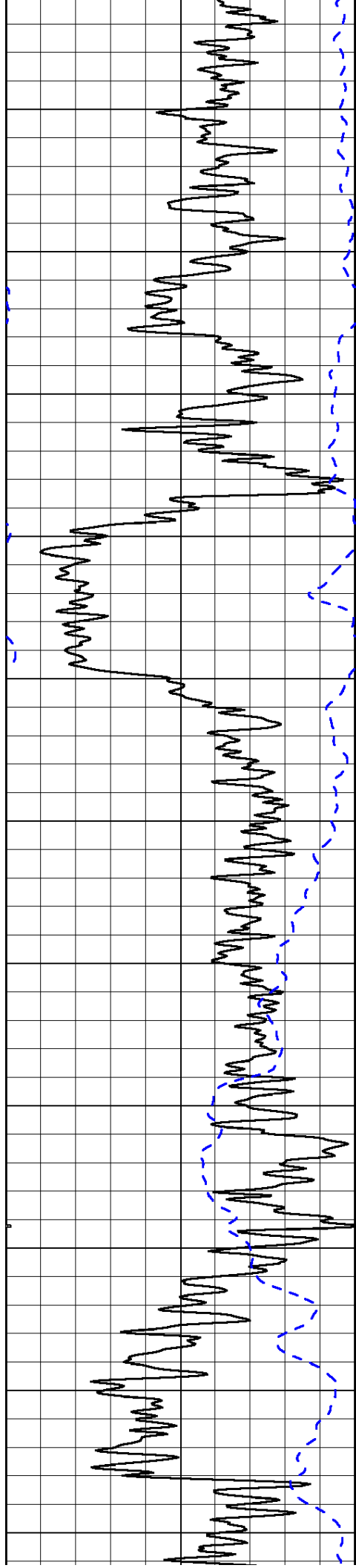
Thank you for using Log-Tech, Inc.
(785) 625-3858

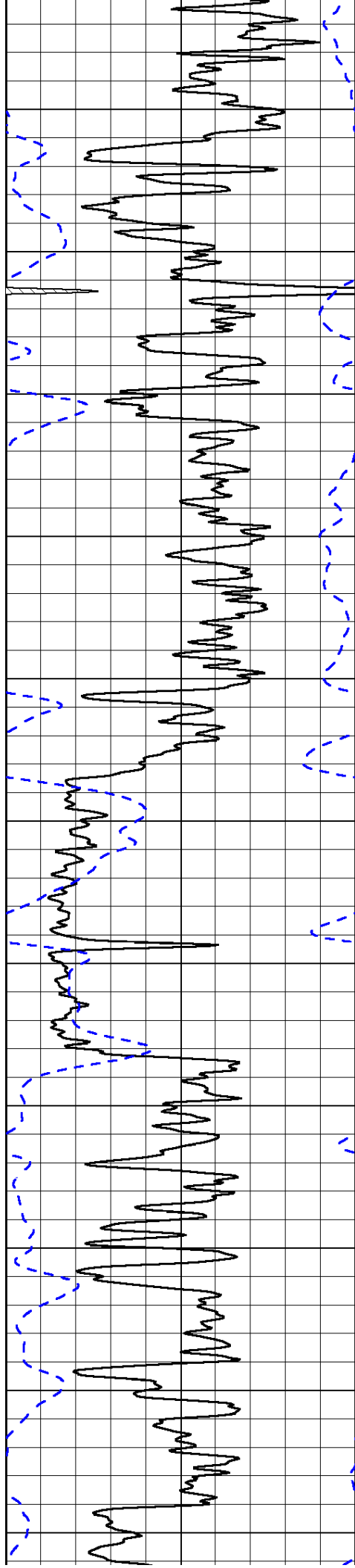
Oakley, Ks; 4 West;
5 South; 1/4 West;
South Into

Database File: c:\warrior\data\brito_weber trust no. 1-1\britohd.db
Dataset Pathname: DIL\brtost2
Presentation Format: dil2in
Dataset Creation: Sun Aug 29 12:17:39 2010
Charted by: Depth in Feet scaled 1:600

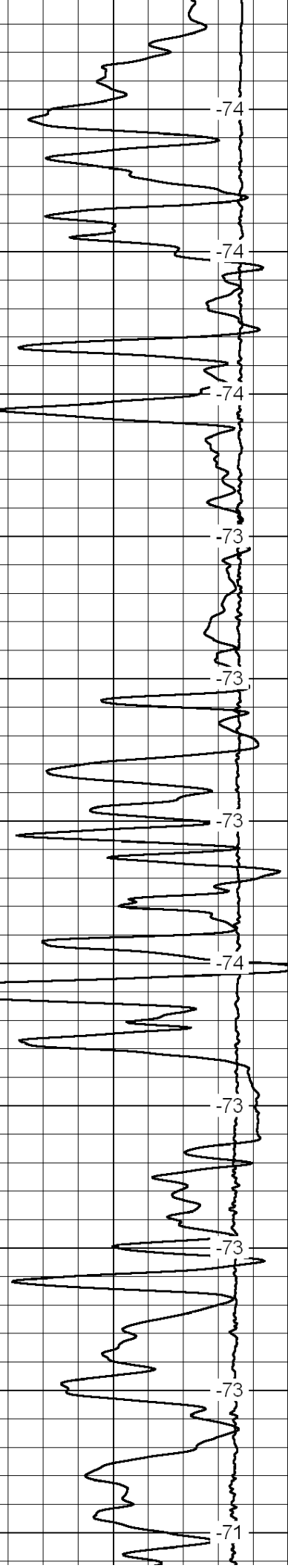
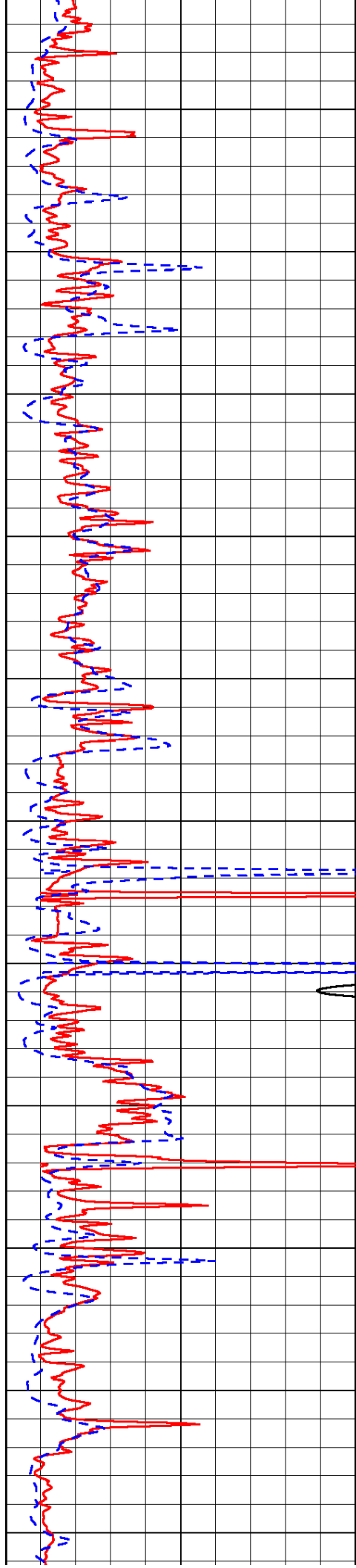
Charted by: Depth in feet scaled 1:500								
0	Gamma Ray	150	0	Shallow Resistivity	50	LSPD		
-200	SP (mV)	0	0	Deep Resistivity	50			
			1000	Conductivity		0		
			15000	Line Tension		0		
			50	Shallow Resistivity	500			
			50	Deep Resistivity	500			



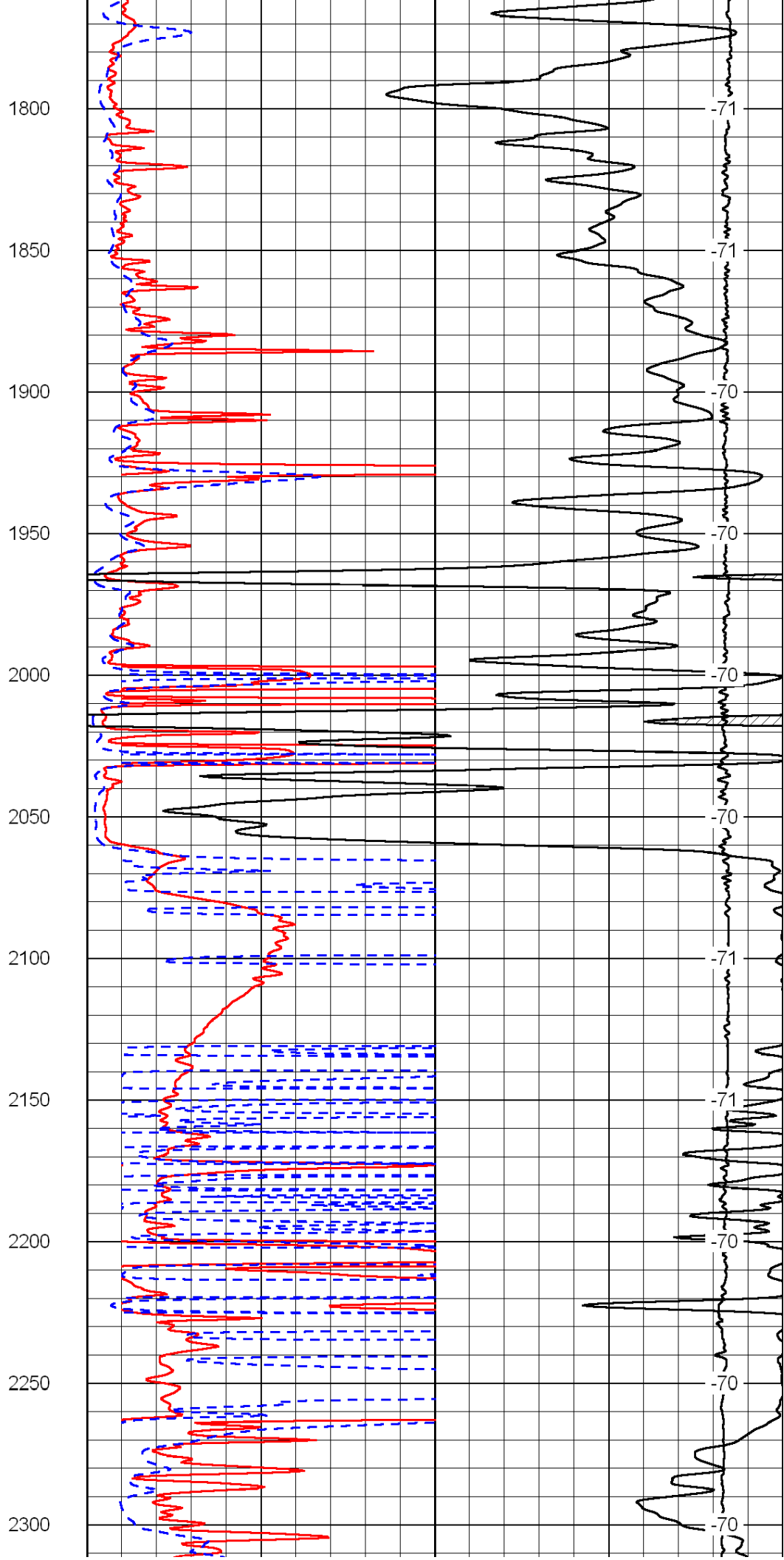
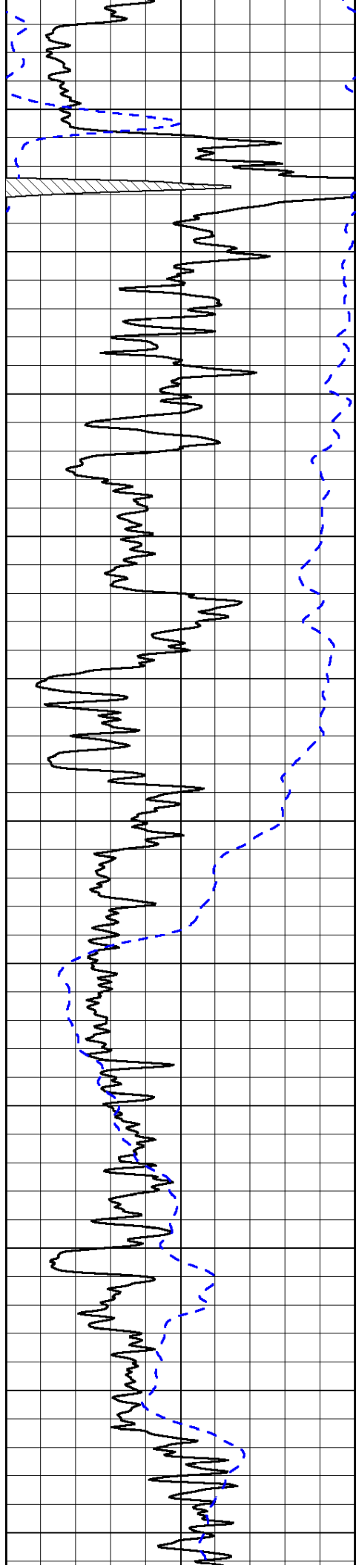


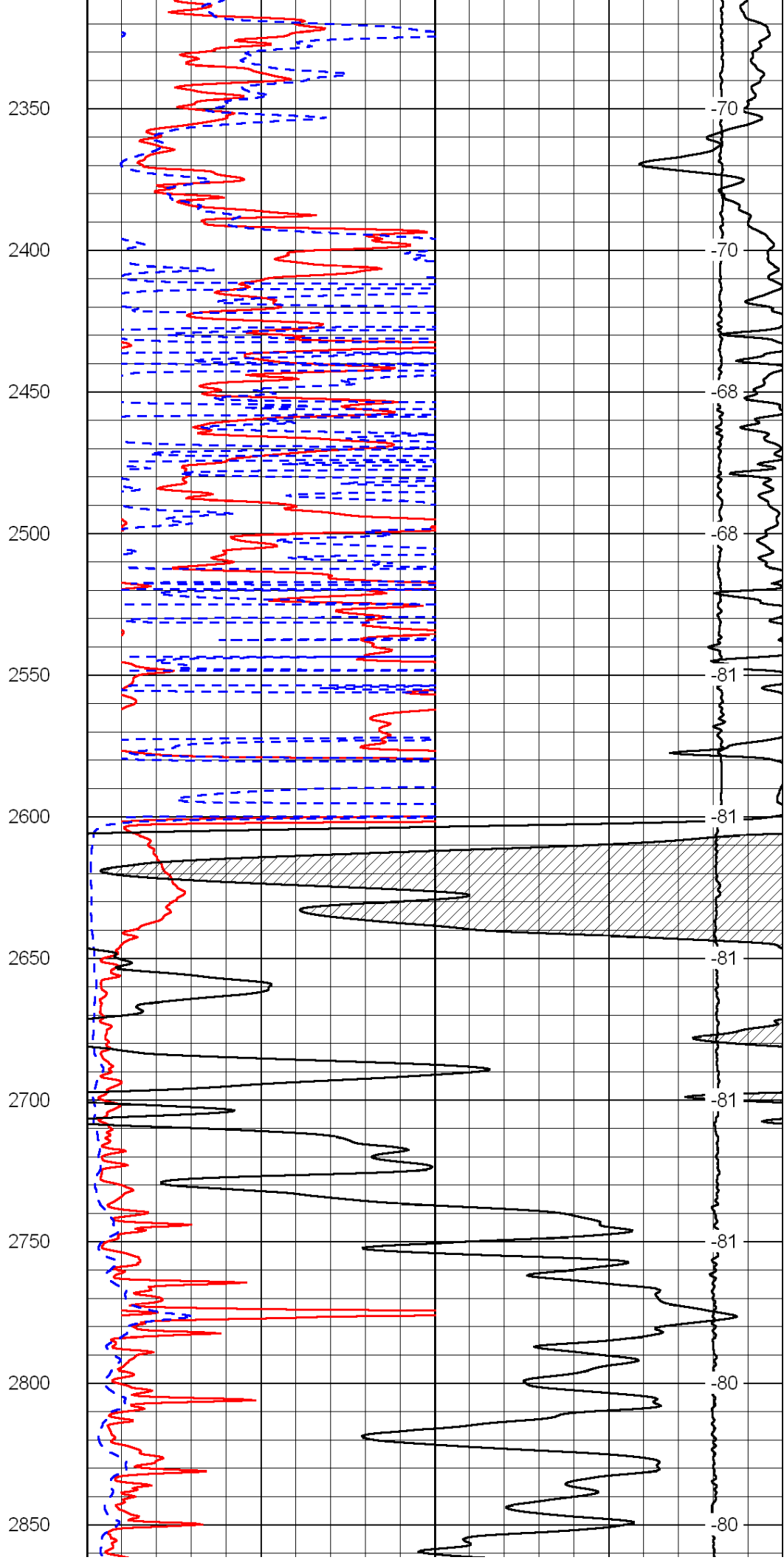
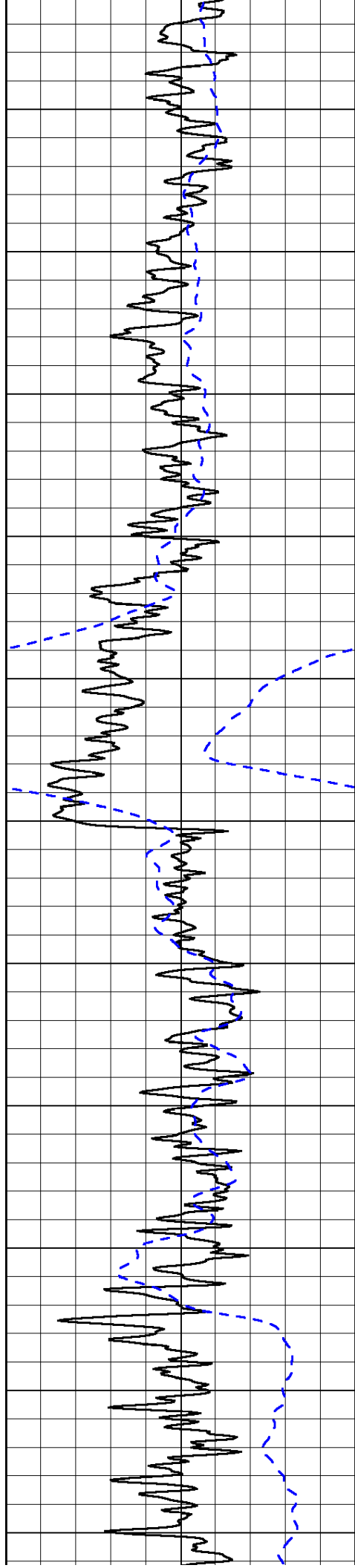


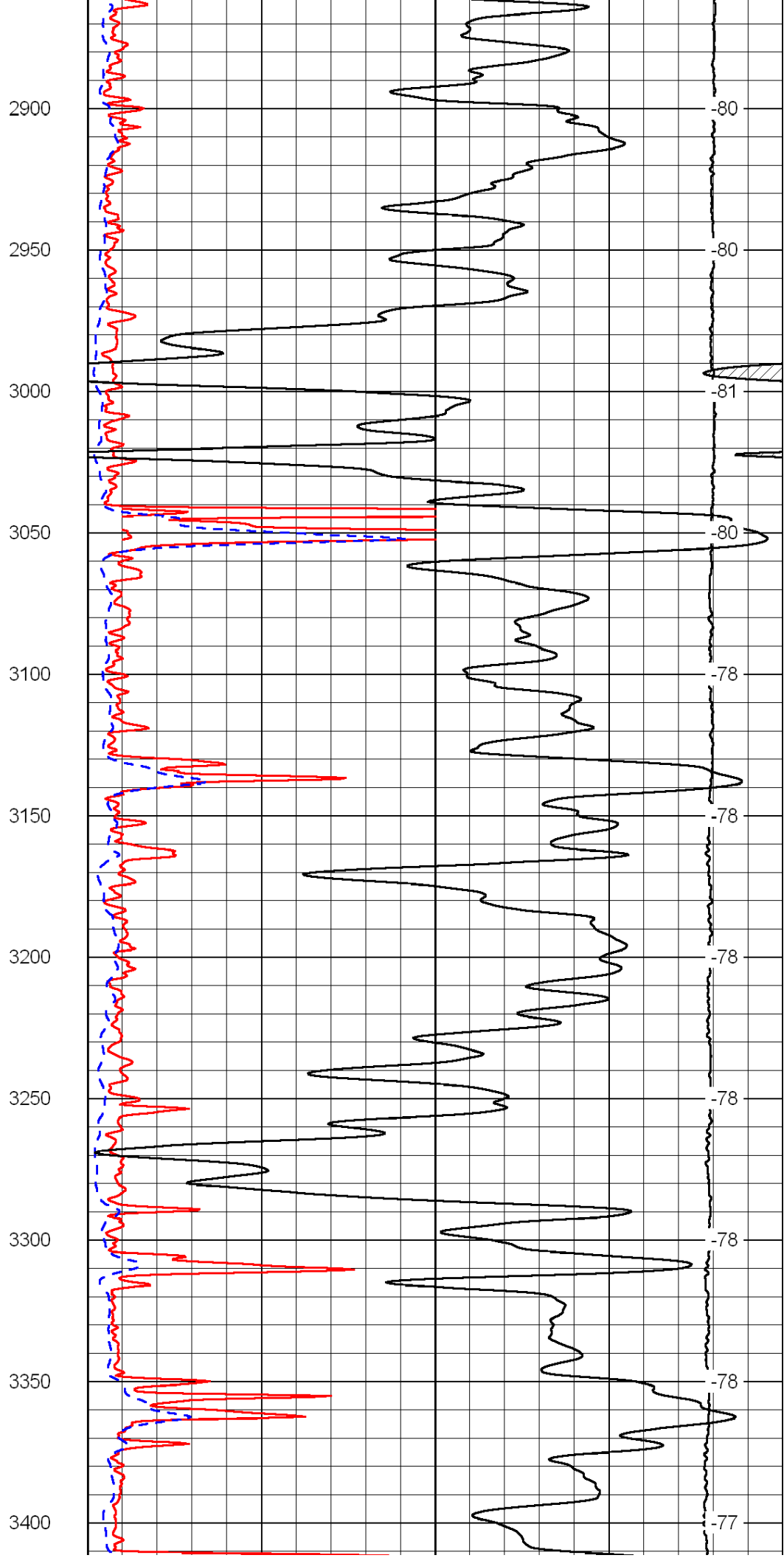
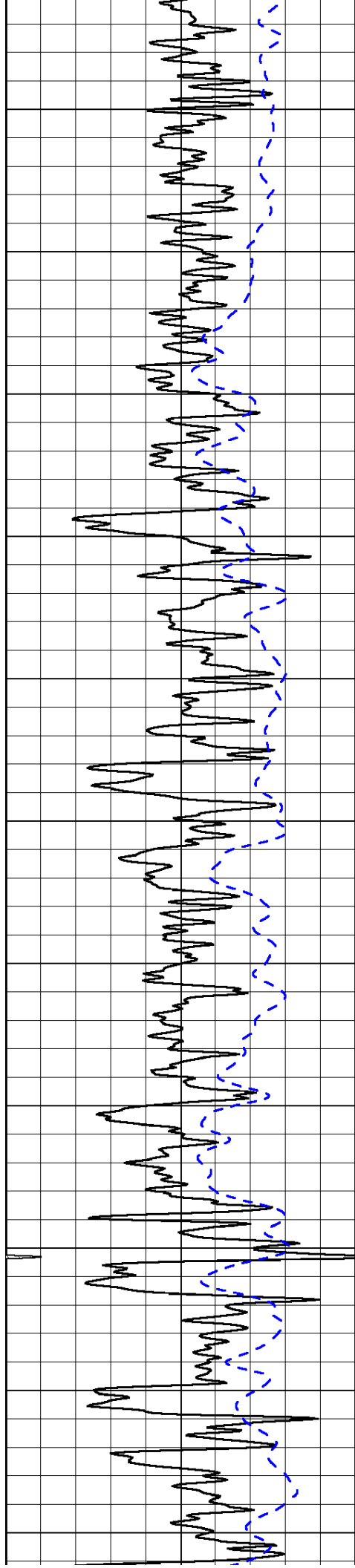
1250
1300
1350
1400
1450
1500
1550
1600
1650
1700
1750

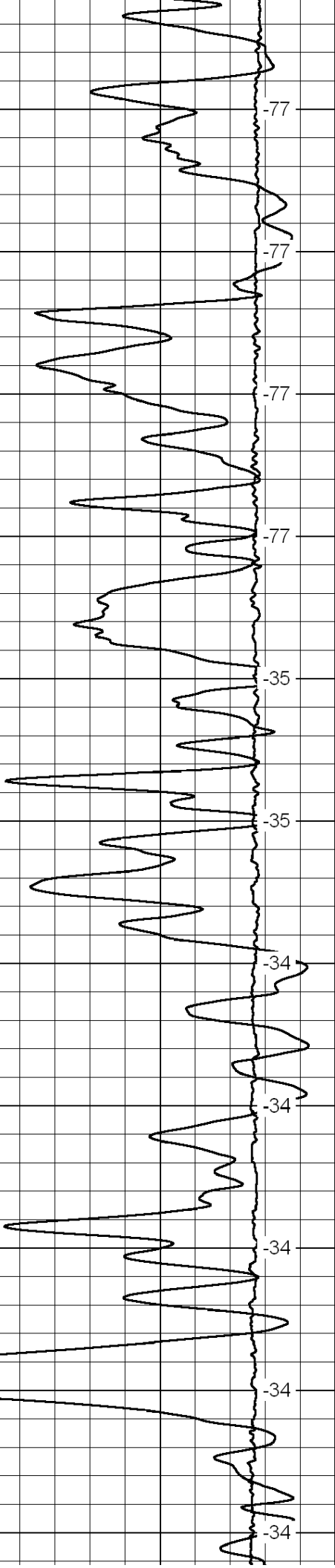
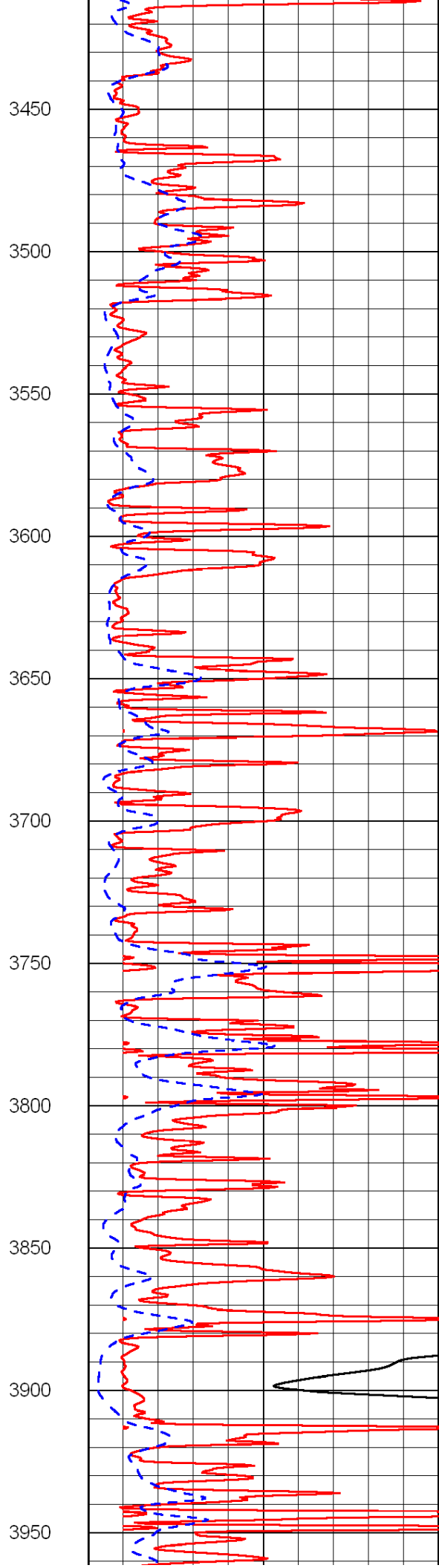
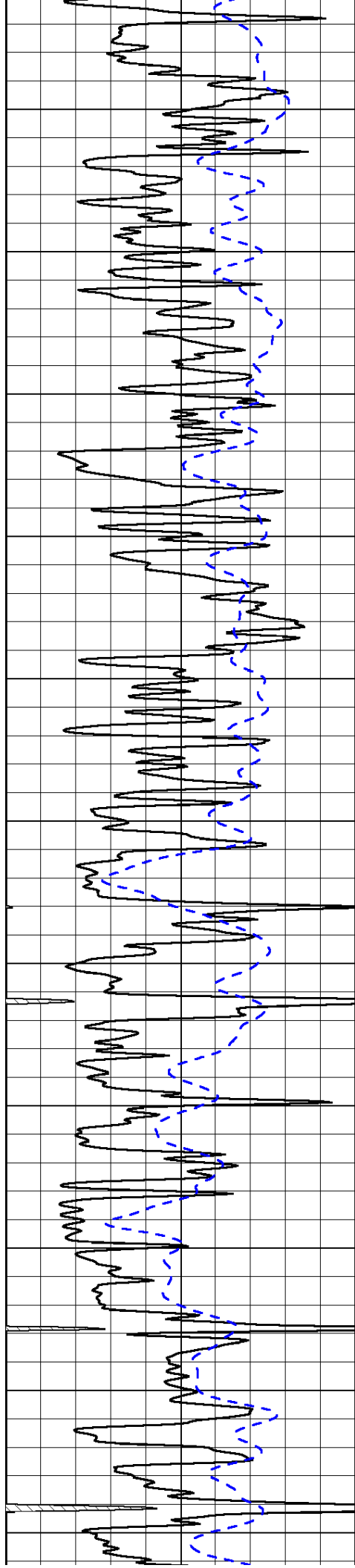


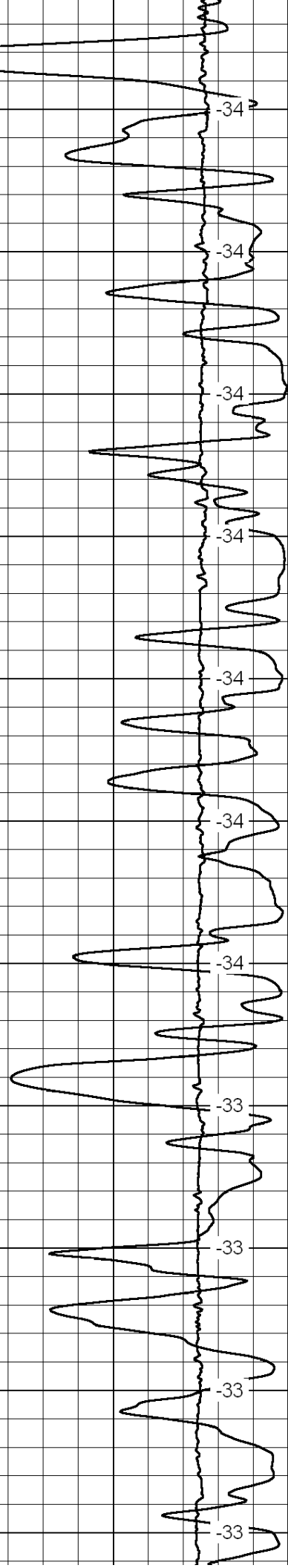
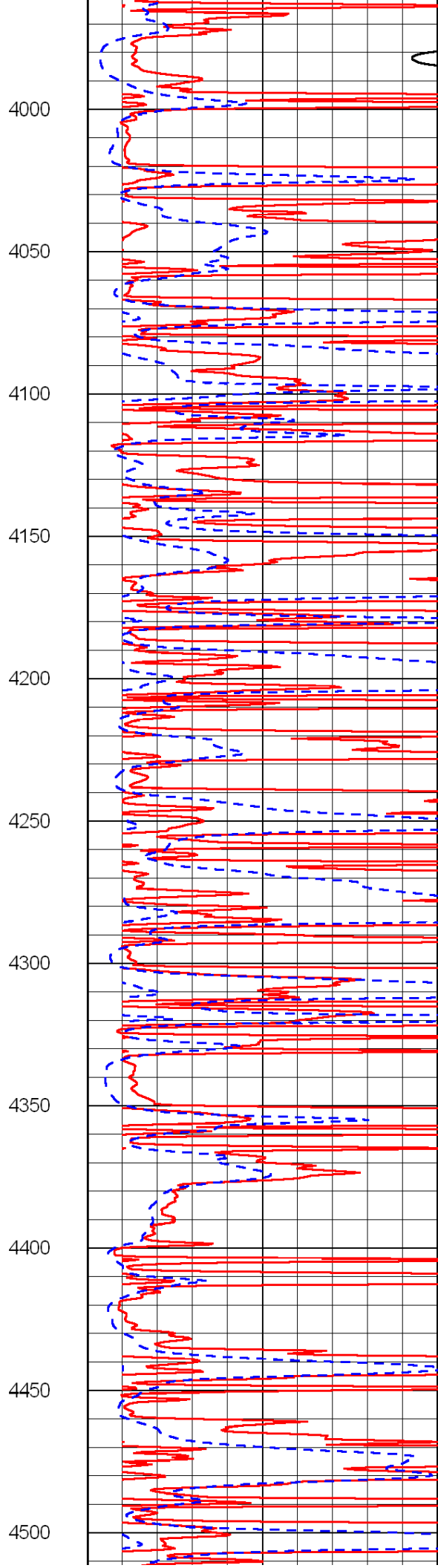
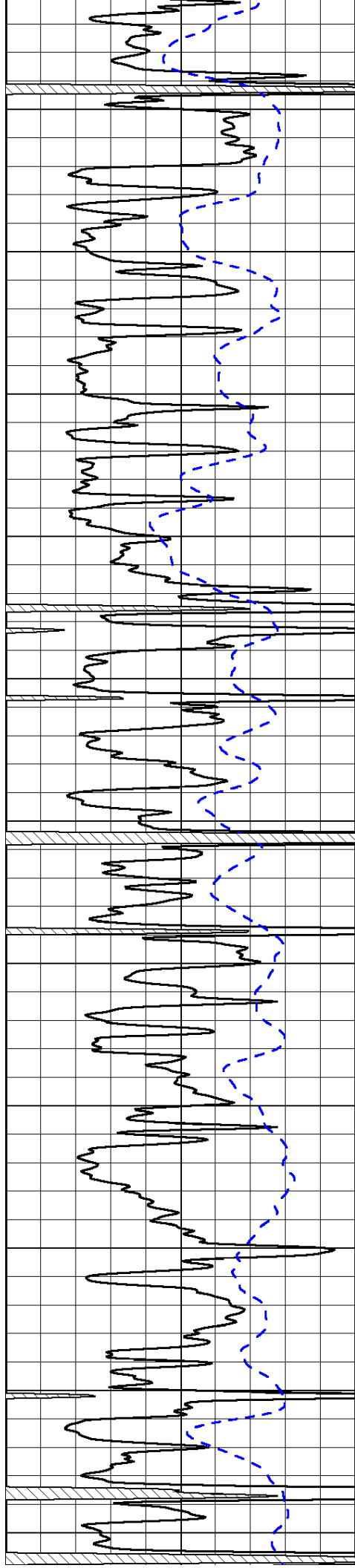
-74
-74
-74
-73
-73
-73
-74
-73
-73
-73
-71

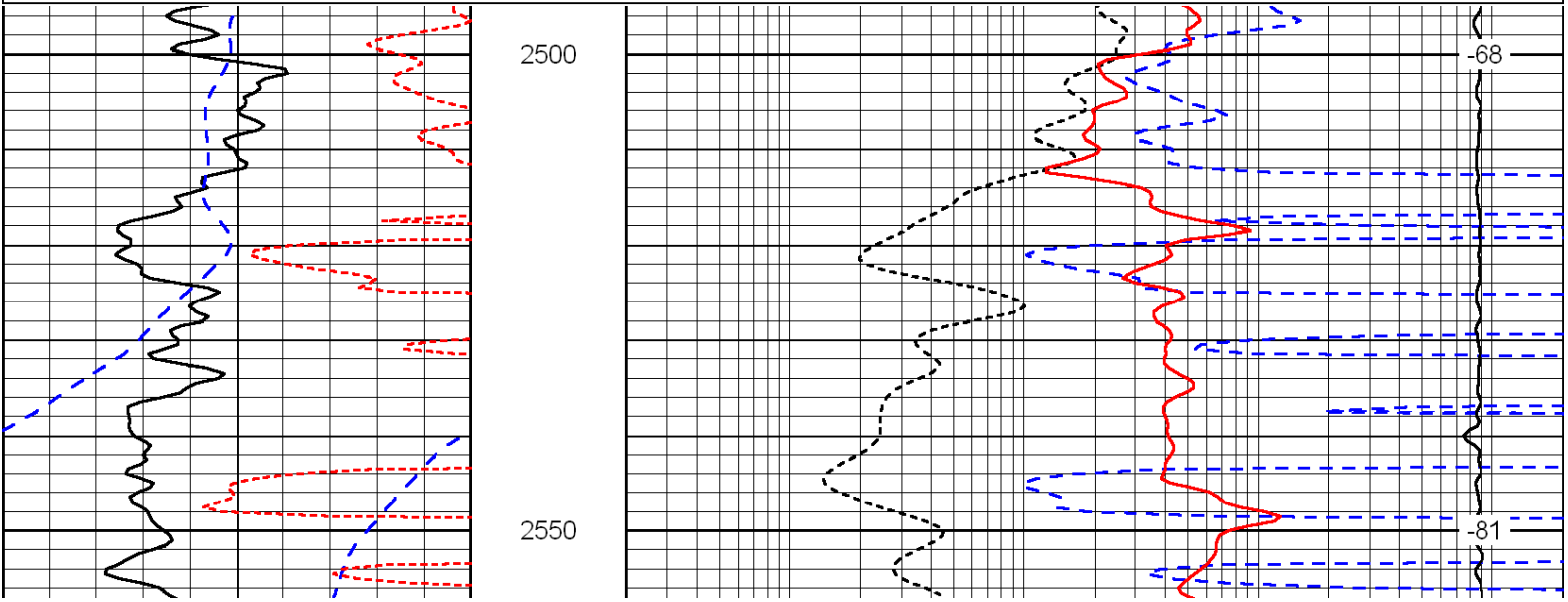
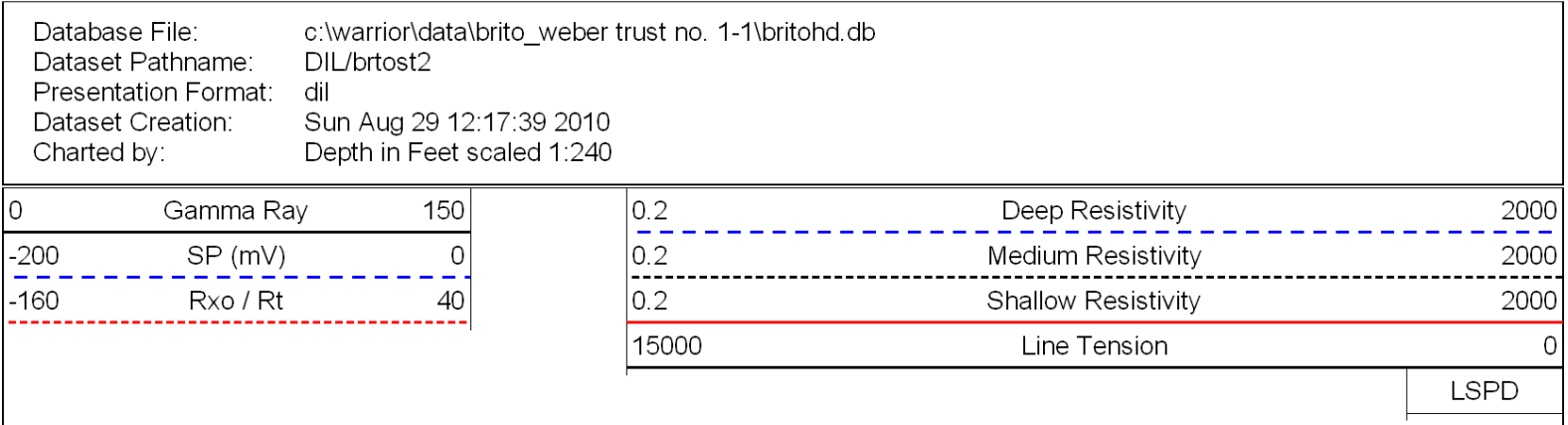
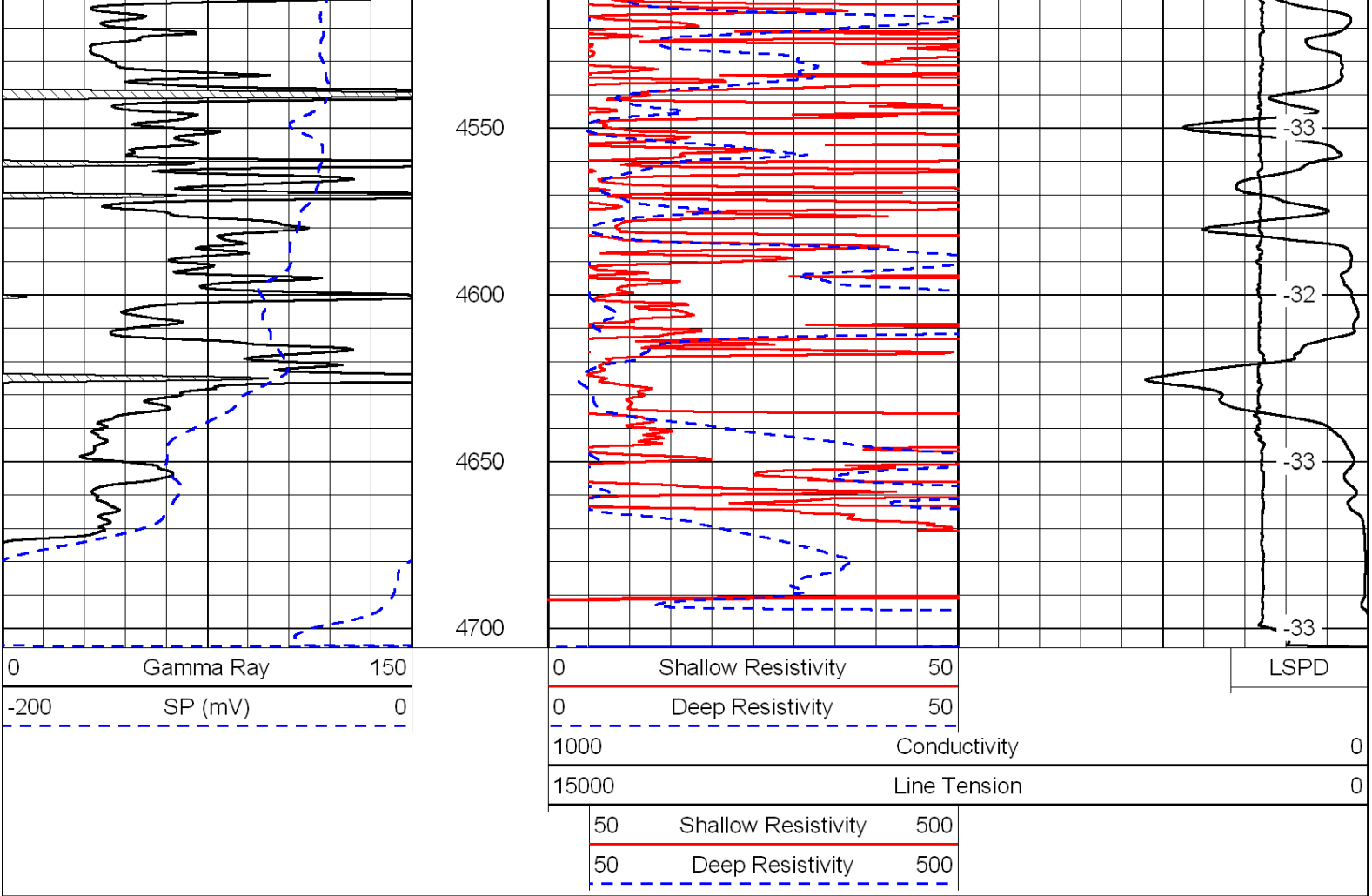


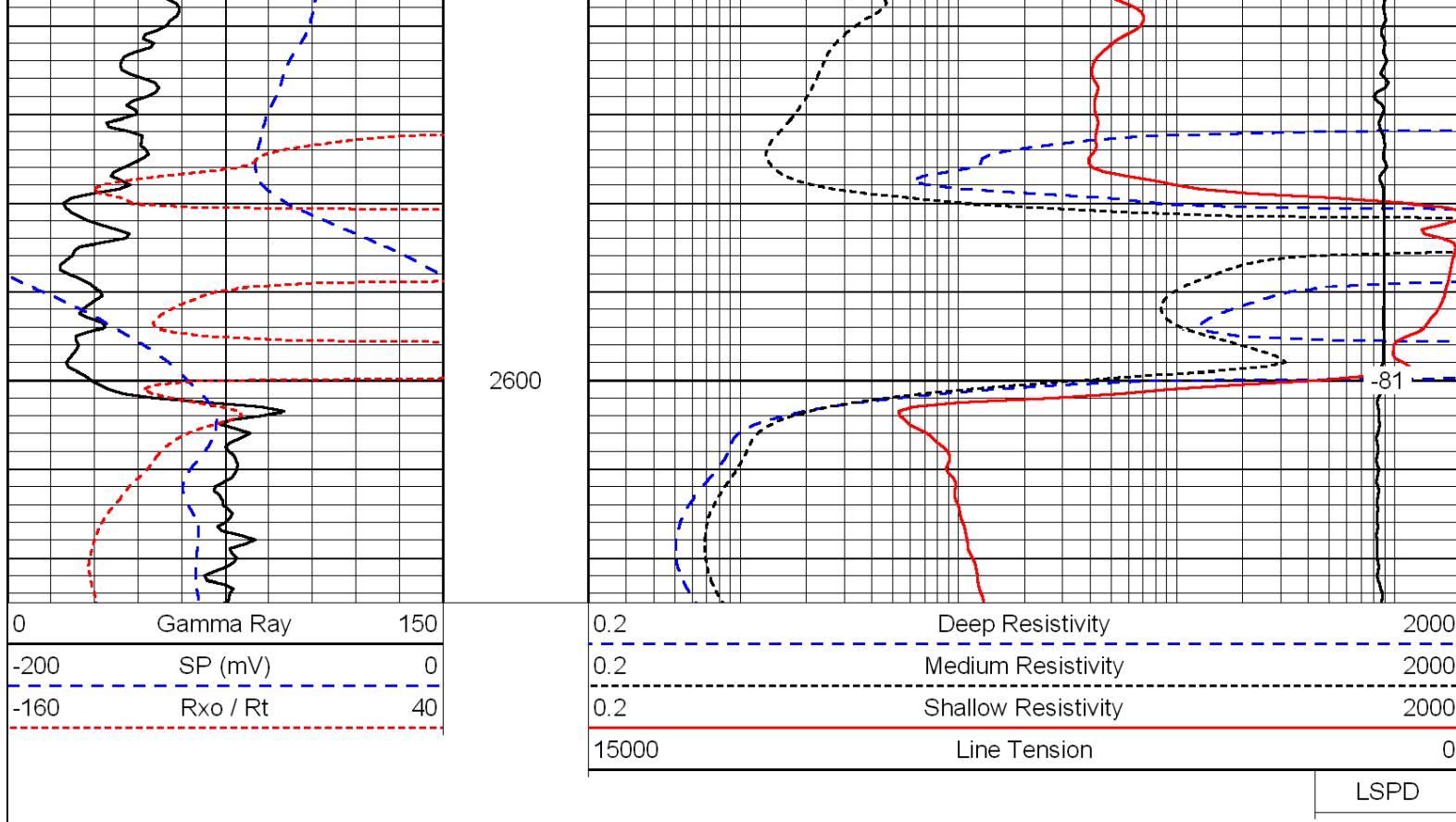




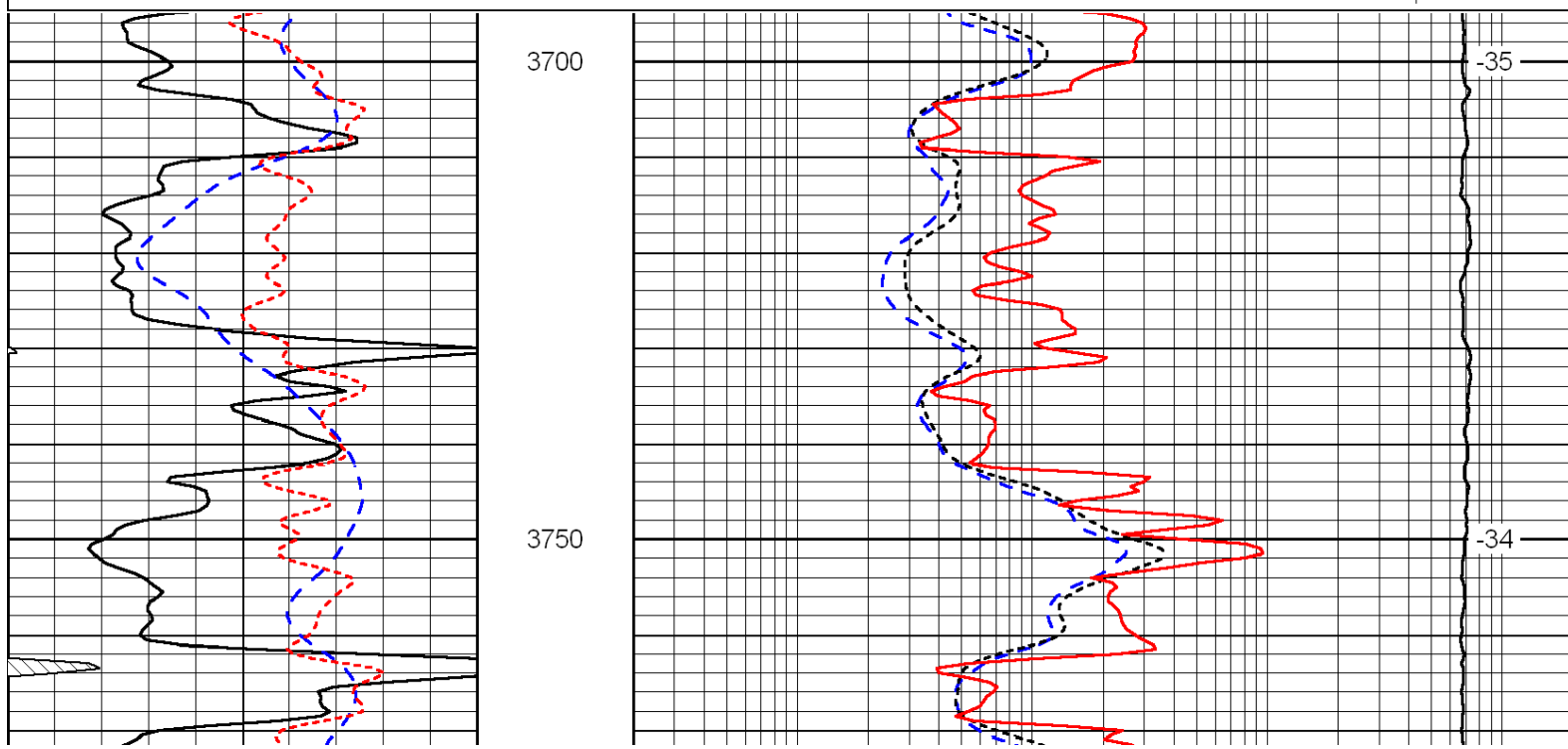
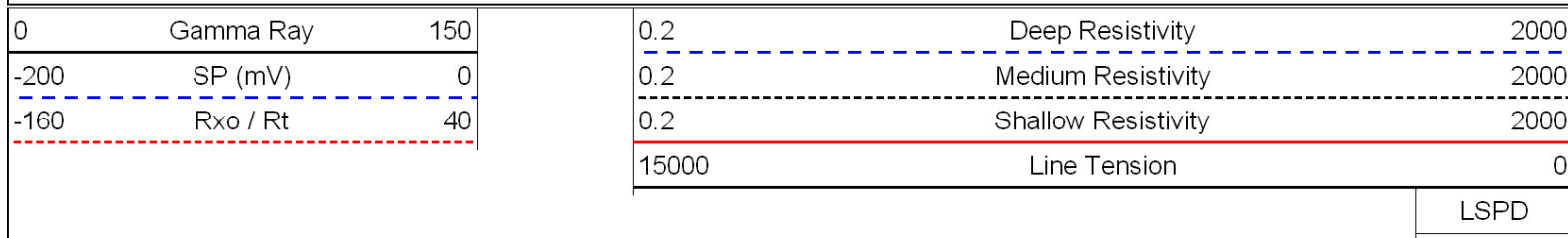


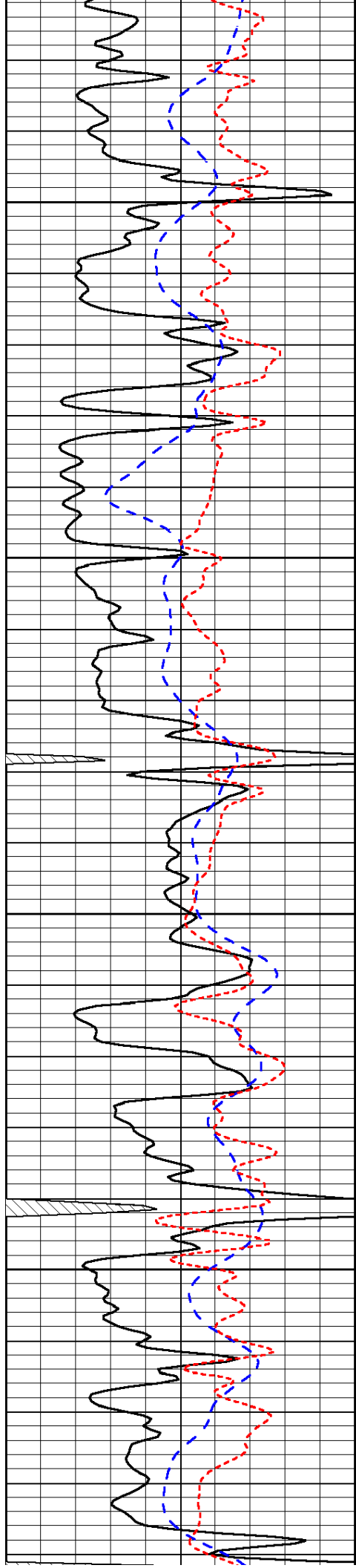






Database File: c:\warrior\data\brito_weber trust no. 1-1\britohd.db
Dataset Pathname: DIL/brtost2
Presentation Format: dil
Dataset Creation: Sun Aug 29 12:17:39 2010
Charted by: Depth in Feet scaled 1:240



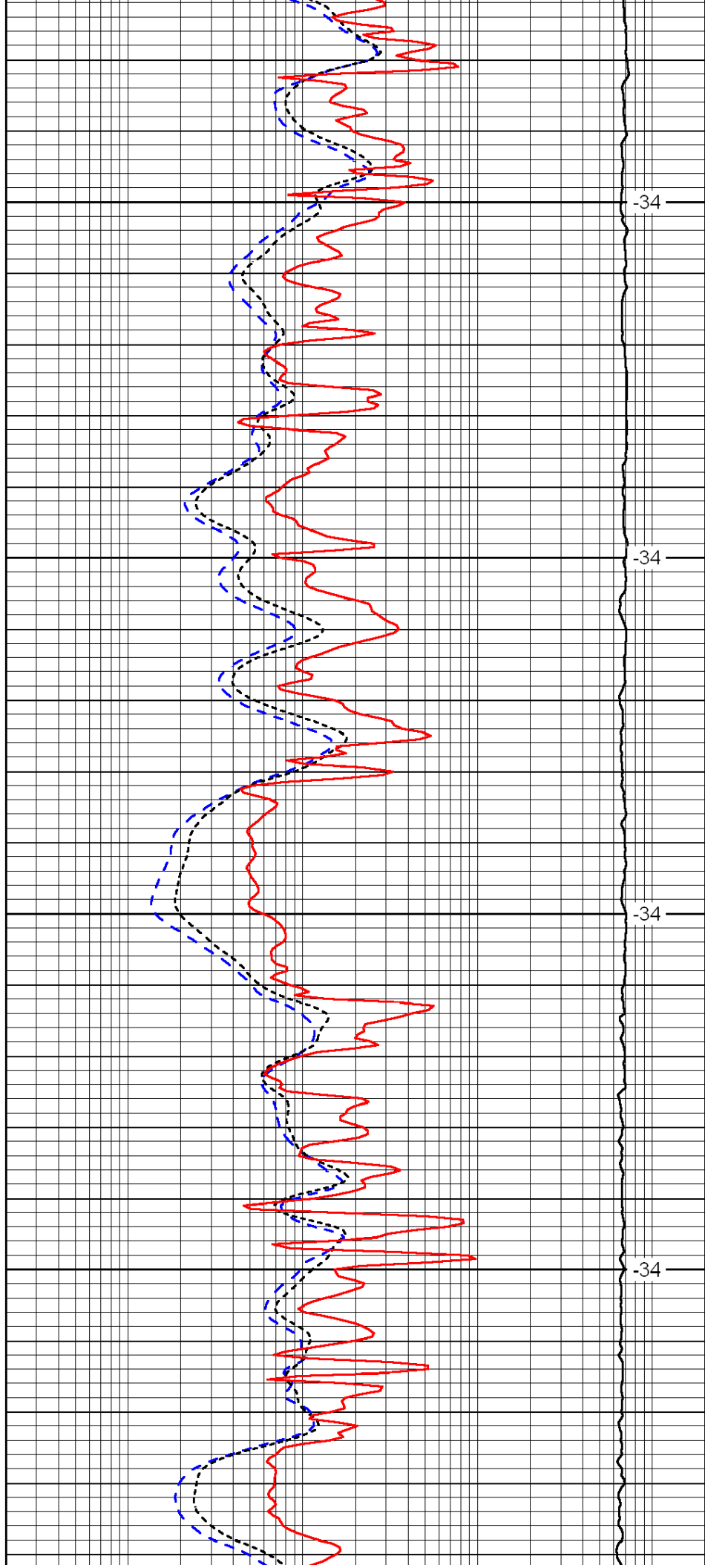


3800

3850

3900

3950

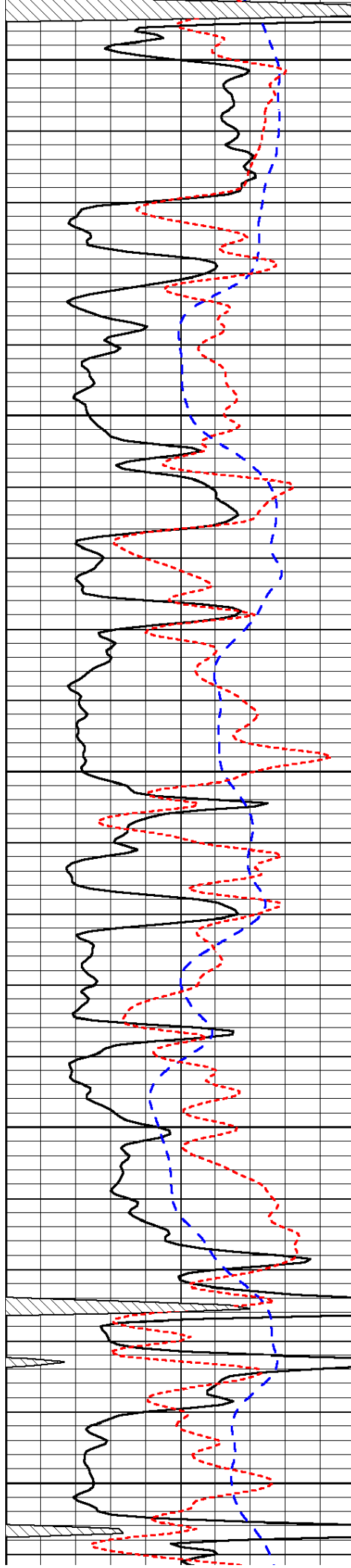


-34

-34

-34

-34



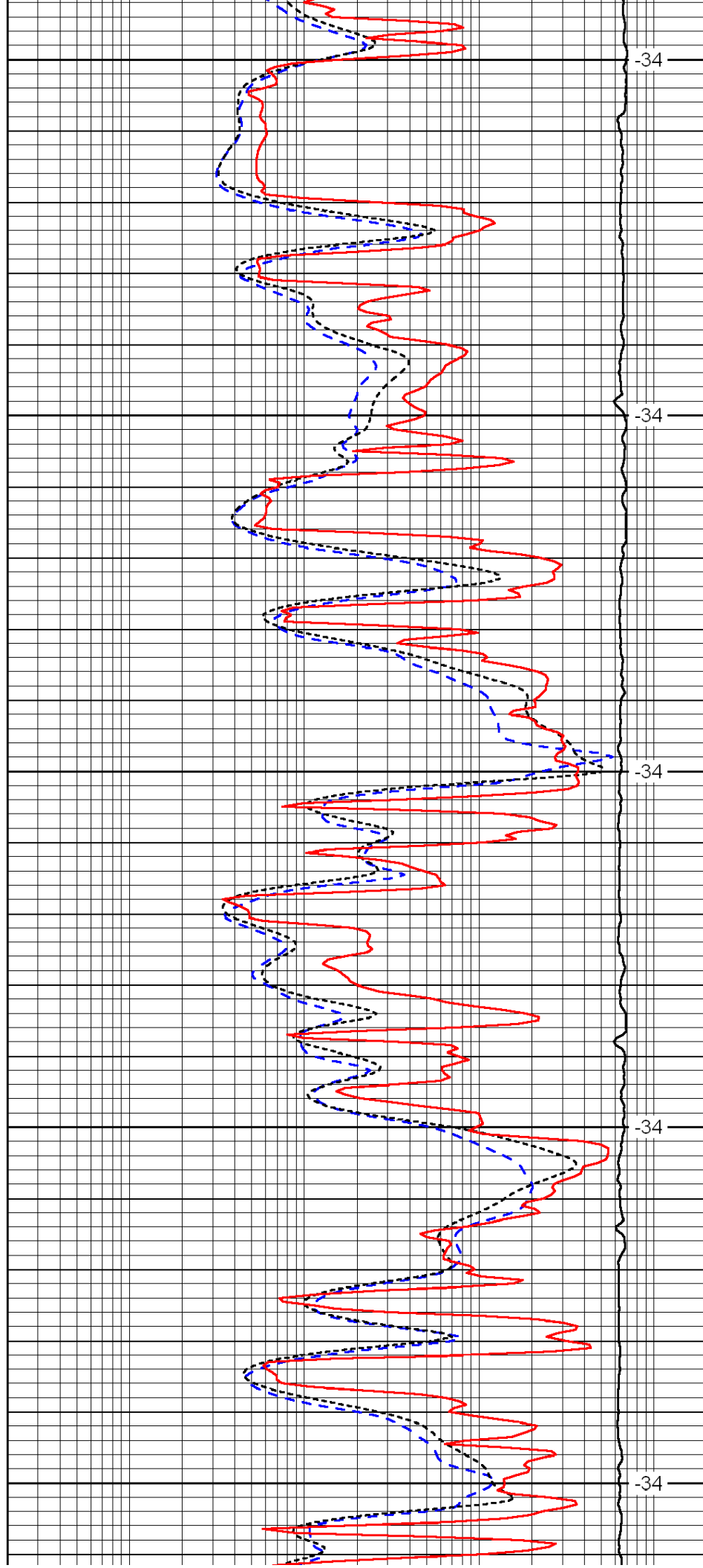
4000

4050

4100

4150

4200



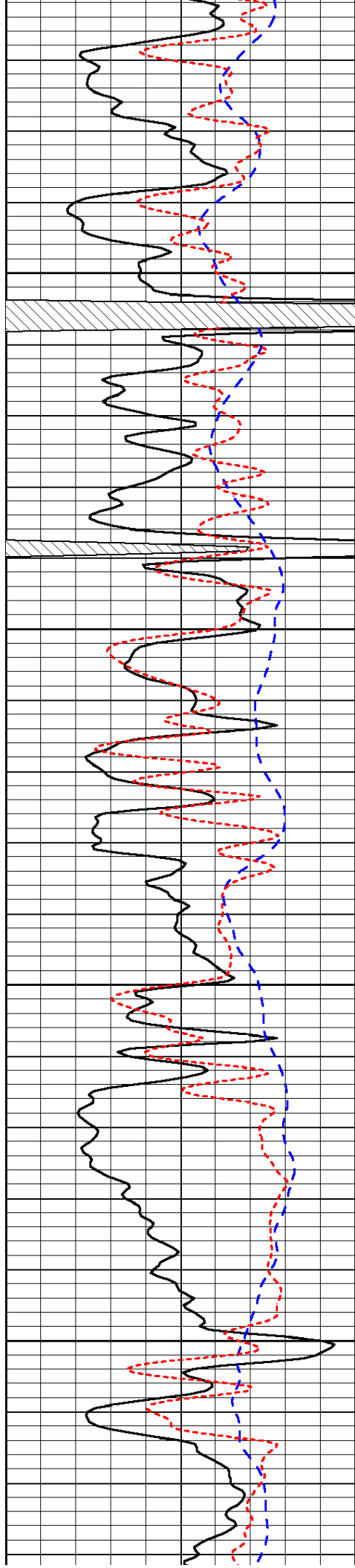
-34

-34

-34

-34

-34

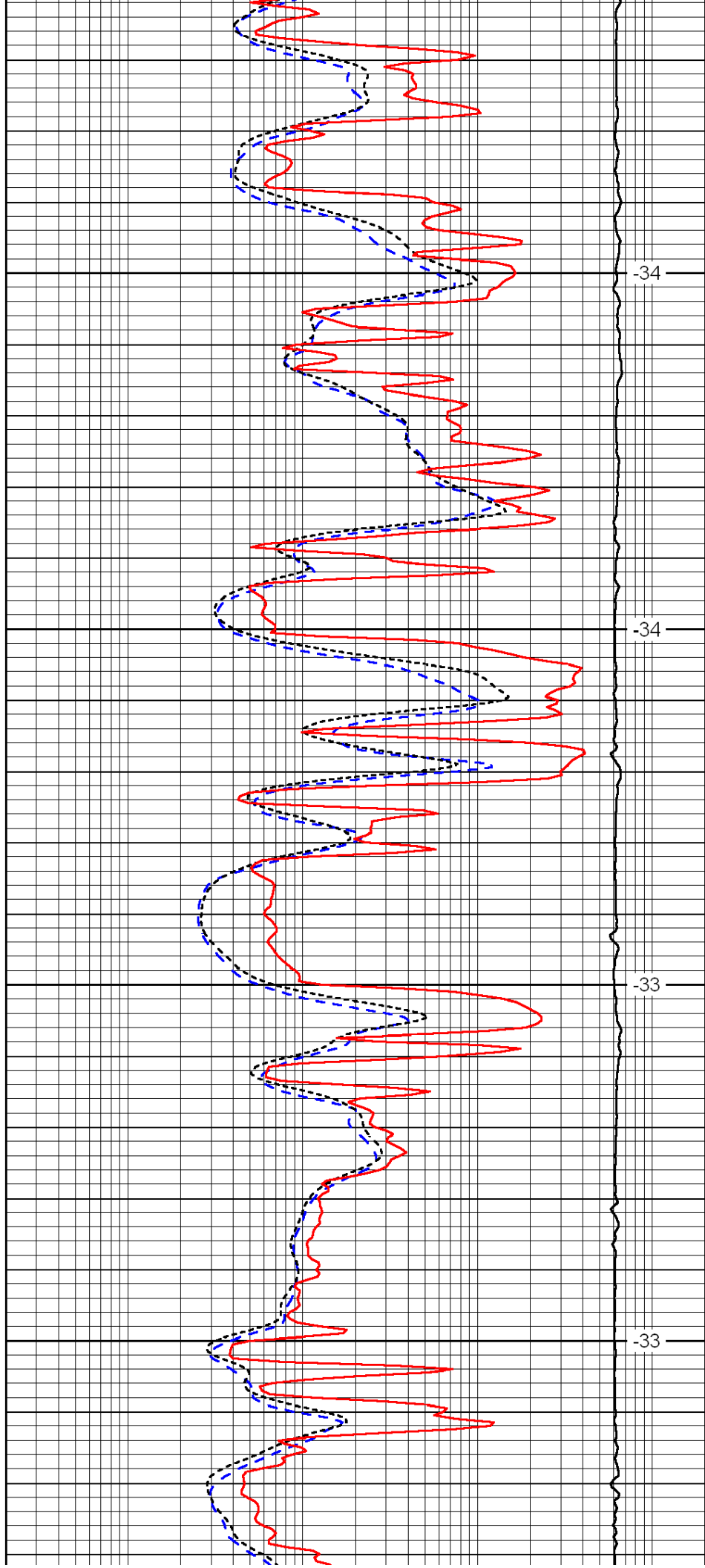


4250

4300

4350

4400

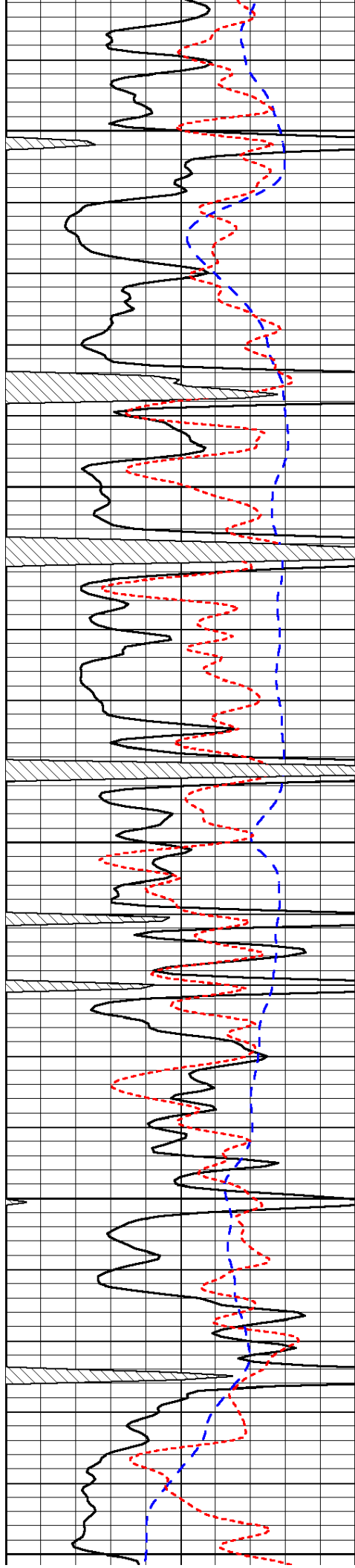


-34

-34

-33

-33



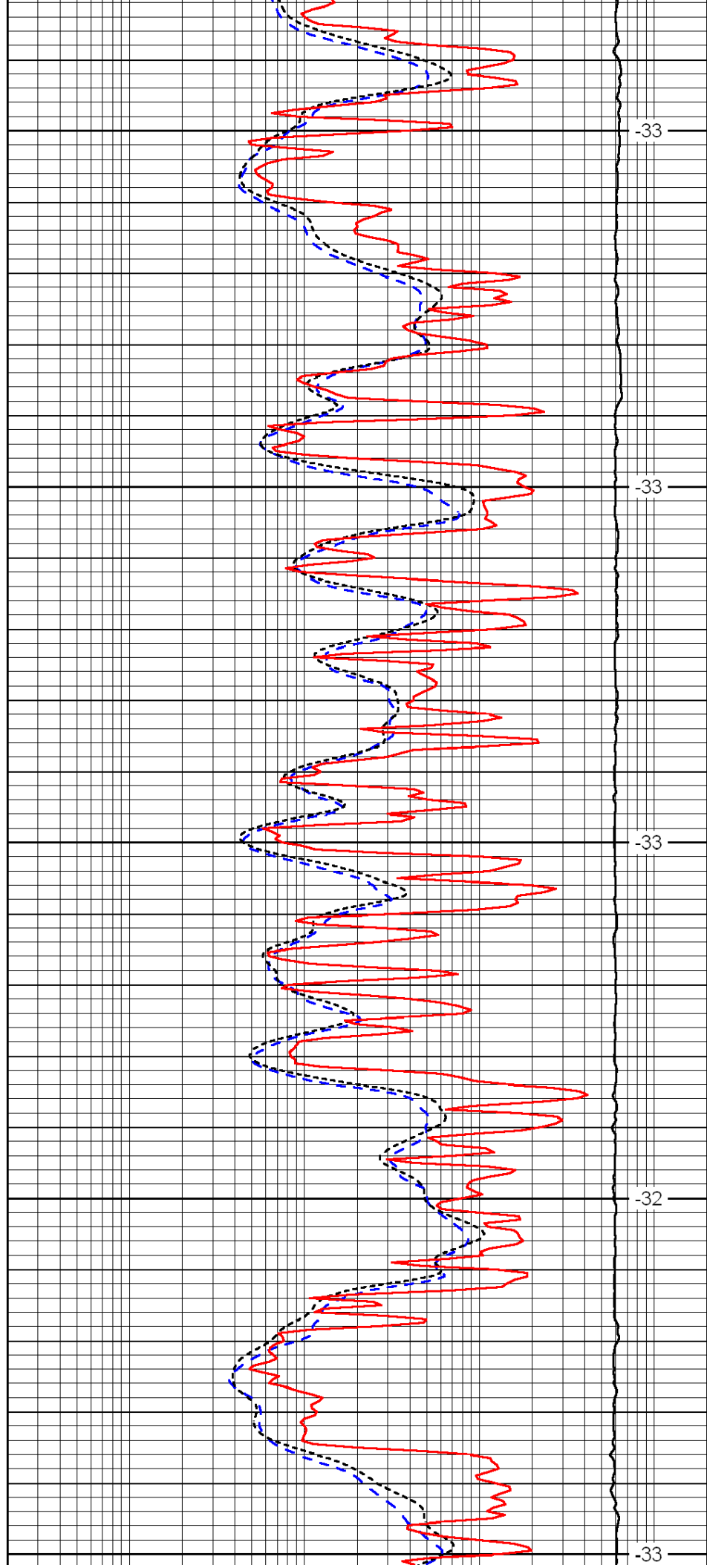
4450

4500

4550

4600

4650



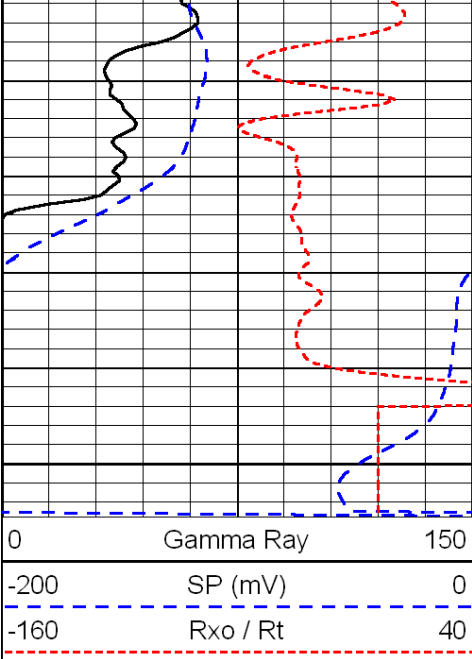
-33

-33

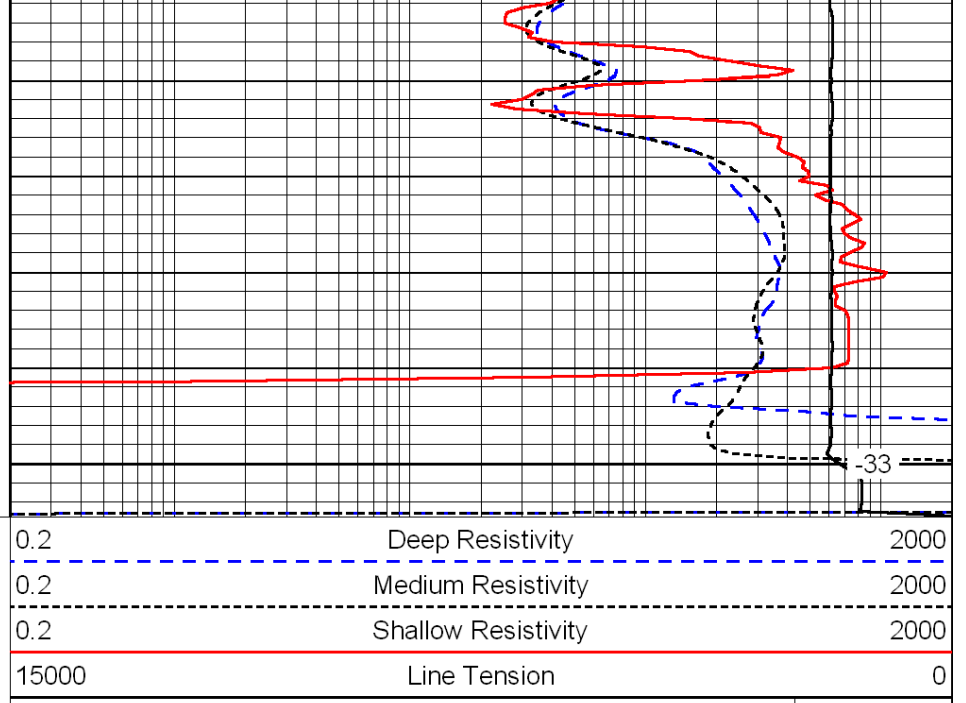
-33

-32

-33



4700



-33

LSPD